



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

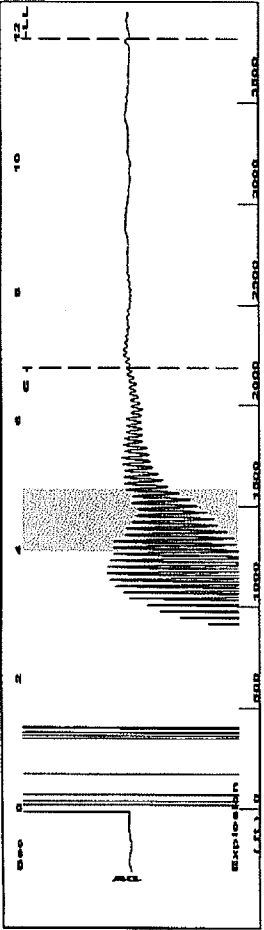
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

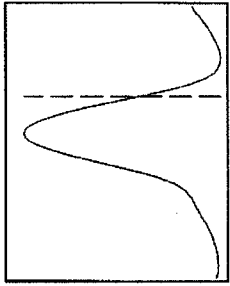
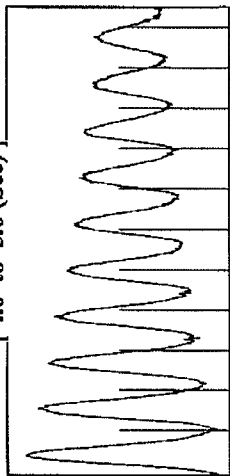
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Group: Hugoton Well: Conover Trust 35-2 (acquired on: 06/20/11 11:33:32)

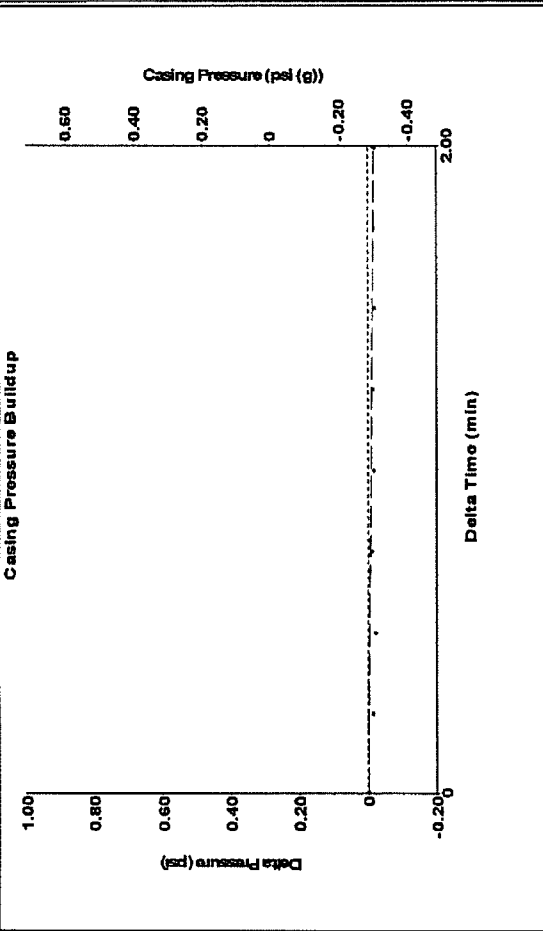


Filter Type High Pass Automatic Collar Count Yes Time 11.91 sec
 Manual Acoustic Veto 736.353 ft/s Manual JTS/sec 11.6144 Joints 120.266 JIS
 Depth 3812.44 ft

4.0 to 5.0 (Sec)



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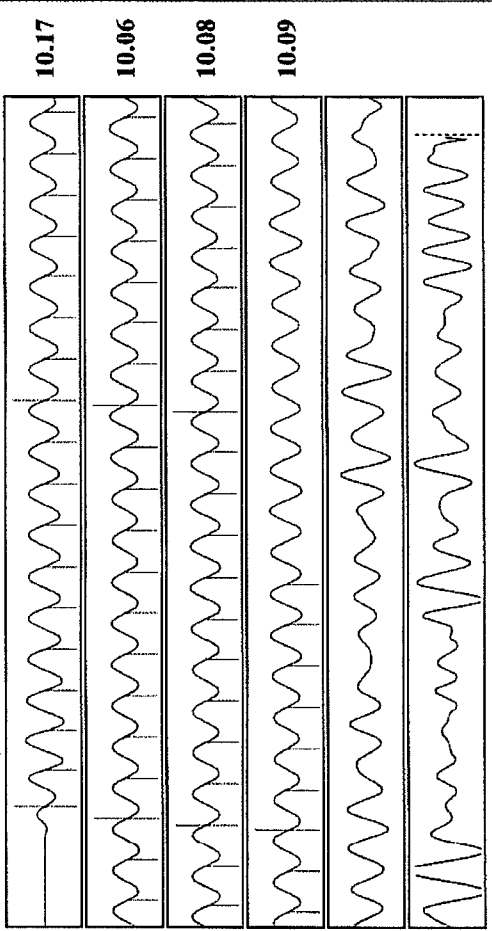
Change in Pressure -0.02 psi PT10973 Range
 Change in Time 2.00 min

Analysis Method: Automatic

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Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-0.3 psi (g)	-0.3 psi (g)	Annular
Water -*- BBL/D	-0.017 psi	-0.017 psi	Gas Flow -*- Mscf/D
Gas -*- Mscf/D	2.00 min	2.00 min	% Liquid 100 %
IPR Method Vogel	Gas/Liquid Interface Pressure	2.4 psi (g)	Pump Intake -*- psi (g)
PBHP/SBHP -*-	Liquid Level Depth	3812.44 ft	Producing BHP 110.4 psi (g)
Production Efficiency 0.0	Pump Intake Depth	-*- ft	Static BHP -*- psi (g)
Oil 40 deg API	Formation Depth	4050.00 ft	
Water 1.05 Sp.Gr.H2O	Acoustic Velocity	640.208 ft/s	
Gas 1.32 Sp.Gr.AIR	Formation Submergence		
	Total Gaseous Liquid Column HT (TVD)	238 ft	
	Equivalent Gas Free Liquid HT (TVD)	238 ft	
4/20/2011			

Group: Hugoton Well: Conover Trust 35-2 (acquired on: 06/20/11 11:33:32)



Acoustic Velocity 640.208 ft/s Joints counted 66
 Joints Per Second 10.0979 Joints to liquid level 120.266
 Depth to liquid level 3812.44 ft Filter Width 13.6144
 Automatic Collar Count Yes Time to 1st Collar 0.292 6.828