



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057401

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03990 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-18-11		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.D. Drilling				LEASE: WS				WELL NO. 1-3	
ADDRESS:				COUNTY: Stafford		STATE: KS			
CITY:				STATE:		SERVICE CREW: Orlando, Wisor, Burgard			
AUTHORIZED BY:				JOB TYPE: CNW- 8 5/8 Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1/2						4-18-11	PM	5:30
27463	1/2					ARRIVED AT JOB	4-18-11	AM	9:00
19831-21010	1/2					START OPERATION	4-18-11	AM	11:00
						FINISH OPERATION	4-18-11	AM	11:30
						RELEASED	4-19-11	AM	12:30
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	Acid Blend	SK	175		3150.00
CP100	Common	SK	200		3200.00
CC102	Cell Stake	Lb	94		347.80
CC109	Calcium Chloride	Lb	1059		1111.95
CC200	Cement Gel	Lb	376		94.00
CE153	Wooden Cement Plug	ea	1		160.00
E100	Pickup Mileage	mi	45		191.25
E101	Heavy Equipment Mileage	mi	90		630.00
E113	Bulk Delivery	Ton	794		1270.80
CE200	Depth Charge 0-500'	ea	1		1000.00
CE240	Cement Service Charge	SK	375		525.00
CE504	Plug Container	ea	1		250.00
5003	Service Supervisor	ea	1		175.00
				SUB TOTAL	9321.47

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>L. D. Dill</i>	Lease No.	Date	
Lease	Well # <i>1-3</i>		
Field Order #	Station	Casing	Depth
Type Job	Formation	Legal Description <i>3-21-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
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Service Units	Driver Names								
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					...
11:00	250			5	...
11:01	250		66	5	...
11:14	250		47	5	...
11:25				5	...
11:27	150		10	5	...
11:30	250		21.3	1	...



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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03967 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>4-25-11</u> DISTRICT <u>PRATT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <u>L.D. Drilling</u>		LEASE <u>W.S. 1-3</u>		WELL NO.		
ADDRESS		COUNTY <u>STAFFORD</u>		STATE <u>KS</u>		
CITY STATE		SERVICE CREW <u>Sullivan, Mitchell, Hunter</u>				
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2" low string</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>4-24-11</u> DATE AM PM TIME
<u>19889-19842</u>	<u>30 mi</u>					<u>09:00</u>
<u>19831-21010</u>	<u>30 hr</u>					ARRIVED AT JOB <u>4-24-11</u> AM PM <u>11:15</u>
<u>37900</u>						START OPERATION <u>4-25-11</u> AM PM <u>2:50</u>
						FINISH OPERATION AM PM <u>3:20</u>
						RELEASED AM PM <u>4:15</u>
						MILES FROM STATION TO WELL <u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 703	60/40 p02 cmt	SK	150		1,800 00
CP 103	60/40 p02 cmt	SK	30		360 00
CC 102	cellfak	lb	38		140 60
CC 111	Salt	lb	1335		668 50
CC 112	cmt flexite padstone	lb	97		592 00
CC 201	gubrite	lb	750		502 50
CF 103	TOP Rubber Plug 5/16	SH	1		105 00
CF 251	guide shoe	SH	1		250 00
CF 1451	Flapper INSRT 1/4" x 1/4"	SA	1		215 00
CF 1651	Turbolizer	SA	5		550 00
C 704	KCL Sol	gal	1		25 00
CC 151	MUD-Huck	gal	500		430 00
C 100	packer mudline	mi	45		191 25
C 101	Hogey Paint	mi	90		630 00
C 113	Bulk Oelny	TM	349		658 00
CE 204	Depth Change 3001-4600'	SA	1		2,160 00
CE 240	Blending - mudline	SK	180		352 00
CE 504	plus Counters Rotated	SA	1		250 00
5003	Schum Superseal	SA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>265</u>	<u>7586 69</u>
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		<u>7,509.70</u>	

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>L.D. Drilling</i>	Lease No.	Date
Lease <i>S.W.</i>	Well # <i>1-3</i>	<i>4-25-11</i>
Field Order # <i>3907</i>	Station <i>PRA-11 Ks</i>	Casing <i>5/2</i>
		Depth <i>3547</i>
Type Job <i>CNW 5 1/2 long string</i>	Formation	Legal Description <i>2-21-12</i>
		County <i>STAFFORD</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>3547</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>84</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3230</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units	<i>37900 19889 19842 19831 21010</i>	
Driver Names	<i>Sullivan Mitchell Hunter</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1115 AM</i>					<i>ON to Sully matting</i>
					<i>Run 5 1/2" 14 csg</i>
					<i>cont 1,3579</i>
<i>0140</i>					<i>CASING ON BOTTOM</i>
<i>0150</i>					<i>Hook Dip To circ.</i>
<i>0250</i>	<i>200</i>		<i>20</i>	<i>3</i>	<i>At KCL SPACER</i>
			<i>12</i>	<i>4</i>	<i>At mud flush</i>
			<i>3</i>		<i>SPACER</i>
				<i>5.5</i>	<i>mix cont 150 sk 60/40 por cont 15.4 ppq</i>
			<i>38</i>		<i>shut down cont mix to wash pump, lines</i>
					<i>Release Plug</i>
				<i>5.5</i>	<i>At Dip</i>
	<i>250</i>		<i>64</i>		<i>Lift + Psi</i>
	<i>750</i>			<i>4</i>	<i>Slow Rate</i>
<i>0220</i>	<i>1200</i>		<i>84</i>		<i>Plug down</i>
			<i>6</i>		<i>plug lift</i>
					<i>SOB Complete</i>
					<i>Thank you</i>



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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03519 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>5/9/11</u>		DISTRICT <u>PRATT, KS.</u>		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>LD DRILLING, INC</u>				LEASE <u>W.S.</u>			WELL NO. <u>13</u>		
ADDRESS				COUNTY <u>STAFFORD</u>		STATE <u>KS.</u>			
CITY				SERVICE CREW <u>KG, MESSICK, DAVE</u>					
AUTHORIZED BY				JOB TYPE: <u>CNW - SQUEEZE</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19907</u>	<u>4</u>	<u>19960</u>	<u>4</u>				<u>5/9</u>	<u>PM</u>	<u>1200</u>
<u>19903</u>	<u>4</u>	<u>19918</u>				ARRIVED AT JOB		<u>PM</u>	<u>1300</u>
<u>19905</u>	<u>4</u>					START OPERATION		<u>PM</u>	<u>1345</u>
						FINISH OPERATION		<u>PM</u>	<u>1745</u>
						RELEASED		<u>PM</u>	<u>1800</u>
						MILES FROM STATION TO WELL	<u>50</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP160	Common Cement	SK.	100 ✓		1600.00
CP100	Common Cement	SA.	25 ✓		400.00
CC105	DEFORTMER	Lb.	6 ✓		24.00
CC112	CPFL	Lb.	12 ✓		72.00
CC189	FLA-322	Lb.	12 ✓		90.00
P760	20/40 SACK SAND	cuft.	2 ✓		62.00
E100	PICKUP WTR.	mile	45		191.25
E101	TRUCK WTR.	mile	90		630.00
E113	BULK DELIVERY	DM	266		424.80
CE204	PUMP CHANGE	EA	1		2160.00
CE240	BLENDING CHANGE	SE	125		175.00
5003	SERVICE SUPERVISOR	EA	1		175.00
CE500	SQUEEZE 26 W/MINIFOLD	EA	1		430.00
				SUB TOTAL	<u>4954.22</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>K. GORMLEY</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>LD Drilling</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>W. S. HOLDING</i>	Lease No.	Date <i>5-9-11</i>
Lease <i>W.S.</i>	Well # <i>1-3</i>	
Field Order # <i>3579</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2"</i>
Type Job <i>CNW - SQUEEZE</i>	Depth	County <i>STAFFORD</i>
	Formation <i>ARBUCKLE</i>	State <i>KS</i>
		Legal Description <i>3-21-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2"</i>	Tubing Size <i>2 1/2"</i>	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From <i>3130</i>	To <i>3465</i>	Pre Pad		Max		5 Min.
Volume <i>2.6</i>	Volume <i>12.8</i>	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3474</i>	Packer Depth <i>3300</i>	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>W.S.</i>	Station Manager <i>SCOTT</i>	Treater <i>GORDLEY</i>
Service Units <i>19907</i>	<i>19903-19905</i>	<i>19960-19918</i>
Driver Names <i>KG</i>	<i>MESSER</i>	<i>DINE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>ON LOCATION</i>
<i>1415</i>			<i>12</i>	<i>2</i>	<i>SPOT STOPS ON RBP WAST 30 MIN. SET PRP - 3320 PERFS - 3430 - 3465</i>
<i>1500</i>	<i>500</i>		<i>15</i>	<i>1</i>	<i>LOAD ANN - 500'</i>
		<i>300</i>	<i>6</i>	<i>2 1/2</i>	<i>INT. RATE - 2 1/2 BPM - 300'</i>
					<i>MIX CEMENT</i>
<i>1515</i>		<i>300</i>	<i>5</i>	<i>2 1/2</i>	<i>25% STD 1/4" PERFORM, 1/2% FLA, 1/2% CFL</i>
		<i>200</i>	<i>10</i>	<i>2 1/2</i>	<i>50% COMMON</i>
		<i>200</i>	<i>0</i>	<i>2 1/2</i>	<i>START DST</i>
		<i>1200</i>	<i>13</i>	<i>1</i>	<i>PACKER CLEAR</i>
		<i>1300</i>	<i>16</i>	<i>1</i>	<i>PERFS CLEAR</i>
		<i>1300</i>	<i>19</i>	<i>1</i>	<i>OVERFLUSH 3661</i>
		<i>1100</i>	<i>10</i>	<i>1</i>	<i>MIX 50% COMMON</i>
		<i>1100</i>	<i>0</i>	<i>1</i>	<i>START ISIP</i>
		<i>1200</i>	<i>6</i>	<i>1</i>	<i>CEMENT AT PERFS</i>
<i>1545</i>	<i>2000</i>		<i>10</i>	<i>1/2</i>	<i>2000' - STOP</i>
	<i>2000</i>				<i>STAGE IN</i>
<i>1600</i>					<i>RELEASE PSF - NO HOLD</i>
	<i>2000</i>				<i>STAGE IN</i>
<i>1630</i>					<i>RELEASE PSF - 100 HOLD</i>

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>LD DRILLING</i>	Lease No.	Date <i>5-9-11</i>
Lease <i>W.S.</i>	Well # <i>1-3</i>	
Field Order # <i>5577</i>	Station <i>PRATT, Ks.</i>	Casing <i>3/4</i>
Type Job <i>CNW-SQUEEZE</i>	Depth	County <i>STAFFORD</i>
	Formation <i>ARBUCKLE</i>	State <i>Ks</i>
		Legal Description <i>3-21-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From <i>3430</i>	To <i>3465</i>	Pre Pad	Max		5 Min.	
Volume <i>2.6</i>	Volume <i>12.8</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3414</i>	Packer Depth <i>3300</i>	From	To	Flush	Gas Volume		Total Load	

Customer Representative: *LD* Station Manager: *SCOTT* Treater: *GORSLEY*

Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
		<i>2000</i>			<i>STAGEING</i>
		<i>1500</i>			<i>SHUT DN TBC - 1500'</i>
					<i>WASH UP TRAIL</i>
<i>1650</i>		<i>1500</i>			<i>OPEN TBC VALVE - 1500'</i>
					<i>RELEASE PSL - SLOWLY LEAKED</i>
					<i>1 1/2 bbl. BEFORE IT STOPED.</i>
					<i>RELEASE PACKER</i>
<i>1700</i>	<i>600</i>		<i>25</i>	<i>2 1/2</i>	<i>REVERSE OUT - 3 bbl (2 MIN)</i>
					<i>PULL 5 JTS & SET PKR</i>
<i>1715</i>		<i>500</i>			<i>PSF UP ON SQUEEZE TO 500'</i>
		<i>400</i>			<i>SLOW LEAK TO 400'</i>
					<i>AND STOPED.</i>
<i>1720</i>		<i>500</i>			<i>REPSF TO 500' & SHUT DN</i>
<i>1800</i>					<i>JOB COMPLETE - KEVEN</i>



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03521 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5/11/11	DISTRICT: Pratt, Ks	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: LD DRILLING, INC	LEASE: W.I.S.	WELL NO. 1-3							
ADDRESS:		COUNTY: STAFFORD	STATE: Ks						
CITY:		SERVICE CREW: KC, MESSICK, MURPHY, MCCOY		STATE:					
AUTHORIZED BY:		JOB TYPE: CWW - SQUEEZE							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19901	1 1/2	19826	1 1/2				5-11	PM	1000
		19860	1 1/2					PM	1230
37216	1 1/2							PM	1300
19903	1 1/2							PM	1530
19905	1 1/2							PM	1600
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	Common Cement	SK	25		400.00
E100	PERMUT MILEAGE	mile	45		191.25
E101	TRUCK MILEAGE	mile	90		630.00
E113	BULL DERRICK	TM	53		86.40
CE204	PUMP CHARGES	EA	1		2160.00
CE240	BLENDED CHARGE	SK	25		35.00
5003	SERVICE SUPERVISOR	EA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL	DLS	2831.79
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: K. GOWNEY
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: J. Davis
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

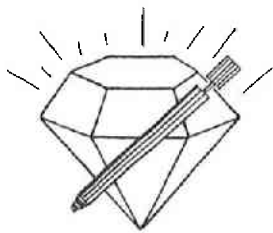
FIELD SERVICE ORDER NO.

Customer	L.A. DRILLING	Lease No.		Date	5-11-11
Lease	W.S.	Well #	1-3		
Field Order #	3521	Station	PRATT, KS	Casing	3 1/2
Type Job	CNW-SQUEEZE	Depth		County	STAFFORD
		Formation	ARB.	State	KS
				Legal Description	3-21-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
3 1/2	2 7/8							5 Min.
Depth	Depth	From	To	Pre Pad	Max			10 Min.
		3430	3465					15 Min.
Volume	Volume	From	To	Pad	Min			Annulus Pressure
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	LD	Station Manager	SCOTT	Treater	GONDLEY
Service Units	14907	37216	14903-14905	14826-14860	
Driver Names	16G	MESSICK	MUNDA	MCGRAW	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					ON LOCATION
					PACKER SET AT 3350
					PERFS - 3430-3465
					PSI TEST DRILL OUT PERFS.
		500			500# - SLOW LEAK TO 400#
		1000			1000# - SLOW LEAK TO 900#
		1500			1500# - SLOW LEAK TO 1400#
					CHANGING PUMP STEADY INTO LEAK
					RUN PACKER TO 3465'
1400	400		10+5+12	2	SPOT 25 SK (COMMON) PERMANENT
					FILL UP TO 3253'
	200		25	2	REVERSE CLEAN
					SET PACKER AT 3221
			1/4		LOAD TBG - 1/4 bbl.
		1500	.3		PSI UP TO 1500#
		1400			SLOW LEAK TO 1400#
		2000	.4		PSI UP TO 2000#
		1900			SLOWER LEAK
1445	2100		.5		PSI UP TO 2100#
1510	2100				HELD 2100# FOR 20 MINUTES
					RELEASE - HELD RUN 6 ITS
1530	400		25	2	REVERSE CLEAN AT 3401



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313
STC 30046.D940

Company L. D. Drilling, Inc. Lease & Well No. W S No. 1-3

Elevation 1851 KB Formation Lansing/Kansas City "A" - "F" Effective Pay -- Ft. Ticket No. J2735

Date 4-21-11 Sec. 3 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,207 ft. to 3,272 ft. Total Depth 3,272 ft.

Packer Depth 3,202 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,207 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,210 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,269 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 64 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.8 Water Loss 7.2 cc. Drill Pipe Length 3,065 ft. I.D. 3 1/2 in.

Chlorides 1,600 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IE in.

Jars: Make Sterling Serial Number Not Run Anchor Length 65 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, slowly building to 9 ins. No blow back during shut-in.

2nd Open: Good blow, slowly building to 7 ins. No blow back during shut-in.

Recovered 100 ft. of gas & oil cut mud = .492000 bbls. (Grind out: 10%-gas; 10%-oil; 80%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 10:45 ~~P.M.~~ ^{XXV.} Time Started Off Bottom 1:45 ~~P.M.~~ ^{A.M.} Maximum Temperature 101°

Initial Hydrostatic Pressure (A) 1591 P.S.I.

Initial Flow Period Minutes 30 (B) 31 P.S.I. to (C) 49 P.S.I.

Initial Closed In Period Minutes 45 (D) 829 P.S.I.

Final Flow Period Minutes 45 (E) 53 P.S.I. to (F) 75 P.S.I.

Final Closed In Period Minutes 60 (G) 821 P.S.I.

Final Hydrostatic Pressure (H) 1534 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: WS 1-3

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S3/21S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number: D940

Test Unit:

Start Date: 2011/04/21

Start Time: 21:00:00

End Date: 2011/04/22

End Time: 03:40:00

Report Date: 2011/04/22

Prepared By: JOHN RIEDL

Remarks:

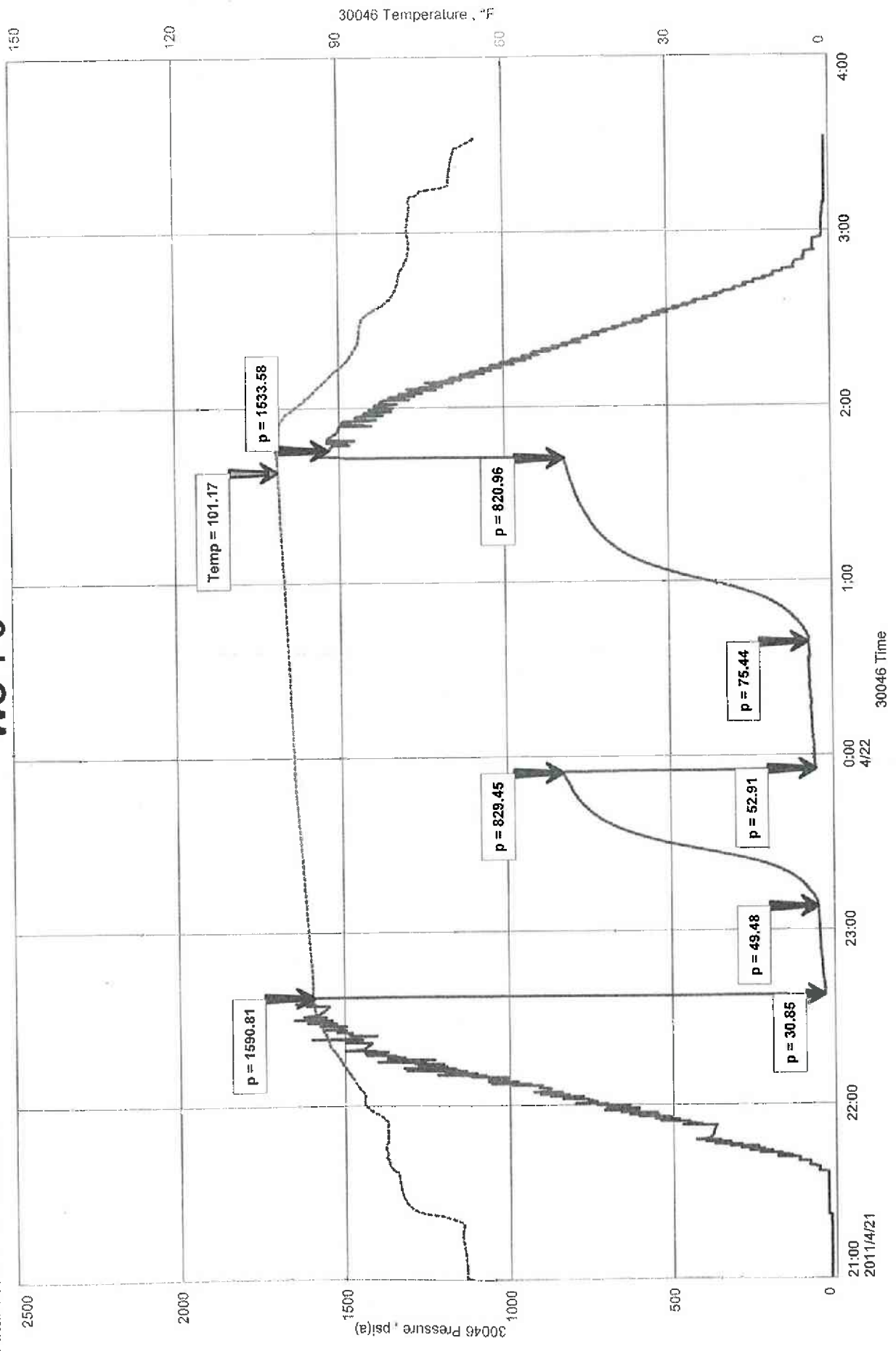
Qualified By: KIM SHOEMAKER

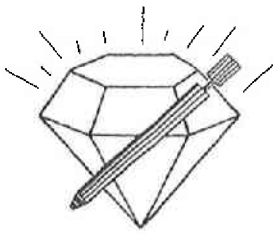
RECOVERY: 100' GAS+OIL CUT MUD

WS 1-3
Formation: LKA-F
Job Number: D940

WS 1-3

L D DRILLING INC
Start Test Date: 2011/04/21
Final Test Date: 2011/04/22





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D941

Company L. D. Drilling, Inc. Lease & Well No. W S No. 1-3
 Elevation 1851 KB Formation Lansing/Kansas City "H" - "K" Effective Pay -- Ft. Ticket No. J2736
 Date 4-22-11 Sec. 3 Twp. 21S Range 12W County Stafford State Kansas
 Test Approved By Kim B. Shoemaker Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,311 ft. to 3,387 ft. Total Depth 3,387 ft.
 Packer Depth 3,306 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 3,311 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.
 Top Recorder Depth (Inside) 3,314 ft. Recorder Number 30046 Cap. 6,000 psi
 Bottom Recorder Depth (Outside) 3,384 ft. Recorder Number 11073 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 65 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 3,169 ft. I.D. 3 1/2 in.
 Chlorides 4,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Sterling Serial Number Not Run Anchor Length 76 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 8 mins. No blow back during shut-in.
 2nd Open: N/A

Recovered 10 ft. of oil specked mud = .049200 bbls.
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks

Time Set Packer(s) 3:40 ^{XXX.} P.M. Time Started Off Bottom 4:40 ^{XXX.} P.M. Maximum Temperature 97°
 Initial Hydrostatic Pressure (A) 1644 P.S.I.
 Initial Flow Period Minutes 30 (B) 32 P.S.I. to (C) 34 P.S.I.
 Initial Closed In Period Minutes 30 (D) 60 P.S.I.
 Final Flow Period Minutes -- (E) -- P.S.I. to (F) -- P.S.I.
 Final Closed In Period Minutes -- (G) -- P.S.I.
 Final Hydrostatic Pressure (H) 1624 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: WS 1-3

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S3/21S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number: D941

Test Unit:

Start Date: 2011/04/22

Start Time: 14:40:00

End Date: 2011/04/22

End Time: 18:00:00

Report Date: 2011/04/22

Prepared By: JOHN RIEDL

Remarks:

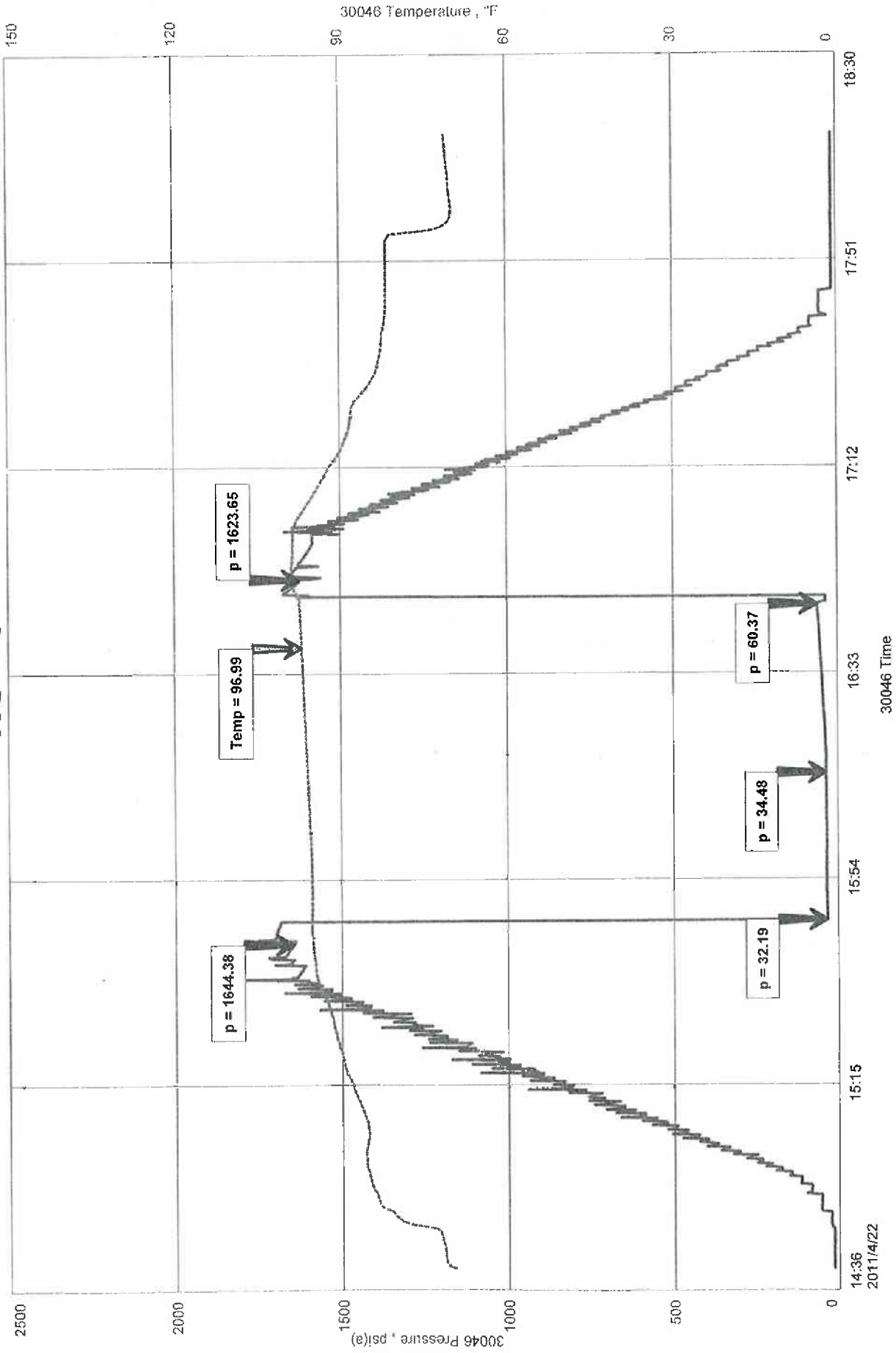
Qualified By: KIM SHOEMAKER

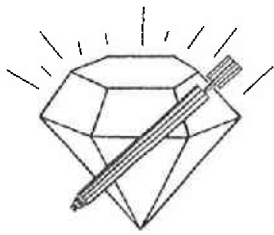
RECOVERY:10' DRILLING MUD

L D DRILLING INC
Start Test Date: 2011/04/22
Final Test Date: 2011/04/22

WS 1-3
Formation: LKC H+K
Job Number: D942

WS 1-3





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D942

Company L. D. Drilling, Inc. Lease & Well No. W S No. 1-3
 Elevation 1851 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2737
 Date 4-23-11 Sec. 3 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,399 ft. to 3,447 ft. Total Depth 3,447 ft.

Packer Depth 3,394 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,399 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,402 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,444 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 64 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.8 Water Loss 7.4 cc. Drill Pipe Length 3,257 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 48 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 25 mins. No blow back during shut-in.

2nd Open: Strong, 11 in., blow. No blow back during shut-in.

Recovered 300 ft. of gas in pipe

Recovered 20 ft. of gassy oil = .098400 bbls. (Grind out: 10%-gas; 90%-oil)

Recovered 120 ft. of mud cut gassy oil = .590400 bbls. (Grind out: 25%-mud; 15%-gas; 60%-oil)

Recovered 140 ft. of TOTAL FLUID = .688800 bbls.

Recovered ft. of

Remarks

Time Set Packer(s) 4:35 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 7:35 ~~P.M.~~ ^{A.M.} Maximum Temperature 105°

Initial Hydrostatic Pressure 1708 (A) P.S.I.

Initial Flow Period 30 Minutes (B) 32 P.S.I. to (C) 68 P.S.I.

Initial Closed In Period 45 Minutes (D) 810 P.S.I.

Final Flow Period 45 Minutes (E) 72 P.S.I. to (F) 80 P.S.I.

Final Closed In Period 60 Minutes (G) 850 P.S.I.

Final Hydrostatic Pressure 1667 (H) P.S.I.

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: WS 1-3

Operator: LD DRILLING INC

Location-Downhole:

Location-Surface: S3/21S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number: D942

Test Unit:

Start Date: 2011/04/23 Start Time: 03:00:00

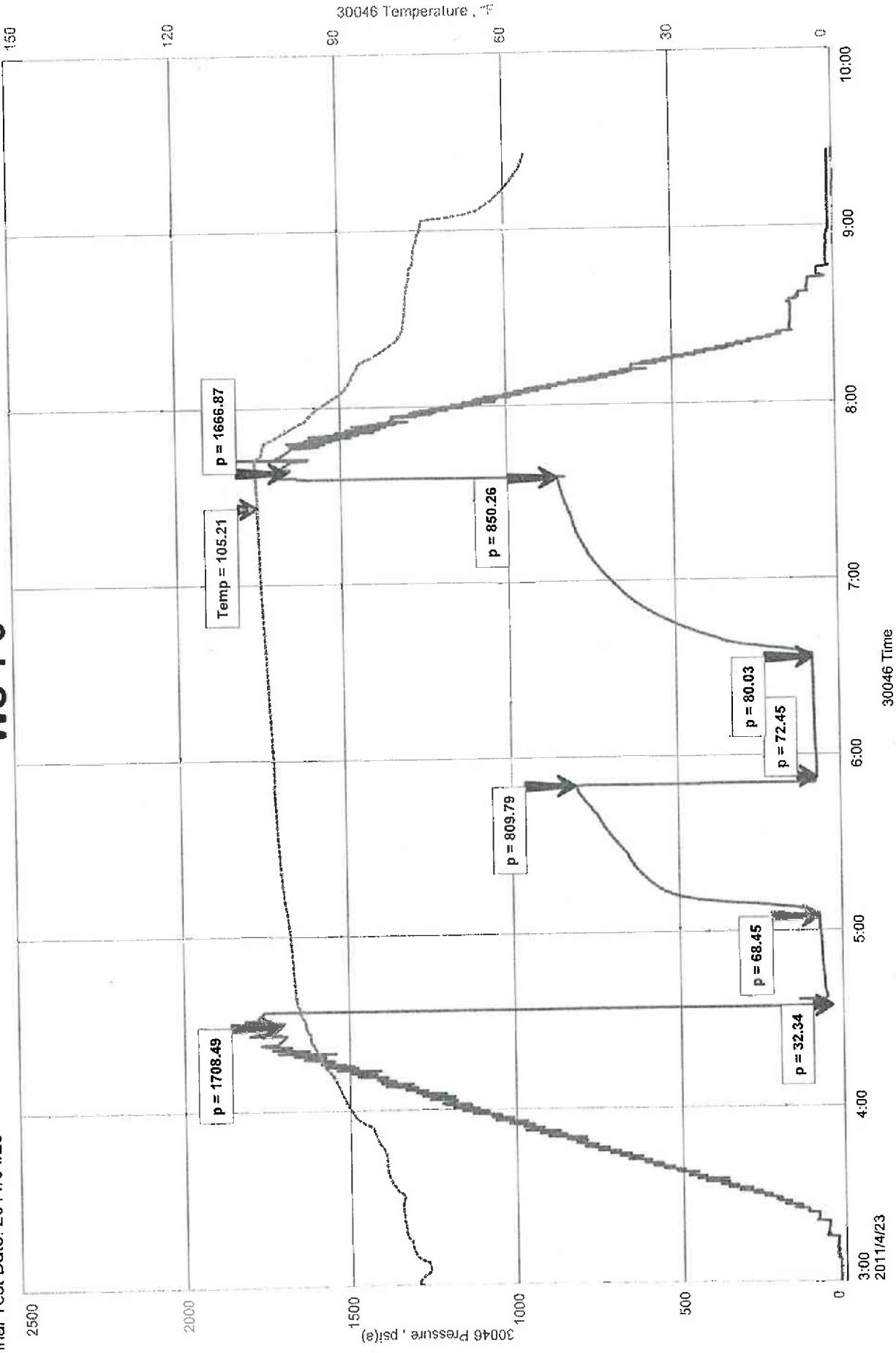
End Date: 2011/04/23 End Time: 09:20:00

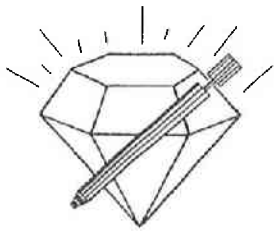
Report Date: 2011/04/23 Prepared By: JOHN RIEDL

Remarks: Qualified By: KIM SHOEMAKER

RECOVER: 300' GAS IN PIPE, 20' GASSY OIL, 120' MUD+GAS CUT OIL

WS 1-3





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D943

Company L. D. Drilling, Inc. Lease & Well No. W S No. 1-3
 Elevation 1851 KB Formation Arbuckle Effective Pay Ft. Ticket No. J2738
 Date 4-23-11 Sec. 3 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,445 ft. to 3,460 ft. Total Depth 3,460 ft.

Packer Depth 3,440 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3,445 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,448 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,457 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 64 Weight Pipe Length ft. I.D. in.

Weight 8.8 Water Loss 7.2 cc. Drill Pipe Length 3,303 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 15 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out. No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 4 mins. Weak, 1 in., blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 18 mins. Weak, 1 in., blow back during shut-in.

Recovered 310 ft. of gas in pipe

Recovered 100 ft. of gas cut oil = 1.423000 bbls. (Grind out: 15%-gas; 85%-oil) Gravity: 35 @ 60°

Recovered 120 ft. of slightly mud cut gassy oil = .590400 bbls. (Grind out: 5%-mud; 20%-gas; 75%-oil)

Recovered 220 ft. of TOTAL FLUID = 2.013400 bbls.

Recovered ft. of

Remarks

Time Set Packer(s) 3:35 ~~XXX~~ P.M. Time Started Off Bottom 6:35 ~~XXX~~ P.M. Maximum Temperature 108°

Initial Hydrostatic Pressure (A) 1701 P.S.I.

Initial Flow Period Minutes 30 (B) 77 P.S.I. to (C) 111 P.S.I.

Initial Closed In Period Minutes 45 (D) 140 P.S.I.

Final Flow Period Minutes 45 (E) 108 P.S.I. to (F) 114 P.S.I.

Final Closed In Period Minutes 60 (G) 137 P.S.I.

Final Hydrostatic Pressure (H) 1667 P.S.I.

GENERAL INFORMATION

Client Information:

Company: LD DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: WS 1-3

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S3/21S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number: D943

Test Unit:

Start Date: 2011/04/23 Start Time: 14:00:00

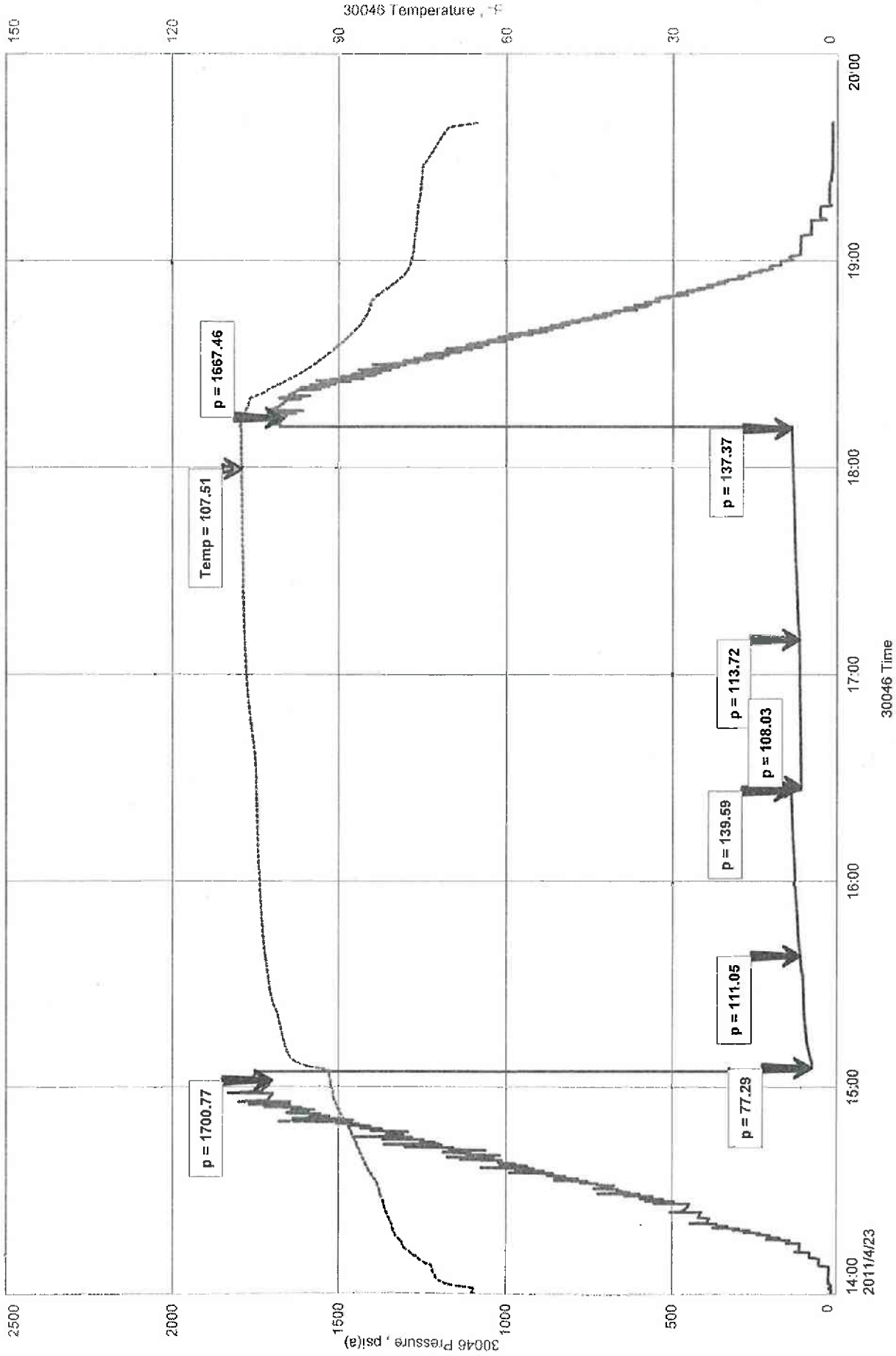
End Date: 2011/04/23 End Time: 20:00:00

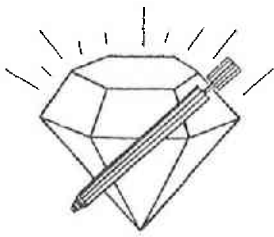
Report Date: 2011/04/23 Prepared By: JOHN RIEDL

Remarks: Qualified By: KIM SHOEMAKER

RECOVERY: 310' GAS IN PIPE, 100' GASS OIL, 120'SLIGHTLY MUD CUT GASSY OIL

WS 1-3





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D944

Company L. D. Drilling, Inc. Lease & Well No. W S No. 1-3
 Elevation 1851 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2739
 Date 4-24-11 Sec. 3 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 3,457 ft. to 3,475 ft. Total Depth 3,475 ft.

Packer Depth 3,452 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,457 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,460 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,472 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Petromark Drilling LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.5 Water Loss 12.0 cc. Drill Pipe Length 3,315 ft. I.D. 3 1/2 in.

Chlorides 10,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 18 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Weak, $\frac{1}{2}$ in., blow back during shut-in.
 2nd Open: Strong blow. Off bottom of bucket in 16 mins. Weak, $\frac{1}{2}$ in., blow back during shut-in.

Recovered 250 ft. of gas in pipe

Recovered 150 ft. of gassy oil = 2.134500 bbls. (Grind out: 20%-gas; 80%-oil)

Recovered 250 ft. of very slightly oil cut water = 1.230000 bbls. (Grind out: 2%-oil; 98%-water)

Recovered 400 ft. of TOTAL FLUID = 4.574800 bbls.

Recovered -- ft. of

Remarks

Time Set Packer(s) 3:50 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 6:50 ~~P.M.~~ ^{A.M.} Maximum Temperature 112°

Initial Hydrostatic Pressure (A) 1695 P.S.I.

Initial Flow Period Minutes 30 (B) 106 P.S.I. to (C) 147 P.S.I.

Initial Closed In Period Minutes 45 (D) 511 P.S.I.

Final Flow Period Minutes 45 (E) 165 P.S.I. to (F) 197 P.S.I.

Final Closed In Period Minutes 60 (G) 594 P.S.I.

Final Hydrostatic Pressure (H) 1652 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: WS 1-3

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S3/21S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number: D944

Test Unit:

Start Date: 2011/04/24 Start Time: 02:00:00

End Date: 2011/04/24 End Time: 09:20:00

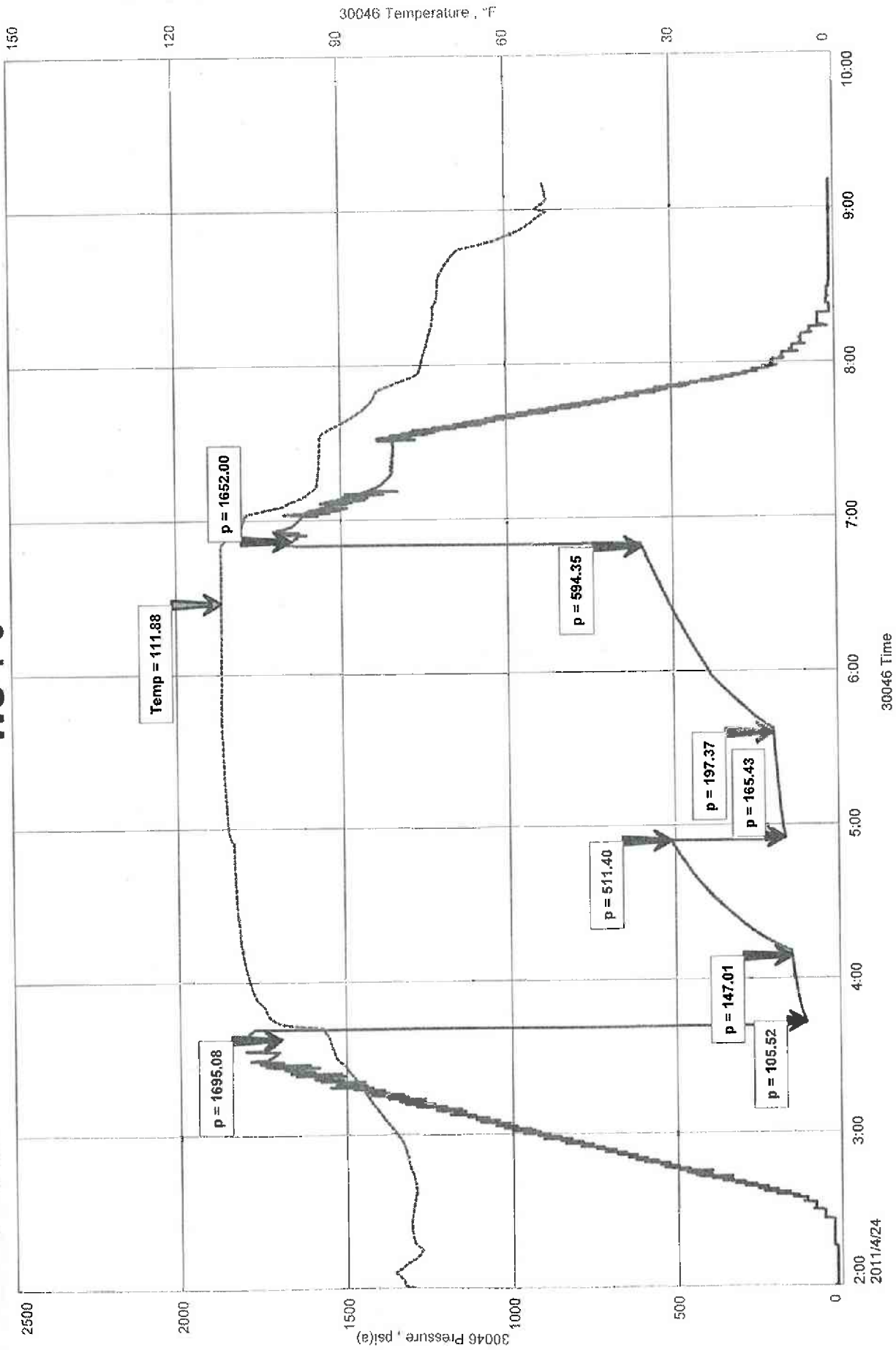
Report Date: 2011/04/24 Prepared By: JOHN RIEDL

Remarks: Qualified By: KIM SHOEMAKER

RECOVERY: 250' GAS IN PIPE 150' GASSY OIL, 250' SLIGHTLY OIL CUT WATER

WS 1-3

L D DRILLING INC
Start Test Date: 2011/04/24
Final Test Date: 2011/04/24



KIM B. SHOEMAKER

CONSULTING GEOLOGIST

318-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.

LEASE *1-3 WS

FIELD CHASE-SILICA

LOCATION 1150' FNL & 1650' FWL

SEC 3 TWP 21s RGE 12W

COUNTY STAFFORD STATE KANSAS

CONTRACTOR PETROMARK RIG 2

SPUD 4-18-11 COMP 4-25-11

RTD 3555 LTD 3553

MUD UP 2800 TYPE MUD CHEMICAL

ELEVATIONS

KB 1851

DF _____

CL 1846

Measurements Are All From 1851 KB

CASING SURFACE 8 5/8" @ 344'
PRODUCTION 5 1/2" @

ELECTRICAL SURVEYS
Dual Ind., DENS.-N.

SAMPLES SAVED FROM 2900 TO 3555

DRILLING TIME KEPT FROM 2700 TO 3555

SAMPLES EXAMINED FROM 2900 TO 3555

GEOLOGICAL SUPERVISION FROM 3000 TO 3555

GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	62B + 1223	637 + 1214
TOPEKA	2778 - 927	2778 - 927
HEEBNER	3048 - 1197	3052 - 1201
BROWN LIME	3178 - 1327	3182 - 1331
LANSING	3193 - 1342	3196 - 1345
B/KC	3407 - 1556	3410 - 1559
ARBUCKLE	3427 - 1576	3428 - 1577

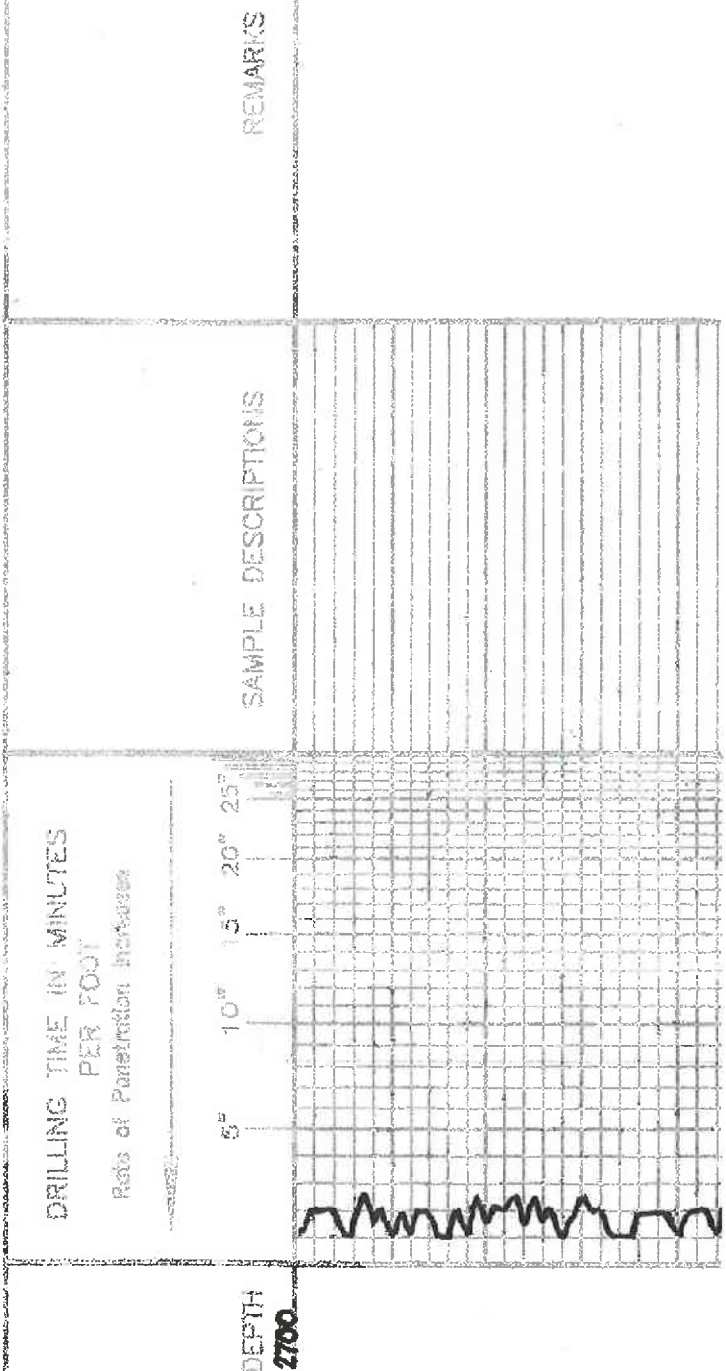


API: 15-185-23675

SPUD 349'
2036'
2970'
3293'
3447'
3475'
3555'

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb. sh.
- Limestone
- Dol. Lime
- Chert
- Dolomite



REMARKS

SAMPLE DESCRIPTIONS

ТОРЕКА 2778-927

2800

2900

3000

Samples are tagged

ls. Foot. V. l. sh. Chly.

ls. Fr. sh. foss. sh. A.

sh. l. g. sh.

ls. Fr. V. l. sh. sh. Chly.

sh. l. g.

ls. Fr. V. l. sh. sh. foss.

ls. Fr. sh. foss.

sh. l. g.

ls. Fr. l. g. sh. Chly.

105 64

WT 88

WT 72

2100 1000

3100

3200

TORONTO

DOUGLAS



ls. to 14y. Dm.

A 4y.

ls. to str. foss. Sil. chly.

HETNER 3052-1201

Sh. Blk. Carb.
L. to 14y. Sil. Foss.

Sh. 21G.

ls. wt. Sil. foss. vsil. chly.

ls. wt. chly.

Sh. 21G. Silly.

Sh. 14G. 4y. Silly.

Sh. 14y. 6y. Silly. 5y.

Sh. 14y. Silly.

BROWN LIME 3182-1331

ls. to str. foss. vsil. foss.

Sh. 14y.

LANSING 3196-1345

ls. wt. Sil. chly.

ls. to 14y. Sil. foss. vsil. foss. DE R. S. 55FO. No. 1000.

ls. wt. chly.

ls. 14y. Dm.

Sh. 14y.

ls. to 14y. Sil. foss. vsil. foss. DE R. S. 55FO. No. 1000.

ls. to str. foss. vsil. foss. DE R. S. 55FO. No. 1000.

ls. to 14y. Carb. Dm.

Sh. 14y.

ls. DE R. S. Sil. foss.

ls. to 14y. Sil. wt. vsil. foss. vsil. foss. DE R. S. 55FO. No. 1000.

ls. 14y. Dm.

Sh. 14G. 4y.

ls. to 14y. vsil. out. foss.

(2 Drill Collars run on all DSTs)

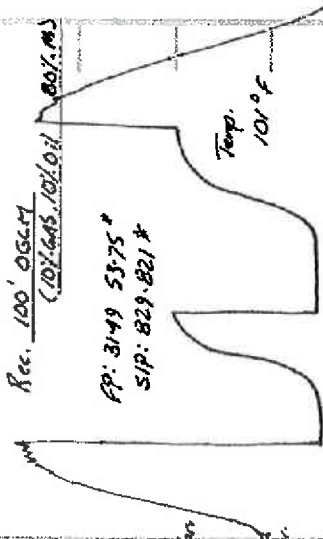
DST (1) 3207-3272

1-30 DEN: Blow built to 9" 88: None
2-0 DEN: " " " 7" 88: "

30-45-45-60

Rec. 100' OGCT
(107 GAS, 1010 oil, 807. m)

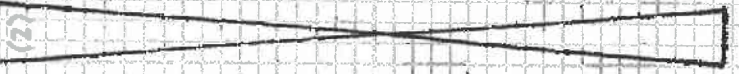
FP: 3149 5375 #
SIP: 829-821 #



3300

Sh. L.L.G.
ls. Tan. Y. V.S. out: Foss.

DST (2)
V15: 65
V17: 90
V18: 88
CWC: 4000



ls. L.L.G. V.S.F. Chly

Sh. L.L.G.

ls. Tan. out: 51.000. 200-10

ls. Tan. Si. Chly

Sh. L.L.G. V.S.F. Chly
ls. Tan. V.S. Foss. P. V.S. ACX. SU
ls. Tan. out: 51.000. 200-10
D.E.N. SH. V.S.S.F. No. 0000.

ls. Tan. out: 51.000. 200-10
D.E.N. SH. V.S.S.F. No. 0000.

ls. Tan. Si. A

Sh. L.L.G.

ls. Tan. out: 51.000. 200-10
D.E.N. SH. V.S.S.F. No. 0000.

ls. Tan. V.S.F. Chly

ls. Tan. Si. A

ls. L.L.G. Dull

B.L.K. 3110-1551

Sh. L.L.G.

Sh. Yellow. Cl. G. Tan.

ARBUCLE 3128-1577

Dol. L.L.G. Foss. P. V.S. ACX. SU
Dol. Tan. out: 51.000. 200-10
D.E.N. SH. V.S.S.F. No. 0000.

Dol. L.L.G. Foss. P. V.S. ACX. SU
Dol. Tan. out: 51.000. 200-10
D.E.N. SH. V.S.S.F. No. 0000.

Dol. Tan. V.S.F. Chly

Dol. Tan. V.S.F. Chly

Dol. Tan. V.S.F. Chly

Dol. Tan. V.S.F. Chly

Dol. Tan. V.S.F. Chly

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Dol. Tan. V.S.F. Chly

Dol. Tan. V.S.F. Chly

Dol. Tan. V.S.F. Chly

DST (2) 3311-3387

15000: Blow dried 8 min.
20000:

30-30

Rec.

10' Oil Spiked Mud

FP: 32.94 °

SIP: 60 °

Temp.

97.9 °

DST (3) 3399-3447

15000: Bottom bucket 25 MIN.
20000: Built to 11"

30-45-45-60

Rec. 300' G.I.P.

20' 60 (10% G. 90% Oil)

TF: 190 FP: 32-68

SIP: 810

850

Temp. 108 ° F

DST (4) 3415-3460

15000: Bottom bucket 4 min.
20000: " 18 "

30-45-45-60

Rec. 310' G.I.P. Cor. 35

100' 60 (15% G. 85% Oil)

TF: 220 FP: 77-111

SIP: 190-108-113

Temp. 108 ° F

DST (5) 3457-3475

15000: Bottom bucket 1 min.
20000: " 16 "

30-45-45-60

Rec. 250' G.I.P.

150' 60 (20% G. 80% Oil)

TF: 400 FP: 106-147

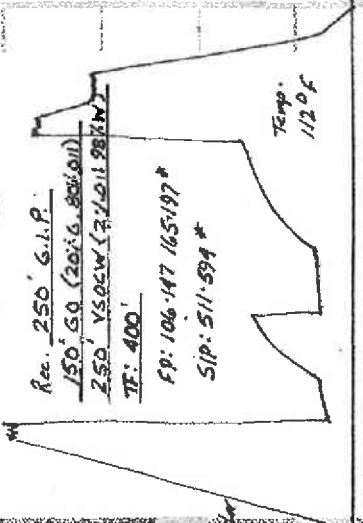
SIP: 511-894

Temp. 112 ° F

3400

3400

1500



Del. To wh. Kalka
 Del. To 4. M.L.V. P.X.H. V.P.
 T. All Hwy Sta. V.D.W.F. Box
 V.E.L.O.
 Del. Pak City - M.L.V. - Rynik.

RTD 3555-1704

