

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1057430

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certifi	cation of Compliance with the MUST be submitted w	he Kansas Surface Owner Notific vith this form.	ation Act,	inust be i meu			
OPERATOR: License #:		API No. 15					
Name:		_ If pre 1967, supply original com	pletion date:				
Address 1:		Spot Description:					
Address 2:			Sec Twp S. R East West				
City: State:		Feet from	North / South L	Line of Section			
		- Feet from	n 🗌 East / 🗌 West L	Line of Section			
Contact Person: Phone: ()		Footages Calculated from Nearest Outside Section Corner:					
Phone: ()			SE SW				
		County:					
		Lease Name:	vveii #:				
Check One: Oil Well Gas Well OC	G D&A Catho	odic Water Supply Well	Other:				
	ENHR Permit #:	Gas Storage	e Permit #:				
Conductor Casing Size:	Set at:	Cemented with:		Sacks			
Surface Casing Size:	Set at:	Cemented with:		Sacks			
Production Casing Size:	Set at:	Cemented with:		Sacks			
List (ALL) Perforations and Bridge Plug Sets:							
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if add	e Casing Leak at:		(Stone Corral Formation)				
Is Well Log attached to this application?	o Is ACO-1 filed? Yes	s No					
If ACO-1 not filed, explain why:							
Plugging of this Well will be done in accordance with K	(SA 55-101 et seg and the R	ules and Regulations of the State Co	ornoration Commission				
Company Representative authorized to supervise plugging	-	-	-				
Address:							
Phone: ()		y Oldio	Zip	·			
Plugging Contractor License #:		ime.					
Address 1:							
City:							
Phone: ()		Oldie	_ p	- •			
Proposed Date of Plugging (if known):							
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Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1057430

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Тор	Bottom
-59 COMPLETERS	1-01 v	10000000	DATE OF FIRST		
Surface Clay & Sand	0		WELLAGOALLIST		ing in
Shale	20	20			land providence
Shale & Shells		44			In the second
	44	84	es (1994) (1992) (1992)	Concercity 25-56	sta mil
Sand	84	99	CEARARD OF		
Sandy Lime	99	129		/	ture sciences
Sand and Lime	129	148	Run & set 138'1" of	10-3/4"	casing at
Lime	148	237	149' cemented w/165	sacks &	200#CC
Shale & Shells	237	439	-	-	
Broken Lime	439	572	OBS 6 DASS 1	B Think I	10 S (0.123)
Shale & Shells	572	677			
Lime & Shale Break	677	773			
Broken Lime	773	894	a present and the second state of the second state of the	and a construction of the	
Lime & Shale	894	1040	1 2 A 4		
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Shale & Shells					
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Broken Lime	1621	1745			
Shale & Shells	1745	1813			
Broken Lime	1813	1901			
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Shale	2210	2249	a lance of the		- N
Shale & Shells	2249	2290	a second s	1.	
Shale	2290	2294			
Lime					
	2294	2557	a second a second s		
Hard Lime	2557	2609			
Sticky Shale	2609	2631			
Broken Lime	2631	2664	a second and a second s		
Shale	2664	2692	a second s		
Shale & Shells	2692	2741	Second Second	An oracle of	
Shale	2741	2890			
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Chert	3014	3032			
Chat	3032	3037	1		
Lime	3037	3127	00	8 8 8	
Shale			a the transmission and		
	3127	3184			
Shale & Shells	3184	3231			
Shale	3231	3240			
Hunton Lime	3240	3254	Show of oil Run & set 3	5266'4" o	f 6"0D. a
Lime	3254	3280	3242' & cemented w/30	0 sacks	Ideal cer
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

June 09, 2011

Bryan Hess Hess Oil Company PO BOX 1009 MCPHERSON, KS 67460-1009

Re: Plugging Application API 15-113-04611-00-00 HUXMAN JP 9 NW/4 Sec.29-21S-01W McPherson County, Kansas

Dear Bryan Hess:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 06, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 2

(316) 630-4000