



1057457

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> Name Top Datum </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 127189

Invoice Date: May 14, 2011

Page: 1

Bill To:

Val Energy, Inc.
200 W. Douglas
STE #520
Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

RECEIVED

MAY 20 2011

9208

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Val	Frazier #1-34	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Russell	May 14, 2011	6/13/11

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	16.25	3,656.25
4.00	MAT	Gel	21.25	85.00
8.00	MAT	Chloride	58.20	465.60
237.00	SER	Handling	2.25	533.25
83.00	SER	Mileage 237 sx @ .11 per sk per mi	26.07	2,163.81
1.00	SER	Surface	1,125.00	1,125.00
53.00	SER	Extra Footage	0.85	45.05
166.00	SER	Pump truck Mileage	7.00	1,162.00
166.00	SER	Light Vehicle Mileage	4.00	664.00
1.00	EQP	8.5/8 Rubber Plug	79.00	79.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1995.79

ONLY IF PAID ON OR BEFORE
Jun 8, 2011

Subtotal	9,978.96
Sales Tax	319.30
Total Invoice Amount	10,298.26
Payment/Credit Applied	
TOTAL	10,298.26

Federal Tax I.D.# 20-5975804

SERVICE POINT:

Russell

PLUG & FLOAT EQUIPMENT

thanks!

8 1/8 Rubber Plug	@	79.00
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To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 127339
Invoice Date: May 22, 2011
Page: 1

Bill To:

Val Energy, Inc.
200 W. Douglas
STE #520
Wichita, KS 67202

RECEIVED

JUN 02 2011

Federal Tax I.D.#: 20-5975804

9233 - 1

Plug Cement

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Frazier #1-34	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Liberal	May 22, 2011	6/21/11

Quantity	Item	Description	Unit Price	Amount
250.00	MAT	Lightweight Class A	15.00	3,750.00
62.50	MAT	Flo Seal	2.70	168.75
250.00	SER	Handling	2.25	562.50
86.00	SER	Mileage 250 sx @.11 per sk per mi	27.50	2,365.00
1.00	SER	Plug to Abandon	1,125.00	1,125.00
172.00	SER	Pump Truck Mileage	7.00	1,204.00
172.00	SER	Light Vehicle Mileage	4.00	688.00
1.00	CEMENTER	Bob Ryan		
1.00	EQUIP OPER	Cesar Pavia		
1.00	EQUIP OPER	Jason Thimesch		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1972.69

ONLY IF PAID ON OR BEFORE
Jun 16, 2011

Subtotal	9,863.25
Sales Tax	734.81
Total Invoice Amount	10,598.06
Payment/Credit Applied	
TOTAL	10,598.06

ALLIED CEMENTING CO., LLC. 036649

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

L. BENAL Ks

DATE <u>5/22/11</u>	SEC. <u>24</u>	TWP. <u>22</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>03:30</u>	JOB FINISH <u>04:30</u>
LEASE <u>FRAZIER</u>	WELL # <u>1-34</u>	LOCATION <u>GARDEN CITY 11.6</u>			COUNTY <u>FINNEY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>ew 156 3 1/2 N 2 1/2 E S16</u>			

CONTRACTOR <u>UAC Only #2</u>	OWNER <u>SAWE</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 1/4</u>	T.D.
CASING SIZE <u>8 1/2</u>	DEPTH <u>353'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 x 4</u>	DEPTH <u>2040'</u>
TOOL	DEPTH
PRES. MAX <u>100 PSI</u>	MINIMUM <u>Ø</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>25 BBL</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>BOB</u>
# <u>372</u>	HELPER <u>CEASAR</u>
BULK TRUCK	
# <u>457/251</u>	DRIVER <u>JASON (M.L.)</u>
BULK TRUCK	
#	DRIVER

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>250 5/8 LITE</u>	@ <u>15.00</u>	<u>3750.00</u>
<u>FLO SEAL C22BIB</u>	@ <u>2.70</u>	<u>168.75</u>
HANDLING <u>250</u>	@ <u>2.25</u>	<u>562.50</u>
MILEAGE <u>3K/mi 11</u>		<u>2365.00</u>
TOTAL		<u>6846.25</u>

REMARKS:

Thank You

SERVICE

DEPTH OF JOB <u>2040'</u>	
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>172</u>	@ <u>7.00</u>
MANIFOLD	@
<u>ET UEL mi: 172</u>	@ <u>4.00</u>
TOTAL <u>3017.00</u>	

CHARGE TO: UAC ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Val Energy, INC

Frazier 1-34

200 W Douglas, AVE Str 520 Wichita, KS 67202

34-225-30W-Finney-KS

ATTN: Wes Hansen

Job Ticket: 042099

DST#: 1

Test Start: 2011.05.16 @ 13:29:34

GENERAL INFORMATION:

Formation: **Chase**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:38:29

Time Test Ended: 19:55:28

Test Type: Conventional Bottom Hole

Tester: Brandon Turley- Jace

Unit No: 35

Interval: **2642.00 ft (KB) To 2684.00 ft (KB) (TVD)**

Reference Elevations: 2797.00 ft (KB)

Total Depth: 2684.00 ft (KB) (TVD)

2787.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8373 Inside

Press@RunDepth: 180.47 psig @ 2643.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.16

End Date: 2011.05.16

Last Calib.: 2011.05.16

Start Time: 13:29:34

End Time: 19:55:28

Time On Btm: 2011.05.16 @ 15:37:44

Time Off Btm: 2011.05.16 @ 18:15:58

TEST COMMENT: IF: 1/4 blow BOB in 8 min.
IS: No Return
FF: 1/4 blow BOB in 16 min.
FS: No Return

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1281.20	92.21	Initial Hydro-static
1	86.55	91.79	Open To Flow (1)
30	135.91	92.27	Shut-In(1)
76	496.58	93.83	End Shut-In(1)
77	141.33	93.68	Open To Flow (2)
106	180.47	94.23	Shut-In(2)
158	482.04	95.00	End Shut-In(2)
159	1203.68	95.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	mcw 90%w 10%m	1.47
186.00	w cm 10%w 90%m	2.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy, INC

Frazier 1-34

200 W Douglas, AVE Str 520 Wichita, KS 67202

34-225-30W-Finney-KS

Job Ticket: 042099

DST#: 1

ATTN: Wes Hansen

Test Start: 2011.05.16 @ 13:29:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

17000 ppm

Viscosity: 29.00 sec/qt

Cushion Volume:

bbl

Water Loss: 0.00 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 19000.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	mcw 90%w 10%m	1.470
186.00	w cm 10%w 90%m	2.609

Total Length: 372.00 ft Total Volume: 4.079 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .38@73=17000

Pressure vs. Time

