

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective Date:		
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1057581

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

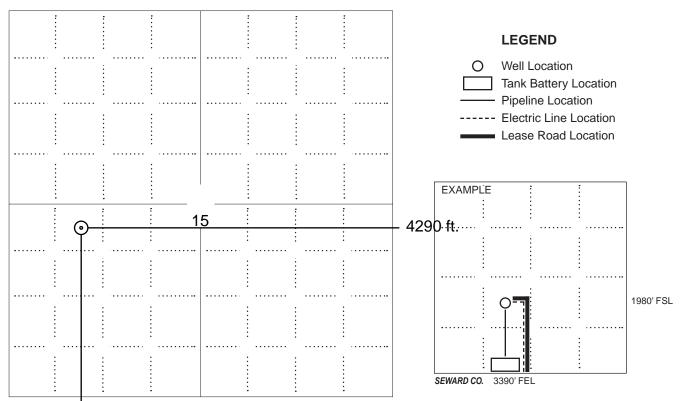
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2310 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

57581 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
			west fresh waterfeet.		
Distance to nearest water well within one-mile of pit:		Source of inform	nation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		·	e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1057581

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
	County:			
Address 1:	Lease Name: Well #:			
Address 2: City: State: Zip: +				
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				
	_			

Karlin I

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

STATE OF KANSAS TATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

/5-051-04/93-00-00 WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas		Ellis:	Count	tv. Sec. 15 T	wn 12 Roe	<u>. 18</u> (¥£)(W)	
NORTH	NORTH Location as "NE/CNWXSWX" or footage from lines NE NW SW					SW	
,		Lease Owner Petroleum, Inc. Lease Name KARLIN Well No. 1					
	Office Address			d, Wichita	Kansas	_ Well No	
				r Dry Hole)			
	Date well com	pleted	0	ctober 16.		19.54	
				ctober 16,			
				ctober 16, ctober 16,			
				ctober 16.		19 <u>54</u> 1954	
				g formation			
i				·			
	If a producing	well is abando	ned, date of la	st production		19	
Locate well correctly on above	Was permission	n obtained from	n the Conserva	ation Division of		ore plugging was com-	
Section Plat Name of Conservation Agent who su	menced?			A Rives		es	
Producing formation	D	Depth to top	Bottom	H. ILLVES	Total Depth of	Wall 37/13 Fact	
Show depth and thickness of all water	er, oil and gas formation	ıs.			romi Deptii di	Wenree	
OIL, GAS OR WATER RECOR	RDS					OACING PEGOND	
		T ====			· · · · · · · · · · · · · · · · · · ·	CASING RECORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	
			 	8-5/8"	185*	37	
				0-5/0"	105 •	None	
			<u> </u>				
			 				
Describe in detail the manner		1 1 1 1					
	wooden 1/4 sac plug. through	up to 180 plug at 1 k hulls o Displaced drill pip up to 35 plug and p	80'. Place n top of war 15 sacks be on top and set s	ced wooden cement of hulls.			
10-26-195	hulls or	n top of p	olug. Fil	lled hole			
	to base	of well of	ellar wit	h 10 sacks			
First 1				AI TO DACKD			
	Cement (If additional c	lescription is nece	sary, use BACK o	f this sheet)			
Name of Plugging Contractor	Garvey 1	Drilling (Company			·	
Address	R. R. #2	2 - Great	Bend, Kan	sas			
TATE OF KANSAS Well, being first duly sworn on oath,	, COUN arl E. Becker says: That I have know	(employee of ow	vner) ** ** ******************************	- XX XX XX XX XX 1 A	f the above-described	
bove-described wen as filed and tha	t the same are true and	correct. So h	eln me Cod	ul E.		1	
SOT ARKE			311 Eas	t Third. W	ichita. K	ansas	
SUBSCRIED AND SWORN TO before	ore me this 21s	t day of	October	t Third, W		4.1	
S. C. S.		uay or	X	0.0	, 19 <u></u> 5	<u> </u>	
Commence of the second	0	_((all	ZW.C	Mount	No.	
ly commission expires 8-11-5		 24.7368.5 3.5	53-20M			Notary Public.	
		3:5		PLUGO K SEC_13 K PAGE 22			
ı	1		A HARMAN			-	

Petroleum, Inc.

sec. 15 T. 12 R. 18

KARLIN

roc. NE-NA SA

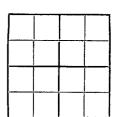
TOTAL DEPTH

3743'

October 5, 1954. COMP. October 16, 1954.

Garvey Drilling Company

CASING 8-5/8" @ 185 w/125 sax.



Ellis County, Kansas

ELEVATION

2179' RB

100	Clay	T	ops:
590	Blue Shale		
1075	Blue Shale & Sand	Topeka:	3134 (-955)
11,35	Red Bed & Shale	Heebner:	3378 (-1199)
1476	Anhydrite	Toronto:	3396 (-1217)
1.835	Shale & Shells	Lansing:	3418 (-1239)
2050	Shale	Arbuckle:	3703 (-1524)
3315	Lime & Shale		
3685	Line		•
3703	Lime & Shale	• .	
31143	Lime		
371/3	R.T.D.		

ofPetroleum, Inc.
ue and correct copy of the log of thewell.
Sal E. Becker
lay of 19_5lg
NOTARY TULL DEGING