



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1057637

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Company **Vess Oil Corp.**  
 Address **1700 Waterfront Prkwy Bldg 500**  
 CSZ **Wichita, KS 67206**  
 Attn. **Roger Martin**

Lease Name **Wilson A**  
 Lease # **442**  
 Legal Desc **C S/2 S/2**  
 Section **9**  
 Township **25s**  
 County **Butler**  
 Drilling Cont **C & G Drilling #1**

Job Ticket **3420**  
 Range **5E**  
 State **KS**

Comments **Field: El Dorado**

**GENERAL INFORMATION**

Test # 1 Test Date **4/1/2011**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.5** Viscosity **53.0**  
 Filtrate **9.4** Chlorides **1000**

Drill Collar Len **181.0**  
 Wght Pipe Len **0**

Formation **Viola**  
 Interval Top **2431.0** Bottom **2474.0**  
 Anchor Len Below **43.0** Between **0**  
 Total Depth **2474.0**

Blow Type **Weak blow building to strong blow 11 minutes into initial flow period.**  
**Weak blow building to strong blow 14 minutes into final flow period.**  
**Times: 30, 45, 45, 60. API gravity was 39.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **11027**  
 Mid Recorder #  
 Bott Recorder # **w1023**

Mileage **124** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **11:00 AM**  
 Tool Picked Up **2:00 PM**  
 Tool Layed Dwn **10:30 PM**

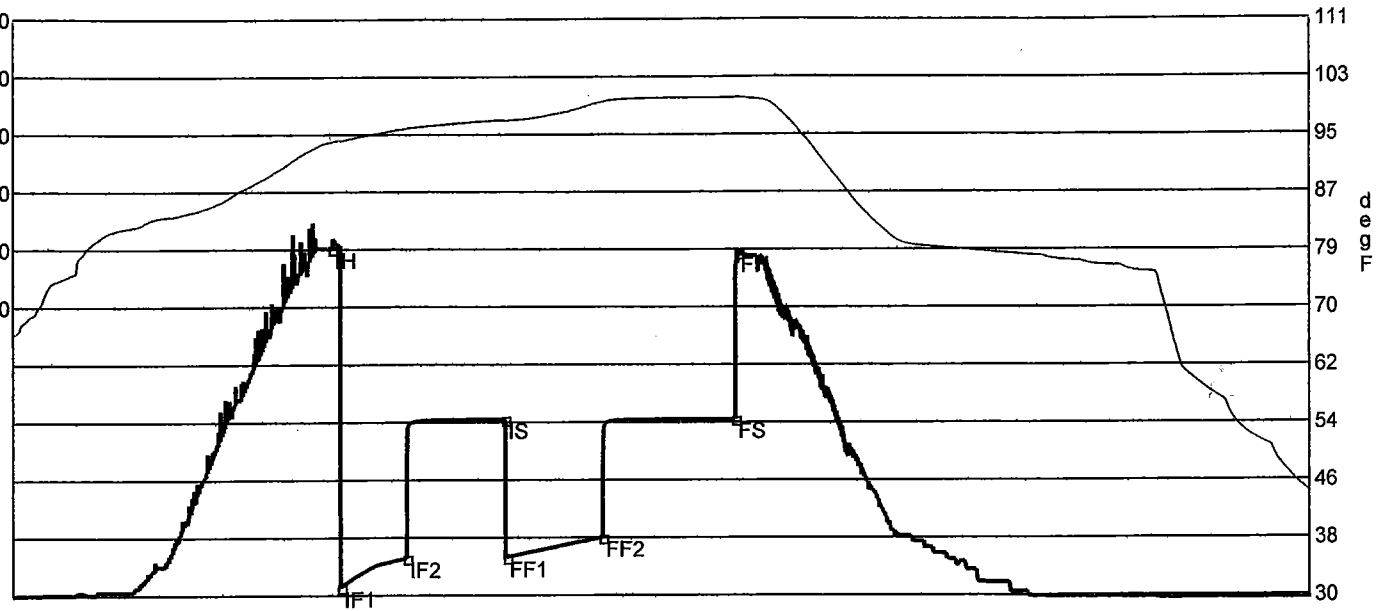
Elevation **1374.00** Kelley Bushings **1380.00**

Start Date/Time **4/1/2011 1:56 PM**  
 End Date/Time **4/1/2011 11:46 PM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
75	Clean oil	0% 0ft	100% 75ft	0% 0ft	0% 0ft
100	Gassy heavy oil cut mud	4% 4ft	29% 29ft	0% 0ft	67% 67ft
430	Gassy water and heavy oil cut mud	5% 21.5ft	34% 146.2ft	10% 43ft	51% 219.3ft
1	Water and heavy oil cut mud in tool sample	0% 0ft	43% 0.4ft	8% 0.1ft	49% 0.5ft

DST Fluids **6000**



	Date	Time	Pressure	Temp	
IH	4/1/2011 4:20:10 PM	2.402778	1201.55	93.767	Initial Hydro-static
IF1	4/1/2011 4:24:10 PM	2.469444	26.827	93.915	Initial Flow (1)
IF2	4/1/2011 4:54:00 PM	2.966667	128.038	95.648	Initial Flow (2)
IS	4/1/2011 5:39:00 PM	3.716667	609.665	96.863	Initial Shut-In
FF1	4/1/2011 5:39:40 PM	3.727778	130.264	96.812	Final Flow (1)
FF2	4/1/2011 6:23:40 PM	4.461111	199.732	99.373	Final Flow (2)
FS	4/1/2011 7:24:00 PM	5.466667	609.654	99.961	Final Shut-In
FH	4/1/2011 7:25:10 PM	5.486111	1186.452	100.041	Final Hydro-static

TEST FLOWS

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

COMPANY: VESS OIL CORPORATION  
 LEASE AND WELL NO: WILSON A #442  
 SEC: 9    TWP: 25S    RGE: 5E  
 TEST NO: 1    DATE: 4-1-11

# ROGER L. MARTIN

INDEPENDENT PETROLEUM GEOLOGIST 316-250-6970

## GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY VESS OIL CORPORATION

LEASE WILSON A # 442

FIELD EL DORADO

LOCATION 1320' FSL & 2540' FWL

SECTION 9 TOWNSHIP 25S RANGE 5E

COUNTY BUTLER STATE KANSAS

ELEVATIONS

KB 1380' GL 1374'

Measurements Are All

From KB: 1380'

API 15-015-23,890-00-00

CONTRACTOR C & G Drilling Rig #1

SPUD 3-28-11 COMP 4-2-11

RTD 2474' (-1094) LTD 2474' (-1094)

LOG-TECH: DIL; CNL/CDL; MEL

1 DST by RICKETTS TESTING

CASING

SURFACE 885/8" 23#/ft set @ 263'

w/ 150 sx Class A, 3% CaCl

PRODUCTION 5&1/2" 15.5#/ft J55

set @ 2473' w/ 125 sx (see Remarks)

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
ADMIRE 550' SD	566' (+814)	570' (+810)	
ADMIRE 650' SD	694' (+686)	687' (+686)	3-23-11; MIFUR; Drill ratthole
BURLINGAME	837' (+543)	837' (+543)	
WHITE CLOUD LS	928' (+432)	926' (+434)	3-28-11; Spud 12&1/4" hole @ 2 pm
WHITE CLOUD SD	942' (+438)	932' (+448)	TD 12&1/4" hole @ 265' @ 10pm
TOPEKA	1095' (+285)	1095' (+285)	Ran 6 lts 8&5/8" 23#/ft csg (tally=255')
OREAD	1400' (-20)	1400' (-20)	Set @ 263' KB; cmt'd w/ 150 sx Class A, 3%CaCl
HEEBNER SH	1438' (-58)	1437' (-57)	By Consolidated (Ticket # 30928) Circ Gd Cmt.
DOUGLAS GRP	1468' (-88)	1468' (-88)	Plug Down @ 11:30 pm on 3-28-11.
DOUGLAS SD	1506' (-126)	1513' (-133)	3-29-11; PTD:265' WOC; Drill out @ 8 am.
LANSING	1717' (-337)	1717' (-337)	(Geologist on location)
B/ LANSING	1844' (-464)	1848' (-466)	3-30-11; Drig @ 1355' (will mud up @ 1600')
KANSAS CITY	1996' (-616)	1997' (-617)	3-31-11; Drig @ 2130'
STARK SH	2096' (-716)	2098' (-718)	MD Wt:9.1; Vis:38; LCM:2
B/KC	2153' (-773)	2155' (-775)	4-1-11; RTD:2474' @ 7 am; Short trip to 1450'-
CHECKERBOARD	2231' (-851)	3323' (-852)	prep for DS #1; pulled tight thru Douglas Grp ~ 2hrs
HEPLER SD	2257' (-877)	2258' (-878)	longer short trip than usual; TH @ 1:30pm.
ALTAMONI	2281' (-901)	2282' (-902)	MD Wt:9.5; Vis:53; WL:9.4; LCM:2&1/2
CHEROKEE GRP	2360' (-980)	2361' (-981)	DST #1 & E-logs @ RTD: 2474'
ARDMORE LS	2424' (-1044)	2426' (-1046)	4-2-11; RTD & LTD: 2474' Prep & run production csg.
VIOLA	2472' (-1092)	2472' (-1092)	(See Remarks) Plug down @ 11:15 am 4-2-11.
TOTAL DEPTH (LTD/RTD)	2474' (-1094)	2474' (-1094)	

**REMARKS:** (E-LOG FORMATION TOPS/MARKERS BY PAUL RAMONDETTA, GEOLOGIST, VOC)

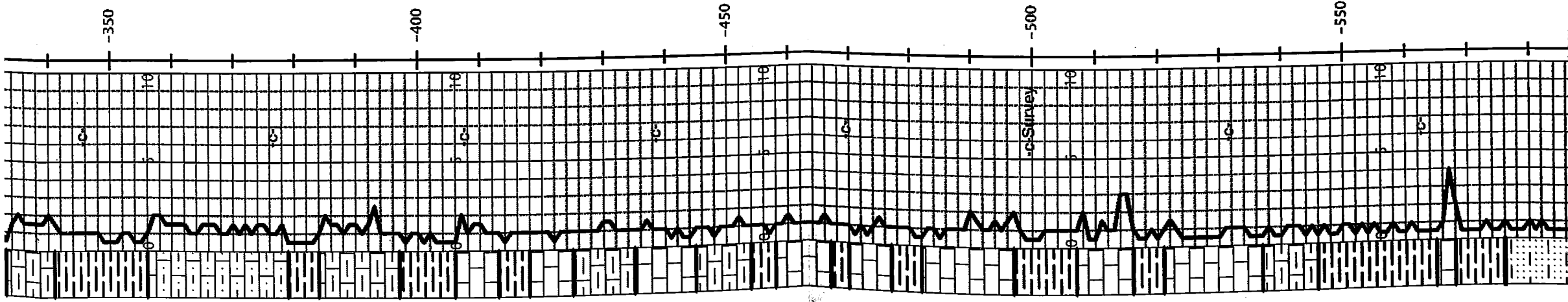
ON 4-2-11 5&1/2 INCH PRODUCTION CASING WAS SET FOR A COMPLETION IN THE VIOLA.

RAN 59 LITS OF 5&1/2" 15.5# J55 CSG. TALLY=2486.95'. PLUS FLOAT SHOE=1.00'. TOTAL =2487.95'. TAGGED TD AT 2474'. SET AT 2473'. 1' OFF TD. PUT ON 6 CENTRALIZERS & 2 BASKETS. CONSOLIDATED SERVICES CEMENTED WITH 125 SX THICKSET. LIFT PRESSURE TO 800 #. CAUGHT PRESSURE AT 34 BLS. GOOD CIRC OF MUD. LAND PLUG AT 1200 # AT 11:15 AM. 4-2-11. RELEASE. IT HELD. SET SLIPS & CUT OFF CASING. (TICKET # 29847) (CASING JOB BY CASEY COATS, ENGR. VOC)

RESPECTFULLY SUBMITTED

ROGER L. MARTIN, GEOLOGIST (WELL-SITE)





LS: cm-tn, gn-gy, dn-mx, sm argil; Vpr-NVP; NS.  
 SH: lt-dk-gn-gy, sm calc & Lmy.

LS: gy-tn-cm, mx-VfnX; pred silty-argil; Vpr-NVP; NS.  
 & SILTS: gy; calc.

SH: gy

LS: cm-gy, dn-mx-VfnX, sm chky, sm argil; pr Por-NVP;  
 NS.

SH: gy-bk

LS: cm-tn, mx-VfnX, sm dn, sm pr Por: pin point(pp); sm  
 chky; NS.

LS: cm-tn, mx-VfnX; sm granif-Pkst, sm ool & fos, sm  
 chky; pr-Fr Por: pp, lGr, & micro InterXIn Por-(m-IXP) NS.

SH: As Above (AA).

LS: cm-gy-tn, pred dn Modst.

SH: dk-gy

LS: tn-cm, mx-fnXIn, Rare(Rr) prt MdXIn(MdX), fos, w/ pr-  
 Fr Por: Intra-fos Por; NS.

SH: incrs gy-bk, & SILTS: gy, calc.

LS: gy-tn, dn & mx-fnXIn, pr Por-NVP; NS.

SH: gy-bk.

LS: cm-gy, mx-VfnXIn, sm wh-chky; pr visbl Por-NVP;  
 NS.

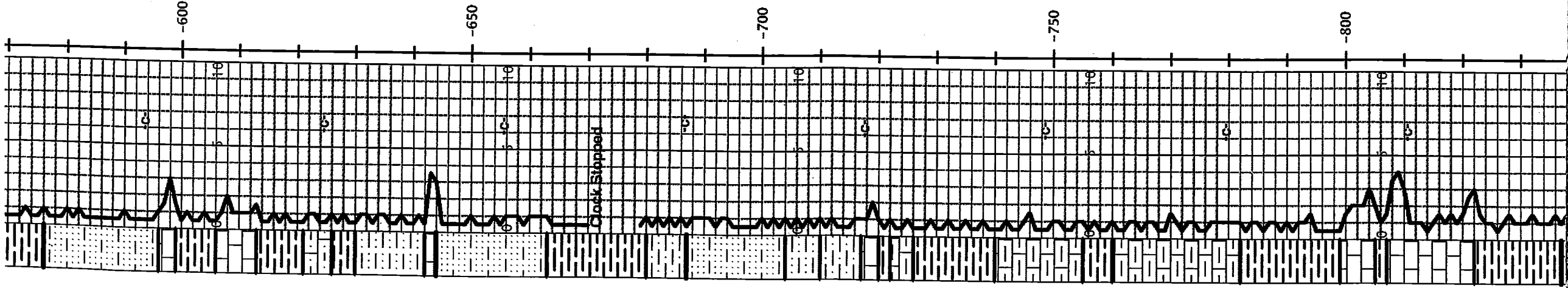
LS: AA; sm argil; & SILTS: lt-gy, calc.

SH-SILTS: dk-lt-gy, & gn-gy.

LS: tn-gy-brn, mx-fnX, sm dolomc, Vpr-NVP; pred dn hd;  
 NS. & SH: AA.

(ADMIRE 550' SD) SS- Sd Clusters: gy w/ tn-Oil STN; Vfn  
 Grd, silty, well cmt'd- subfnabl- sl calc, micac; w/ pr-Fr  
 visbl lGr Por; ~30% w/ brt FLR & Slight to Fair Show Free  
 Oil & Gas Bubbis-(SI-FRSFO-GB) w/ subsat- sak- tn- STN

576' (+804)  
 ADMIRE 550' Sd  
 Slight to Fair Show Free Oil  
 (SI-FRSFO; Fr Odor)



<p>576' (+804) ADMIRE 550' Sd Slight to Fair Show Free Oil (SI-FrSFO; Fr Odor)</p>	<p>(ADMIRE 550' SD) SS- Sd Clusters: gy w/ in-Oil STN; Vfn Grd, silty, well cmi'd- subiriabl- sl calc, micac; w/ pr-Fr visbl (Gr Por; ~30% w/ brt FLR &amp; Slight to Fair Show Free Oil &amp; Gas Bubls-(SI-FrSFO-GB) w/ subsat- sat- in- STN &amp; SI-Fr milky Cut, R, Gd Cut, Frly Strong Odor. &amp; SILTS- SH: gy, micac.</p> <p>LS: cm-gy-tn, dr- mx-fnX- Trc 2nd ReX; pr Por-NVP; NS.</p> <p>SH: gn-gy.</p> <p>LS: cm-gy-tn, dr- mx-VfnX, argil; Vpr Por-NVP; NS.</p> <p>SH: lt-dk-gn-gy, sm rd-mm, sm pyrtc; sm calc &amp; Lmy.</p> <p>SH- SILTS: lt-dk-gy-gy, sm pyrtc.</p> <p>LS: tn-gy-bn, dr-mx-fnXin, sm argil; Vpr-NVP.</p> <p>SS- Silty Sd Clusters: gy- in-STN, Vfn Grd, Rnd'd-subanglr; pr-Fr (Gr Por; ~20% w/ brt FLR &amp; subsat-sat STN &amp; SI-Fr SFO-GB &amp; milky Cut, Frly Strong Odor- (680'spl).</p> <p>(Sharp incrs SH in 700'spl)- SH: dk-gy-bk, micac.</p> <p>SILTS: gy, micac, sm calc.</p> <p>(ADMIRE 650 Sd) SS- Sd Clusters: gy w/ in-STN, Vfn-fnGr'd, Rnd'd-subanglr, silty to V silty, sm sl calc, micac; pr-Fr visbl (Gr Por; ~10% w/ brt FLR &amp; FrSFO w/ GB, &amp; subsat-sat STN &amp; SI-Fr milky Cut, Frly Strong Odor.</p> <p>SILTS: gy, micac, Sndy; &amp; V rare(Vrr) Silty Sd Clust: AA w/ FLR-SFO-STN-Cut; Odor.</p> <p>Pred SH: lt-dk-gy; &amp; SILTS &amp; Vrr Silty Sd Clust: AA.</p> <p>Rare(Rr) LS: gy-tn, dr, microXin(mx)- w/ sm fnXtIs(fnX), &amp; argil. Vpr-NVP.</p> <p>Pred SH: gy; &amp; sm SILTS: AA.</p> <p>LS: tn-gy-cm, dr-mx, sm argil- Mdst.</p> <p>SH: AA &amp; sm SILTS: AA</p> <p>LS: AA; Vrr Wkst-Pkst w/ pr Por; NS.</p> <p>SH: lt-dk-gy, sm micac; &amp; SILTS: AA.</p> <p>LS: cm-tn-gy-bn, pred dr Mdst &amp; mx-VfnX; sm argil; pred Vpr Por-NVP; NS; Trc oomlde w/ Gd Por w/ NS.</p> <p>LS: cm-tn, dr- mx-fnX; NVP;</p> <p>SH: gy-bk, &amp; lt-gn-gy, sm micac.</p>	<p>687' (+693) ADMIRE 650' Sd {~10% Sd Clust w/ FrSFO-GB}</p>	<p>837' (+543) ADMIRE 650' Sd</p>
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837' (+543) BURLINGAME	Trace Show Free Oil {Trc SFO}	926' (+454) WHITE CLOUD LS 932' (+448) WHITE CLOUD Sd {<10% SH-Fr SFO}	979' (+401) HOWARD	{~30% w/ SISFO}	
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SH: gy-bk, & lt-grn-gy, sm micac.

{BURLINGAME} Abndt LS: tn-cm, cryptoX-fnX, dn hd, Lithogr, sm Mdst; Vpr-NVP.

LS: cm-tn, mx-fnX- sm 2nd ReX- Trc Md-CrsX's; prt wh-chiky; sm sl fos- Wkst; Vrr pr-Fr Por: pp-vug, IXP & Edges <5% w/ FLR- STN- Cut, Trc SFO.

SH: lt-dk-grn-gy.

LS: tn-cm, dn- mx-fnX, sm argil- shly; pred Vpr-NVP w/ NS.

SH-SILTS: gy, gn-gy, sm micac, sm calc.

{WHITE CLOUD LS} LS: tn-gy, mx-fnX, & Mdst & sl fos- Wkst; Vpr-NVP.

{WHITE CLOUD SS} Silty Sd Clusters: gy-tn, Vn Grd, Rnd'd- subanglr, micac, well cmt'd- subfrabl w/ pr-Fr Por: IGr; >5%<10% w/ brt FLR & tn-STN & SH-Fr SFO; & SI milky Cut.

SILTS- Silty Sd Clust: lt-dk-gy, micac, sm Sndy w/ pr Por; <5% w/ FLR-STN-SFO-Cut; & SH-SILTS: lt-dk-gy, sm micac.

Pred SH: dk-lt-gy.

{HOWARD} LS: tn-gy-cm, dn Mdst & mx-fnX- dn, Vpr-NVP.

LS: cm-gy-tn, mx-VfnX, sm fnly granlr- Pkst w/ pr Visbl Por w/ NS; Abndt dn Mdst- Wkst w/ Vpr-NVP; NS.

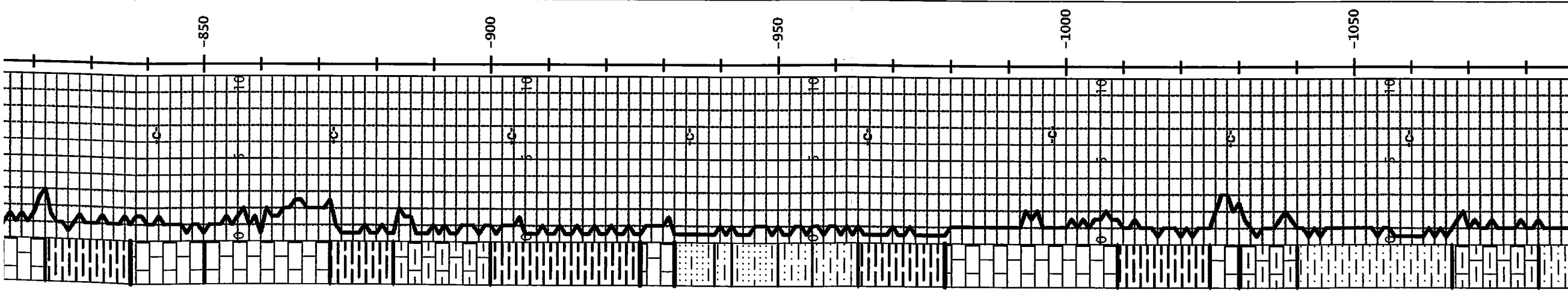
SH: dk-lt-gy, & bk carb.

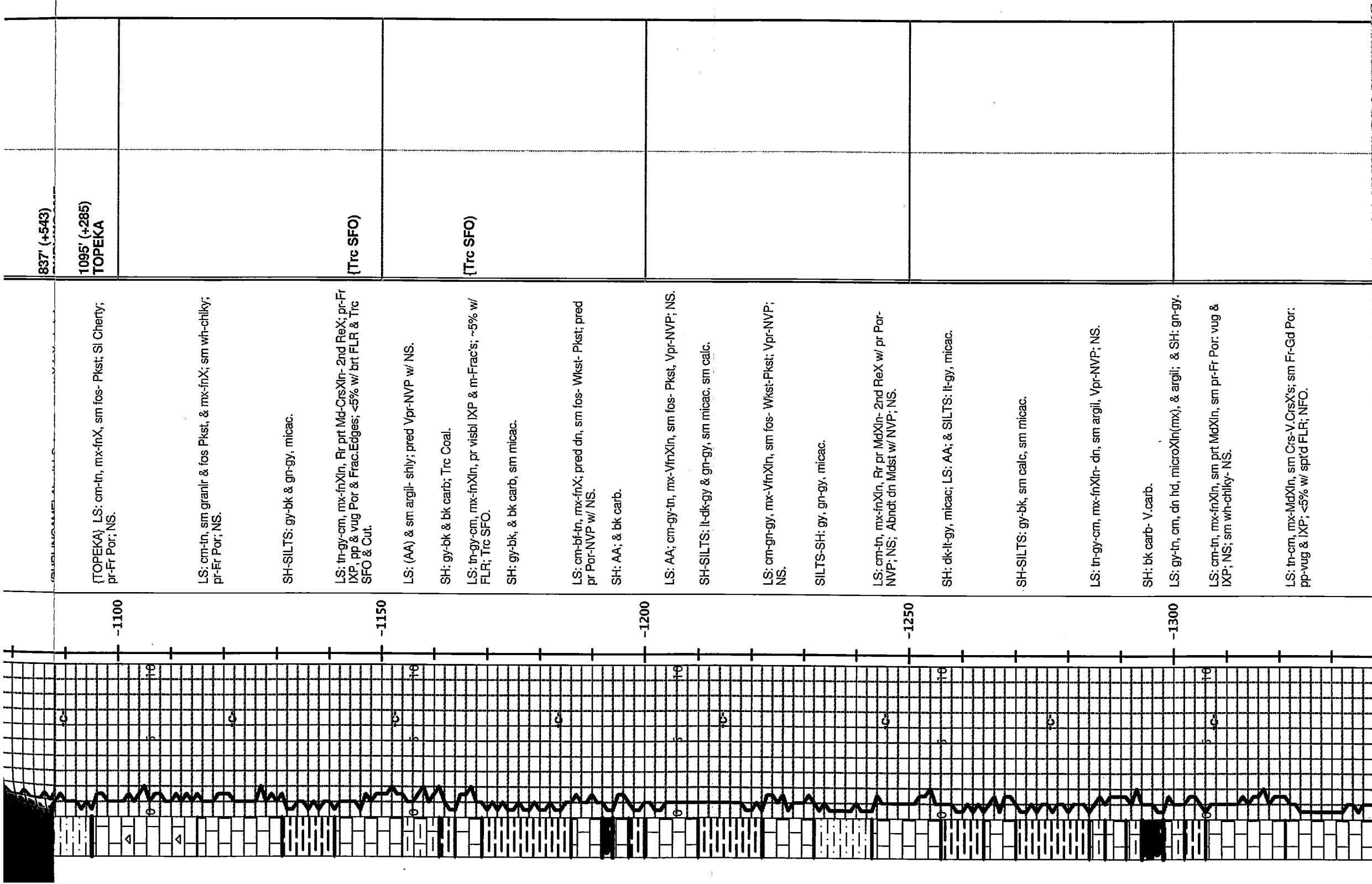
LS: tn-gy-bn, dn hd- Mdst-Wkst; Rr fos- Pkst, mx-fnX, sm V.argil; Vpr Por- NVP; NS.

SILTS: dk-lt-gy, micac, sm Sndy; & SH: gy, & gn-gy, sm micac.

LS: tn-gy-bn, dn- Mdst, argil- shly; NVP; NS.

SILTS-SH: lt-dk-gy, micac.



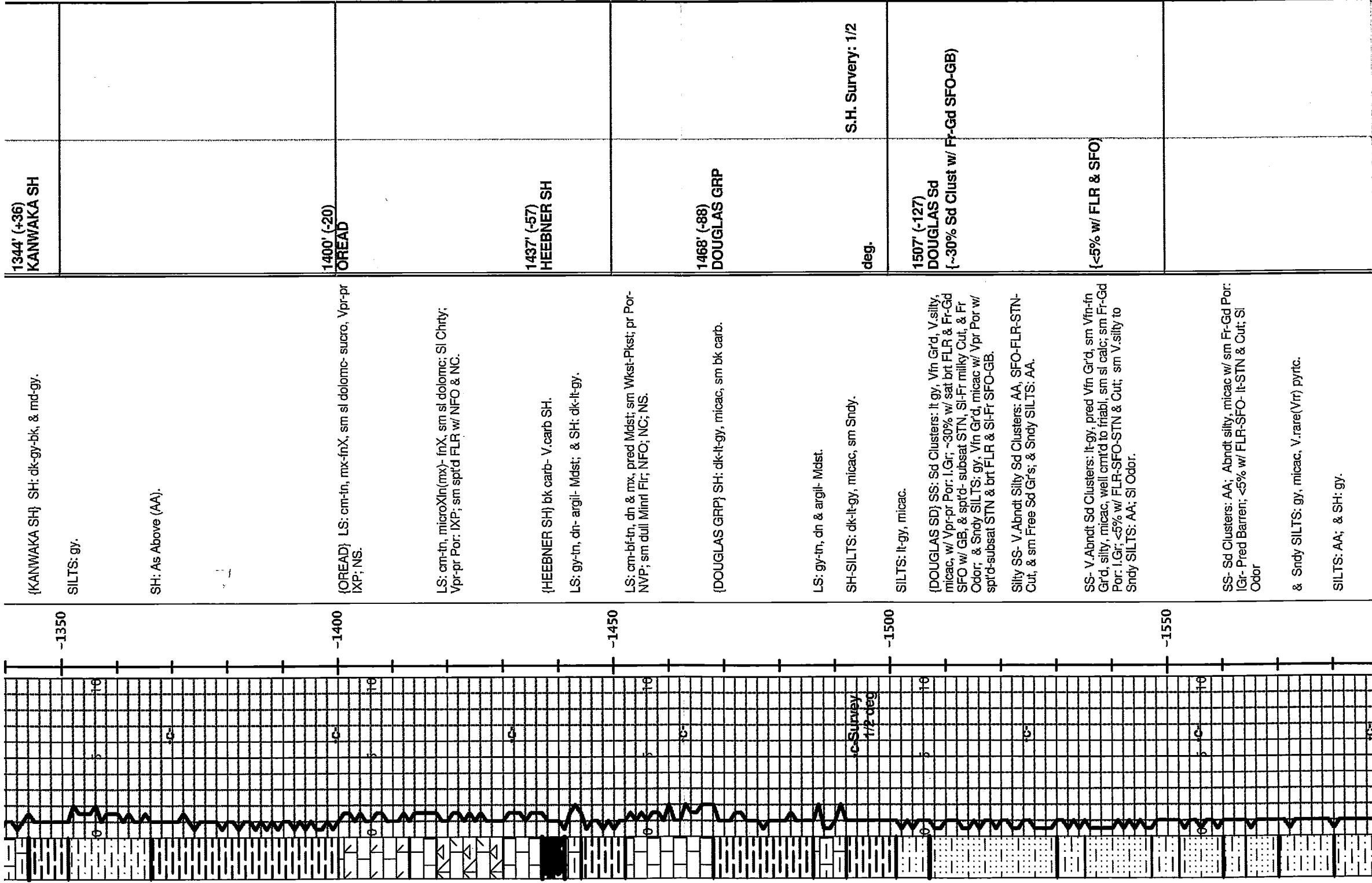


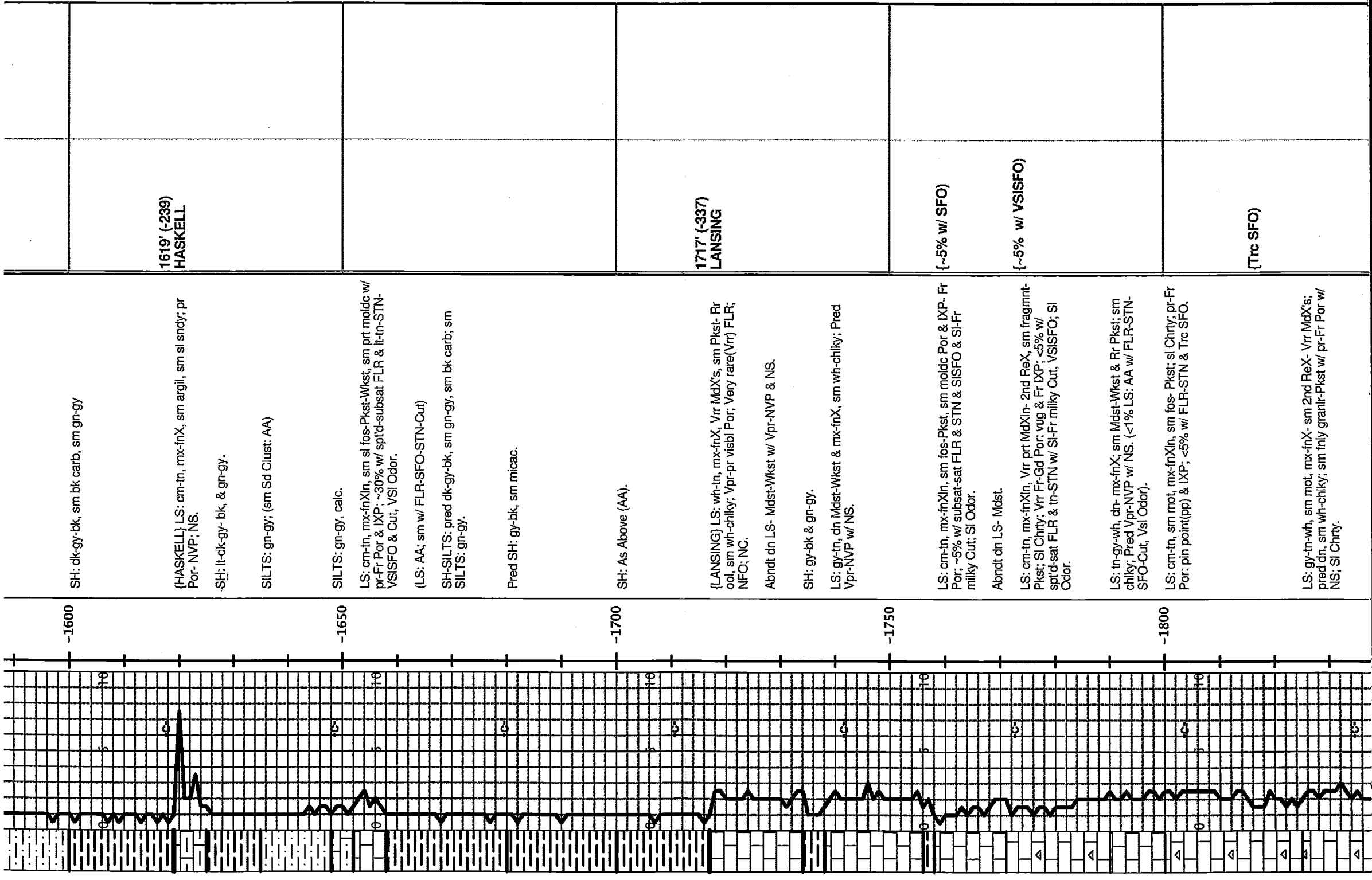
837' (+543)

1095' (+285)  
TOPEKA

{Trc SFO}

{Trc SFO}





SH: dk-gy-bk, sm bk carb, sm gn-gy

{HASKELL} LS: cm-tn, mx-fnX, sm argil, sm sl sndy; pr Por- NVP; NS.

SH: lt-dk-gy- bk, & gn-gy.

SILTS: gn-gy; (sm Sd Clust: AA)

SILTS: gn-gy, calc.

LS: cm-tn, mx-fnXln, sm sl fos-Pkst-Wkst, sm prt moldc w/ pr-Fr Por & IXP; ~30% w/ spt'd-subsat FLR & lt-tn-STN-VSISFO & Cut, VSI Odor.

(LS: AA; sm w/ FLR-SFO-STN-Cut)

SH-SILTS: pred dk-gy-bk, sm gn-gy, sm bk carb; sm SILTS: gn-gy.

Pred SH: gy-bk, sm micac.

SH: As Above (AA).

{LANSING} LS: wh-tn, mx-fnX, Vrr MdX's, sm Pkst- Rr od, sm wh-chilky; Vpr-pr visbl Por; Very rate(Vrr) FLR; NFO; NC.

Abndt dn LS- Mdst-Wkst w/ Vpr-NVP & NS.

SH: gy-bk & gn-gy.

LS: gy-tn, dn Mdst-Wkst & mx-fnX, sm wh-chilky; Pred Vpr-NVP w/ NS.

LS: cm-tn, mx-fnXln, sm fos-Pkst, sm moldc Por & IXP- Fr Por; ~5% w/ subsat-sat FLR & STN & SISFO & Sl-Fr milky Cut; Sl Odor.

Abndt dn LS- Mdst.

LS: cm-tn, mx-fnXln, Vrr prt MdXln- 2nd ReX, sm fragmnt-Pkst; Sl Chrt; Vrr Fr-Gd Por; vug & Fr IXP; <5% w/ spt'd-sat FLR & tn-STN w/ Sl-Fr milky Cut, VSISFO; Sl Odor.

LS: tn-gy-wh, dn- mx-fnX; sm Mdst-Wkst & Rr Pkst; sm chilky; Pred Vpr-NVP w/ NS. (<1% LS: AA w/ FLR-STN-SFO-Cut, Vsl Odor).

LS: cm-tn, sm mot, mx-fnXln, sm fos- Pkst; sl Chrt; pr-Fr Por; pin point(pp) & IXP; <5% w/ FLR-STN & Trc SFO.

LS: gy-tn-wh, sm mot, mx-fnX- sm 2nd ReX- Vrr MdX's; pred dn, sm wh-chilky; sm finly granit-Pkst w/ pr-Fr Por w/ NS; Sl Chrt.

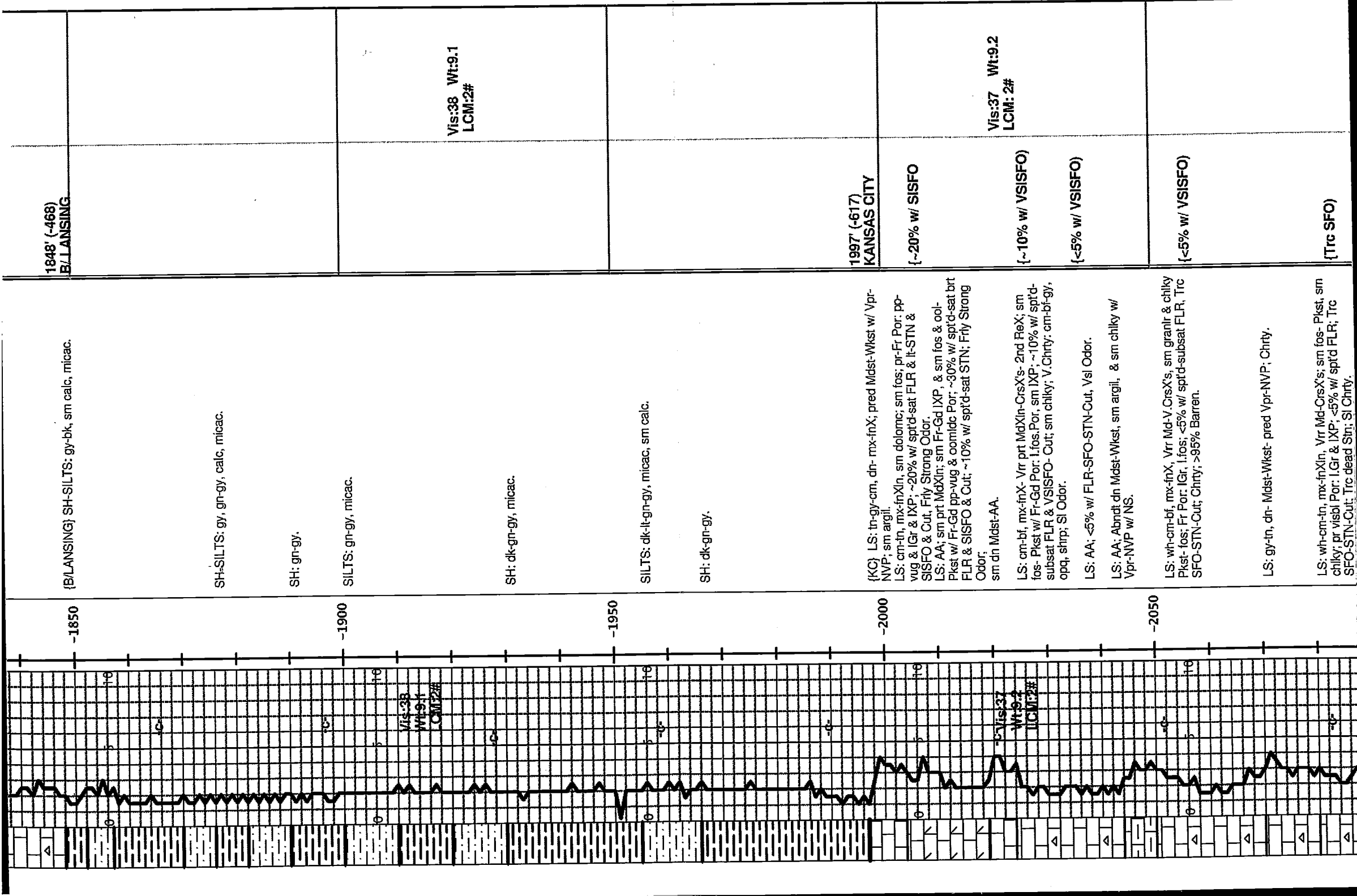
1619' (-239)  
HASKELL

1717' (-337)  
LANSING

{~5% w/ SFO}

{~5% w/ VSISFO}

{Trc SFO}



1848' (-468)  
B/LANSING

{B/LANSING} SH-SILTS: gy-bk, sm calc, micac.

SH-SILTS: gy, gn-gy, calc, micac.

SH: gn-gy.

SILTS: gn-gy, micac.

Vis:38 Wt:9.1  
LCM:2#

SH: dk-gn-gy, micac.

SILTS: dk-lt-gn-gy, micac, sm calc.

SH: dk-gn-gy.

1997' (-617)  
KANSAS CITY

{~20% w/ SISFO

Vis:37 Wt:9.2  
LCM: 2#

{~10% w/ VSISFO)

{<5% w/ VSISFO)

{<5% w/ VSISFO)

{Trc SFO)

{KC} LS: in-gy-cm, dn-mx-fnX; pred MdSt-Wkst w/ Vpr-NVP; sm argil.  
LS: cm-tn, mx-fnXln, sm dolomc; sm fos; pr-Fr; Por: pp-vug & IGr & IXP; ~20% w/ spt'd-sat FLR & lt-STN & SISFO & Cut; Fry Strong Odor.  
LS: AA; sm prt MdXln; sm Fr-Gd IXP, & sm fos & ool-Pkst w/ Fr-Gd pp-vug & oomldc Por; ~30% w/ spt'd-sat brt FLR & SISFO & Cut; ~10% w/ spt'd-sat STN; Fry Strong Odor;  
sm dn MdSt-AA.

LS: cm-bf, mx-fnX- Vrr prt MdXln-CrsX's- 2nd Rex; sm fos- Pkst w/ Fr-Gd Por: l.fos. Por, sm IXP; ~10% w/ spt'd-subsat FLR & VSISFO- Cut; sm chiky; V.Chrt; cm-bf-gy, opq; shrp; SI Odor.

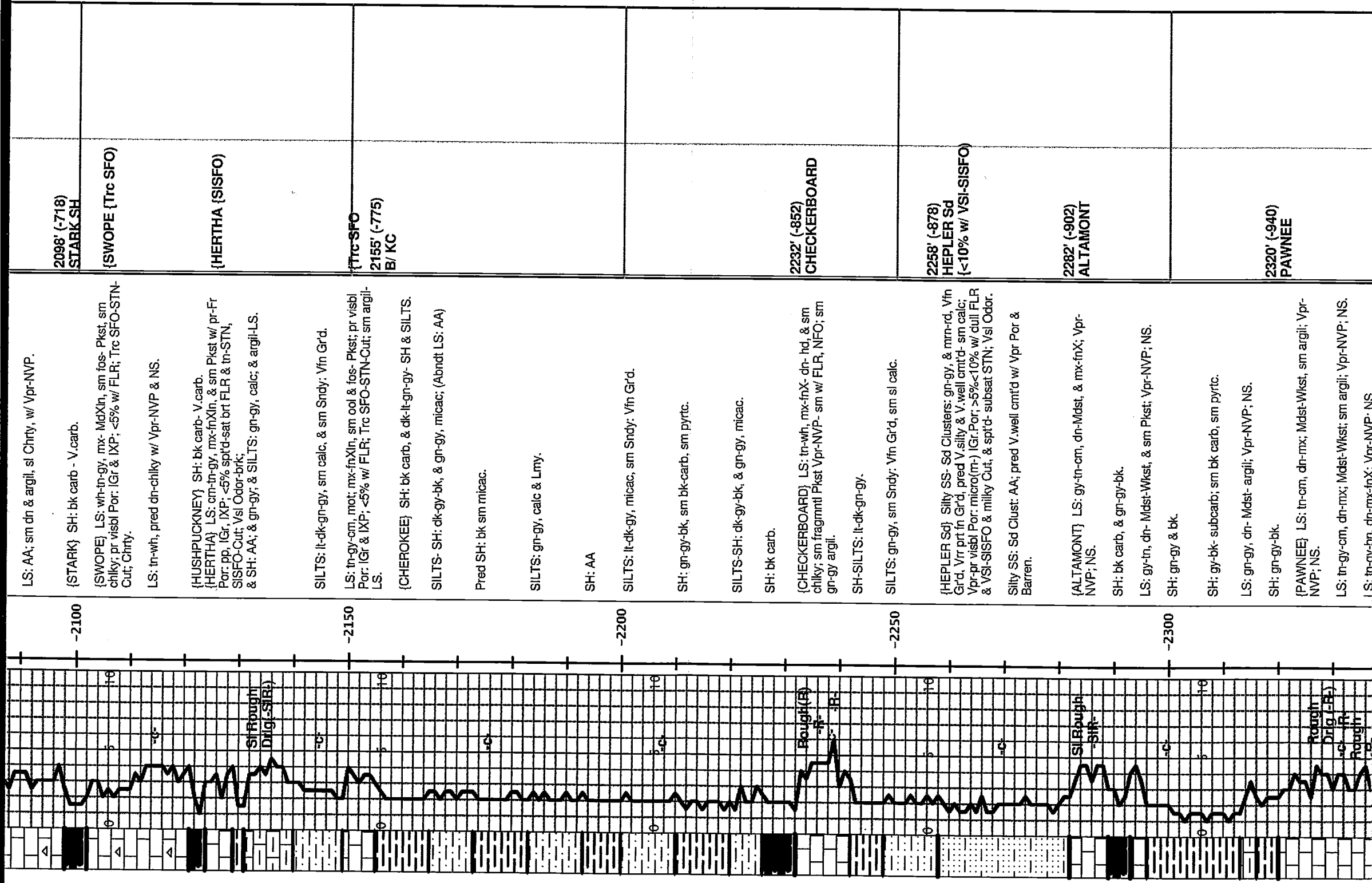
LS: AA; <5% w/ FLR-SFO-STN-Cut, Vsl Odor.

LS: AA; Abndt dn MdSt-Wkst, sm argil, & sm chiky w/ Vpr-NVP w/ NS.

LS: wh-cm-bf, mx-fnX, Vrr Md-V.CrsX's, sm granlr & chiky Pkst- fos; Fr Por: l.Gr, l.fos; <5% w/ spt'd-subsat FLR, Trc SFO-STN-Cut; Chrt; >95% Barren.

LS: gy-tn, dn- MdSt-Wkst- pred Vpr-NVP; Chrt.

LS: wh-cm-tn, mx-fnXln, Vrr Md-CrsX's; sm fos- Pkst, sm chiky, pr visbl Por: l.Gr & IXP; <5% w/ spt'd FLR; Trc SFO-STN-Cut; Trc dead Stn; SI Chrt.



LS: AA; sm dn & argil, sl Chrt, w/ Vpr-NVP.

{STARK} SH: bk carb - V.carb.

{SWOPE} LS: wh-tr-gy, mx-MdXln, sm fos- Pkst, sm chky; pr visbl Por: lGr & lXP; <5% w/ FLR; Trc SFO-STN-Cut; Chrt.

LS: tn-wh, pred dn-chky w/ Vpr-NVP & NS.

{HUSHPUCKNEY} SH: bk carb- V.carb.

{HERTHA} LS: cm-tr-gy, mx-fnXln, & sm Pkst w/ pr-Fr Por: pp, lGr, lXP; <5% spt'd-sat brt FLR & tn-STN, SISFO-Cut; Vsl Odor-brk;

& SH: AA; & gn-gy; & SILTS: gn-gy, calc; & argil-LS.

SILTS: lt-dk-gn-gy, sm calc, & sm Sndy; Vfn Gr'd.

LS: tn-gy-cm, mot; mx-fnXln, sm ool & fos- Pkst; pr visbl Por: lGr & lXP; <5% w/ FLR; Trc SFO-STN-Cut; sm argil-LS.

{CHEROKEE} SH: bk carb, & dk-lt-gn-gy- SH & SILTS.

SILTS: SH: dk-gy-bk, & gn-gy, micac; (Abndt LS: AA)

Pred SH: bk sm micac.

SILTS: gn-gy, calc & Lmy.

SH: AA

SILTS: lt-dk-gy, micac, sm Sndy; Vfn Gr'd.

SH: gn-gy-bk, sm bk-carb, sm pyrct.

SILTS-SH: dk-gy-bk, & gn-gy, micac.

SH: bk carb.

{CHECKERBOARD} LS: tn-wh, mx-fnX- dn- hd, & sm chky; sm fragmntl Pkst Vpr-NVP- sm w/ FLR, NFO; sm gn-gy argil.

SH-SILTS: lt-dk-gn-gy.

SILTS: gn-gy, sm Sndy; Vfn Gr'd, sm sl calc.

{HEPLER Sd} Silty SS- Sd Clusters: gn-gy, & mnn-rd, Vfn Gr'd, Vtr prt in Gr'd, pred V. silty & V. well cmt'd- sm calc; Vpr-pr visbl Por: micro(m-) lGr; Por; >5%<10% w/ dull FLR & VSl-SISFO & milky Cut, & spt'd- subsat STN; Vsl Odor.

Silty SS: Sd Clust: AA; pred V. well cmt'd w/ Vpr Por & Barren.

{ALTAMONT} LS: gy-tr-cm, dn-Mdst, & mx-fnX; Vpr-NVP; NS.

SH: bk carb, & gn-gy-bk.

LS: gy-tr, dn- Mdst-Wkst, & sm Pkst; Vpr-NVP; NS.

SH: gn-gy & bk.

SH: gy-bk- subcarb; sm bk carb, sm pyrct.

LS: gn-gy, dn- Mdst- argil; Vpr-NVP; NS.

SH: gn-gy-bk.

{PAWNEE} LS: tn-cm, dn-mx; Mdst-Wkst, sm argil; Vpr-NVP; NS.

LS: tn-gy-cm, dn-mx; Mdst-Wkst; sm argil; Vpr-NVP; NS.

LS: tn-gv-brn, dn-mx-fnX- Vtr-NVP- NS

2098' (-718)  
STARK SH

{SWOPE (Trc SFO)

{HERTHA (SISFO)

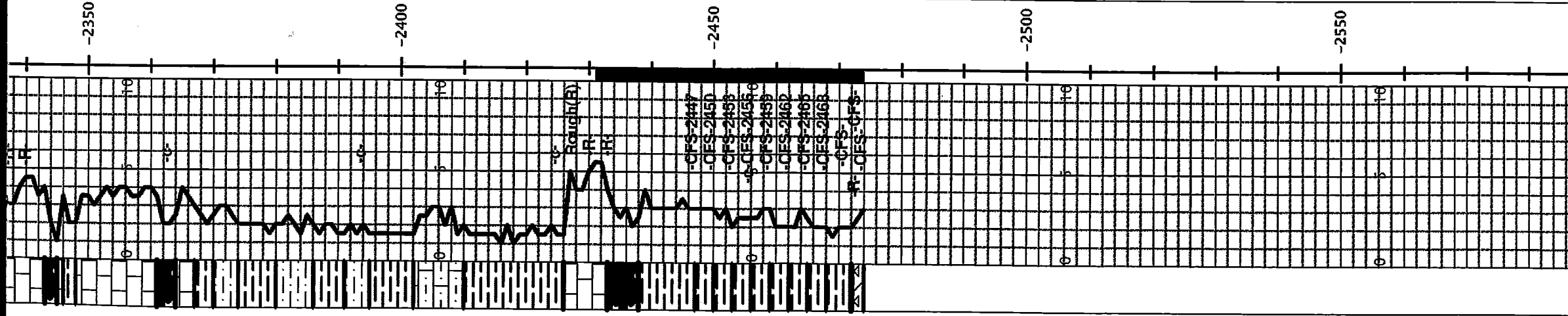
{Trc SFO  
2155' (-775)  
B/ KC

2232' (-852)  
CHECKERBOARD

2258' (-878)  
HEPLER Sd  
{<10% w/ VSl-SISFO}

2282' (-902)  
ALTAMONT

2320' (-940)  
PAWNEE



SH: bk carb- V.carb; & gn-gy.

LS: tn-gy-bn & cm, sm mot; mx- Fr frX's; sm Wkst- Pkst; sm wh-chilky; Vpr-NVP; NS.

{CHEROKEE} SH: bk carb- V.carb.

LS: tn-gy-cm, dn MdSt-Wkst; Vpr-NVP; NS.

SH: lt-dk-gn-gy; sm bk carb-V.carb-AA; (Abndt LS: AA).

SH-SILTS: lt-dk-gn-gy, micac.

SILTS-SH: AA.

SILTS-SH: lt-dk-gy & gn-gy, sm micac.

SH: dk-lt-gy, & gn-gy, sm bk carb.

LS: tn-gy, dn- MdSt- sm argil; Vpr-NVP; NS.

SH: dk-gy-bk, micac, sm bk carb; sm gn-gy.

{ARDMORE} LS: tn-cm & gy-bn, pred dn- MdSt, & mx-frX; Vpr-NVP; NS; sm atgil, Vrr shly.

SH: bk subcarb to carb, & dk-gy- micac; sm Turq-gn & aqua- semi-waxy SH; (Ffly Abndt LS: AA).

2447{circ.spis} SH: AA; incrs Turq-gn, waxy.

2450{circ.spis} SH: mm-rd & gn-gy, Vari-Color'd(VG).

2453{circ.spis} SH: VC-gy-bk, gn-gy, mm-rd.

2456{circ.spis} SH: AA; pred gn-gy; Trc Chrt: tn-gy-bn, shrp.

2459{circ.spis} SH: AA; Trc Chert: AA.

2462{circ.spis} SH: gy-bn, bk subcarb, sm Pyrtc & Phos.

2465{circ.spis} SH: dk-gy-bn, Pyrtc, sm bk carb, sm Phos.

2468 & 71 {circ.spis} SH: dk-gy-bn, sm Phos; sm bk subcarb-carb, sm Pyrtc.

{2473' 15min.circ.spis} Pred SH: AA; <5% VIOLA ~50%

DOLO: rich-tn-STN & bf-cm, microXln(mx)-VfnXln,

micro(m)-sucro, sm silic; w/ Fr-Gd Por: pp-vug, IXP- Pred

sat w/ brt FLR & tn-STN, & Good Show Free Oil & Gas

Bubls(GdSFO-GB) & Fr-Gd Cut; & ~50% GHERT: cm-gy

& tn-STN, pred sharp- fresh to sl Withrd, sm Withrd &

dolomc w/ pp-vug Por & m-IXP w/ spt'd-sat brt FLR &

spt'd STN & SFO-GB & Cut; Fily Strong Odor.

{2473' 30min.circ.spis} 25%-30% VIOLA: ~70% CHERT:

cm-bf-gy, w/ sm tn-STN, pred sharp-fresh- sl Withrd- sm

apprt Frac & Withrd Edges & m-IXP (sm dolomc) brt FLR

& spt'd STN & SFO-GB & Cut; ~30% DOLO: rich tn-STN,

& bf-cm, mx-VfnXln, silic & Chrt, m-sucro w/ Fr-Gd Por:

pp-vug, & IXP w/ subsat-sat brt FLR & tn- Oil STN, Fr-

GdSFO-GB & Cut; Strong Odor. (2473' 45min.spis:AA).

{2474' 15min.spis} ~30% VIOLA: ~70% CHERT: cm-bf-gy,

w/ tn-STN, pred shrp-frsh- sl Withrd w/ sm Frac.Edges. &

Withrd- dolomc w/ Withrd & Frac Edges w/ FLR & STN w/

SFO-GB & Cut; & ~30% DOLO: bf- tn-STN, mx-fnXln, sm

silic & Chrt, m-sucro; Fr- Rr Gd Por: pp-vug, IXP- pred

sat brt FLR & rich tn STN w/ Fr-GdSFO&GB & Fr-Gd Cut;

Strong Odor.

{2474' 30min.spis} ~75%VIOLA: ~60%CHERT: cm-gy-bf,

semiWithrd-granir- sm dolomc- pred spt'd-subsat FLR-

SFO-GB & Cut & spt'd STN; & ~40% DOLO: cm-bf w/ tn-

STN, mx-VfnXln, m-sucro, Chrt, sm silic; Fr- Rr Gd visbl

Por: pp-vug & IXP w/ subsat-sat lt-tn-STN & brt FLR & Fr-

GdSFO-GB & Fr-Gd Cut; Strong Odor.

{2474' 45min.spis} Viola-Chert & Dolo: AA; incrs SH

cavings.

DST#1 (VIOLA)  
2431'-----2474'  
30-45-45-60 min  
IF: Wk blow, incrs  
to BOB in 11 min.  
ISI: No Blow Back  
FF: Wk blow, incrs  
to BOB in 14 min.  
FSI: NBB  
Rec: 75' CGOil  
(39 Gravity)  
100' GHOCM  
(4%G;29%O;67%M)  
430' GW&HOCM  
(5%G; 34%O;  
10%W; 51%M)

2426' (-1046)  
ARDMORE

(Vis:47 Wt:9.3  
LCM: 2&1/2 #)

2472' (-1092)  
VIOLA(GdSFO)  
RTD:2474'(-1094)

605' Total Fluid  
Tool Spl: 43%Oil  
8%Water, 49%M  
(Cl of DST Water:  
6000 ppm)  
(Mud system Cl:  
1000 ppm)  
IHP: 1202  
IFP: 27-128  
ISIP: 610  
FFP: 130-200  
FSIP: 610  
Temp:100deg.F  
MdWt:9.5 Vls:53  
WL:9.4 LCM:2&1/2

VESS OIL CORPORATION  
WILSON "A" # 442  
1320' FSL & 2640' FWL  
SEC: 9-25S-05E  
EL DORADO FIELD  
BUTLER CNTY., KS



**RICKETTS TESTING**

(620) 326-5830

Page 1

Company Vess Oil Corp.  
 Address 1700 Waterfront Prkwy Bldg 500  
 CSZ Wichita, KS 67206  
 Attn. Roger Martin

Lease Name Wilson A  
 Lease # 442  
 Legal Desc C S/2 S/2  
 Section 9  
 Township 25s  
 County Butler  
 Drilling Cont C & G Drilling #1

Job Ticket 3420  
 Range 5E  
 State KS

Comments Field: El Dorado

**GENERAL INFORMATION**

Test # 1 Test Date 4/1/2011  
 Tester Jimmy Ricketts  
 Test Type Conventional Bottom Hole  
 Successful Test  
 # of Packers 2.0 Packer Size 6 3/4

Chokes 3/4 Hole Size 7 7/8

Top Recorder # 11027  
 Mid Recorder #  
 Bott Recorder # w1023

Mud Type Gel Chem  
 Mud Weight 9.5 Viscosity 53.0  
 Filtrate 9.4 Chlorides 1000

Mileage 124 Approved By  
 Standby Time 0  
 Extra Equipmnt Jars & Safety Joint  
 Time on Site 11:00 AM  
 Tool Picked Up 2:00 PM  
 Tool Layed Dwn 10:30 PM

Drill Collar Len 181.0  
 Wght Pipe Len 0

Elevation 1374.00 Kelley Bushings 1380.00

Formation Viola  
 Interval Top 2431.0 Bottom 2474.0  
 Anchor Len Below 43.0 Between 0  
 Total Depth 2474.0

Start Date/Time 4/1/2011 1:56 PM  
 End Date/Time 4/1/2011 11:46 PM

Blow Type Weak blow building to strong blow 11 minutes into initial flow period.  
 Weak blow building to strong blow 14 minutes into final flow period.  
 Times: 30, 45, 45, 60. API gravity was 39.

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
75	Clean oil	0% 0ft	100% 75ft	0% 0ft	0% 0ft
100	Gassy heavy oil cut mud	4% 4ft	29% 29ft	0% 0ft	67% 67ft
430	Gassy water and heavy oil cut mud	5% 21.5ft	34% 146.2ft	10% 43ft	51% 219.3ft
1	Water and heavy oil cut mud in tool sample	0% 0ft	43% 0.4ft	8% 0.1ft	49% 0.5ft

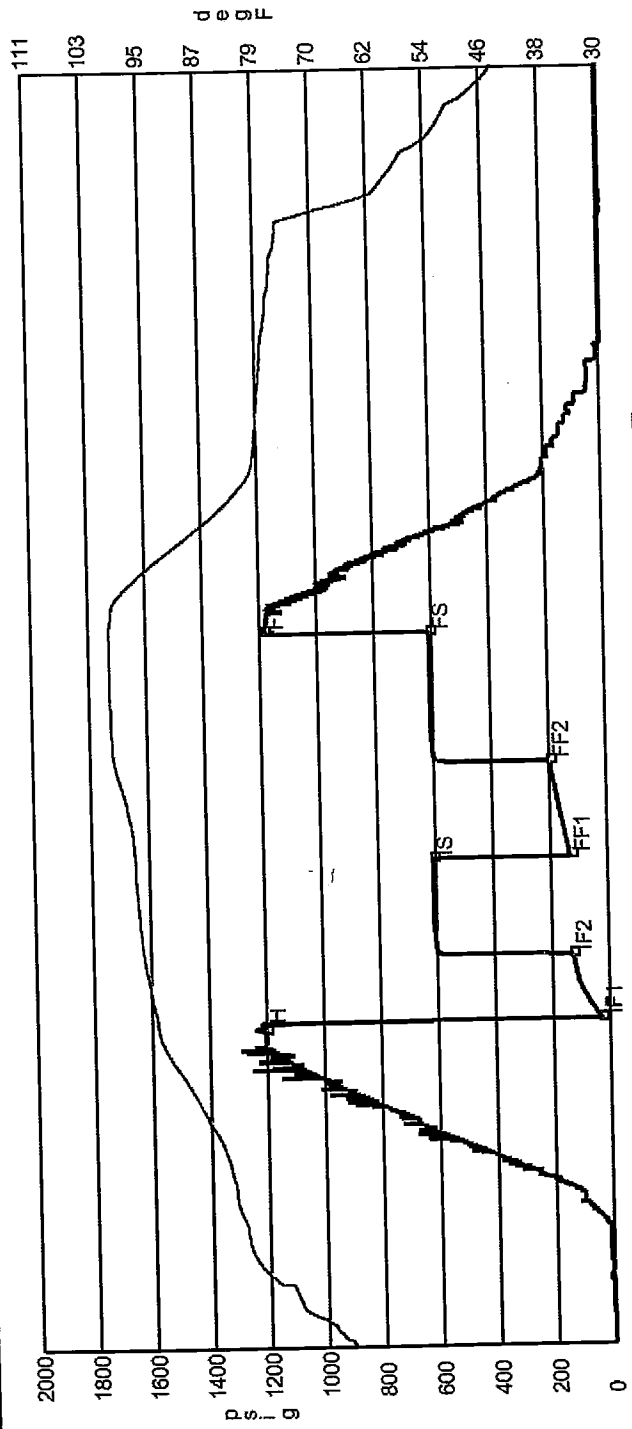
DST Fluids 6000

**RICKETTS TESTING**

(620) 326-5830

Page 2





Date	Time	Pressure	Temp
IH	4/1/2011 4:20:10 PM	1201.55	93.767
IF1	4/1/2011 4:24:10 PM	26.827	93.915
IF2	4/1/2011 4:54:00 PM	128.038	95.648
IS	4/1/2011 5:39:00 PM	609.665	96.863
FF1	4/1/2011 5:39:40 PM	130.264	96.812
FF2	4/1/2011 6:23:40 PM	199.732	99.373
FS	4/1/2011 7:24:00 PM	609.654	99.961
FH	4/1/2011 7:25:10 PM	1186.452	100.041

Initial Hydro-static  
 Initial Flow (1)  
 Initial Flow (2)  
 Initial Shut-In  
 Final Flow (1)  
 Final Flow (2)  
 Final Shut-In  
 Final Hydro-static

**GAS FLOWS**

Min Into IFP          Min Into FFP          Gas Flows          Pressure          Choke

# ATTACHMENT TO ACO-1

WILSON A-442  
1320'FSL, 2640'FWL  
Sec. 9-25S-05E  
Butler County, KS

	SAMPLE TOPS	LOG TOPS
Admire 550'	570 +810 SO	566 +814
Admire 650	687 +693 GSO	694 +686
Burlingame	837 +543	837 +543
White Cloud Lm	926 +454	928 +452
White Cloud Sd	932 +448 SISO	942 +438
Topeka	1095 +285	1095 +285
Oread	1400 -20	1400 -20
Heebner	1437 -57	1438 -58
Douglas	1468 -88	1468 -88
Douglas Sand	1507 -127 SISO	1506 -126
Lansing	1717 -337	1717 -337
Lansing Base	1848 -468	1844 -464
Kansas City	1997 -617	1996 -616
Stark	2098 -718	2096 -716
B/KC	2155 -775	2153 -773
Checkerboard	2232 -852	2231 -851
Hepler Sand	2258 -878 FSO	2257 -877
Altamont	2282 -902	2281 -901
Cherokee	2361 -981	2360 -980
Ardmore Lm	2426 -1046	2424 -1044
Viola	2472 -1092 GSO	2472 -1092
PTD	2474 -1094	2474 -1094

DST #1 2431-2474 Zone: Viola

Times: 30-45-45-60

1<sup>st</sup> open: Weak blow incr to BOB in 11 minutes  
NO BB

2<sup>nd</sup> open Weak blow incr to BOB in 14 minutes  
NO BB

Rec.: 75' CGO, 100' GHOCM(G-4,O-29,M-67), 430' GW & HOCM  
(G-5, O-34, W-10, M-51)

Tool: 0 % G, 43 % Oil, 8 % W, 49 % M Cl=6000 ppm, GR-39

IHP: 1202

FHP: 1186

IFP: 27-128

FFP: 130-200

ISIP: 610

FSIP: 610

TEMP: 100 F



**CONSOLIDATED**  
Oil Well Services, LLC

APP 25 2011

**REMITTO**  
Consolidated Oil Well Services, LLC  
Dept 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Gardnerville, KS 66720  
620/431-9210 • 1-800/487-8676  
FAX 620/431-0012

INVOICE

Invoice # 240578

Invoice Date: 04/22/2011 Terms: 0/0/30, n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

WILSON A #442  
29847  
9-25-S5E  
04-02-11  
KS

204

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	18.3000	2287.50
1110A	KOL SEAL (50# BAG)	650.00	.4400	286.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
1144	SP-402 (MUD CLEAN AGENT)	2.50	42.0000	105.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	975.00	975.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
502 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts:	4022.50	Freight:	.00	Tax:	263.47	AR	5590.97
Labor:	.00	Misc:	.00	Total:	5590.97		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-6269

WICHITA, KS  
316/274-2777

Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

API # 15-015-23890-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-2-0	8511	wilson A #442	9	25 S	5 E	Butler																
CUSTOMER VCS oil			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Jerald</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Jeff			502	Jerald			511	Jacob		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Jeff																					
502	Jerald																					
511	Jacob																					
MAILING ADDRESS 1700 water front Parkway																						
CITY wichita	STATE KS	ZIP CODE 67206																				

Safety meeting  
J.S.  
Jed.

JOB TYPE Long string B HOLE SIZE 7 7/8 HOLE DEPTH 2474 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 2473 DRILL PIPE N/A TUBING N/A OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 42.56  
 DISPLACEMENT 58,200 DISPLACEMENT PSI 700 MIX PSI 300 RATE 46ppm

REMARKS: Safety meeting, placed float equipment Baskets at 4 and 11 and centralizers at 13, 5, 17, 9 and 12. Run pipe to 2473, pumped to break circulation, mud flush then 125 SKS thick set SKKol-seal, displaced plug with 50 bbl water landed at 1200 psi floats held.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	6	MILEAGE	4.00	N/A
5407	1	min bulk delivery	330.00	330.00
1126 A	125 SKS	Thick set cement	18.30	2287.50
1110 A	650	Kol-seal	0.44	286.00
4104	2	5 1/2 cement basket	229.00	458.00
4130	6	5 1/2 centralizer	48.00	288.00
4159	1	5 1/2 AFu Float shoe	344.00	344.00
4454	1	5 1/2 Latch down plug	254.00	254.00
1144	2.5 gal	Dv 1100 mud flush	42.00	105.00
			Subtotal	5327.50
			SALES TAX	263.41
			ESTIMATED TOTAL	5590.91

Revin 3737

AUTHORIZATION

Cory Gato

TITLE

040518

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services rendered on this form.





**CONSOLIDATED**  
Oil Well Services, LLC

APR 04 2011

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 240276

=====  
Invoice Date: 03/31/2011 Terms: 0/0/30,n/30 Page 1  
=====

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

WILSON A #442  
30928  
9-25-S5E  
03-28-11  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.2500	2137.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1107	FLO-SEAL (25#)	75.00	2.2200	166.50

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	330.00	330.00
446 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00

Parts:	2584.00	Freight:	.00	Tax:	169.26	AR	3858.26
Labor:	.00	Misc:	.00	Total:	3858.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_