



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057817

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

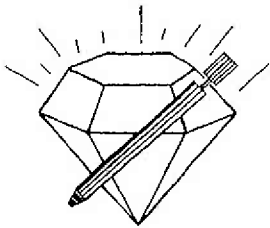
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D945

Company L. D. Drilling, Inc. Lease & Well No. Anthony "B" No. 3-27

Elevation 2211 KB Formation Kinderhook Sand Effective Pay Ft. Ticket No. J2740

Date 4-26-11 Sec. 27 Twp. 27S Range 18W County Kiowa State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 4,742 ft. to 4,822 ft. Total Depth 4,822 ft.

Packer Depth 4,737 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4,742 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,745 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 4,819 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Val Energy, Inc. - Rig 1 Drill Collar Length ft. I.D. in.

Mud Type Chemical Viscosity 45 Weight Pipe Length ft. I.D. in.

Weight 9.5 Water Loss 12.8 cc. Drill Pipe Length 4,716 ft. I.D. 3 1/2 in.

Chlorides 5,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Jars: Make Sterling Serial Number 2 Anchor Length 80 ft. Size 4 1/2-FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface in 18 mins. Strong blow back during shut-in.

2nd Open: Strong blow. Gas to surface throughout. Strong blow back during shut-in.

Recovered 230 ft. of muddy gassy oil = 3.27900 bbls. (Grind out: 20%-mud; 30%-gas; 50%-oil)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Gas gauged a constant 5 MCF/D

Time Set Packer(s) 10:20 ~~XXX~~ P.M. Time Started Off Bottom 1:20 ~~XXX~~ A.M. Maximum Temperature 126°

Initial Hydrostatic Pressure (A) 2334 P.S.I.

Initial Flow Period Minutes 30 (B) 65 P.S.I. to (C) 91 P.S.I.

Initial Closed In Period Minutes 45 (D) 263 P.S.I.

Final Flow Period Minutes 45 (E) 94 P.S.I. to (F) 106 P.S.I.

Final Closed In Period Minutes 60 (G) 121 P.S.I.

Final Hydrostatic Pressure (H) 2302 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: 3-27 ANTHONY "B"

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S27/27S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number: D945

Test Unit:

Start Date: 2011/04/26 Start Time: 19:45:00

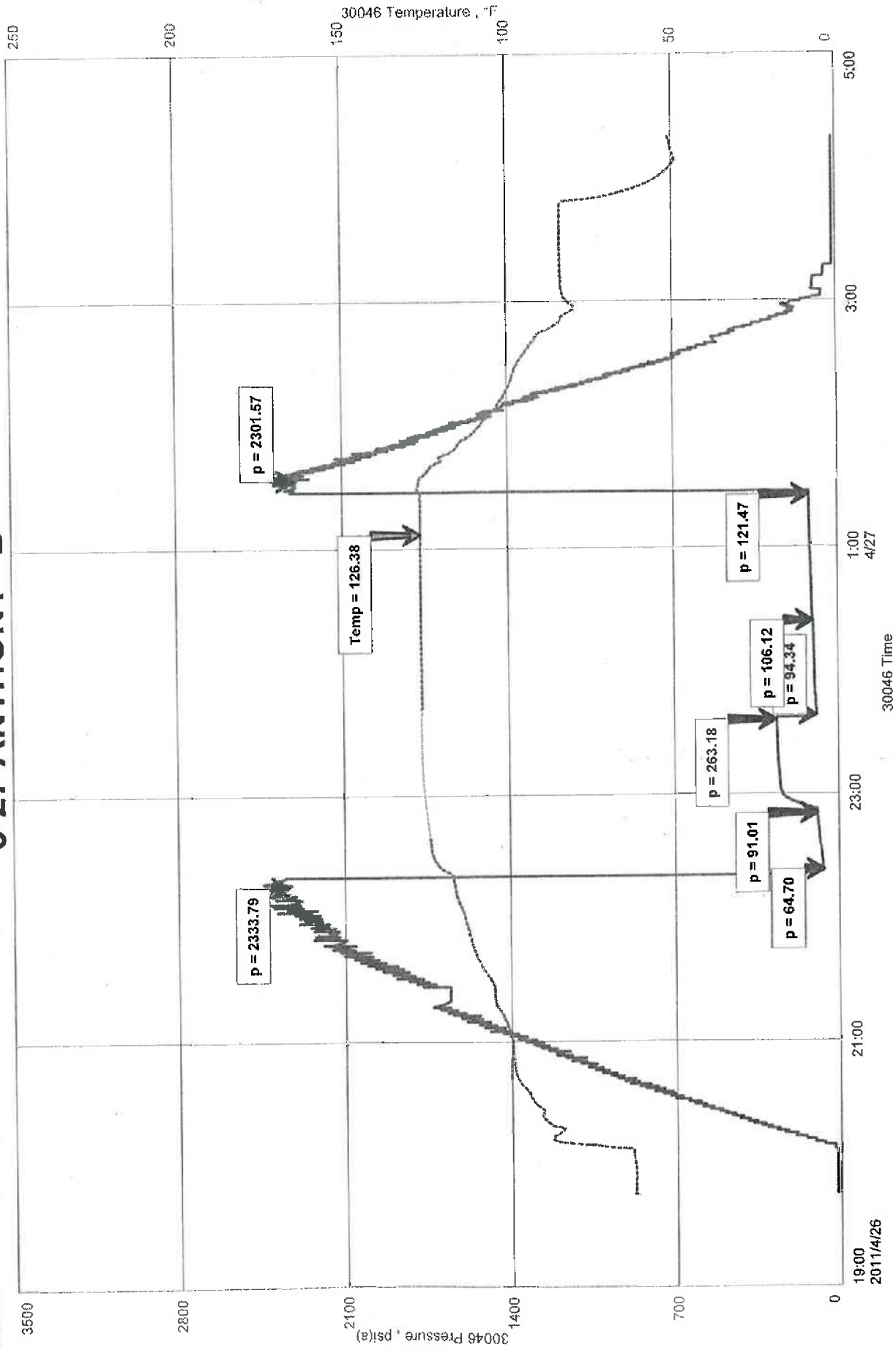
End Date: 2011/04/27 End Time: 04:15:00

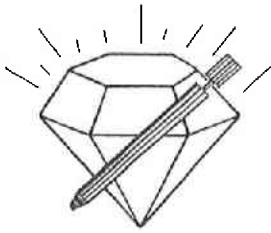
Report Date: 2011/04/27 Prepared By: JOHN RIEDL

Remarks: Qualified By: KIM SHOEMAKER

REMARKS: GAS TO SURFACE 1ST FLOW ;GUAGES 5 MCF/D
RECOVERY: 230' MUD CUT GASSY OIL IN DRILL PIPE

3-27 ANTHONY "B"





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 STC 30046.D946

Company L. D. Drilling, Inc. Lease & Well No. Anthony "B" No. 3-27
 Elevation 2211 KB Formation Kinderhook Sand Effective Pay Ft. Ticket No. J2741
 Date 4-27-11 Sec. 27 Twp. 27S Range 18W County Kiowa State Kansas
 Test Approved By Kim B. Shoemaker Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,819 ft. to 4,852 ft. Total Depth 4,852 ft.
 Packer Depth 4,814 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Packer Depth 4,819 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,822 ft. Recorder Number 30046 Cap. 6,000 psi
 Bottom Recorder Depth (Outside) 4,849 ft. Recorder Number 11073 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Val Energy, Inc. - Rig 1 Drill Collar Length ft. I.D. in.
 Mud Type Chemical Viscosity 50 Weight Pipe Length ft. I.D. in.
 Weight 9.0 Water Loss 12.0 cc. Drill Pipe Length 4,793 ft. I.D. 3 1/2 in.
 Chlorides 7,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
 Jars: Make Sterling Serial Number 2 Anchor Length 33 ft. Size 4 1/2-FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 20 mins. No blow back during shut-in.
 2nd Open: Strong blow. Off bottom of bucket in 25 mins. No blow back during shut-in.

Recovered 620 ft. of mud cut water = 8.822600 bbls. (Grind out: 5%-mud; 95%-water) Chlorides: 60,000 Ppm
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks

Time Set Packer(s) 2:50 ^{XXX} P.M. Time Started Off Bottom 5:50 ^{XXX} P.M. Maximum Temperature 131°
 Initial Hydrostatic Pressure 2352 P.S.I. (A)
 Initial Flow Period 30 Minutes (B) 39 P.S.I. to (C) 134 P.S.I.
 Initial Closed In Period 45 Minutes (D) 1166 P.S.I.
 Final Flow Period 45 Minutes (E) 143 P.S.I. to (F) 249 P.S.I.
 Final Closed In Period 60 Minutes (G) 1147 P.S.I.
 Final Hydrostatic Pressure 2319 P.S.I. (H)

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: 3-27 ANTHONY "B"

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S27/27S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number: D946

Test Unit:

Start Date: 2011/04/27

Start Time: 12:50:00

End Date: 2011/04/27

End Time: 20:00:00

Report Date: 2011/04/27

Prepared By: JOHN RIEDL

Remarks:

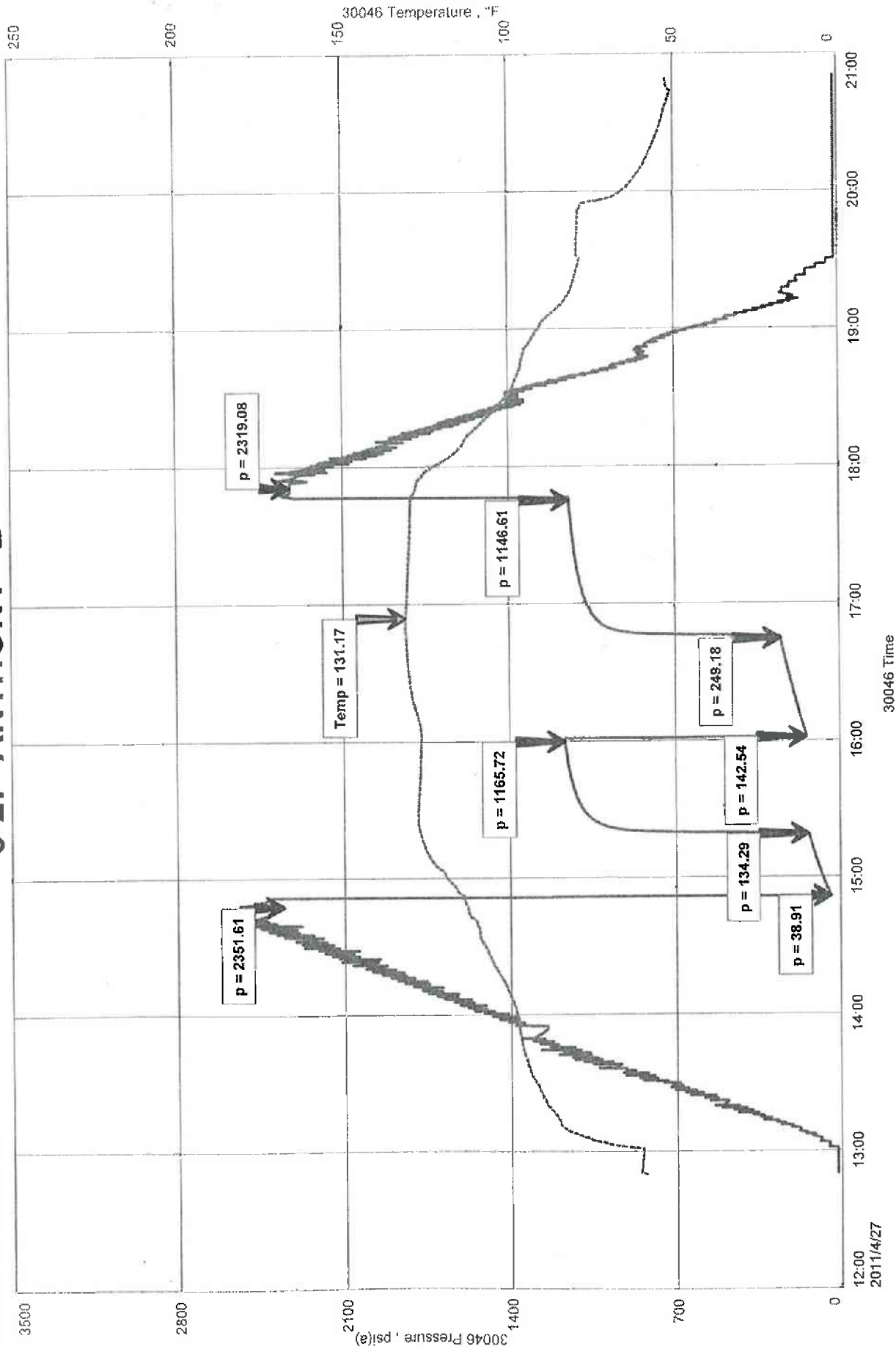
Qualified By: KIM SHOEMAKER

RECOVERY: 620' WATER

L D DRILLING INC
Start Test Date: 2011/04/27
Final Test Date: 2011/04/27

3-27 ANTHONY "B"
Formation: KINDERHOOK SAND
Job Number: D946

3-27 ANTHONY "B"





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03887 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-21-11		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER L.D. Drilling Inc.				LEASE Anthony 'B'				WELL NO. 3-27	
ADDRESS				COUNTY Kiowa 27-27-18				STATE KANSAS	
CITY				STATE				SERVICE CREW A. Werth, C. Messick	
AUTHORIZED BY				JOB TYPE 8 5/8" Surf Sacc					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
28443 P.U.	1 1/2						4-20-11	AM	730
33708-20920	1 1/2					ARRIVED AT JOB	4-21-11	AM	1030
19832-19862	1 1/2					START OPERATION	4-21-11	AM	300
						FINISH OPERATION	4-21-11	AM	430
						RELEASED	4-21-11	AM	545
						MILES FROM STATION TO WELL 30-miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-CAN Blend Common	SK	175		\$ 3150.00
CP100	Common	SK	200		\$ 3200.00
CI02	cell Flake	lb	94		\$ 347.80
CC109	Calcium Chloride	lb	1059		\$ 1111.95
CC200	Cement Gel	lb	326		\$ 94.00
CF106	Top Rubber cement Plug 8 5/8"	EA	1		\$ 225.00
CC131	sugar	lb	50		\$ 100.00
E100	unit mileage charge Pickup	mi	30		\$ 127.50
E101	Heavy Equip mileage charge	mi	60		\$ 420.00
F113	Bulk Delivery Charge	T.M	530		\$ 847.20
CE200	Depth Charge 0-500'	whr	1		\$ 1000.00
CE240	Blending/ Mixing Service Chg	SK	375		\$ 525.00
CE503	Derrick Chg. 12' up	EA	1		\$ 300.00
CE504	Plug Container Utilization Chg. Job	JOB	1		\$ 250.00
5003	Service Supervisor first 8hrs on job	EA	1		\$ 125.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

DLS
9142.56

SERVICE REPRESENTATIVE <i>Allen F. Werth</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Paul M...</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO.

Customer <i>L.O. Drilling Inc.</i>	Lease No.	Date <i>4-21-11</i>
Lease <i>Anthony B</i>	Well # <i>3-27</i>	
Field Order # <i>03882A</i>	Station <i>Pratt</i>	County <i>kiowa</i>
Type Job <i>8 5/8" SURFACE</i>	Formation <i>GNW</i>	Legal Description <i>27-27-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP		
<i>8 5/8"</i>			<i>175 SKS A-con Blend @ 12.6 gal</i>			<i>5 Min.</i>		
Depth <i>484</i>	Depth	From	To	Max	Min	<i>10 Min.</i>		
Volume <i>21.6</i>	Volume	From	To	Pad		<i>15 Min.</i>		
Max Press <i>500</i>	Max Press	From	To	Frac	Avg	<i>Annulus Pressure</i>		
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used	<i>Total Load</i>		
Plug Depth <i>164</i>	Packer Depth	From	To	Flush <i>Disp. H₂O</i>	Gas Volume			

Customer Representative <i>Walt</i>	Station Manager <i>Scotty</i>	Treater <i>Allen</i>
--	----------------------------------	-------------------------

Service Units <i>28443 2370X 20920 19832 19862</i>				
Driver Names <i>Walt Clarence Messitt TARD</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030 PM</i>					<i>on Loc. Discuss Safety, Setup Plan Job</i>
<i>1150</i>					<i>Rig Drilling @ 384'</i>
<i>1210 AM 4-21-11</i>					<i>Hole cut 284' - CIR"</i>
<i>125</i>					<i>START OUT OF HOLE w/ BIT</i>
					<i>START 8 5/8 CSG. 23#</i>
<i>300</i>					<i>PIPE @ 484' - 25' LANDING JOINT</i>
<i>350</i>	<i>200#</i>		<i>66</i>	<i>5</i>	<i>12' IN AIR CIR w/ RIG</i>
				<i>5</i>	<i>MIX 175 SKS A-CON @ 12.6 gal</i>
					<i>MIX 200 SKS COMMON 2% OIL</i>
			<i>48</i>		<i>3% OIL 1/4" C.F @ 15#</i>
					<i>FINISH MIX</i>
<i>420</i>				<i>5</i>	<i>DROP TOP RUBBER PLUG 8 5/8"</i>
<i>430</i>	<i>400#</i>		<i>29.6</i>	<i>3</i>	<i>START DISP.</i>
	<i>0#</i>				<i>PLUG DOWN - SHUT IN @ WELL</i>
					<i>RELEASE PSI.</i>
<i>545</i>					<i>WASH UP + RACK UP EQUIP.</i>
					<i>JOB COMPLETE.</i>
					<i>THANKS</i>
					<i>Allen, Clarence</i>
					<i>TARD</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03671 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>4-28-2011</u> DISTRICT <u>PRATT, KS.</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>LD DRILLING, INC.</u>		LEASE <u>ANTHONY 'B'</u> WELL NO. <u>3-27</u>						
ADDRESS		COUNTY <u>KIOWA</u> STATE <u>KS.</u>						
CITY STATE		SERVICE CREW <u>LESLEY, GORDLEY, MITCHELL, MCGRAW</u>						
AUTHORIZED BY <u>LD DAVIS</u>		JOB TYPE: <u>(NW) - 5 1/2" L.S.</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<u>19870</u>	<u>1</u>					<u>4-28-11</u>	<u>PM</u>	<u>3:00</u>
<u>19907</u>	<u>1</u>					ARRIVED AT JOB	<u>PM</u>	<u>5:00</u>
<u>27463</u>	<u>1</u>					START OPERATION	<u>PM</u>	<u>6:00</u>
<u>19824-19860</u>	<u>1</u>					FINISH OPERATION	<u>PM</u>	<u>10:30</u>
						RELEASED	<u>PM</u>	<u>11:30</u>
						MILES FROM STATION TO WELL		<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 103	60/40 POZ	SK	200		2,400.00	
CP 103	60/40 POZ	SK	50		600.00	
CC 102	CELLFLAKE	lb	50		185.00	
CC 105	C-41P	lb	43		172.00	
CC 111	SALT	lb	1,777		888.50	
CC 112	CEMENT FRICTION REDUCER	lb	129		774.00	
CC 201	GILSONITE	lb	1,000		670.00	
CF 103	TOP RUBBER PLUG, 5 1/2"	EA	1		105.00	
CF 251	GUIDE SHOE - REGULAR, 5 1/2"	EA	1		250.00	
CF 1451	FLAPPER TYPE INSERT FLOAT VALVE	EA	1		215.00	
CF 1651	TURBOLIZER, 5 1/2"	EA	6		660.00	
C 704	CLAYMAX - KCL SUBSTITUTE	GAL	1		35.00	
CC 151	MUD FLUSH	GAL	500		430.00	
E 100	PICKUP MILEAGE	MI	30		127.50	
E 101	HEAVY EQUIPMENT MILEAGE	MI	60		420.00	
E 113	BULK DELIVERY CHARGE	TM	323		516.00	
CE 205	DEPTH CHARGE, 4001 - 5000'	HR	1-4		2,520.00	
CE 240	BLENDED SERVICE CHARGE	SK	250		350.00	
CE 504	PLUG CONTAINER CHARGE	DBS	1		250.00	
5003	SERVICE SUPERVISOR	EA	1	175.00		
					SUB TOTAL	9,042.11

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Drewn Lesley THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: LD Davis
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer LD DRILLING, INC.	Lease No.	Date 4-28-2011
Lease ANTHONY 'B'	Well # 3-27 TD	
Field Order # 3071	Station Pratt, Ks.	Casing 5 1/2"
Type Job C/W - 5 1/2" L.S.	Depth 4932'	County KIOWA
	Formation TD-4932	State Ks.
		Legal Description 27-27-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	CMT -	Acid 200SK 60/40 P02	RATE	PRESS	ISIP	
Depth 4928'	Depth	From	To	Pre Pad (a) 1.34 cu ft	Max		5 Min.	
Volume 120	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1100'	Packer Depth	From	To	Flush 120 BBL	Gas Volume		Total Load	

Customer Representative **LD DAVIS** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	19870	19907	27463	19826	19800				
Driver Names	LESLEY	GURLEY	MITCHEL	MCGRAW					

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
5:00 PM					ON LOCATION - SAFETY MEETING
					RUN 117 JTS. OF 5 1/2" X 14" CSG.
					VENT - 1, 3, 5, 7, 9, 11 (14' SHOE JOINT)
8:50 PM					CSG. ON BOTTOM - SET AT 4927'
9:00 PM					HOOK UP TO CSG BREAK CIRC. W/ RIG
9:50 PM	300		20	6	2% KCL H2O
9:53 PM	300		12	6	MUD FLUSH
9:55 PM	200		3	6	H2O SPACER
10:01 PM	100		34	6	MIX 200SK 60/40 P02 @ 15.4 PPG
10:05 PM					WASH PUMP & LINE CLEAN
10:07 PM					DROP PLUG
10:08 PM	0		0	6	START DISPLACEMENT
10:30 PM	400		92	5	LIFT PRESSURE
10:42 PM	500		110	4	SLOW RATE
10:45 PM	1000		120	4	PLUG DOWN 1 - HELD
					CIRC. THRU JOB
			6, 4		PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEEVEN LESLEY



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03915 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-6-11 DISTRICT KANSA		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER L.D. Drilling INC		LEASE Anthony B WELL NO 3-27							
ADDRESS		COUNTY kiowa 27-27-18 STATE KANSAS							
CITY STATE		SERVICE CREW Allen, Joe, Dale							
AUTHORIZED BY		JOB TYPE: SO Perfs CNW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
28443 P.U	3						6-5-11		500
33708-20920	3					ARRIVED AT JOB	6-6-11	AM/PM	800
19960-19918	3					START OPERATION	6-6-11	AM/PM	830
						FINISH OPERATION	6-6-11	AM/PM	1130
						RELEASED	6-6-11	AM/PM	1200
						MILES FROM STATION TO WELL 30 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	Common	SK	50		\$ 800.00
CP100	Common	SK	50		\$ 800.00
CC105	C:41P	lb	12		\$ 48.00
CC112	cement Friction Reducer	lb	24		\$ 144.00
CC129	FIA-322	lb	24		\$ 180.00
F102	Unit mileage charge P.U.	mi	30		\$ 127.50
F101	Heavy Equip mileage	mi	60		\$ 420.00
F113	Bulk Deliver Charge	TN	141		\$ 225.00
CE205	Depth Charge 400/5000'	4hr	1		\$ 2520.00
CE240	Blending + mixing Service chg	SK	10.0		\$ 140.00
SO23	Service Supervisor first 8hrs	EA	1		\$ 175.00
CE500	CEMENT SQ manifold	EA	1		\$ 430.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

DLS \$4,747.98

SERVICE REPRESENTATIVE <i>Allen F. W...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer L.D. Drilling INC	Lease No.	Date 6-6-11
Lease Anthony R	Well # 3-27	
Field Order # 03915A	Station Pratt KS	County Kiowa KS
Type Job SQ Perfs	Casing 5 1/2"	Depth
	Formation CNW	Legal Description 27-27-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"	3 1/8"	4811	4819					
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
				50sks common	.25%	Defoamer		
Volume	Volume	From	To	Pad	Min		10 Min.	
				.5% CFR	.5%	FIA-322	@ 15.6 #	
Max Press #	Max Press	From	To	Frac	Avg		15 Min.	
500 #				50sks common	NEAT @ 15.6 #			
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
	4694			Disp H2O				

Customer Representative	Station Manager Scotty	Treater Allen
-------------------------	---------------------------	------------------

Service Units	2844	33708	20920	19960	19918				
Driver Names	Allen	Joe	Melson	Dale	Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					on Loc. Discuss Safety, Setup Plans
	500 #		20	3	Load ANN PKR @ 4694
		50 #	10	2 1/2	Take inj Rate Tbg. 2 1/2 BPM 50 #
			10 1/2	2 1/2	Mix 50sks w/ .25% Defoamer
			10 1/2		.5% CFR, .5% FIA-322 @ 15.6 #
					Mix 50sks common. NEAT
					Finish mix, wash up Equip.
		200 #	17		Start Disp caught PSI w/ 19 BBL
		200 #	20		20 BBLs out
		300 #	25		25 BBLs out
9:30		500 #	28		28 BBLs out Stage - Tbg clear
9:45		500 #	28 1/2		28 1/2 BBLs out PSI Falls To 400 #
1:00		500 #	28 1/2		28 1/2 BBLs out Bump sq. PSI Falls To 400 #
1:45		750 #	28 3/4		28 3/4 BBL 750 #
1:50		1000 #	29		29 BBL 1000 #
					Release To TRK Ory.
					wash down thru sq.
11:15	250 #		40		clean up Hole @ 48.53
	500 #				PSI Test SQ - 500 # OK.
					Knock Loose Pull Tools

+ thanks Allen - Joe, Dale

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.

LEASE # 3-27 ANTHONY 'B'

FIELD GREENSBURG

LOCATION 580' FSL & 330' FWL

SEC 27 TWP. 27s RGE 18w

COUNTY KIOWA STATE KANSAS

CONTRACTOR VAL ENERGY, RIG 1

SPUD 4-20-11 COMP 4-28-11

RTD 4932 LTD 4933

MUD UP 3500 TYPE MUD CHEMICAL

ELEVATIONS

KB 2211

DF _____

GL 2201

Measurements Are All From 2211 KB

CASING SURFACE 8 5/8" @ 181'
PRODUCTION 5 1/2" @

ELECTRICAL SURVEYS
DUAL IND., DENS - N.

SAMPLES SAVED FROM 3900 TO 4932

DRILLING TIME KEPT FROM 3800 TO 4932

SAMPLES EXAMINED FROM 3900 TO 4932

GEOLOGICAL SUPERVISION FROM 4000 TO 4932

GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
HEEBNER	4042-1831	4043-1832
BROWN LIME	4193-1982	4194-1983
LANSING	4202-1991	4206-1995
B/KC	4594-2383	4600-2389
CHEROKEE	4718-2507	4720-2509
L/KIND SAND	4811-2600	4812-2601
VIOLA	4858-2647	4858-2647



REMARKS

4-20-11
4-21 @ 481'
4-22 @ 1546'
4-23 @ 2836'
4-24 @ 3550'
4-25 @ 4282'
4-26 @ 4740'
4-27 @ 4822'
4-28 @ 4932'

API: 15-097-21692

MBC Helwire & Chrom. 3900-7D

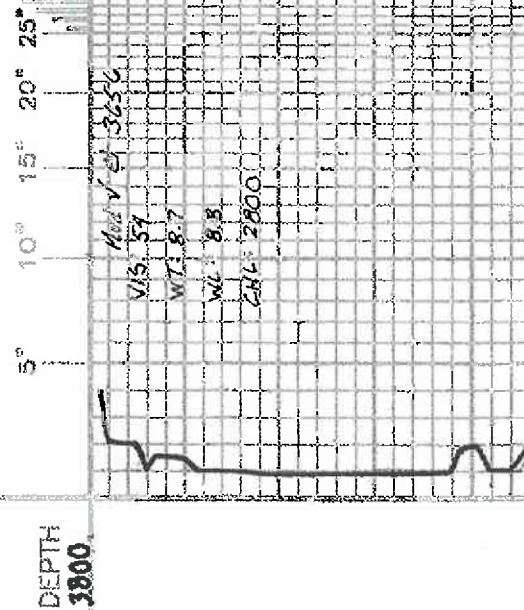
Gas Kicks not tagged.

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Dark sh
- Limestone
- Chalk
- Dolomite

SHOE01-06

DRILLING TIME IN MINUTES PER FOOT
Rate of Penetration Increases



LITHOLOGY



SAMPLE DESCRIPTIONS

REMARKS

Samples are tagged

15-21692-21692

REMARKS

SAMPLE DESCRIPTIONS

10° 15° 20° 25°

DEPTH
3800

3900

4000

4100

Mud wt 1.3656
Wt % Sol
Wt % Sol
Wt % Sol
Wt % Sol

Samples are tagged

15. 7. 11. 8. SU. Foss. Foss.

15. 7. 11. 8. Foss. Calcite

15. 7. 11. 8. V. SE. Foss. V. S. Cl. Cl.

15. 7. 11. 8. Foss. SU.

15. 7. 11. 8. Foss. SU.

15. 7. 11. 8. V. S. Foss. SU.

Ag.

15. 7. 11. 8. Foss. SU.

15. 7. 11. 8. Cl. Cl.

15. 7. 11. 8. Foss. SU.

15. 7. 11. 8. Ag.

15. 7. 11. 8. V. S. Foss. Cl. Cl.

HEEBNER 4013-1831
Sh. 84. 1. 2. 6.

15. 7. 11. 8. Cl. Cl.

15. 7. 11. 8. Cl. Cl. V. S. Foss.

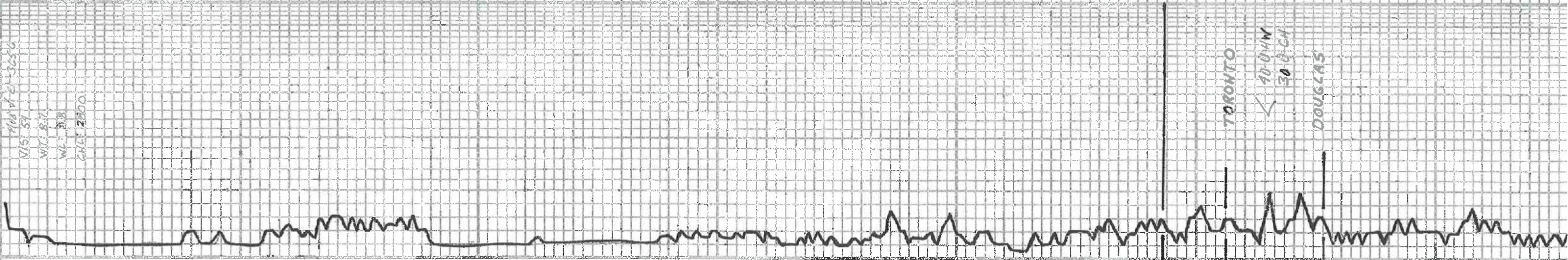
TORONTO
90-0111
50-0111

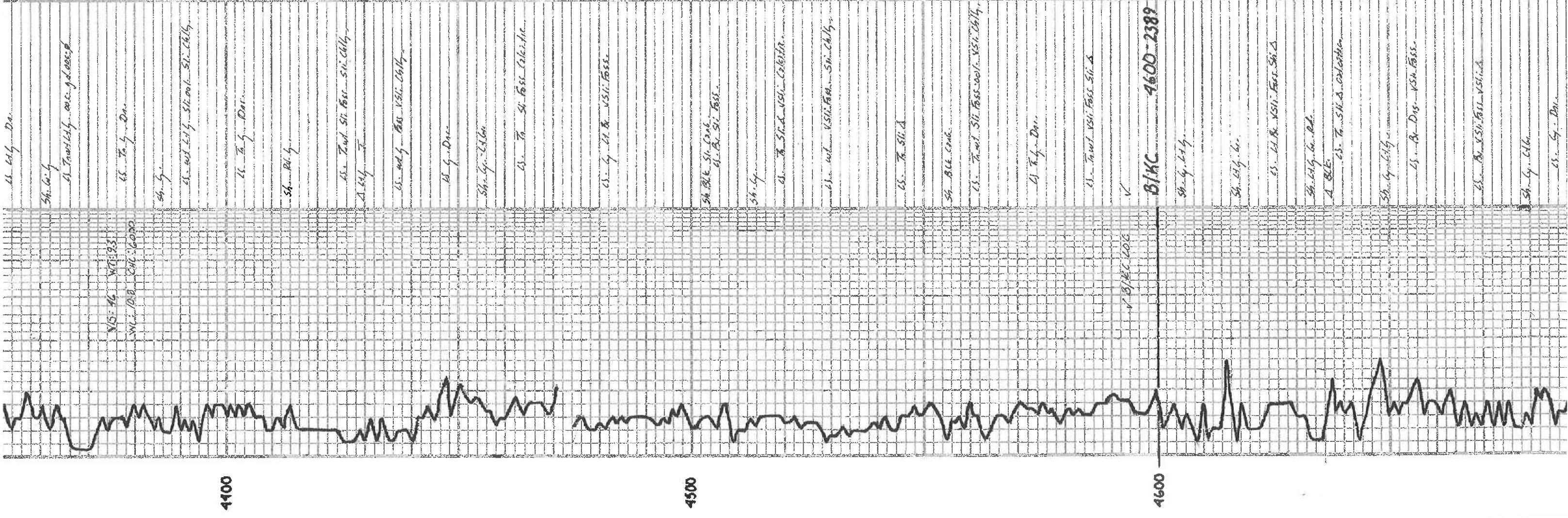
DOUGLAS

15. 7. 11. 8. Cl. Cl.

15. 7. 11. 8. Sh. Sol. 2. 6. 6.

92





41 65g - Da.

Sh. G. y

LS - Tuff. ls. w. g. d. 0.005

65 75g - Da.

Sh. y.

LS - w. ls. l. y. - Sil.ool. - Sil. Ch. y.

65 75g - Da.

Sh. Pl. y

LS - Tuff. Sil. Foss. - Sil. Ch. y.

A. ls. y. F.

65 75g - Da. - LS. - Sil. Ch. y.

65 75g - Da.

Sh. G. y. - L. ls.

65 75 - Sil. Foss. - Calc. ls.

65 75 - L. R. - VS. Sil. Foss.

Sh. Blk. Sil. Calc.

65 - R. - Sil. Foss.

Sh. G. y.

65 75 - Sil. Foss. - Calc. ls.

65 75 - w. l. - VS. Sil. Foss. - Sil. Ch. y.

65 75 - Sil. F.

Sh. Blk. - Calc.

65 75 - w. l. - Sil. Foss. - Calc. ls. - VS. Sil. Ch. y.

65 75 - Da.

65 75 - w. l. - VS. Sil. Foss. - Sil. F.

✓ B/KC LOG

B/KC 9600-2389

Sh. G. y. - L. ls.

Sh. G. y. - L. ls.

65 75 - L. R. - VS. Sil. Foss. - Sil. F.

Sh. G. y. - L. ls. - Pl.

A. Blk. 65 75 - Sil. Foss. - Calc. ls.

Sh. G. y. - L. ls.

65 75 - Dis. - VS. Sil. Foss.

65 75 - R. - VS. Sil. Foss. - VS. Sil. Ch. y.

Sh. G. y. - L. ls.

65 75 - Da.

4100

4500

4600

Sh. G. G. R.P.
A. BLE

30. 4. 1919

31. 4. 1919

32. 4. 1919

33. 4. 1919

34. 4. 1919

35. 4. 1919

36. 4. 1919

37. 4. 1919

38. 4. 1919

39. 4. 1919

40. 4. 1919

41. 4. 1919

42. 4. 1919

43. 4. 1919

44. 4. 1919

45. 4. 1919

46. 4. 1919

47. 4. 1919

48. 4. 1919

49. 4. 1919

50. 4. 1919

51. 4. 1919

52. 4. 1919

53. 4. 1919

54. 4. 1919

55. 4. 1919

56. 4. 1919

57. 4. 1919

58. 4. 1919

59. 4. 1919

60. 4. 1919

Ch. G. Fmk. Co.

Ch. G. Fmk. Co.

Ch. G. Fmk. Co.



4700

4800

4900

RTD 4932-2721

DST (1)

DST (2)

100' H.V.

200' H.V.

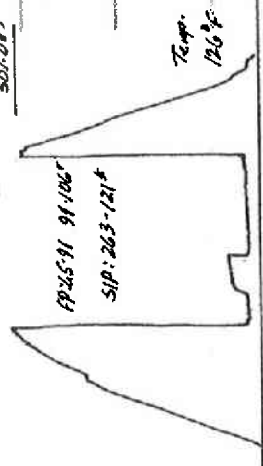
200' H.V.

DST (1) 1712-1822

1500ft: Bottom bucket 7.8m, GTS 18 MIN. 5 MIN. 88' and 88'.

30. 45. 45-60

Rec. 230' MGO (20.1M. 30.1G. 50.1DN)



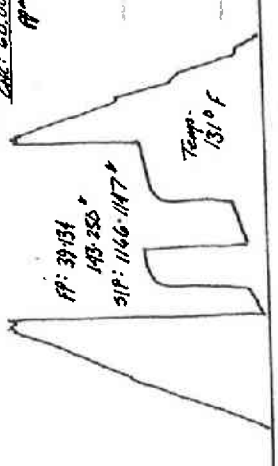
Temp. 72.6°

DST (2) 1819-1852

1500ft: Bottom bucket 20 MIN. 25 "

30. 45. 45-60

Rec. 610' SMW (57.1M. 91.1W) GHE: 60.000



Temp. 73.1° F

L/KIND SAND 1812-2601

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

SD Ch. G. Fmk. Co. Sub. Rd. P. 1st. 8' (1812. 30)

VIOLA 1858-2617

ES. T. H. VSI. Foss. SAND

ES. T. H. VSI. Foss. SAND

ES. T. H. VSI. Foss. SAND

ES. T. H. VSI. Foss. SAND

ES. T. H. VSI. Foss. SAND

ES. T. H. VSI. Foss. SAND

ES. T. H. VSI. Foss. SAND

ES. T. H. VSI. Foss. SAND