

| For KCC | Use: | |
|-----------------|--------|--|
| Effective Date: | | |
| District # | · | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1057868

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form. | | |
|--|--|--|--|
| Expected Spud Date: | Spot Description: | | |
| month day year | | | |
| | (Q/Q/Q/Q) section N / S Line of Section | | |
| OPERATOR: License# | feet from E / W Line of Section | | |
| Name: | Is SECTION: Regular Irregular? | | |
| Address 1: | | | |
| Address 2: State: Zip: + | (Note: Locate well on the Section Plat on reverse side) | | |
| Contact Person: | County: | | |
| Phone: | Lease Name: Well #: | | |
| CONTRACTOR: Lineary | Field Name: | | |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | |
| Name: | Target Formation(s): | | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): | | |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MSL | | |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | | |
| Disposal Wildcat Cable | Public water supply well within one mile: Yes No | | |
| Seismic ;# of Holes Other | Depth to bottom of fresh water: | | |
| Other: | Depth to bottom of usable water: | | |
| | Surface Pipe by Alternate: II II | | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: | | |
| Operator: | Length of Conductor Pipe (if any): | | |
| Well Name: | Projected Total Depth: | | |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: | | |
| | Water Source for Drilling Operations: | | |
| Directional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: | | |
| If Yes, true vertical depth: | DWR Permit #: | | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) | | |
| KCC DKT #: | Will Cores be taken? | | |
| | If Yes, proposed zone: | | |
| AE | EIDAVIT | | |
| The undersigned hereby affirms that the drilling, completion and eventual pl | FIDAVIT | | |
| | ugging of this well will comply with K.S.A. 55 et. seq. | | |
| It is agreed that the following minimum requirements will be met: | | | |
| Notify the appropriate district office <i>prior</i> to spudding of well; | | | |
| 2. A copy of the approved notice of intent to drill shall be posted on each | 5 5, | | |
| The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the | | | |
| | strict office on plug length and placement is necessary prior to plugging ; | | |
| 5. The appropriate district office will be notified before well is either plug | , | | |
| 11 1 | ed from below any usable water to surface within 120 DAYS of spud date. | | |
| | 133,891-C, which applies to the KCC District 3 area, alternate II cementing | | |
| must be completed within 30 days of the spud date or the well shall b | e plugged. In all cases, NOTIFY district office prior to any cementing. | | |
| | | | |
| | | | |
| Submitted Electronically | | | |
| | Remember to: | | |
| For KCC Use ONLY | - File Certification of Compliance with the Kansas Surface Owner Notification | | |
| API # 15 | Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; | | |
| Conductor pipe requiredfeet | | | |
| | | | |
| Minimum surface pipe requiredfeet per ALTIII | | | |
| Approved by: | Notify appropriate district office 48 hours prior to workover or re-entry; | | |
| This authorization expires: | Submit plugging report (CP-4) after plugging is completed (within 60 days); | | |
| (This authorization void if drilling not started within 12 months of approval date.) | - Obtain written approval before disposing or injecting salt water. | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration da please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: | |
|--|-------|------|
| Signature of Operator or Agent: | | |
| | | |

m



SEWARD CO. 3390' FEL

__feet from N / S Line of Section

1980' FSL

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

Operator: __

Lease: _

700 ft. -

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

| Well Number: | | feet from E / W Line of Section Sec. Twp. S. R. E W |
|---------------------------------------|----|--|
| Number of Acres attributable to well: | 15 | s Section: Regular or Irregular |
| | | Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| | 3 | or unit boundary line. Show the predicted locations of by the Kansas Surface Owner Notice Act (House Bill 2032). te plat if desired. |
| | | : O Well Location |
| | | Electric Line Location Lease Road Location |
| | 11 | EXAMPLE |
| | | |

NOTE: In all cases locate the spot of the proposed drilling locaton.

940 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1057868

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: |
|--|--|--------------------------------------|---|
| Operator Address: | | | |
| Contact Person: | | | Phone Number: |
| Lease Name & Well No.: | | | Pit Location (QQQQ): |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit | Pit is: Proposed If Existing, date con | Existing | SecTwp R East WestFeet from North / South Line of Section |
| (If WP Supply API No. or Year Drilled) | Pit capacity: | | Feet from East / West Line of Section County |
| Is the pit located in a Sensitive Ground Water A | | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? | Artificial Liner? Yes N | No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits |
| Depth fro | om ground level to dee | epest point: | (feet) No Pit |
| material, thickness and installation procedure. | | iiilei iiilegiity, ii | ncluding any special monitoring. |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallor Source of inform | west fresh water feet. mation: |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Worko | over and Haul-Off Pits ONLY: |
| Producing Formation: | | Type of materia | ıl utilized in drilling/workover: |
| Number of producing wells on lease: | | Number of work | xing pits to be utilized: |
| Barrels of fluid produced daily: | | Abandonment p | procedure: |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | | e closed within 365 days of spud date. |
| Submitted Electronically | | | |
| | KCC | OFFICE USE OI | NLY Liner Steel Pit RFAC RFAS |
| Date Received: Permit Numl | ber: | Permi | t Date: Lease Inspection: Yes No |



Kansas Corporation Commission Oil & Gas Conservation Division

1057868

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|--|--|
| OPERATOR: License # | Well Location: |
| Name: | SecTwpS. R |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: | the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| Select one of the following: | |
| owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 |
| Submitted Electronically | _ |







Well Proposal



4" NG/3" WA Proposed Pipes



Anticipated Road Ingress & Egress



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 16, 2011

LANCE GALVIN
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: Drilling Pit Application STICH, JOHN R 11-4 SW/4 Sec.11-29S-17E Neosho County, Kansas

Dear LANCE GALVIN:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.