



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057892

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 WYNKOOP ST.
 SUITE 102
 DENVER, CO 80202
 303-296-3010

Invoice

Date	Invoice #
2/6/2011	9451

Bill To	Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758
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Location	Well Name & No.	Terms	Rig
Cheyenne KS	Rogers 33-31	Net 30	

Item	Description	Qty	U/M	Rate	Amount
Pump surface MILEAGE	PUMP Change-surface pipe Mitigege charge Subtotal of Services	1 176		1,400.00 3.00	1,400.00 528.00 1,928.00
Centralizer 7"	Centralizer 7"	1		72.00	72.00
B3-Lite	5050 Poz (3%) Subtotal of Materials	158	Stick	16.00	2,528.00 2,600.00
Discount	Discount			-252.80	-252.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29674
 Thornton, CO 80229

Subtotal	\$4,275.20
Sales Tax (8.3%)	\$203.76
Total	\$4,478.96
Balance Due	\$4,478.96

X 110%

\$4,926.86

RECEIVED

FEB 15 2011

Brw



BISON OIL WELL CEMENTING, INC.

1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-2010
 Fax: 303-298-8143
 E-mail: bisonoil@qwestoffice.net

REF INVOICE # 9451

LOCATION Goodland
 FOREMAN Reedy Newlin

TREATMENT REPORT

DATE	WELL NAME	SECTION	TYP	AGE	COUNTY	FORMATION
2-6-11	Rogers 33-31	31	53	3 gal	Cherokee	

OWNER	OPERATOR	CONTRACTOR	INCHARGE TO LOCATION	TIME LEFT LOCATION
Noble		Excell Pro	88 mi	8:15 PM
DATE TO	MAILING ADDRESS	CITY	STATE ZIP CODE	TIME ARRIVED ON LOCATION
Excell				6:30 pm

WELL DATA		PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	THEORETICAL	INSTRUCTED
9 5/8	7		
TOTAL DEPTH	TUBING DEPTH	SURFACE PIPE ANNULUS LOGS	
372	372	STRINGS	
	TUBING WEIGHT	TUBING	
	CASING SIZE	TYPE OF TREATMENT	TREATMENT RATE
	3 1/2	1 SURFACE PIPE	BREAKDOWN BPM
	TUBING CONNECTION	1 PRODUCTION CASING	INITIAL BPM
	playe 320'	1 SQUEEZE GEMENT	FINAL BPM
	CASING DEPTH	1 ADD BACKDOWN	MINIMUM DPM
	174	1 ADD STIMULATION	MAXIMUM DPM
	CASING WEIGHT	1 ADD SPOTTING	AVERAGE BPM
	174	1 MISC-DAMP	HYD HDR = GATE X PRESSURE X QDS
	PACKER DEPTH	1 OTHER	

DASING CONDITIONS		PRESSURE SUMMARY	
BREAKDOWN OR CIRCULATING PPS	AVERAGE	PSI	
FINAL DISPLACEMENT	ISIP		
ANNULUS	5 MIN ISIP		
MAXIMUM	15 MIN ISIP		
ANNULUS			
ANNULUS			

INSTRUCTIONS FROM TO JOB
 M I R V 5m case mhp 158 sh of B3 fire @ 15.26 gal/min
 100 26 4.78 gal/hr 1880 max yield @ 1.13 in ATSR displm w 13K bbs 43.1
 shut in by down

84% excess as per Mkt 7.00 Tool pusher
 JOB SUMMARY
 DESCRIPTION OF JOB EVENTS
 M I R V 5m case mhp Dispac. 4.78 gal/hr
 1.300m 7:30 7:35 7:38 7:52 7:50 7:53
 Rig down
 8:00 pm 7:53 13K 200

3 BBS cement A PZ

[Signature]
 AUTHORIZATION TO PROCEED
 TITLE
 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wyrnkooop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
2/7/2011	8452

Bill To:
 Excell Services, LLC
 36629 US HIGHWAY 385
 Wray, CO 80758

Location	Well Name & No.	Terms	Rig
Cheyenne, KS	Rogers 33-31	Net 30	

Item	Description	Qty	U/M	Rate	Amount
Pump- long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	176		3.00	528.00
	Subtotal of Services				2,528.00
Fertilizer 4.5	4 1/2 Fertilizer	8		42.00	336.00
Front shoe w/ lg ...	Front shoe with large ball 4 1/2	1		285.00	285.00
LD Plug - 4 1/2	LD Plug & Ballie - 4 1/2	1		253.00	253.00
N-Gel-12	Lend 12lb	40	Sack	16.00	640.00
Discount	Discount			-64.00	-64.00
BG-Mie	Trail 13.8 lb/gal 50/50 Poz	56	Sack	16.00	896.00
Discount	Discount			-89.60	-89.60
	Subtotal of Materials				2,256.40
					4,784.40

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,784.40
Sales Tax (8.3%)	\$194.41
Total	\$4,978.81
Balance Due	\$4,978.81

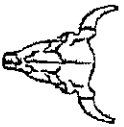
X 110%
 \$ 5,476.69

RECEIVED

FEB 18 2011

PC
Brown

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwestoffice.net

REF INVOICE # 8452
 LOCATION St Francis
 FOREMAN Austin Gishland

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RBE	COUNTY	FORMATION
2-7-11	Rogers 33-31	31	55	39W	Cheyenne	

CHARGE TO	APPROX ADDRESS	CITY	STATE ZIP CODE	TIME ARRIVED ON LOCATION	TIME LEFT LOCATION
Excell				3:15pm	8:00pm
DISTANCE TO LOCATION				88	

WELL DATA		PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	THEORETICAL	RESTRICTED
6 1/4	6 1/4		
TOTAL DEPTH	TUBING DEPTH	SURFACE PIPE ANNULUS LOGG	
1567	1567		
CASING SIZE	HOIST WEIGHT	STOPS	
4 1/2			
CASING DEPTH	TURBULENCE CONDITION	TUBING	
1550	OB1507		
CASING WEIGHT	PACKER DEPTH	TYPE OF TREATMENT	
116		<input type="checkbox"/> SURFACE PIPE <input checked="" type="checkbox"/> PRODUCTION CASING <input type="checkbox"/> SQUEEZE CEMENT <input type="checkbox"/> ACID BREAKDOWN <input type="checkbox"/> ACID STIMULATION <input type="checkbox"/> ACID SPOTBURN <input type="checkbox"/> MISC PUMP <input type="checkbox"/> OTHER	
CASING CONDITION		TREATMENT RATE	
Good		DISBURDOWN BPM INITIAL BPM FINAL BPM MINIMUM BPM MAXIMUM BPM AVERAGE BPM MAXIMUM MINIMUM	

PRESSURE SUMMARY		TREATMENT RATE	
LINEADOWN OR CIRCULATING	AVERAGE	DISBURDOWN BPM	
PSI	PSI	INITIAL BPM	
FINAL DISPLACEMENT	ISIP	FINAL BPM	
PSI	PSI	MINIMUM BPM	
ANNULUS	5 MIN ISIP	MAXIMUM BPM	
PSI	PSI	AVERAGE BPM	
MAXIMUM	15 MIN ISIP		
PSI	PSI		
ANNULUS			
PSI			

INSTRUCTIONS PRIOR TO JOB: MIRL Safety CRT @ MTP 40 SKS of N-gel-12 yield of 2.64 Mx 15 bbls of H₂O @ 2420 reg 15.6 gal/sks @ 1216' @ MTP 56 sks of BGL/Re yield of 1.35 Mx 13 bbls of H₂O @ 2420 reg 9.7 gal/sks @ 138' Dropping Displace 23.3 bbls of H₂O

Annu/bs/1026 Capacity 10155

JOB SUMMARY

DESCRIPTION OF JOB EVENTS: MIRL Safety Circ @ MTP Dropping Displace

3:15pm 6:45pm 6:50pm 6:55pm 7:03pm 7:13pm 7:15pm

Set @ Held @ Displace

7:37 1100

7:21 10 330

7:26 20 530

7:36 23,3 1100

8 bbls STD PVT

Sony Clark Field Rep 2-7-11

AUTHORIZATION TO PROCEED _____ DATE _____

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity



KB : 6 Ft

Casing: 7 Inch

Well Name: Rogers 33-31

Location: Sec 33, 5S, 39W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	W/Grade	Description
1	0.00	0.00	-366.61	-322.80	17	Centralizer
2	43.81	43.81	-322.80	-280.86		
3	41.94	85.75	-280.86	-244.31		
4	36.55	122.30	-244.31	-202.68		
5	41.68	163.93	-202.68	-160.90		
6	41.78	205.71	-160.90	-124.07		
7	36.83	242.54	-124.07	-82.49		
8	41.58	284.12	-82.49	-40.34		
9	42.15	326.27	-40.34	-6.00		
10	34.34	360.61				
11						
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29						
30						
31						
TOTAL		360.61				

Jis Ran 9
 Meas. 360.61
 Set @ 366.61
 Aprox TD @ 372
 Threads On 362.39



KB-GL: 6 FT

Casing: 4.5 11.6 # J-55

Well Name: Rogers 33-31

Location: Sec 33, 5S, 38W, Cheyenne Co, KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of J)	Depth KB, Ft (top of J)	WV Grade	Description
1	0.92	0.92	-1550.29	-1549.37	11.6#J-55	AFU SHOE
2	42.23	43.03	-1549.37	-1507.26		Centralizer & Latch
3	42.23	85.26	-1507.26	-1485.03		Centralizer
4	42.21	127.49	-1485.03	-1422.80		Centralizer
5	42.16	169.72	-1380.57	-1380.57		Centralizer
6	42.16	211.93	-1338.36	-1338.36		Centralizer
7	42.18	254.09	-1296.20	-1296.20		Centralizer
8	42.17	296.25	-1254.04	-1254.04		Centralizer
9	42.17	338.43	-1211.86	-1211.86		Centralizer
10	43.08	380.60	-1169.69	-1169.69		
11	42.05	423.68	-1126.61	-1126.61		
12	43.18	465.73	-1084.56	-1084.56		
13	44.04	508.91	-1041.38	-1041.38		
14	45.82	552.95	-1041.38	-997.34		
15	41.08	598.77	-997.34	-951.52		
16	40.12	639.85	-951.52	-910.44		
17	42.85	679.97	-910.44	-870.32		
18	35.10	722.82	-870.32	-827.47		
19	44.10	757.92	-827.47	-792.37		
20	43.66	802.02	-792.37	-748.27		
21	36.93	845.68	-748.27	-704.61		
22	39.37	882.61	-704.61	-667.68		
23	39.45	921.98	-667.68	-628.31		
24	38.04	961.43	-628.31	-588.86		
25	43.10	999.47	-588.86	-550.82		
26	35.25	1042.57	-550.82	-507.72		
27	39.74	1077.82	-507.72	-472.47		
28	43.52	1117.56	-472.47	-432.73		
29	43.75	1161.08	-432.73	-389.21		
30	45.66	1204.83	-389.21	-345.46		
31	43.13	1250.49	-345.46	-299.80		
32	42.90	1293.62	-299.80	-256.67		
33	35.77	1336.52	-256.67	-213.77		
34	43.26	1372.29	-213.77	-178.00		
35	42.77	1415.55	-178.00	-134.74		
36	42.85	1458.92	-134.74	-91.97		
37	43.12	1501.17	-91.97	-49.12		
38		1544.29	-49.12	-6.00		
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85						
TOTAL		1544.29				

JTs Ran 37
 Meas w/shoe 1544.29
 Set @ 1550.29
 PBTD @ 1507.26
 Threads On 1551.46