

Kansas Corporation Commission Oil & Gas Conservation Division

1057933

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I III Approved by: Date:						



Side Two Operator Name: _ Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL:

Perf.

Dually Comp.

(Submit ACO-5)

Commingled

(Submit ACO-4)

Open Hole

Other (Specify)

Vented Sold Used on Lease

(If vented, Submit ACO-18.)

Brown



Bison Oil Well Cementing Inc. 1738 Wynkoop St. Suite 102 Denver, CO 80202 303-296-3010

Bill To

Excell Services, LLC

36629 US HIGHWAY 385 Wray, CO 80758 Invoice

Date	Invoice #
2/17/2011	9457

		Location	We	Il Name & No	 D.		Terms	Rig	
Cheyenne, KS			R	ogers 32-32B			Net 30		
						U/M	Rate	Amount	
item	<u> </u>	Description			$-\frac{1}{1}$		1,400.00	1,400.00	
Pump surface	PUMP Char	ge-surface pipe	·		1				
MILEAGE	Mileage cha	irge			174		3.00	522.00	
MILEAGE								1,922.00	
	Subtotal of	Services					7 7.50	77.501	
Centralizer 7"	Centralizer	7"			1		77.50		
	20170 D /	20/3			175	Sack	16.00 -280.00		
B3-Lite Discount	50/50 Poz (3 Discount	570)			.		-280,00	-280.00	
Discount					17	Sack	16.00		
B3-Lite	50/50 Poz (3 Discount	3%)					-27.20	-27.20	
Discount	ļ				}		٠	2,842.30	
	Subtotal of	Materials						4,764.30	
•		•	,					4,704.30	
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			•	,					
	1		·				<u> </u>	<u> </u>	
Please Remit Invo	ices To:				}	Subtot	al	\$4,764.30	

RECEIVED

Bison Oil Well Cementing, Inc.

P.O. Box 29671 Thornton, CO 80229

FEB 2 8 2011

\$5,010.37 × (10% \$5,511.41

\$246.07

\$5,010.37

Sales Tax (8.3%)

Total

Balance Due

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102 Denver, Colorado B0202 Phone: 303-296-3010 Fax: 303-298-6143

E-mail: bisonoil1@qwestofirca.net

REF. INVOICE # 9457 LOCATION ST Francis Ks FOREMAN Justin Crinkle

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7-17-11 A	Rogers 32-328			sec 3°2	TION	55 	39 W	Cheye		FORMATION:	
					DMREG						
	<i>E11</i>				OPERATOR						
MAILING ADDRESS			-		CUMTRACTI	OR Excell	Rig 2				
CffY						TO LOCATION 87					
STATE 20 CODE TIME AHRIVED ON LOCATION	12100pm				TIME LEFT I	LIBCATHON 3:0					
TIME ANNUES OF LOCATION		L DATA						LIMITATIONS			
HOLE SIZE 9 7/5"	TUHING SIZE		PERFORATIONS				THEOP	IETICAL	1	NSTRUCTED	
TOTAL DEPTH 343	TUBNIG DEPTH		SHOTS/FI		SURFACE PIL	PE ANNULUS LUMB	ļ				
TURCIES III 2 - 2	TUBING WEIGHT	-	OPEN HOLE		STRING		<u> </u>				
CASING SIZE 7"	TUBING CONDIT	10H			TUBING						
CASING DEPTH 397	PB 347		TREATMENT VIA		7	YPE OF TREATM	MENT		EATMEN	I BAIE	
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CASING WEIGHT					I I SHOONC	TION CASING		MITIAL BAN		-num	
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BREAKDOWN OF CIRCULATING	psi	AVERVAGE	psi		1 TACKS BHE	EVKDOMN		MINIMUM 8PM			
FINAL DISPLACEMENT	jusi	15#P	psi		[]ACIO STI	MULATION		MAXIMUM BPM			
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Bison Oil Well Cementing Inc. 1738 Wynkoop St. Suite 102 Denver, CO 80202 303-296-3010

Bill To

Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Invoice

Date	Invoice #
2/18/2011	9458

				•			
Location				ll Name & No.		Terms	Rig
		Cheyenne, KS	Ř	ogers 32-32B		Net 30	
			<u> </u>	Qty	U/M	Rate	Amount
Item		Description		1		2,000.00	2,000.00
Pump-long string	PUMP char	ge-long string		174		3.00	522.00
MILEAGE	Mileage cha	rge		174		i	2,522.00
	Subtotal of			1		253.00	253.00T
LD Plug -41/2"	LD Plug &	Baffle - 4 1/2"				285.00	285.00T
Float Shoe 4 1/2"	Float Shoe	1 1/2"		1		42.00	
Centralizer 4 1/2"	Centralizer	4 1/2"		8	 D1-	16.00	
N-Gel-12	Lead 12lb Discount			40	Sack	-64.00	
Discount BG-Lite	Tail 13.8 lb	/gal 50/50 Poz	•	56	Sack	16.00 -89.60	
Discount	Discount						2,256.40
	Subtotal of	Materials					4,778.40
			• ,				
	1				<u> </u>	<u></u>	<u> </u>
	J				Cubic	(_F	m4 770 40

Please Remit Invoices To:

Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229

Subtotal	\$4,778.40
Sales Tax (8.3%)	\$194.41
Total	\$4,972.81
Balance Due	\$4,972.81

x 110%

\$ 5,470.09

RECEIVED FEB 2 8 2011

BISON OIL WELL CEMENTING, INC.

REF. INVOICE # 9458

Denver 2012-208-3010 Fix: 2012-208-208-3010 Fix: 2012-208-208-208-3010 Fix: 2012-208-208-208-3010 Fix: 2012-208-208-208-3010 Fix: 2012-208-208-208-3010 Fix: 2012-208-208-208-208-208-208-208-208-208-20	BISON O	1738 W	vnkoon St., S	te. 102				Į.	LOCATION		
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4:53 4:21pm 4:44pm 4:50pm 120 4:54m 20 400 4:55pm 4:57m 23 1100	OB SUMMARY			201				pers	an Ch	ari icic	
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КЬ ...: 6 Ft

Casing:

7 inch

					Location:	Sec 32, 5S, 39W, Cheyenne Co.
Well Name	: Rogers 32-32B			<u> </u>		
Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade 17	Description
4	0.00 45.02	0.00 45.02	-387.61	-342.59		Centralizer
1	40.73	85.75	-342.59	-301.86		
2 3	43.73	129.48	-301.86	-258.13		
4	42.43	171.91	-258.13	-215.70		
5	42.00	213.91	-215.70	-173.70		
6	42.05	255.96	<i>-</i> 173.70	-131.65		
7	44.06	300.02	-131.65	-87.59		
8	40.23	340.25	-87.59	-47.36		
9	41.36	381.61	-47.36	-6.00		
10						상태환도 하고 하네이트 이 정말이
11						
12						
13					# Jts Ran	
14					Meas.	381.61
15					Set @	387.61
16					Aprox TD @	
17					Threads On	222.20
18.					mreaus On	. 202,09
19				•		
20						
21						
22						
23		•	•			생물이 맞은 그는 그들이 하고 말았다.
24						경기원과 경기관리 등 대표를 하는
25 26						요. 않겠다는 호전 시작되었습니다
						ring film of left er, in this contribution of the left section of the left of
27 28						
28 29						
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30 31		•				
TOTAL	381.61				graph dispersal consensal at 1	



KB-GL: 6 Ft 1

Casing: 4.5 11.6 # J-55

Sec 32, 5S, 39W, Cheyenne Co. KS Location: Well Name: Rogers 32-32B Depth KB, Ft Joint Length, Total Footage, Depth KB, Ft Wt/ Grade Description AFU SHOE (top of jt) Ft 0.92 (base of jt) Joint No. -1537.15 1536.23 0.92 11,6#J-55 Centralizer & Latch 43.02 -1536.23 -1494.13 42.10 -1452.00 Centralizer 42.13 85.15 -1494.13 2 -1452.00 -1409.88 Centralizer 42.12 42.10 127.27 Centralizer -1367.78 -1325.69 169.37 -1409.88 4 5 Centralizer -1367.78 -1325.69 42.09 211.46 -1283.64 Centralizer 42.05 14.02 253.51 6 Centralizer -1269.62 -1227.50 267.53 -1283.64 8 309,65 -1269,62 -1227.50 -1185.37 351.78 9 42.13 -1185.37 -1143.20 393,95 10 42:17 42.12 436.07 -1143.20 -1101.08 11 12 42.13 478.20 -1101.08 -1058.95 -1016.87 13 42.08 520.28 -1058.95 -1016.87 -974.73 -932.65 -974.73 14 42.14 562.42 -932.65 15 42.08 604.50 -890.56 16 17 646.59 42.09 42.12 -890.56 -848.44 688.71 18 42.15 730.86 -848.44 -806.29 -806.29 -764.19 -764.19 -722.10 19 42.10 772.96 20 21 815,05 42.09 42.15 857.20 -722.10 -679.95 22 42.10 899.30 -679.95 -637.85 42.09 941.39 -637.85 -595.76 24 25 26 -595.76 -553.64 -553.64 42.12 983.51 -511.51 1025.64 42.13 -611.51 42.12 1067.76 -469.39 27 42.13 1109.89 -469.39 -427.26 28 29 30 -427.26 -385.15 42,11 1152,00 -385.15 -343.01 42.14 1194.14 42.17 1236.31 -343.01 -300,84 31 1278.45 -300.84 -258.70 32 33 34 42.10 1320,55 -258.70 **-**216.60 -174.53 42.07 1362.62 -216.60 42.18 -132.35 1404.80 -174.53 35 42.12 1446.92 -132.35 -90.23 36 42.13 1489.05 -90.23 -48.10 37 38 42.10 1531.15 -48.10 -6.00 39 40 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 78 79 80 81 82 83 84 85 TOTAL 1531.15

> JTs Ran 37 Meas w/shoe 1531.15 Set @ 1537.15 PBTD @ 1494.13

Threads On 1538.32