



KANSAS CORPORATION COMMISSION 1057933
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057933

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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1
Drm



BISON

Bison Oil Well Cementing Inc.
1738 Wynkoop St.
Suite 102
Denver, CO 80202
303-296-3010

Invoice

Date	Invoice #
2/17/2011	9457

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

		Location	Well Name & No.	Terms	Rig
		Cheyenne, KS	Rogers 32-32B	Net 30	
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50T
B3-Lite	50/50 Poz (3%)	175	Sack	16.00	2,800.00T
Discount	Discount			-280.00	-280.00
B3-Lite	50/50 Poz (3%)	17	Sack	16.00	272.00T
Discount	Discount			-27.20	-27.20
	Subtotal of Materials				2,842.30
					4,764.30

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
P.O. Box 29671
Thornton, CO 80229

Subtotal	\$4,764.30
Sales Tax (8.3%)	\$246.07
Total	\$5,010.37
Balance Due	\$5,010.37

RECEIVED
FEB 28 2011

x 110%
\$5,511.41

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-6143
 E-mail: bisonoil1@qwestofica.net

REF. INVOICE # 9457
 LOCATION ST Francis KS
 FOREMAN Justin Crinkler

TREATMENT REPORT

DATE 2-17-11	WELL NAME Rogers 32-32B	SECTION 32	TWP 5S	RGE 39W	COUNTY Cheyenne	FORMATION
CHANGE TO Excell	OWNER					
MAILING ADDRESS	OPERATION					
CITY	CONTRACTOR Excell Rig 2					
STATE ZIP CODE	DISTANCE TO LOCATION 87					
TIME ARRIVED ON LOCATION 12:00pm	TIME LEFT LOCATION 3:00pm					

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
9 7/8"						
TOTAL DEPTH 393	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
	TUBING WEIGHT	OPEN HOLE	STRINGS			
CASING SIZE 7"	TUBING CONDITION		TUBING			
CASING DEPTH 397	PB 347	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT 17	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING CONDITION Good			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
			<input type="checkbox"/> MISC PUMP	HYD HP = RATE X PRESSURE X 408		
			<input type="checkbox"/> OTHER			

INSTRUCTIONS PRIOR TO JOB **MIRU Safety Circ MHP 175 sks of B3 Lite 4/10 yield of 1.13 Mix 20 bbls of H2O 4/10 Reg 4.78 gal/sks @ 15.2 Droppkg Displace 14.4 bbls of H2O shut in**

Annulus, 2647 Capacity .0415

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	MIRU	Safety Circ	MHP	Droppkg	Displace	Shut in	
		12:00pm	1:45pm	1:50pm	2:00pm	2:26pm	2:30pm	2:35pm

2:32pm 10 200
 2:35pm 14.7 200

14 bbls top pt
 Called back to do Top Job - Mixed 4 bbls of H2O with 17 sks of B3 Lite

Justin Crinkler *Push* 2/17/11
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BW

Invoice



BISON

Bison Oil Well Cementing Inc.
1738 Wynkoop St.
Suite 102
Denver, CO 80202
303-296-3010

Date	Invoice #
2/18/2011	9458

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

		Location	Well Name & No.	Terms	Rig
		Cheyenne, KS	Rogers 32-32B	Net 30	
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
LD Plug -4 1/2"	LD Plug & Baffle - 4 1/2"	1		253.00	253.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
N-Gel-12	Lead 12lb	40	Sack	16.00	640.00T
Discount	Discount			-64.00	-64.00
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.00	896.00T
Discount	Discount			-89.60	-89.60
	Subtotal of Materials				2,256.40
					4,778.40

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
P.O. Box 29671
Thornton, CO 80229

Subtotal	\$4,778.40
Sales Tax (8.3%)	\$194.41
Total	\$4,972.81
Balance Due	\$4,972.81

x 110%
\$ 5,470.09

RECEIVED
FEB 28 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9458

LOCATION _____

FOREMAN _____

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
2/18/11	Rogers 32-32B	32	5	39	Cherokee	

CHANGE TO <u>EXCELL</u>	OWNER
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>EXCELL Rig 2</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>87 mi</u>
TIME ARRIVED ON LOCATION <u>3:05 pm</u>	TIME LEFT LOCATION <u>4:00 pm</u>

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>6 1/4</u>				
TOTAL DEPTH <u>1560</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>4 1/2</u>	TUBING CONDITION	TREATMENT VIA	TUBING	
CASING DEPTH <u>1537</u>				
CASING WEIGHT <u>11.6</u>	PACKER DEPTH			
CASING CONDITION <u>good</u>	<u>P.B. 1494'</u>			

PRESSURE SUMMARY			TREATMENT RATE	
BREAKDOWN OF CIRCULATING	psi	AVERAGE	psi	BREAKDOWN BPM
FINAL DISPLACEMENT	psi	ISIP	psi	INITIAL BPM
ANNULUS	psi	5 MIN SIP	psi	FINAL BPM
MAXIMUM	psi	15 MIN SIP	psi	MINIMUM BPM
MINIMUM	psi			MAXIMUM BPM
				AVERAGE BPM
				HYD HP = RATE X PRESSURE X 4.8

INSTRUCTIONS PRIOR TO JOB MWP 40 sts of Lead & 50 sts tail. Capacity = 0.155
Displace 23 bbl

No loss Fluid, 20% excess in lead per Sun Chartier

JOB SUMMARY				
DESCRIPTION OF JOB EVENTS				
<u>MC P</u>	<u>Drop plug</u>	<u>Displace</u>	<u>Shut-in</u>	<u>Sun Chartier 4:13 pm</u>
		<u>0</u>	<u>4:53</u>	
<u>4:21 pm</u>	<u>4:44 pm</u>	<u>4:50 pm 10 120</u>		
		<u>4:54 pm 20 400</u>		
<u>4:52 pm</u>		<u>4:57 pm 23 1100</u>		

5 bbl to pit
S. Chartier Field Rep 2-18-11
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity



KB: 6 Ft

Casing: 7 inch

Well Name: Rogers 32-32B

Location: Sec 32, 5S, 39W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	45.02	45.02	-387.61	-342.59		Centralizer
2	40.73	85.75	-342.59	-301.86		
3	43.73	129.48	-301.86	-258.13		
4	42.43	171.91	-258.13	-215.70		
5	42.00	213.91	-215.70	-173.70		
6	42.05	255.96	-173.70	-131.65		
7	44.06	300.02	-131.65	-87.59		
8	40.23	340.25	-87.59	-47.36		
9	41.36	381.61	-47.36	-6.00		
10						
11						
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28						
29						
30						
31						
TOTAL	381.61					

Jts Ran 9
Meas. 381.61
Set @ 387.61
Aprox TD @ 393
Threads On 383.39



KB-GL: 6 Ft

Casing: 4.5 11.6 # J-55

Well Name: Rogers 32-32B

Location: Sec 32, 5S, 39W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.92	0.92	-1537.15	-1536.23		AFU SHOE
1	42.10	43.02	-1536.23	-1494.13	11.6#J-55	Centralizer & Latch
2	42.13	85.15	-1494.13	-1452.00		Centralizer
3	42.12	127.27	-1452.00	-1409.88		Centralizer
4	42.10	169.37	-1409.88	-1367.78		Centralizer
5	42.09	211.46	-1367.78	-1325.69		Centralizer
6	42.05	253.51	-1325.69	-1283.64		Centralizer
7	14.02	267.53	-1283.64	-1269.62		Centralizer
8	42.12	309.65	-1269.62	-1227.50		Centralizer
9	42.13	351.78	-1227.50	-1185.37		
10	42.17	393.95	-1185.37	-1143.20		
11	42.12	436.07	-1143.20	-1101.08		
12	42.13	478.20	-1101.08	-1058.95		
13	42.08	520.28	-1058.95	-1016.87		
14	42.14	562.42	-1016.87	-974.73		
15	42.08	604.50	-974.73	-932.65		
16	42.09	646.59	-932.65	-890.56		
17	42.12	688.71	-890.56	-848.44		
18	42.15	730.86	-848.44	-806.29		
19	42.10	772.96	-806.29	-764.19		
20	42.09	815.05	-764.19	-722.10		
21	42.15	857.20	-722.10	-679.95		
22	42.10	899.30	-679.95	-637.85		
23	42.09	941.39	-637.85	-595.76		
24	42.12	983.51	-595.76	-553.64		
25	42.13	1025.64	-553.64	-511.51		
26	42.12	1067.76	-511.51	-469.39		
27	42.13	1109.89	-469.39	-427.26		
28	42.11	1152.00	-427.26	-385.15		
29	42.14	1194.14	-385.15	-343.01		
30	42.17	1236.31	-343.01	-300.84		
31	42.14	1278.45	-300.84	-258.70		
32	42.10	1320.55	-258.70	-216.60		
33	42.07	1362.62	-216.60	-174.53		
34	42.18	1404.80	-174.53	-132.35		
35	42.12	1446.92	-132.35	-90.23		
36	42.13	1489.05	-90.23	-48.10		
37	42.10	1531.15	-48.10	-6.00		
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85						
TOTAL		1531.15				

JTs Ran 37
 Meas w/shoe 1531.15
 Set @ 1537.15
 PBT @ 1494.13
 Threads On 1538.32