



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1057938

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	Hess A 32
Doc ID	1057938

All Electric Logs Run

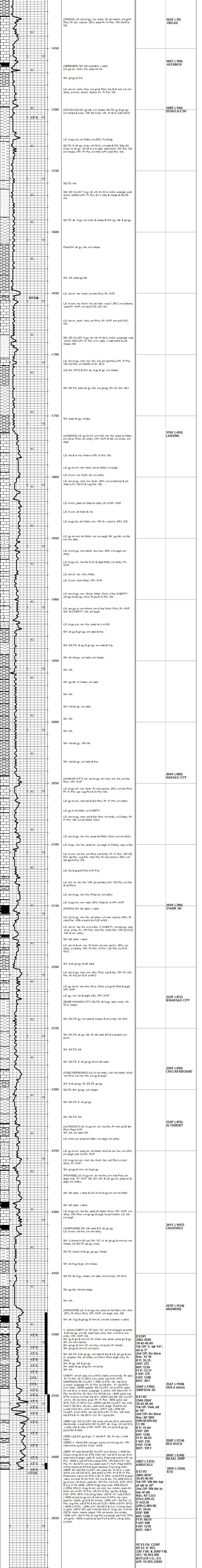
Dual Induction
Density Neutron
Micro Log
GR-CCL



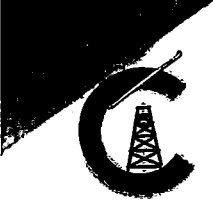
**GEOLOGIST'S REPORT**  
DRILLING TIME AND SAMPLE LOG

<b>COMPANY</b> VESS OIL CORPORATION <b>LEASE</b> HESS 'A' #32 <b>FIELD</b> EL DORADO <b>LOCATION</b> 330' FWL 2590' FNL <b>SECTION</b> 18 <b>TOWNSHIP</b> 26S <b>RANGE</b> 05E <b>COUNTY</b> BUTLER <b>STATE</b> KANSAS		<b>ELEVATIONS</b> KB 1354' GL 1348' <b>Measurements Are All From</b> KB <b>API</b> 15-015-23893	
<b>CONTRACTOR</b> C&G DRUG RIG #1 <b>SPUD</b> 04/11/2011 <b>COMP</b> 04/18/2011 <b>RTD</b> 2610' (-1256) <b>LTD</b> 2612' (-1258) <b>LOGTECH: DIL</b> ELECTRICAL SURVEYS <b>CDL/CNL, MEL</b>		<b>CASING</b> <b>SURFACE</b> 250' 8-5/8" 23#/FT <b>LS csq set @ 258' KB</b> <b>PRODUCTION</b> 60 jts 5-1/2" 15.5#/FT <b>J-55 set @ 2609'</b>	
<b>FORMATION TOPS</b>	<b>LOG</b>	<b>SAMPLES</b>	<b>CHRONOLOGY</b>
OREAD	1427 (-73)	1424 (-70)	04/08/11 - NTRU
HEEBNER SH	1464 (-110)	1462 (-108)	04/11/11 - Spud rathole @ 8:00 AM. Spud 12-1/4" hole @ 9:30 AM. TD 12-1/4" hole @ 265' 250' 8-5/8" 23#/FT LS casing, set @ 258' KB
DOUGLAS SH	1499 (-145)	1498 (-144)	CONSLIDATED: 150 ax Class A 3% CC. Done @ 5:40 PM. Cement circ
LANSING	1768 (-411)	1764 (-410)	04/12/11 - 7 AM Drig @ 335' Drill under surf @ 5 AM
KANSAS CITY	2049 (-690)	2044 (-690)	04/13/11 - Drig @ 1315'. Start samples @ 1400'
STARK SH	2152 (-798)	2150 (-798)	04/14/11 - Drig @ 2029'. Bit trip @ 1650'. Mud up: MW 9.3, VIS 37, LCM 2.6
BASE KANSAS CITY	2229 (-876)	2226 (-872)	04/15/11 - Drig @ 2527'. 7:30 AM Circ @ 2530'
CHECKERBOARD	2234 (-930)	2234 (-930)	04/16/11 - Circ @ 2609'
HEPLER SD	NP	NP	04/17/11 - TD @ 2610' @ 5:30 AM. Trip for DST #3
ALTAMONT	2330 (-976)	2328 (-974)	MW 9.4, VIS 49, LCM 2.6
CHEROKEE	2412 (-1058)	2411 (-1057)	04/18/11 - 2610' Finish Logs, run casing.
ARDMORE	2479 (-1125)	2478 (-1124)	2630 81' Float shoe - 1.00". Total - 2631 81'. Tag bit @ 2610'. pick up 1' set float shoe @ 2609' KB. Circ for 45 min & cementize. 2 barrels. Consolidated
VIOLA	2542 (-1188)	2542 (-1188) eros	Service: 500 gal mud flush. 125 ax Tricket. 8 wax gypseal - good circ. Displace plug - 5-8 BFM. Caught pressure @ 34 bbl. lift pressure to 600#. Land plug @ 1100# @ 5:30 AM 4/18/11. Release, it held. (By Casey Coats, Engr., VOC)
SIMPSON SD	NP	NP	
SIMPSON SD	2640' (-1192)	2644' (-1190)	
RED ROCK	2676' (-1222)	2688' (-1234)	
BASAL SIMPSON	2807' (-1263)	2800' (-1245)	
ARBuckle	2612' (-1258)	2610' (-1256)	
LYDRTD			

**REMARKS:** E-LOG FORMATION TOPS BY PAUL RAMONETTA, GEOLOGIST, VOC.  
 RESPECTFULLY SUBMITTED,  
 ROGER L. MARTIN, GEOLOGIST (WELL SITE)







**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
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Houston, TX 77210-4346

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FAX: 620/431-0012

APR 25 2011

INVOICE

Invoice # 240602

Invoice Date: 04/22/2011 Terms: 0/0/30,n/30

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VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

HESS A #32  
30965  
18-26S-5E  
04-11-11  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.2500	2137.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1107	FLO-SEAL (25#)	75.00	2.2200	166.50
	Description	Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	775.00	775.00
446	EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
502	MIN. BULK DELIVERY	1.00	330.00	330.00

Parts:	2584.00	Freight:	.00	Tax:	169.26	AR	3858.26
Labor:	.00	Misc:	.00	Total:	3858.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

- BARTLESVILLE, Ok 918/338-0808
- ELDORADO, KS 316/322-7022
- EUREKA, Ks 620/583-7664
- GILLETTE, WY 307/686-4914
- OAKLEY, KS 785/672-2227
- OTTAWA, Ks 785/242-4044
- THAYER, Ks 620/839-5269
- WORLDAND, WY 307/347-4577





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APR 25 2011

INVOICE

Invoice # 240630

Invoice Date: 04/22/2011 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

HESS A #32  
30968  
18-26S-5E  
04-18-11  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	18.3000	2287.50
1110A	KOL SEAL (50# BAG)	650.00	.4400	286.00
1118B	PREMIUM GEL / BENTONITE	250.00	.2000	50.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
1144	SP-402 (MUD CLEAN AGENT)	2.50	42.0000	105.00

Description	Hours	Unit Price	Total
467 CEMENT PUMP	1.00	975.00	975.00
467 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
502 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 4072.50 Freight: .00 Tax: 266.75 AR 5644.25  
 Labor: .00 Misc: .00 Total: 5644.25  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

