



KANSAS CORPORATION COMMISSION 1057945
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057945

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

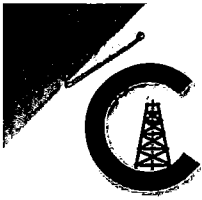
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	--	--



CONSOLIDATED
Oil Well Services, LLC

MAY 02 2011

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240954

Invoice Date: 04/29/2011 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

KOGLER A 301
29880
19-26S-5E
04-20-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.2500	2137.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1107	FLO-SEAL (25#)	75.00	2.2200	166.50

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
502 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts:	2584.00	Freight:	.00	Tax:	169.26	AR	3858.26
Labor:	.00	Misc:	.00	Total:	3858.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

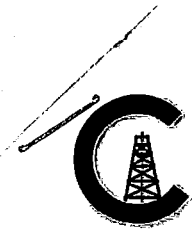
GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, Ks
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

MAY 09 2011

INVOICE

Invoice # 241026

=====
Invoice Date: 04/30/2011 Terms: 0/0/30,n/30 Page 1
=====

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

KOOGLER A 301
29885
19-26S-5E
04-26-11
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	18.3000	2287.50
1110A	KOL SEAL (50# BAG)	650.00	.4400	286.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
Description		Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	330.00	330.00
446	CEMENT PUMP	1.00	975.00	975.00
446	EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
WASH-	WASH OR SWIVEL HEAD	1.00	100.00	100.00

=====
Parts: 4442.50 Freight: .00 Tax: 290.98 AR 6138.48
Labor: .00 Misc: .00 Total: 6138.48
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 29885
LOCATION # 80 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT Api: # 15-015-23891-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-26-11	8511	Koogler A 301	19	26S	5E	Butler																
CUSTOMER Vess oil			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Jeff			442	Steve			511	Jacob		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Jeff																					
442	Steve																					
511	Jacob																					
MAILING ADDRESS 1700 water-front parkway BH500																						
CITY STATE ZIP CODE wichita KS 67226																						

Safety meeting
J.S.
S.M.

JOB TYPE Longstring B HOLE SIZE 7 7/8 HOLE DEPTH 2590 CASING SIZE & WEIGHT 5/2 15.5lb
 CASING DEPTH 2594 DRILL PIPE N/A TUBING N/A OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 42ft
 DISPLACEMENT 62.256 DISPLACEMENT PSI 700 MIX PSI 600 RATE 5bpm

REMARKS: Safety meeting, Run pipe placed centralizers on 1, 3, 5, 7, 9, 12 and baskets on 2, 11, tagged bottom and picked pipe up 1ft circulated hole with drilling mud for 1hr to clean hole, pumped 5bbl fresh water, 500gal mud flush and 5bbl water, mixed 125 sks thick set, 5K kol seal and displaced with 61 bbl water and Latchdown plug landing plug at 1200 psi

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	5	MILEAGE	4.00	N/C
5407	1	min bulk delivery	330.00	330.00
1126A	125 sks	thick set	18.30	2287.50
1110A	650 lbs	kol seal	0.44	286.00
1144G	500 gal	Dv 1100	1.05	525.00
4104	2	5/2 cement Baskets	229.00	458.00
4130	6	5/2 centralizer	48.00	288.00
4159	1	5/2 AFu Float shoe	344.00	344.00
4454	1	5/2 Latch down plug	254.00	254.00
5611	1	5/2 Rotating Head	100.00	100.00
			Subtotal	5847.50
			SALES TAX	290.98
			ESTIMATED TOTAL	6138.48

Ravin 3737

041006

AUTHORIZATION Leary Corto TITLE _____ DATE _____

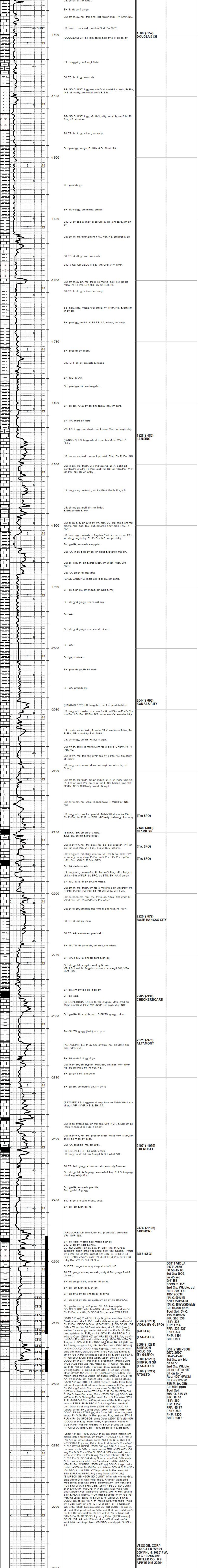
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY VESS OIL CORPORATION LEASE KOOGLER 'A' #301 FIELD EL DORADO LOCATION 660' FNL 1025' FWL SECTION 19 TOWNSHIP 26S RANGE 05E COUNTY BUTLER STATE KANSAS		ELEVATIONS KB 1348' GL 1342' Measurements Are All From KB API 15-015-23891-0000	
CONTRACTOR C&G DRLG RIG #1 SPUD 04/20/11 COMP 04/27/11 RTD 2590' (-1242) LTD 2590' (-1242) LOGTECH: DIL ELECTRICAL SURVEYS CNL/CDL, MEL		CASING SURFACE 270' 8-5/8" 23#/FT LS SET @ 267' KB PRODUCTION 65 Jts 5-1/2" 15.5#/FT J-55 SET @ 2589' KB.	

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
OREAD	1431' (-83)	1430' (-82)	04/19/11: MRLU Drill batch 04/20/11: Spud 12-1/4" @ 8:00 AM TD 12-1/4" hole @ 270' @ 7:30 PM. Set 260' of 8-5/8" 23#WLS casing, set @ 267' KB CONCRETE: 100 SX Class A, 3% CC
HEEBNER	1467' (-119)	1467' (-119)	04/21/11: Dig @ 345' Drill under surface @ 5 AM 04/22/11: Dig @ 1305' SH @ 10:30 = 114 deg 04/23/11: Dig @ 1965' MW 9.2, VIS 36, Lch 2 04/24/11: Bit trip @ 2382' MW 9.3, VIS 45, WL 9.8, LCM 3
DOUGLAS SH	1500' (-152)	1500' (-152)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
LANSING	1828' (-481)	1828' (-480)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
KANSAS CITY	2043' (-695)	2044' (-696)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
STARK	2148' (-801)	2148' (-800)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
BASE KANSAS CITY	2197' (-849)	2220' (-837)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
CHECKERBOARD	2282' (-836)	2282' (-837)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
ALTAMONT	2329' (-891)	2321' (-973)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
CHEROKEE	2407' (-1058)	2407' (-1058)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
ARDMORE	2474' (-1126)	2474' (-1126)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
VIOLA	2548' (-1200)	2549' (-1201)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
SIMPSON SH	2588' (-1220)	2589' (-1221)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
SIMPSON SAND	2577' (-1229)	2580' (-1232)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday
LTD/RTD	2590' (-1242)	2590' (-1242)	04/25/11: Running DST #1 2479-2559, MW 9.8, VIS 51, W 9.6, LCM 3# 04/26/11: 2680 TD Running DST #2 2572-2590 @ 6 PM on Tuesday

REMARKS:
 - Log tops by Paul Ramonetta, Geologist (VOC)



VESS OIL CORP
 KOOGLER 'A' #301
 660' FNL & 1025' FWL
 SEC. 19-26S-05E
 BUTLER CO., KS
 API#15-015-23891