

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC Use: | | | | | |
|-----------------|--------|--|--|--|--|
| Effective Date: | | | | | |
| District # | | | | | |
| SGA? | Yes No | | | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1058081

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: | | | | | | |
|---|--|--|--|--|--|--|--|
| month day year | | | | | | | |
| DPERATOR: License# | feet from N / S Line of Section | | | | | | |
| lame: | feet from E / W Line of Section | | | | | | |
| ddress 1: | Is SECTION: Regular Irregular? | | | | | | |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) | | | | | | |
| City: State: Zip: + | County: | | | | | | |
| Contact Person: | Lease Name: Well #: | | | | | | |
| Phone: | Field Name: | | | | | | |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | | | | | |
| lame: | Target Formation(s): | | | | | | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): | | | | | | |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS | | | | | | |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | | | | | | |
| Disposal Wildcat Cable | Public water supply well within one mile: | | | | | | |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: | | | | | | |
| Other: | Depth to bottom of usable water: | | | | | | |
| IK OMMA(O) and small information and fill | Surface Pipe by Alternate: I II | | | | | | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: | | | | | | |
| Operator: | Length of Conductor Pipe (if any): | | | | | | |
| Well Name: | Projected Total Depth: | | | | | | |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: | | | | | | |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: | | | | | | |
| Directional, Deviated or Horizontal wellbore? Yes No f Yes, true vertical depth: | WellFarm PondOther: | | | | | | |
| Bottom Hole Location: | DWR Permit #: | | | | | | |
| KCC DKT #: | (Note: Apply for Permit with DWR) | | | | | | |
| | Will Cores be taken? Yes N If Yes, proposed zone: | | | | | | |
| | 11 166, proposed 2016 | | | | | | |
| AFF | DAVIT | | | | | | |
| | | | | | | | |
| he undersigned hereby affirms that the drilling, completion and eventual plu | ging of this well will comply with K.S.A. 55 et. seq. | | | | | | |
| | ging of this well will comply with K.S.A. 55 et. seq. | | | | | | |
| | ging of this well will comply with K.S.A. 55 et. seq. | | | | | | |
| t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each | drilling rig; | | | | | | |
| 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each3. The minimum amount of surface pipe as specified below <i>shall be set</i> to | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set | | | | | | |
| t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. | | | | | | |
| t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the districtions. | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging ; | | | | | | |
| t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging ; and or production casing is cemented in; | | | | | | |
| is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented. | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging ; and or production casing is cemented in; | | | | | | |
| is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented. | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging ; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing | | | | | | |
| is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 | drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ct office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing | | | | | | |
| is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1. | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging ; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing | | | | | | |
| is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging ; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing | | | | | | |
| is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be | drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ct office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing | | | | | | |
| is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be | drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ct office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. | | | | | | |
| is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. | | | | | | |
| 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; | | | | | | |
| is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be sibmitted Electronically For KCC Use ONLY API # 15 | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; | | | | | | |
| 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ### DIAMPHIES ONLY API # 15 | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; | | | | | | |
| 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be ### IDDMITTED TO THE WELL OF THE WELL | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; | | | | | | |
| 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ### IDENTIFY OF THE O | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); | | | | | | |
| 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ### IDENTIFY OF THE OFFICE OF THE OFFICE OF THE OFFICE OF THE OFFICE | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ct office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 13,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; | | | | | | |



feet from

SEWARD CO. 3390' FEL

S Line of Section

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

Operator:_

Lease: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

| Well Numb | er: | | | | | | | | | fe | et from | E / _ | W Line | of Section |
|---------------------------------------|-----|--|---------------|----------------------------------|-------------|-------------|---------------|-------------------------|---------------------------------------|------------------|---------|--------------------------------------|---------|------------|
| Field: | | | | | | | _ Se | ec | Twp | | S. R | | _ E | W |
| Number of Acres attributable to well: | | | – Is | Is Section: Regular or Irregular | | | | | | | | | | |
| | | | | | | | | Section is ection corne | Irregular, le | | NW | | | dary. |
| | | | | | d electrica | l lines, as | required b | | dary line. Si sas Surface ired. | | | | | |
| | | : : : : | : | | | : | : | | | | LEG | END | | |
| | | | | | | | | | | 0 | | Location Battery L | ocation | |
| | | · | · | · | | · | · | | | | Elect | ine Locat ric Line L e Road Lo | ocation | |
| | | : | · | : | | : | : | : | | | | | | |
| | | <u>:</u> : | <u>:</u> : | <u>:</u> 1 | | : : : | <u>:</u> : | <u>:</u> <u>:</u> | | EXAMPL : : | E | | | |
| 000 ft | | ······································ | : : | : P | •••• | : : | i | : | | : | | : | | |
| | | : : | : | : | ••••• | : : | : | : | | | 0-7 | : | | 1980' FSL |
| | | | : | <u></u> | | : | : | : | | ········ : | | | | |

1830 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

058081

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | | | |
|--|---------------------------|---|--|--|--|--|--|
| Operator Address: | | | | | | | |
| Contact Person: | | Phone Number: | | | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | | Existing nstructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only) | | | | |
| Is the bottom below ground level? | Artificial Liner? Yes N | No | How is the pit lined if a plastic liner is not used? | | | | |
| | Length (fee | | Width (feet) | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | ilei | | dures for periodic maintenance and determining any special monitoring. | | | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONLY: | | | | |
| Producing Formation: | | Type of material utilized in drilling/workover: | | | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | | | |
| Barrels of fluid produced daily: | | Abandonment | procedure: | | | | |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | pilled fluids to | Drill pits must be closed within 365 days of spud date. | | | | | |
| Submitted Electronically | | | | | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | | | | |
| Date Received: Permit Num | ber: | Permi | it Date: Lease Inspection: Yes No | | | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1058081

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

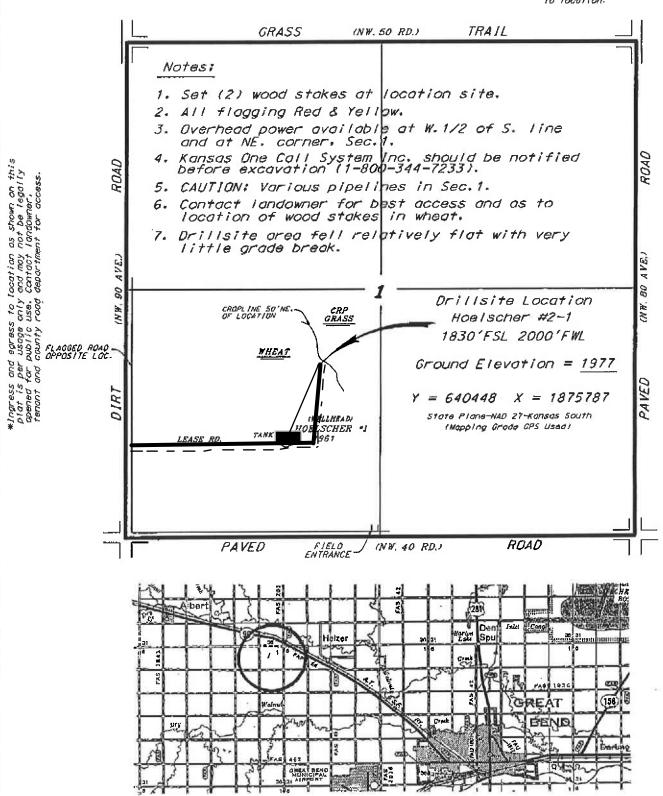
Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | | | | |
|--|--|--|--|--|--|--|--|
| OPERATOR: License # | Well Location: | | | | | | |
| Name: | SecTwpS. R | | | | | | |
| Address 1: | County: | | | | | | |
| Address 2: | Lease Name: Well #: | | | | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | | | | |
| Contact Person: | the lease below: | | | | | | |
| Phone: () Fax: () | | | | | | | |
| Email Address: | | | | | | | |
| Surface Owner Information: | | | | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additiona | | | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | | | | |
| City: State: Zip:+ | | | | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | | | |
| Select one of the following: | | | | | | | |
| owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this | | | | | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | | | | | |
| Submitted Electronically | _ | | | | | | |

L.D. DRILLING, INC. HOELSCHER LEASE SW. 1/4. SECTION 1. T195. R15W BARTON COUNTY. KANSAS

Directions:

from the intersection of Highway 96 and a paved road west (on the south side of Melzer, Kansas) go 3.0 miles West to the SW. corner of Section 1. then go 0.34 miles North to a flag on the 80st edge of road, then go 0.37 miles East to location.



Controlling data is based upon the base maps and photographs available to us and upon a regular saction of land containing 640 pares.

Elevetions derived from National Geodetic Vertical Datum

June 18. 2011

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

sacrion or inco containing and cores; elaporarimate section lines were determined using procificing in the state of Kansas. The section's were not necessarily tocated, and the endal lock not governed. Therefore, the operator society parties relying thereon dones to hald Central Ka onsi layous harmigas. From all 10350s. COSTS and as From Indiannol or Consaduration's domades.