For KCC Use:

Eff	e	ct	iv	е	Date
-					

District	#	

SGA?	Yes	No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1058213

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Con	npliance with	the Kansas	Surface Owner	r Notification Act, MUS	T be submitted with this form

Expected Spud Date:	Spot Description:
month day year	(<u>0/0/0/0</u>) Sec Twp S. R E [] W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-guarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

130 S. Market - Room 207

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. I II
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

Mail to:	KCC - Conservation Division,
Market ·	Room 2078, Wichita, Kansas 67202



Section corner used: NE NW SE SW

For KCC Use ONLY

API # 15 - ____

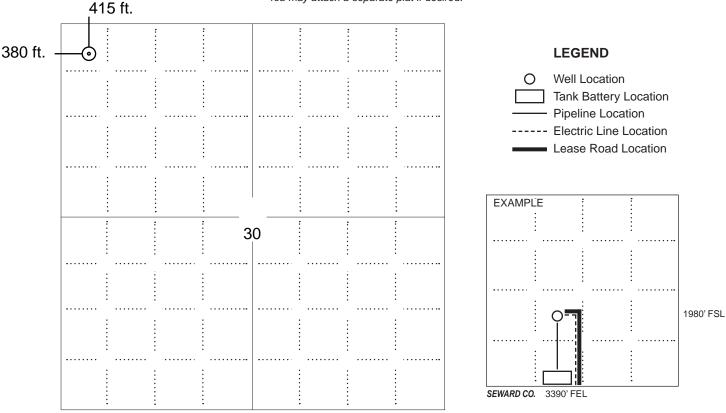
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1058213

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:		· · · ·			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	vrea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
			Width (feet)N/A: Steel Pits			
	Length (fee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.			
Distance to nearest water well within one-mile of	of nit:	Depth to shallo	west fresh water feet.			
		Source of inform	nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:			ver and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilied fiulds to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE O	NLY			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1058213

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

[

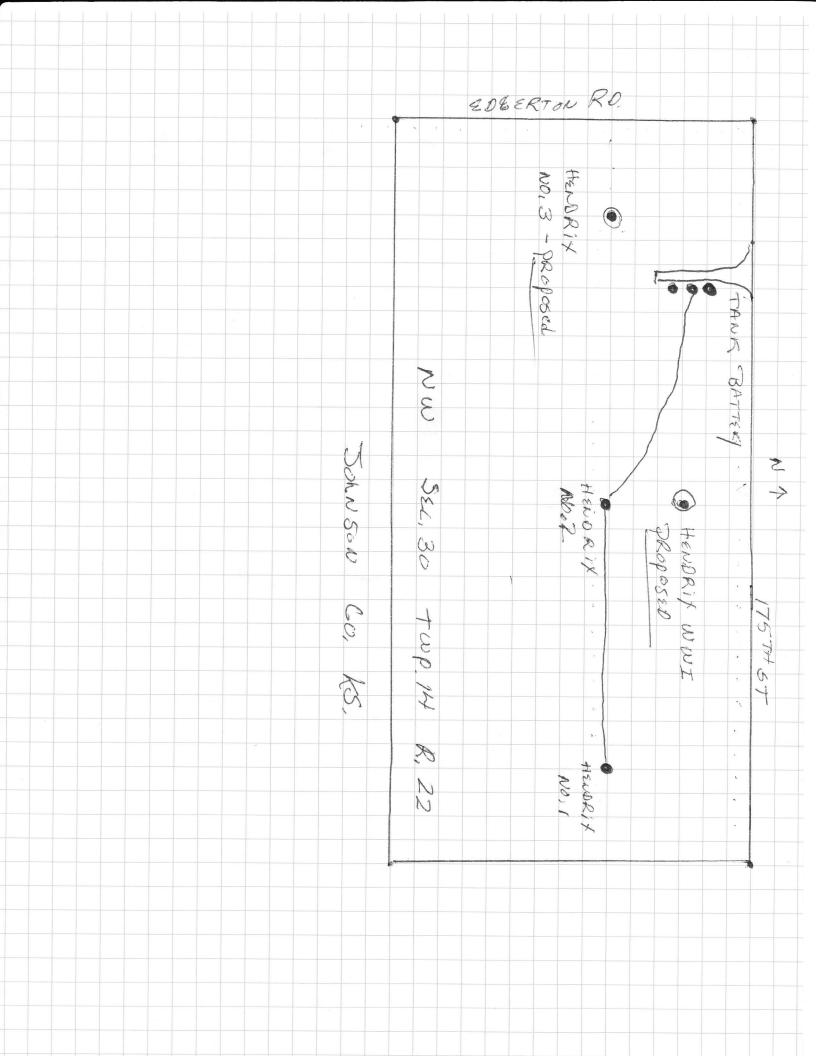
I

Hendrix 3 and WW1 surface rights notification continuation and water well notification

GARY S HUPPE 17535 EDGERTON RD EDGERTON, KS 66021

STEPHEN & JULIE WOLDERHOFF 37135 W 175TH ST EDGERTON, KS 66021

EARL COBB 3715 W 175TH TERR EGERTON, KS 66021



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

June 23, 2011

Bob Reusch Reusch Well Service, Inc. PO BOX 520 OTTAWA, KS 66067

Re: Notice of Intent to Drill HENDRIX 3 NW/4 Sec.30-14S-22E Johnson County, Kansas

Dear Mr. Reusch:

Records indicate that two domestic water wells are located less than 660 feet from the proposed location. Eastern Kansas Surface Casing Order #133,891-C for Area 2, paragraph 2 states, "No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."

Please attach a copy of the owner notifications to further the processing of your notice of intent to drill. Copies of the water well records are attached

I may be contacted at 316-337-6200 if you need additional information.

Rick Hestermann Production Department

cc: Steve Korf, District 3

		W	ATER WELL REC	ORD Form WWG	>5 KSA 8	2a-1212	D No			
		ATER WELL:	Fraction	N. 1 . 1		tion Numb	er Township N	umber	Range M	
County: *	John	SON	NE ×	NW 1 M	1 14 6	SA	T 19	S	ROG	. (0)
Distance a	and directio	in from nearest t	town or city stree えっ	address of well if loo	cated within ci	Ten	C FL.L.		Ks. 1	1001
WATER	WELL ON	WNER: Larl		130 W	170	1111	cogoro	~ .		PDZ
	Address, Bo			Boulevard			Board of An	riculture. [Division of Wa	ter Besource
City, State	, ZIP Code	: Lake		MN 550+	12.		Application I			100 110000100
3 LOCATE	WELL'S L	OCATION WITH	4 DEPTH OF	COMPLETED WELL.	100	, ft. ELE	VATION:			
AN "X"	IN SECTIO	N BOX:	Depth(s) Groun	dwater Encountered	1	-800	ft. 2	ft. 3.		ft.
T C	201	1	WELL'S STATIC	WATER LEVEL	p ft. beld	w land surf	ace measured on mo	/day/yr 📯	-15-0	2
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1 Stee		3 RMP (S	R)	6 Asbestos-Cement	9 Other	(specify be			lod	
Ove	2	4 ABS		7 Fiberglass				Thro	aded	
Blank cas	ing diamet	er .5	in. to10.		5in	10.8D.	-100 .n., Dia		in. to	· · · · · · · · · #
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		4 Galvani ORATION OPE		6 Concrete tile	9 AB:			e used (op		
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	vered shut		ey punched	7 Tor	ch cut		10 Other (specify			
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2 Sew	er lines	5 Cess		8 Sewage	and the second		tilizer storage		ther (specity	
3 Wat	ertight sew	er lines 6 Seep	age pit	9 Feedya			ecticide storage			
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Water Wel	I Contracto	r's Licence No	561				d on (moldarylyr) 😅			ener, nanods
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		LANO	- ver	Je in	~	-, (Jen	1.2		

CORRECTION(S) TO WATER WEL (to rectify lacking or incorrect	
Location listed as:	Location changed to:
Section-Township-Range: <u>30-155-22E</u>	30-145-22E
Fraction ($\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$): $\leq \mathcal{W} \mathcal{W} \mathcal{W} \mathcal{W}$	<u>30-145-22E</u> SW NW NW
Other changes: Initial statements:	·
Changed to:	
· · · · · · · · · · · · · · · · · · ·	
Comments:	
verification method: Wellsite address, cit	ty street map, and
mapping tool & arrial photos	on KGS website.
	initials: DR_ date: 4/30/2010
verification method: <u>Wellsite address</u> , cit mapping tool & aerial photos	$\frac{6}{100000000000000000000000000000000000$

submitted by: Kansas Geological Survey, Data Resources Library, 1930 Constant Ave., Lawrence, KS 66047-3726 to: Kansas Dept of Health & Environment, Bureau of Water, 1000 SW Jackson, Suite 420, Topeka, KS 66612-1367.

	Г		
Division of Wate	r Resources; App. No.		
Section Number	Township Number	Range Number	

WATE	R WELI	L RECORD	Form WWC	-5	Division of Wate	er Resources; App. No.			
		F WATER WELL:		_	Section Number		Range Number		
Cour	ity: To	hoson rection from nearest town or c	5W1/4 NW1/4 1		30	T 15 S	R J ⊋ (∄/W		
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$\frac{3}{2}$ WA	775 TER WEI	West 176 Terr	AKC DETEN	$\frac{1}{7}$ K2.	Longitude:				
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SV	Was a chemical/bacteriological sample submitted to Department? Yes No								
	S	Sample was submitted	•••••••••••••••••••••••••••••••••••••••		er wen alsmieeteu.	103.2			
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		N OR PERFORATION MAT		0	A DC	11.04 (6			
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-		FORATION OPENINGS AR		() 10	Asoestos-Cement	12 None used (open	noie)		
	Continuou			Forch cut	9 Drilled holes	11 None (open h	ole)		
2	Louvered s	shutter 4 Key punched 6 W	Vire wrapped 8	Saw cut	10 Other (specify	y) [*]	· · · · · · · · · · · · · · · · · · ·		
SCREE	N-PERFOI	RATED INTERVALS: From.							
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		source of possible contamina							
	Septic tank						16 Other (specify		
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7 CONTRACTOR'S OR LANDOWNER'S CERTIFICATION: This water well was Constructed, (2) reconstructed, or (3) plugged under my jurisdiction and was completed on (mo/day/year)									
Kansas Water Well Contractor's License No. 56.1 This Water Well Record was completed on (mo/day/year)									
under the business name of \mathcal{L}_{100} $$									
INSTRUC	TIONS: U	se typewriter or ball point pen. PLE	4SE PRESS FIRMLY and I	PRINT clea	rly. Please fiff in blank	s, underline or circle the co	orrect answers. Send top		
three copi	es to Kansas	Department of Health and Environme	ent, Bureau of Water, Geol	ogy Sectior	i, 1000 SW Jackson St.,	Suite 420, Topeka, Kansas	66612-1367. Telephone		
785-296-5522. Send one to WATER WELL OWNER and retain one for your records. Fee of \$5.00 for each constructed well. Visit us at http://www.kdheks.gov/waterwell/index.html.									

July 13, 2011

Jacqueline Kluge 11967 E 60th St. Kansas City, MO 64133

Dear Jacqueline Kluge:

The Kansas Surface Owner Notice Act requires that we provide you notice that we are drilling 2 wells on the Hendrix lease. Enclosed are copies of the Intent to Drill form (C-1) that we have filed with the Kansas Corporation Commission. This requires no response from you, it is for your information only. If you have any questions you may contact Bob Reusch at:

Reusch Well Service, Inc. PO Box 520 Ottawa, KS 66067 785.418.4254 phone 785.242.1983 fax Ireusch@att.net

in flun

Liz Reusch Secretary, Reusch Well Service, Inc.

July 13, 2011

Stephen & Julie Wolderhoff 37135 W 175th St. Edgerton, KS 66021

Dear Stephen & Julie Wolderhoff:

The Kansas Surface Owner Notice Act requires that we provide you notice that we are drilling 2 wells on the Hendrix lease. Enclosed are copies of the Intent to Drill form (C-1) that we have filed with the Kansas Corporation Commission. This requires no response from you, it is for your information only. If you have any questions you may contact Bob Reusch at:

Reusch Well Service, Inc. PO Box 520 Ottawa, KS 66067 785.418.4254 phone 785.242.1983 fax Ireusch@att.net

1's lun

Liz Reusch Secretary, Reusch Well Service, Inc.

July 13, 2011

Gary S. Huppe 17535 Edgerton Rd Edgerton, KS 66021

Dear Gary Huppe:

The Kansas Surface Owner Notice Act requires that we provide you notice that we are drilling 2 wells on the Hendrix lease. Enclosed are copies of the Intent to Drill form (C-1) that we have filed with the Kansas Corporation Commission. This requires no response from you, it is for your information only. If you have any questions you may contact Bob Reusch at:

Reusch Well Service, Inc. PO Box 520 Ottawa, KS 66067 785.418.4254 phone 785.242.1983 fax lreusch@att.net

in flur

Liz Reusch Secretary, Reusch Well Service, Inc.

July 13, 2011

Steve Thomas 536 N Winwood Gardner, KS 66030

Dear Steve Thomas:

Eastern Kansas Surface Casing Order #133.891-C requires us to notify you that we will be drilling an oil well within 660' of your water well. This requires no response from you. If you have any questions you may contact Bob Reusch at 785.418.4254.

Viz flur

Liz Reusch Secretary, Reusch Well Service, Inc.

July 13, 2011

Earl Cobb 3715 W 176th Terr. Edgerton, KS 66021

Dear Earl Cobb:

Eastern Kansas Surface Casing Order #133.891-C requires us to notify you that we will be drilling an oil well within 660' of your water well. This requires no response from you. If you have any questions you may contact Bob Reusch at 785.418.4254.

his flur

Liz Reusch Secretary, Reusch Well Service, Inc.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

July 28, 2011

Bob Reusch Reusch Well Service, Inc. PO BOX 520 OTTAWA, KS 66067

Re: Drilling Pit Application HENDRIX 3 NW/4 Sec.30-14S-22E Johnson County, Kansas

Dear Bob Reusch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.