

Kansas Corporation Commission Oil & Gas Conservation Division

1058246

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
GGW Fellill #.	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Kepley Well Service, LLC

19245 Ford Road Chanute, KS 66720

Date	Invoice #
4/7/2011	45346

Cement Treatment Report

Lorotta Oil, LLC 543A 22000 Road Cherryvale, KS 67335 (x) Landed Plug on Bottom at 500 PSI

() Shut in Pressure

(x) Good Cement Returns

() Topped off well with _____ sacks

(x) Set Float Shoe

TYPE OF TREATMENT: Production Casing HOLE SIZE: 6 1/2"
TOTAL DEPTH: 360

Well Name	Terms	Due Date
	Net 15 days	4/7/2011

Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8" Sales Tax	353	4.00 7.30%	1,412.00 0.00
Amershack B-4 Crawford County Section: Township: Range:			

Hooked onto 2 7/8" casing. Established circulation with 2.5 barrels of water, 1 GEL, 1 METSO, COTTONSEED ahead, blended 54 sacks of OWC, dropped rubber plug, and pumped 2 barrels of water

Total

Payments/Credits

Balance Due

pà ck#1014 \$13,492

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 - FEIN # 48-1248553

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

Rig #:	2		License #	# 9313	NERO	S19	NAMES OF THE PARTY	22E
PI#:	15-037-22	2164-0000			Rig # 2	Location:		W,SE,NE,NW
	James D.			1	2, 3	County	C	rawford - KS
	543A 220				TIDI			
	1.5	le, KS 67335 - 851	5			Gas	Tests	
		ease Name:	Amershe	k II	Depth	Oz.	Orfice	flow - MCF
Nell #:	4B L		Amerone		105		No Flow]	
ocation:	3135 F				130		No Flow]	
	31351	3/24/2011			230		No Flow]	
Spud Date:		3/25/2011	TD.	370	280		No Flow]	
Date Compl		3/23/2011	10.	- 0,0	305		No Flow]	
Geologist		Josiah Kephart			330		No Flow]	
Oriller:			Producti	ion	370		No Flow]	
Casing Re		Surface 12 1/4"	6 3/4"				Ī	
Hole Size		8 5/8"	0 0/4					
Casing S	ize	0 0/0						
Weight		201 611						
Setting D		20' 6"						
Cement 7	Гуре	Portland						
Sacks Feet of C		4						
11LC-03	2511-R2-0	011-Amershek II 4E	3 - James	D. Lore	nz og			
			3 - James	D. Lore Well L Bottom	og	Тор	Bottom	Formation
11LC-03 Top	Bottom	Formation		Well L Bottom	og	Тор	Bottom	Formation
	Bottom 0 1	Formation overburden	Тор	Well L Bottom	og Formation	Тор	Bottom	Formation
	Bottom 0 1 1 3	Formation overburden lime	Top 221	Well L Bottom 222 242	og Formation coal	Тор	Bottom	Formation
	Bottom 0 1 1 3 3 5	Formation overburden lime blk shale	Top 221 222	Well L Bottom 222 242 243	Formation coal shale	Тор	Bottom	Formation
Тор	Bottom 0 1 1 3 3 5 5 18	Formation overburden lime blk shale shale	Top 221 222 242	Well L Bottom 222 242 243 279	Formation coal shale coal	Тор	Bottom	Formation
Тор	Bottom 1 3 3 5 5 18	Formation overburden lime blk shale shale blk shale	Top 221 222 242 243	Well L Bottom 222 242 243 279 286	Formation coal shale coal shale	Тор	Bottom	Formation
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