

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

1058347

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL I	PLUG	GING	APPL	ICATION
--------	------	------	------	---------

Elevation: ( G.L. / K.B.)   T.D.: PBTD:   Anhydrite Depth:   (Stone Corral Formation) (Stone Corral Formation) (Interval) Proposed Method of Plugging (attach a separate page if additional space is needed):	Form KSONA-1, Certific		vith the Kansas Su ted with this form.	rface Owner Notifica	tion Act,	
Control       Spot Description:	OPERATOR: License #:		API No.	15		
Address 1				67, supply original comp	etion date:	
Address 2:	Address 1		Spot Des	scription:		
City:				Sec Tv	vp S. R	East West
Contact Person:				Feet from	North /	South Line of Section
Phone:				Feet from	East /	West Line of Section
Check One:       Oil Well       Gas Well       OG       D&A       Cathodic       Water Supply Well       Other:			v v	s Calculated from Neare	st Outside Section	n Corner:
Lease Name:       Well #:         Check One:       OI Well       Gas Well       OG       D&A       Cathodic       Water Supply Well       Other:         SWD       Permit #:        Gas Storage       Permit #:          Conductor Casing Size:	Phone: ( )			NE NW	SESW	
Check One:  OII Well Gas Well GG GG DBA Cathodic Water Supply Well Other:  GWD Permit #:  Gas Storage Permit #:  Conductor Casing Size:  Set at:  Cemented with: Sacks Surface Casing Size: Set at: Cemented with: Sacks Surface Casing Size: Set at: Cemented with: Sacks Sacks List ( <i>ALL</i> ) Perforations and Bridge Plug Sets:  Elevation:  ( Of U(ALL) Perforations and Bridge Plug Sets:  Elevation: ( Of U(ALL) Perforations and Bridge Plug Sets:  Elevation: ( Of U(ALL) Perforations and Bridge Plug Sets:  Elevation: ( Of U(ALL) Perforations and Bridge Plug Sets:  Elevation: ( Of U(ALL) Perforations and Bridge Plug Sets:  Elevation: ( Of U(ALL) Perforations and Bridge Plug Sets:  Elevation: ( Of U(ALL) Perforations and Bridge Plug Sets:  Elevation: ( Of U(ALL) Perforations and Bridge Plug Sets:  Elevation: ( Of U(ALL) Perforations and Bridge Plug Sets: ( Stare Corrol Formation) ( Stare Corrol Formati			-			
SWD Permit#: ENHR Permit#: Gas Storage Permit#: Conductor Casing Size: Set at: Cemented with: Sacks Surface Casing Size: Set at: Cemented with: Sacks Production Casing Size: Set at: Cemented with: Sacks Production Casing Size: Set at: Cemented with: Sacks List ( <i>ALL</i> ) Perforations and Bridge Plug Sets:  Elevation: ( CL / KB) T.D: PBTD; Anhydrite Depth:(Store Corral Formation) Condition of Welt: Good Poor Unk in Hole Casing Leak at:(Interval) Proposed Method of Plugging (attach a separate page if additional space is needed?):  Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No If ACO-1 not filed, explain why:  Plugging of this Well will be done in accordance with K.S.A. 55-101 et, seg. and the Rules and Regulations of the State Corporation Commission Company Representative authorized to supervise plugging operations:			Lease N	ame:	Well #:	
SWD Permit#: ENHR Permit#: Gas Storage Permit#: Conductor Casing Size: Set at: Cemented with: Sacks Surface Casing Size: Set at: Cemented with: Sacks Production Casing Size: Set at: Cemented with: Sacks Production Casing Size: Set at: Cemented with: Sacks List ( <i>ALL</i> ) Perforations and Bridge Plug Sets:  Elevation: ( CL / KB) T.D: PBTD; Anhydrite Depth:(Store Corral Formation) Condition of Welt: Good Poor Unk in Hole Casing Leak at:(Interval) Proposed Method of Plugging (attach a separate page if additional space is needed?):  Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No If ACO-1 not filed, explain why:  Plugging of this Well will be done in accordance with K.S.A. 55-101 et, seg. and the Rules and Regulations of the State Corporation Commission Company Representative authorized to supervise plugging operations:				er Supply Well	Other:	
Conductor Casing Size:       Set at:       Cemented with:       Sacks         Surface Casing Size:       Set at:       Cemented with:       Sacks         Production Casing Size:       Set at:       Cemented with:       Sacks         List (ALL) Perforations and Bridge Plug Sets:       Set at:       Cemented with:       Sacks         Elevation:       (@L/[KB]) TD:       PBTD:       Anhydrite Depth:       (Stene Corral Formation)         Condition of Well:       Good       Poor       Junk in Hole       Casing Leak at:       (Internal)         Proposed Method of Plugging (attach a separate page if additional space is needed):       (Internal)       (Stene Corral Formation)         Is Well Log attached to this application?       Yes       No       Is ACO-1 filed?       Yes       No         If ACO-1 not filed, explain why:       Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission       Company Representative authorized to supervise plugging operations:						
Surface Casing Size: Set at: Cemented with: Sacks   Production Casing Size: Set at: Cemented with: Sacks   List (ALL) Perforations and Bridge Plug Sets: Set at: Cemented with: Sacks   Elevation: (						
Production Casing Size:						
List ( <i>ALL</i> ) Perforations and Bridge Plug Sets:  Elevation:(						
Elevation:       (	Production Casing Size:	_ Set at:		Cemented with:		Sacks
Condition of Well: Good Poor Junk in Hole Casing Leak at:	List (ALL) Perforations and Bridge Plug Sets:					
If ACO-1 not filed, explain why:   Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission   Company Representative authorized to supervise plugging operations:   Address:   City:   State:   Zip:   Phone:   Plugging Contractor License #:   Address 1:   Address 2:   City:   State:   Zip:   +	Condition of Well: Good Door Junk in Hole	Casing Leak at:			Stone Corral Formatio	
Company Representative authorized to supervise plugging operations:	· · · ·	Is ACO-1 filed?	Yes No			
Address:	Plugging of this Well will be done in accordance with K.	S.A. 55-101 <u>et. seq</u> . and	the Rules and Regu	lations of the State Cor	poration Commis	ssion
Phone: ( )         Plugging Contractor License #:         Name:         Address 1:         City:         State:         Zip: +	Company Representative authorized to supervise plugging	operations:				
Plugging Contractor License #:       Name:	Address:		_ City:	State:	Zip:	+
Address 1:       Address 2:         City:       State: Zip:+	Phone: ()		-			
City: State: Zip: +	Plugging Contractor License #:		_ Name:			
City: State: Zip: +						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Proposed Date of Plugging (if known): \_\_\_\_

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:          Zip:            Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

[

I

Form	CP1 - Well Plugging Application	
Operator	Bradley Oil Company	
Well Name	PHEGLEY PH-I-6	
Doc ID	1058347	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
852	860	Bartlesville	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

June 30, 2011

Bradd Schwartz Bradley Oil Company PO BOX 21614 OKLAHOMA CITY, OK 73156-1614

Re: Plugging Application API 15-091-22323-00-00 PHEGLEY PH-I-6 NW/4 Sec.28-14S-22E Johnson County, Kansas

Dear Bradd Schwartz:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 27, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 3

(620) 432-2300