

Kansas Corporation Commission Oil & Gas Conservation Division

1058376

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II Approved by: Date:							

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d	Type and Percent Additives			
Shots Per Foot	PERFORATIO Specify F				cture, Shot, Cement mount and Kind of Ma	•	d Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify)						

CONSOLIDATED Oil Well Services, LLC

31990 Fred Mader LOCATION Offaux TICKET NUMBER FOREMAN

FIELD TICKET & TREATMENT REPORT

	;
4	i
Ц	4
3	2
'n	Á
(J

		TOWNSHIP RANGE COUNTY	15 21 FR		DRIVER TRUCK# DRIVER	Fred Safety West	Key KG 8		As less AM	WE	Puly + 12 annu	O'MEN O	CEMENT LEFT in CASING	RATE 48PM	Mry Pumo 100 # Premium Gel Flush.	M. 3. 148 CUE 50/50 De Mix Census 22 Cal	of U. Co. 1/2 remains to Surface, Flush Dumox Itrus aloun.	2/2 11 12 11 to Rufale 1/2 COST 11/ 4:4 8.86	Dieccive to 250 th BI. R. leave Bressuve to Sex		
FIELD TICKET & IKEATMENT KEFORT	CEMENT	ABER SECTION	7 56 32		TRUCK#	506	398	A)	010		2		WATER gal/sk	MIX PSI	1: Pums 100#	15th Day Mix Cens	L Surface, Flush	to Rafelo in	250 # PSI R. 10.		
	-	WELL NAME & NUMBER	12 - 14 MOUND # 27		\$ \	75.100		STATE ZIP CODE	3079 57	1	HOLE SIZE	DRILL PIPE CATY (e Co TUBING 13 CO	SLURRY VOL	DISPLACEMENT 4.4 8.4 DISPLACEMENT PSI		148 00 50	Trescent 77	7 16 24 16 2	4		
name KS 667	or 800-467-8676	CUSTOMER#	7821		マインサンンファイン	4	0 C.		(50	MESNIMB	787	±	T 4.48AL	4 2 1 4 2 4	0	X 0 / / /	20102	9 2	1	7
PO Box 884 Chanute, KS 66720	620-431-9210 or 800-467-8676	DATE	11/2/11	CLICTOMED	COSI CIMEN	MAILING ADDRESS	2	CITY	0, 10 O. 8 6	105100	JOB TYPE LONGS N. W.	CASING DEPTH_	SLURRY WEIGHT	DISPI ACEMEN	DEMAPKS: L'A. L	NEWARKS.	700		200	1007	

*			92500	ν/ς	10/0	330%		1546	0869	~ D01	325 60	25 28		
tuck Mach		UNIT PRICE												
1		DESCRIPTION of SERVICES or PRODUCT	PUMP CHARGE	MILEAGE Truck on lease	Cash Footoga	Ton amiles		50/50 Per Mix Comment	Premium but	Grown laked Salt	Ko / Seal	12 Rubber Plus	6	
705 Duilling	J	QUANITY or UNITS		200	789	myminth		1485 KS	349#	786#	* ch L			
7		ACCOUNT	777	54014	16.04	2074		7011	1115		4.011	2007	-	

0 4

Supplied

3

Sport AUTHORIZTION_

Ravin 3737

TITLE

DATE

3536,56

SALES TAX ESTIMATED TOTAL

7.8%

3 19/ I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Franklin County, KS Well:Beckmeyer I-12 Lease Owner: TTT Oil

Town Oilfield Service, Inc. Commenced Spudding: 6/3/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
0-5	Soil	5
14	Clay	19
34	Shale	53-Clay
4	Lime	57
5	Shale	62
14	Lime	76
7	Shale	83
11	Lime	94
28	Shale/Shells	122
13	Shale	135
6	Lime	141
19	Shale	160
20	Lime	180
80	Shale	260
19	Lime	279
24	Shale	303
7	Lime	310
20	Shale	330
1	Lime	331
38	Shale	369
23	Lime	392
11	Shale	403
20	Lime	423
3	Shale	426
5	Lime	431
3	Shale	434
4	Hertha	438
121	Shale	559
6	Sand	565-Grey, Little Oil
142	Shale	707
20	Sand	727-Good Oil
13	Sand	750-Dark Grey, No Oil
68	Sandy Shale	818-TD

Franklin County, KS Well:Beckmeyer I-12 Lease Owner: TTT Oil

Town Oilfield Service, Inc. Commenced Spudding: 6/3/2011