



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1058592**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

**LEASE/WELL** Brenner 20 - 10  
**LOCATION** NE SW NW SE Sec 20, T17S - R21W  
**LOCATION** 1,892' FSL & 2,124' FEL; X = 1666158, Y = 690871  
**COUNTY/STATE** Ness Co., KS  
**FIELD** Wildcat  
**API #** 15-135-25238-00-00  
**AFE #** D1103  
**DESCRIPTION** Drill & Complete - Mississippian/Arbuckle Test

**Elevation** 2,206'  
**KB** 2,219'  
**TD** 4,663'

5-10-11 **7:00 am @ 315'** - **TIH w/bit:** prog 0-315' (315' in 2.50 drlg hrs) w/native mud, drill rat & mouse holes. **Spud 12 1/4" hole @ 3:45 PM CDT 5-9-11**, drill to 315', CTCH, TOO H w/bit for wiper trip, TBTB w/bit, CTCH, TOO H w/bit, dev of 1° @ 315', RU to run surface casing. Run 7 Jts Used X-42 LS Steel, 8-5/8" 23# (Smith Supply), STC. MI Scott's Welding, cut Texas pattern shoe joint, strapped & welded first 3 collars, welded next 4 collars, Tally 297' **Set @ 309'** KB, CTCH, RU Quality Oilwell Cementing, **cemented w/200 sks common 3% cc 2% gel**, CDC (3 bbl excess), tkt #4904, **plug down 10:15 am 5-9-11**, Jack McClaskey with KCC District office 1# was notified off spud @ 8:30 AM CDT. WOC. TIH w/7 7/8" tri-cone button bit.  
 DC \$ 21,500                      CC \$26,775

5-11-10 **7:00 am @ 1950'** - **Drlg:** prog 315-1950' (1635' in 17.75 drlg hrs) w/native mud: Wt 9.2, Vis 32, dev of 1° @ 1318'.  
 DC \$29,250                      CC \$56,025

5-12-11 **7:00 am @ 2855'** - **Drlg:** prog 1950-2855' (905' in 21 drlg hrs), w/native mud, Wt 9.2 Vis 33, dev of 1 1/4° @2325'  
 DC \$14,800                      CC \$70,825

5-13-11 **7:00 am @ 3392'** - **Drlg:** prog 2855-3392' (537' in 21 1/2 drlg hrs) displace mud system @ 3392', Wt 9.4, Vis 33, Chl 65,000 (prior to displacement), Ph 7.0 MI Earth Tech OGL, Inc. mud logging, (Geologist Justin Carter on location).  
 DC \$13,200                      CC \$84,025

5-14-11 **7:00 am @ 3915'** - **Drlg:** prog 3392-3915' (523' in 21 3/4 drilling hrs) dev of 1° @ 3392', Wt 9.4 Vis 54 WL 7.2 Chl 3600, Ph 11, Solids 4.2  
 DC \$14,000                      CC \$98,025

Formation tops from mud logs:

Heebner 3690' (-1471'), 13' low to prog, 7' low to Brenner 20-12  
 Toronto 3713' (-1494'), 8' low to Brenner 20-12  
 Lansing 3738' (-1519'), 15' low to prog, 10' low to Brenner 20-12