



KANSAS CORPORATION COMMISSION 1058716
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1058716

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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McPherson Drilling LLC Drillers Log

PO# LRG021811-1 AFE# D11015

Rig Number: 1	S. 15	T. 29	R.17 E
API No. 15- 205-27915	County: Wilson		
Elev. 929	Location:		

Gas Tests:	
240	0
279	SB
379	SB
540	SB
579	SB
610	8.87
640	8.87
655	10.9
730	10.9
755	25.8
780	25.8
805	25.8
855	25.8
930	25.8
960	25.8
1020	25.8
1060	40
1080	40
1206	40
Start injecting @	

Operator: POSTROCK
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641
Well No: 15-1 Lease Name: Stitt Stanley
Footage Location: 660 ft. from the SOUTH Line
660 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 2/18/2011 Geologist: Ken Recoy
Date Completed: 2/21/2011 Total Depth: 1206

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#		H2O	1067"
Setting Depth:	22	MCP		
Type Cement:	Portland		DRILLER:	Andy Coats
Sacks:	4	MCP		

Well Log

Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4		lime	388	394	shale	744	771
sand	4	15		sand	394	420	blackshale	771	772
lime	15	18		sandshale	420	429	shale	772	789
shale	18	24		lime	429	438	blackshale	789	791
lime	24	50		coal	438	439	shale	791	845
coal	50	52		shale	439	519	coal	845	847
lime	52	62		sandshale	519	535	shale	847	859
shale	62	83		coal	535	537	redshale	859	864
lime	83	194		lime	537	568	sandshale	864	915
shale	194	205		coal	568	570	coal	915	917
sandshale	205	232		shale	570	605	shale	917	954
coal	232	234		coal	605	607	coal	954	955
shale	234	239		lime	607	632	shale	955	1004
lime	239	262		summit	632	639	coal	1004	1006
shale	262	266		lime	639	645	shale	1006	1007
blackshale	266	268		mulky	645	649	coal	1007	1008
shale	268	271		lime	649	651	shale	1008	1055
coal	271	272		shale	651	688	coal	1055	1057
shale	272	274		lime	688	690	shale	1057	1067
lime	274	337		shale	690	722	miss. Lime	1067	1206
shale	337	361		coal	722	724			
coal	361	363		shale	724	740			
shale	363	386		lime	740	741			
coal	386	388		coal	741	744			

Called Judy @ KCC At 9:00 AM

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE
D11015

TICKET NUMBER 7036

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI 631010

API 15-205-27915

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-23-11	STITT Stanley 15-1	15	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	11:30		904850		4.5	<i>Joe Blanchard</i>
Matt Naff	7:00	↓		903600		↓	<i>Matt Naff</i>
Nathan Bohner	7:00	↓		903142	932995	↓	<i>Nathan Bohner</i>
Justin T. Jansen	7:00	↓		Trailer		↓	<i>Justin T. Jansen</i>
Otto G. Powers	7:00	↓		903255		↓	<i>Otto G. Powers</i>
Wes Getman	7:00	↓		971585	931397	↓	<i>Wes Getman</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1206 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1202.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28.63 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 45 ft 5 1/2 in hole. Installed cement head RAW 2 SKS gal of 20 BBld and 160 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

started 5 1/2 8:30 started cement 10:30
 Casing truck & Bulk truck blocked in on location they couldn't leave while rest of trucks left well site.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4.5 hr	Foreman Pickup	
903255	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
	↓ hr	Transport Truck	
	↓ hr	Transport Trailer	
904735	↓ hr	80 Vac	
	1202.78 ft	Casing 5 1/2	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4 1/2 + 4"	
	120 SK	Portland Cement	
	43 SK	Gilsonite	
	2 SK	Flo-Seal	
	14 SK	Premium Gel	
	6 SK	CaI Chloride	
	1	KCL 5 1/2 Basket	
	700 gal	City Water	
903142	4.5 hr	Casing tractor	
932900	4.5 hr	Casing trailer	

DD. Mr. Pherson Drilling Monday 02/21/2011 @ 1 PM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	38.81	38.81		Date: 02/22/2011
2	40.37	79.18	Cement Basket	Well Name & #: Stitt, Stanley C. 15-1
3	39.31	118.49		Township & Range: 29S-17E
4	39.06	157.55	38 ft.	County/State: Wilson / Kansas
5	38.45	196.00	to 79 ft.	SSI #: 631010
6	40.01	236.01		AFE#: D11015
7	39.66	275.67		Road Location: 1000 & Anderson, W&N
8	39.19	314.86		API# 15-205-27915
9	38.88	353.74		
10	38.58	392.32		
11	39.87	432.19		
12	38.77	470.96		
13	38.43	509.39		
14	39.51	548.90		
15	38.23	587.13		
16	39.39	626.52		
17	38.37	664.89		
18	38.19	703.08	← Set Upper Baffle @ 703.08 ft. Big Hole.	
19	38.70	741.78	703.08 ↑	
20	38.69	780.47		
21	39.68	820.15		
22	38.82	858.97		
23	38.90	897.87		
24	38.58	936.45		
25	38.96	975.41	← Set Lower Baffle @ 975.41 ft. Small Hole.	
26	39.58	1014.99		
27	40.80	1055.79		
28	39.03	1094.82		
29	38.62	1133.44		
30	39.34	1172.78		
Sub	30.00	1202.78	Tally Bottom.	

Jennifer
Kon

Use all 30 joints + 30 ft. Sub.

Miss. Top 1068 ft.
Log Bottom 1180.30 ft.
Tally Bottom 1202.78 ft.
Driller TD 1206 ft.

Teamwork works! Put Safety 1st!
Mr. Ke Rossy
Jr. Geologist
 620-305-9900 Cell
 02-22-2011