



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 01, 2011

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-039-21124-00-00
Urban 1-32
NW/4 Sec.32-01S-29W
Decatur County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Leon Rodak



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co.
250 N. Water STE. 300
Wichita Ks.
67202
ATTN: Paul Gunzelman

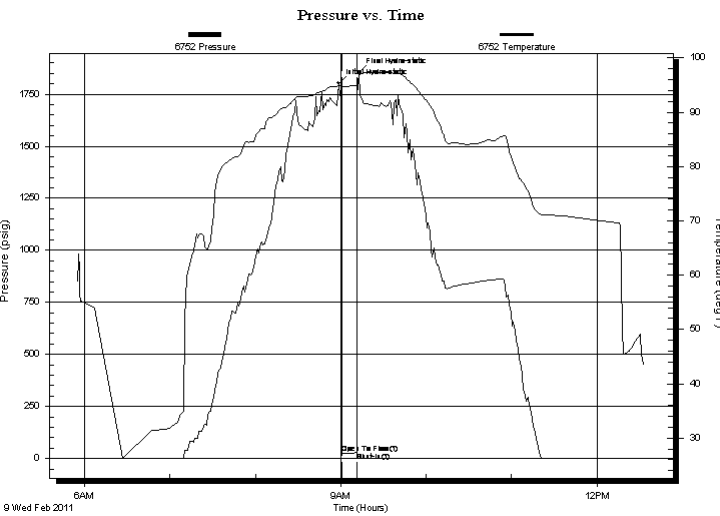
Urban 1-32
32 15 29w Decatur Ks
Job Ticket: 040728 **DST#: 1**
Test Start: 2011.02.09 @ 05:55:00

GENERAL INFORMATION:

Formation: **LKC-G-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:01:00
 Time Test Ended: 12:34:00
 Interval: **3778.00 ft (KB) To 3890.00 ft (KB) (TVD)**
 Total Depth: 3890.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Chuck Kreutzer Jr.
 Unit No: 36
 Reference Elevations: 2758.00 ft (KB)
 2753.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6752 Inside
 Press @ RunDepth: psig @ 3779.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.02.09 End Date: 2011.02.09 Last Calib.: 2011.02.09
 Start Time: 05:55:05 End Time: 12:33:59 Time On Btm: 2011.02.09 @ 08:58:30
 Time Off Btm: 2011.02.09 @ 09:12:30

TEST COMMENT: IF: Sled 6 ft. to bottom, Weak blow . pulled tool after 10 mins.
 ----- Lost mud in hole, couldn't get returns. Pulled tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1801.92	94.84	Initial Hydro-static
3	23.97	94.79	Open To Flow (1)
13	27.90	94.97	Shut-In(1)
14	1854.70	96.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud-100%	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

Urban 1-32

250 N. Water STE. 300
Wichita Ks.
67202

32 15 29w Decatur Ks

Job Ticket: 040728

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2011.02.09 @ 05:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	mud-100%	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

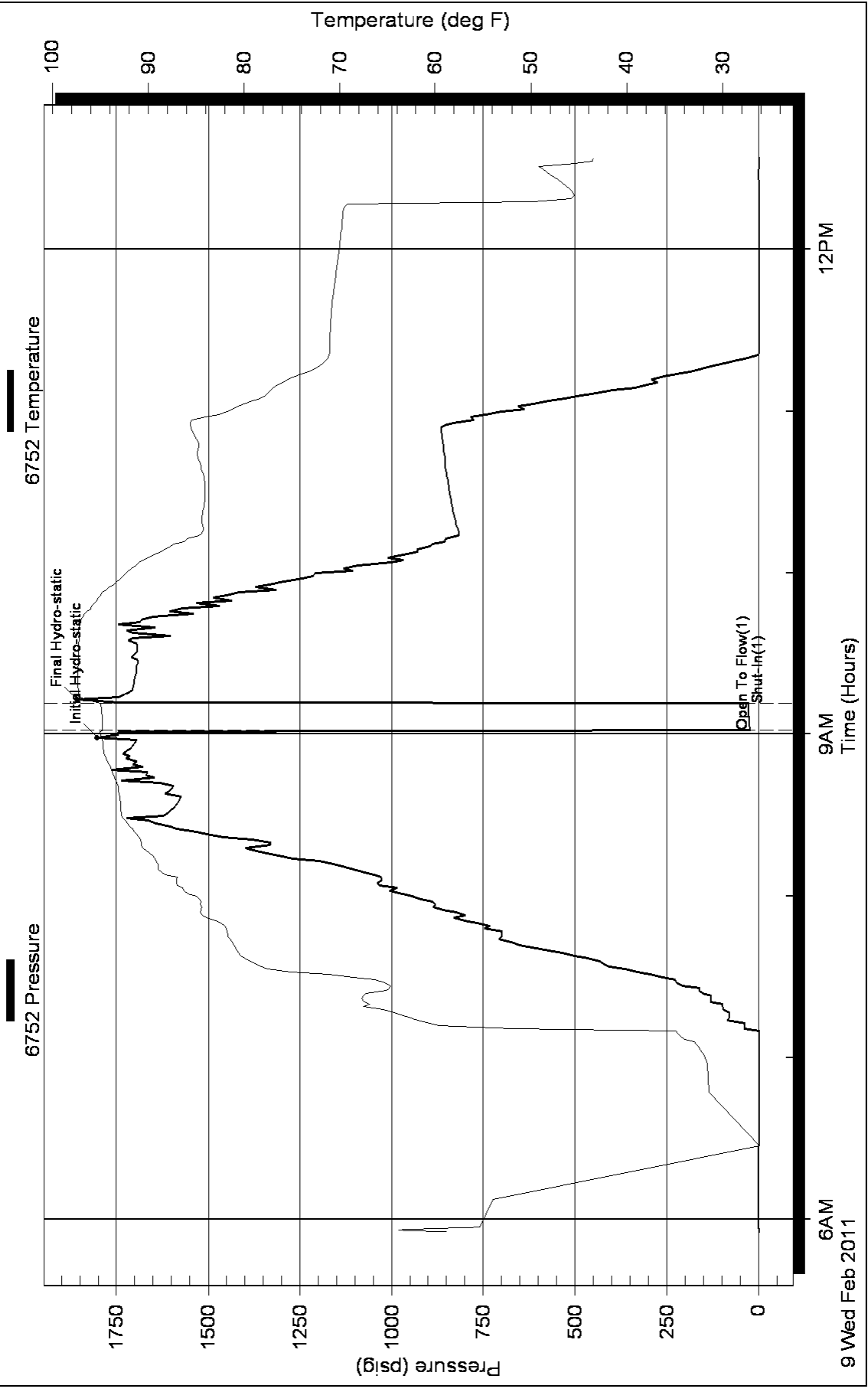
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co.
250 N. Water STE. 300
Wichita Ks.
67202
ATTN: Paul Gunzelman

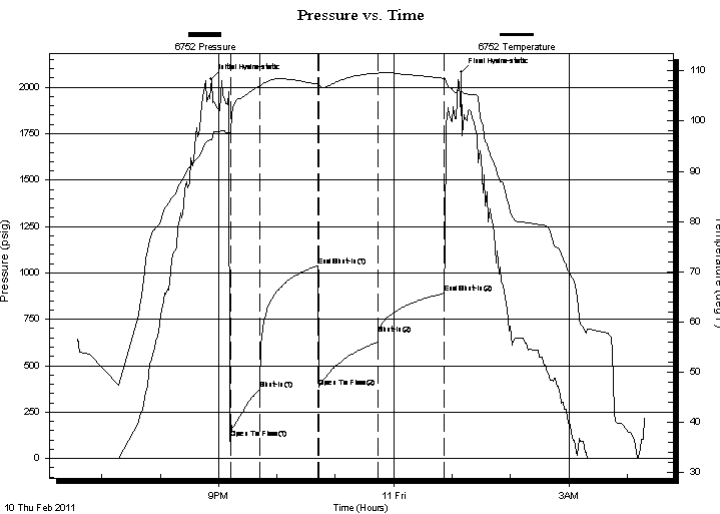
Urban 1-32
32 15 29w Decatur Ks
Job Ticket: 040729 **DST#: 2**
Test Start: 2011.02.10 @ 18:35:00

GENERAL INFORMATION:

Formation: **LKC-K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:12:30
Time Test Ended: 04:18:00
Test Type: Conventional Straddle
Tester: Chuck Kreuzer Jr.
Unit No: 36
Interval: **3884.00 ft (KB) To 3933.00 ft (KB) (TVD)**
Reference Elevations: 2758.00 ft (KB)
Total Depth: 4015.00 ft (KB) (TVD) 2753.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 6752 Inside
Press @ Run Depth: 672.84 psig @ 3886.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.02.10 End Date: 2011.02.11 Last Calib.: 2011.02.11
Start Time: 18:35:05 End Time: 04:18:00 Time On Btm: 2011.02.10 @ 20:52:30
Time Off Btm: 2011.02.11 @ 01:09:30

TEST COMMENT: IF: Strong blow , Built to B.O.B in 1 1/2 mins.
IS: No blow back over 60 mins.
FF: Strong blow < Built to B.O.B in 2 1/2 mins.
FS: Weak blow back after 20 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2046.49	96.34	Initial Hydro-static
20	108.68	98.01	Open To Flow (1)
50	374.82	106.98	Shut-In(1)
110	1037.81	107.36	End Shut-In(1)
111	386.42	107.14	Open To Flow (2)
172	672.84	109.52	Shut-In(2)
239	889.77	108.49	End Shut-In(2)
257	2080.07	105.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1104.00	mcw -15% m85% w	13.85
62.00	mcw -30% m70% w	0.87
62.00	w cm-50% w 50% m	0.87
62.00	socmw -10% w 30% o60% m	0.87
10.00	Hocmw -60% o10% w 30% m	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

Urban 1-32

250 N. Water STE. 300
Wichita Ks.
67202

32 15 29w Decatur Ks

Job Ticket: 040729

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2011.02.10 @ 18:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

34000 ppm

Viscosity: 69.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: 0.30 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
1104.00	mcw -15% m85%w	13.847
62.00	mcw -30% m70%w	0.870
62.00	w cm-50%w 50%m	0.870
62.00	socmw -10%w 30%o60%m	0.870
10.00	Hocmw -60%o10%w 30%m	0.140

Total Length: 1300.00 ft

Total Volume: 16.597 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

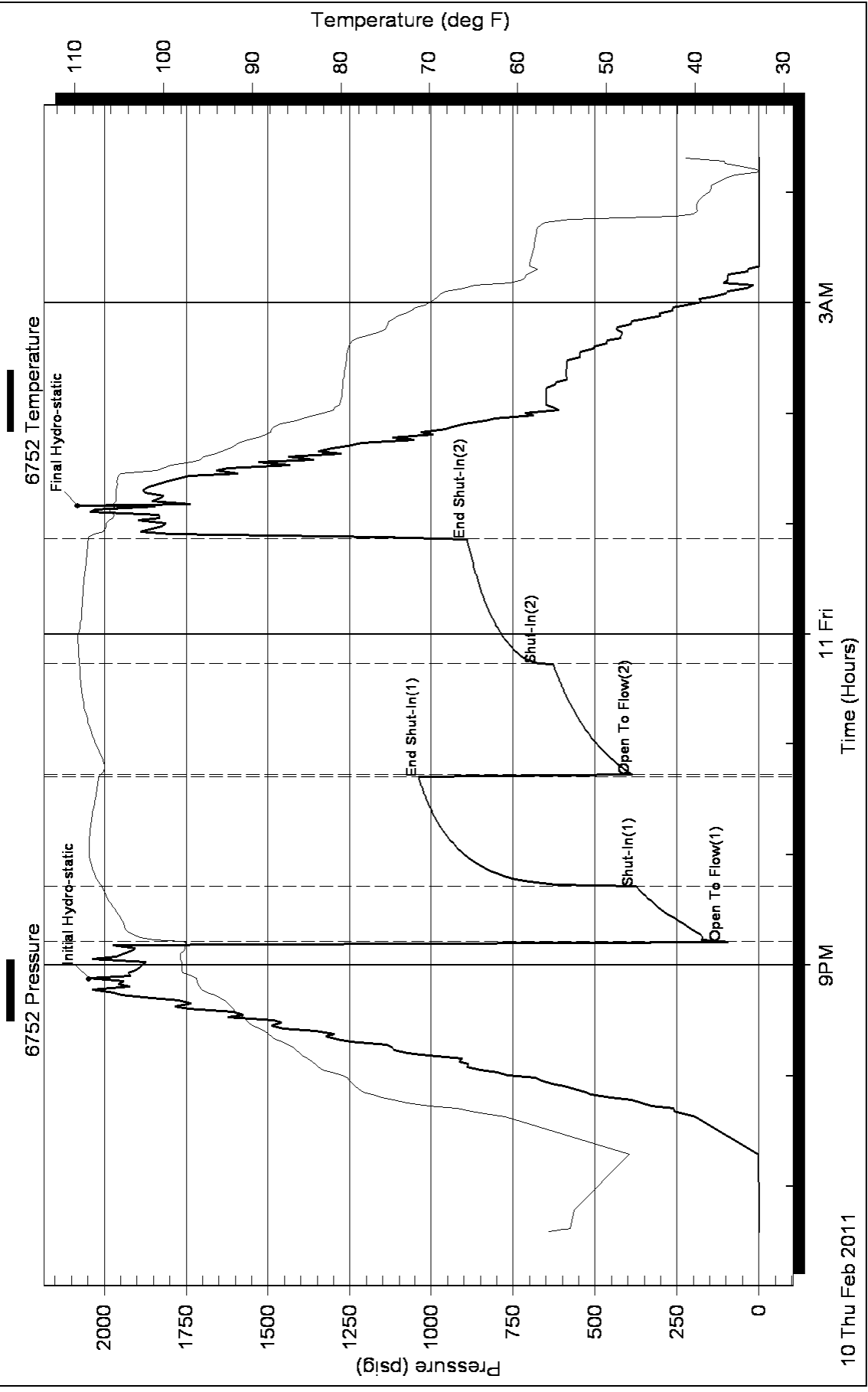
Serial #:

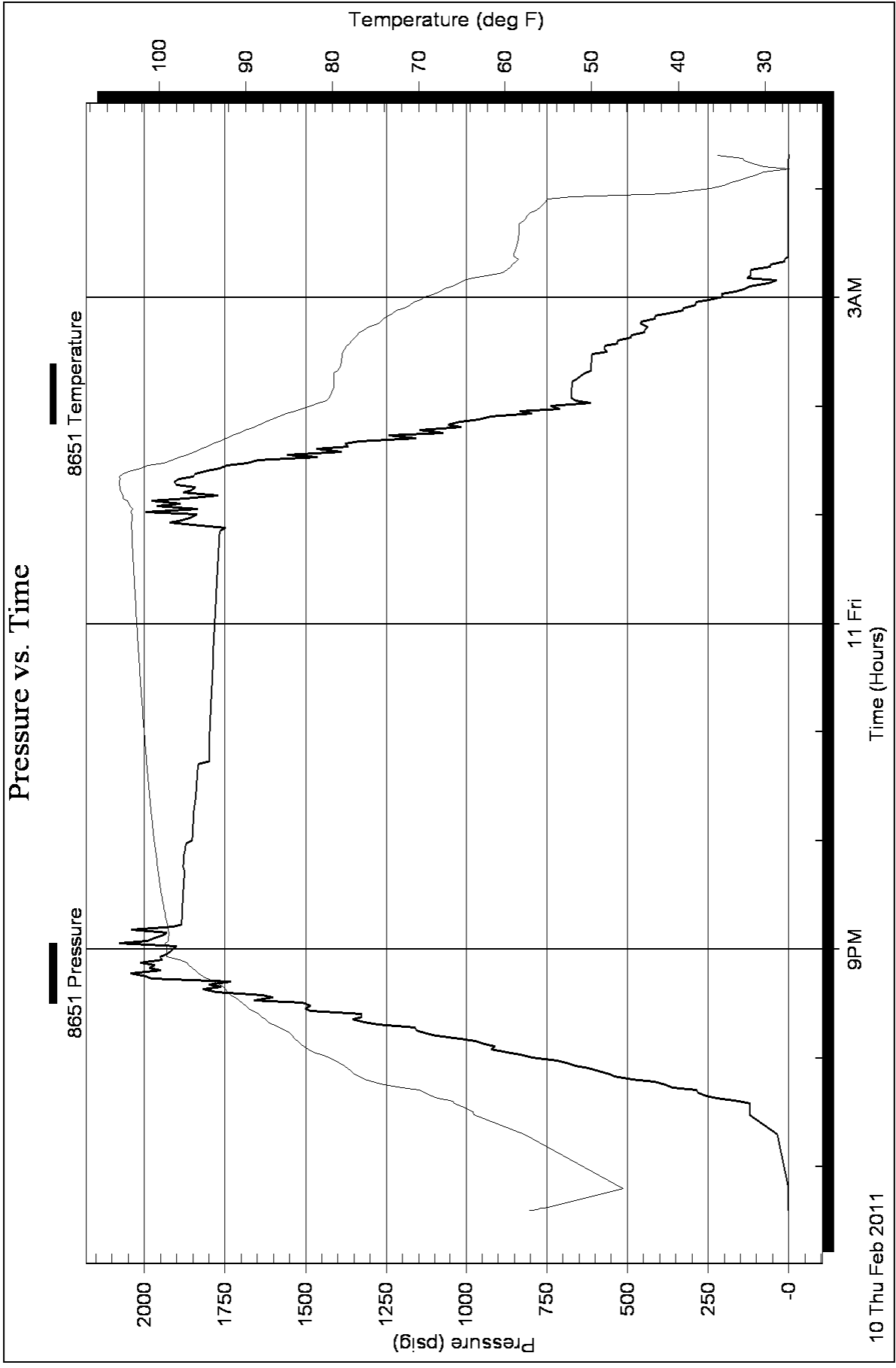
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time







GEOLOGIST'S REPORT

OPERATOR **MURFIN DRILLING COMPANY, INC.**

LEASE **URBAN # 1-32**

LOCATION **1000 FNL & 1650 FWL**

SEC. **32** TWS **1S** RGE **29W**

COUNTY **DECATUR** STATE **KANSAS**

FIELD **WILDCAT**

CONTRACTOR Murfin Drilling Company RIG NO. 8

COMMENCED 3 Feb. 2011 COMPLETED 11 Feb. 2011

MUD DISPLACED 2896 MUD TYPE Chemical

DRILLING TIME KEPT FROM 3000 TO 4015

SAMPLES SAVED FROM 3000 TO 4015

SAMPLES EXAMINED FROM 3000 TO 4015

GEOLOGICAL SUPERVISION FROM 3005 TO 4015

GEOLOGIST ON WELL Paul Gunzelman

ELEVATIONS

KB **2758 Ft.**

GL **2753 Ft.**

ALL MEASUREMENTS FROM K.B.

CASING RECORD

Conductor None

Surface 8 5/8" @ 304'

Production None

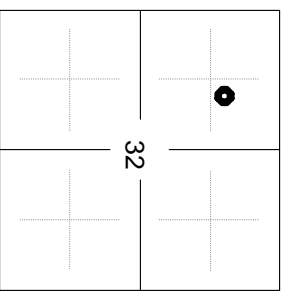
ELECTRICAL SURVEYS:

Log-Tech, Inc.

Comp. Neutron Density

Dual Induction

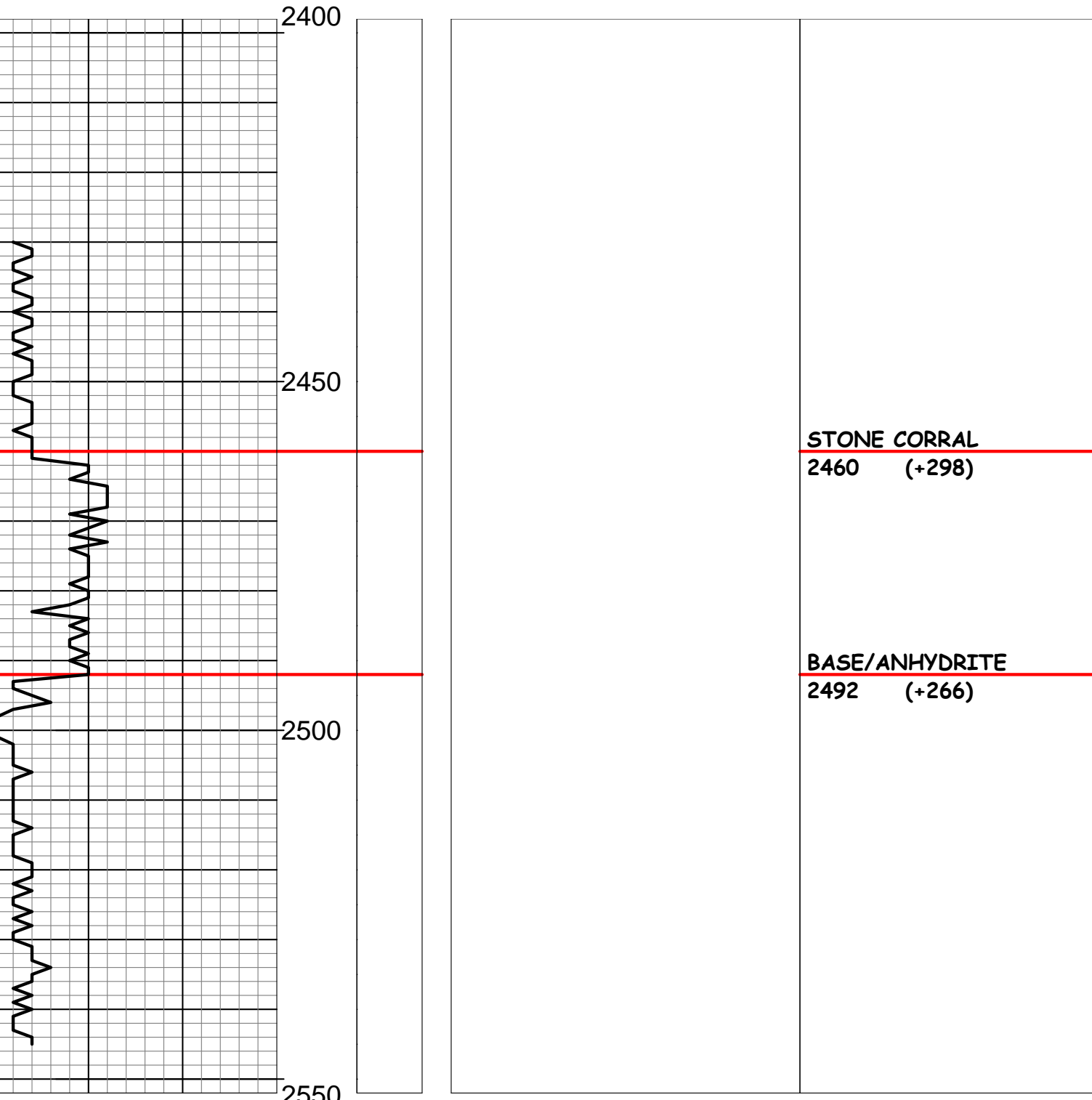
FORMATION NAME	LOG DATUM		SAMPLE TOP DATUM	
	TOP	DATUM	TOP	DATUM
Stone Corral	2458	+300	2460	+298
Base/Anhydrite	2488	+270	2492	+266
Neva	3124	-366	3128	-370
Foraker	3246	-488	3246	-488
Topoka	3508	-750	3511	-753
Heebner Shale	3670	-912	3670	-912
Lansing	3712	-954	3714	-956
Stark Shale	3888	-1130	3893	-1135
Base/Kansas City	3939	-1181	3941	-1183
Total Depth	4013	-1255	4015	-1257

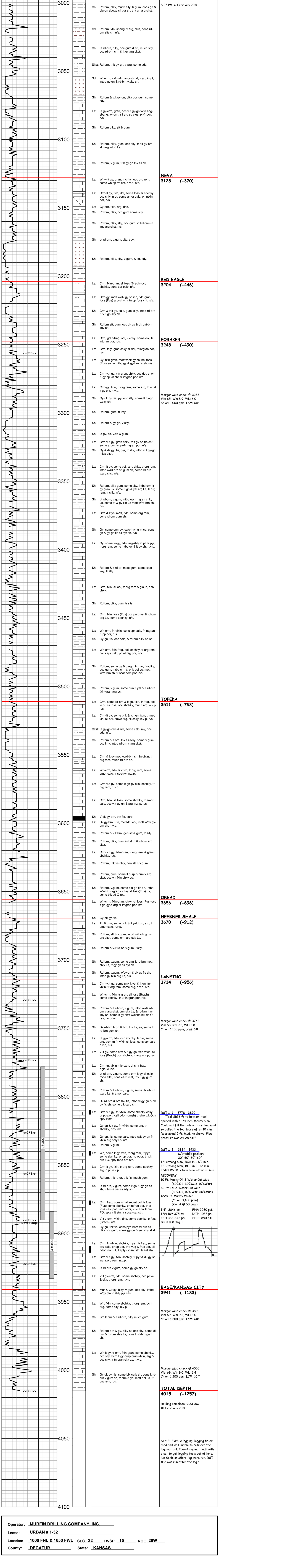


REMARKS

API 15-039-21124-00-00
 Drilling Fluids: Morgan Mud, Inc. (David Lines, engineer)
 Drill Stem Testing: Trilobite Testing, Inc. (Chuck Kreutzer, tester)
 Gas Trailer: No gas trailer
 Reserve Pit Chlorides: 700 PPM

REMARKS	SAMPLE DESCRIPTIONS	SHOWS	LITHOLOGY	DEPTH	DRILL TIME (MIN/FT)
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5:05 PM, 6 February 2011

NEVA
3128 (-370)

RED EAGLE
3204 (-446)

FORAKER
3248 (-490)

Morgan Mud check @ 3288'
Vis: 65, Wt: 8.9, WL: 6.0
Chlor: 1,000 ppm, LCM: 6#

TOPEKA
3511 (-753)

OREAD
3656 (-898)

HEBNER SHALE
3670 (-912)

LANSING
3714 (-956)

Morgan Mud check @ 3746'
Vis: 58, wt: 9.2, WL: 6.8
Chlor: 1,100 ppm, LCM: 6#

DST # 1 3778 - 3890
Tool slid 6 ft to bottom, tool opened with a 1/4 inch steady blow. Could not fill the hole with drilling mud so pulled the tool loose after 10 min. Recovered 5 ft. Mud, no shows, Flow pressure was 24-28 psi."

DST # 2 3884 - 3933
w/staddle packers 30"-60"-60"-60"
IF: Strong blow, BOB in 1 1/2 min. FF: Strong blow, BOB in 2 1/2 min. FSP: Weak return blow after 20 min.
RECOVERY: 10 Ft. Heavy Oil & Water Cut Mud (60%Oil, 30%Mud, 10%Wtr) 62 Ft. Oil & Water Cut Mud (30%Oil, 10% Wtr, 60%Mud) 1228 Ft. Muddy Water (Chlor: 3,400 ppm) (Rw: 4 @ 50 deg.)
IHP: 2046 psi FHP: 2080 psi
IFP: 109-375 psi ISIP: 1038 psi
FFP: 386-673 psi F5IP: 890 psi
BHT: 108 deg. F.

BASE/KANSAS CITY
3941 (-1183)

Morgan Mud check @ 3890'
Vis: 69, Wt: 9.2, WL: 6.0
Chlor: 1,200 ppm, LCM: 6#

TOTAL DEPTH
4015 (-1257)

Drilling complete: 9:23 AM
10 February 2011

NOTE: "While logging, logging truck died and was unable to retrieve the logging tool. Towed logging truck with a cat to get logging tools out of hole. No Sonic or Micro-log were run. DST # 2 was run after the log."

Operator:	MURFIN DRILLING COMPANY, INC.
Lease:	URBAN # 1-32
Location:	1000 FNL & 1650 FWL SEC. 32 TWSP 1S RGE 29W
County:	DECATUR State: KANSAS



PO BOX 31 Russell, KS 67665

INVOICE *Asst*

Invoice Number: 126137

Invoice Date: Feb 3, 2011

Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

PROD COPY

Bill To:
 Murfin Drlg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

*operator
 pay moc on*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Urban #1-32	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Feb 3, 2011	3/5/11

Quantity	Item	Description	Unit Price	Amount
250.00	MAT	Class A Common	15.45	3,862.50
9.00	MAT	Chloride	58.20	523.80
259.00	SER	Handling	2.40	621.60
55.00	SER	Mileage 259 sx @ .10 per sk per mi	25.90	1,424.50
1.00	SER	Surface	1,018.00	1,018.00
55.00	SER	Pump truck Mileage	7.00	385.00

Account	Description
<i>03600 00845 3850</i>	<i>Cement S. Co.</i>
	<i>8155.00</i>
	<i>(2742.39)</i>

Subtotal	7,835.40
Sales Tax	320.20
Total Invoice Amount	8,155.60
Payment/Credit Applied	
TOTAL	8,155.60

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2742.39

ONLY IF PAID ON OR BEFORE
Feb 28, 2011

Handwritten:
 -2742.39
5413.21

ALLIED CEMENTING CO., LLC. 040990

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>2-3-11</u>	SEC <u>32</u>	TWP <u>15</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Urban</u>	WELL# <u>1-32</u>	LOCATION <u>Oberlin 5 N 3W</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 1/4 N 3W W NWS E INTO</u>					

CONTRACTOR Murfin Drilling Rig 8 OWNER same

TYPE OF JOB Surface

HOLE SIZE <u>1 1/4</u>	T.D. <u>304</u>	CEMENT
CASING SIZE <u>8 7/8</u>	DEPTH <u>304</u>	AMOUNT ORDERED <u>250 sks com</u>
TUBING SIZE	DEPTH	<u>390cc</u>

DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG. <u>15'</u>		
PERFS.		
DISPLACEMENT <u>18.40 BOC</u>		

EQUIPMENT

PUMP TRUCK # <u>420-281</u>	CEMENTER <u>Andrew</u>	
	HELPER <u>Larene</u>	
BULK TRUCK # <u>404</u>	DRIVER <u>Wil</u>	
BULK TRUCK #	DRIVER	

COMMON <u>250 sks</u>	@ <u>15.45</u>	<u>3862.50</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>9 sks</u>	@ <u>58.20</u>	<u>523.80</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>259 sks</u>	@ <u>2.40</u>	<u>621.60</u>
MILEAGE <u>109.5 hr/mile</u>	@	<u>1424.50</u>
		TOTAL <u>6432.40</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>304'</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>55 miles</u>	@ <u>7.00</u> <u>385.00</u>
MANIFOLD	@
	@

TOTAL 1403.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Cochran

SIGNATURE _____

SALES TAX (if Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

Fig acct.

INVOICE

Invoice Number: 126198

Invoice Date: Feb 11, 2011

Page: 1

PROD COPY

Bill To:
 Murfin Drlg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

*operator pay
mcc
/br*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Urban #1-32	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Feb 11, 2011	3/13/11

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	15.45	2,085.75
90.00	MAT	Pozmix	8.00	720.00
8.00	MAT	Gel	20.80	166.40
56.00	MAT	Flo Seal	2.50	140.00
235.00	SER	Handling	2.40	564.00
55.00	SER	Mileage 235 sx @ .10 per sk per mi	23.50	1,292.50
1.00	SER	<u>Plug to Abandon</u>	1,185.00	1,185.00
55.00	SER	Pump Truck Mileage	7.00	385.00
1.00	EQP	8.5/8 Dry Hole Plug	40.00	40.00

OKD

Account	Fig	L	No.	Amount	Description
<i>03600</i>	<i>01840</i>	<i>3888</i>	<i>4058.89</i>	<i>(2302.52)</i>	<i>PTA</i>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2302.52

ONLY IF PAID ON OR BEFORE
Mar 8, 2011

Subtotal	6,578.65
Sales Tax	480.24
Total Invoice Amount	7,058.89
Payment/Credit Applied	
TOTAL	7,058.89

35% - 2302.52

4756.37

ALLIED CEMENTING CO., LLC. 040995

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>2-11-11</u>	SEC <u>32</u>	TWP. <u>15</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 p.m.</u>	JOB FINISH <u>13:30 p.m.</u>
LEASE <u>urban</u>	WELL # <u>1-32</u>	LOCATION <u>oberlin 5N 3W</u>			COUNTY <u>Decatur</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>2 1/4 N SW W N W S E INTO</u>					

CONTRACTOR MucFin Drilling Rig 8 OWNER same

TYPE OF JOB P T A
 HOLE SIZE 2 7/8 T.D. 4015'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2426'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

CEMENT
 AMOUNT ORDERED 225 sks @ 6.40
4 flo-gel 1/4" flo-seal

COMMON	<u>135 sks</u>	@	<u>15.45</u>	<u>2085.25</u>
POZMIX	<u>90 sks</u>	@	<u>8.00</u>	<u>720.00</u>
GEL	<u>8 sks</u>	@	<u>20.80</u>	<u>166.40</u>
CHLORIDE		@		
ASC		@		
	<u>Flo-seal 56#</u>	@	<u>2.50</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>235 sks</u>	@	<u>2.40</u>	<u>564.00</u>
MILEAGE	<u>109 sk/mile</u>			<u>1292.50</u>
				TOTAL <u>4968.65</u>

REMARKS:

25 sks @ 2426'
100 sks @ 1703'
40 sks @ 354'
10 sks @ 40'
20 sks mouse hole
30 sks Rat hole

Thank you

CHARGE TO: MucFin
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2426'</u>		
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55 miles</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1570.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 Dry hole plug</u>	@		<u>40.00</u>
	@		
	@		
	@		
TOTAL <u>40.00</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE [Signature]

MDCI
 Urban #1-32
 1000' FNL 1650' FWL
 Sec. 32-T1S-R29W
 2758' KB

Rosen Oil Corp.
 Templeton 'B' #1
 C NE SW
 Sec. 32-T1S-R29W
 2724' KB

Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2460	+298	+10				2436	+288
B/Anhydrite	2492	+266	+9				2467	+257
Neva	3128	-370	+6	3124	-366	+10	3100	-376
Topeka	3511	-753	+15	3508	-750	+18	3492	-768
Heebner	3670	-912	+16	3670	-912	+16	3652	-928
Lansing	3718	-960	+12	3712	-954	+18	3696	-972
Lansing D	3757	-999	+11	3754	-996	+14	3734	-1010
Lansing G	3808	-1050	+13	3808	-1050	+13	3787	-1063
Lansing H	3840	-1082	+12	3836	-1078	+16	3818	-1094
Stark	3893	-1135	+10	3888	-1130	+15	3869	-1145
BKC	3941	-1183	+13	3939	-1181	+15	3920	-1196
RTD	4015	-1257					3940	
LTD				4013	-1255		3944	