



KANSAS CORPORATION COMMISSION 1057115
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------

Form	ACO1 - Well Completion
Operator	Cholla Production, LLC
Well Name	Schroeder 1-16
Doc ID	1057115

All Electric Logs Run

Micro
Sonic
DIL
FDC-CNL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Cholla Productions, LLC

7851 S Elati St 301
Littleton CO 80102

ATTN: Bill Goff

Schroeder 1-16

16-11s-23w, Trego, Ks

Job Ticket: 42733

DST#: 1

Test Start: 2011.05.08 @ 04:52:46

GENERAL INFORMATION:

Formation: **KC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:24:16

Time Test Ended: 11:57:46

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 3515.00 ft (KB) To 3550.00 ft (KB) (TVD)

Reference Elevations: 2290.00 ft (KB)

Total Depth: 3550.00 ft (KB) (TVD)

2285.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 5.00 ft

Serial #: 8319 Outside

Press @ Run Depth: 79.69 psig @ 3516.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.08

End Date: 2011.05.08

Last Calib.: 2011.05.08

Start Time: 04:52:51

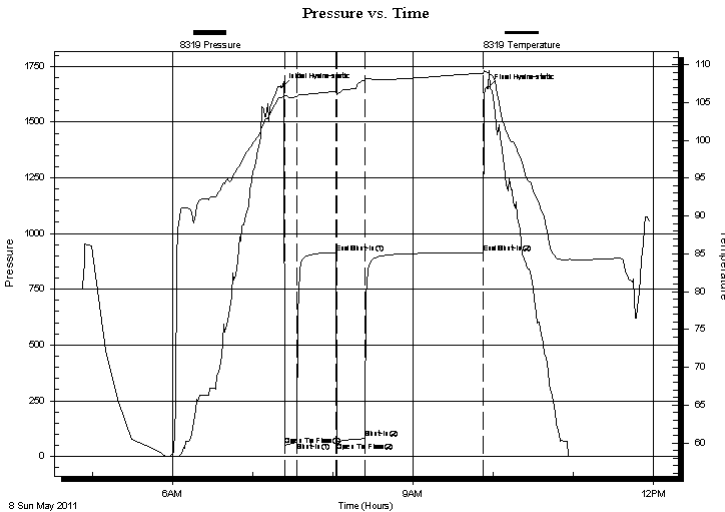
End Time: 11:57:45

Time On Btm: 2011.05.08 @ 07:21:46

Time Off Btm: 2011.05.08 @ 09:55:46

TEST COMMENT: IF-2in blow built to 2.25in blow
ISI-No blow
FF-Very weak surface blow
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1654.65	105.68	Initial Hydro-static
3	49.06	105.87	Open To Flow (1)
12	63.11	105.75	Shut-In(1)
41	914.80	106.49	End Shut-In(1)
42	65.14	106.01	Open To Flow (2)
62	79.69	107.92	Shut-In(2)
151	914.73	108.89	End Shut-In(2)
154	1651.27	109.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SWCM 10%W 90%M	0.30
80.00	Oilspotted Mud	0.54

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Productions, LLC

Schroeder 1-16

7851 S Elati St 301
Littleton CO 80102

16-11s-23w, Trego, Ks

Job Ticket: 42733

DST#: 1

ATTN: Bill Goff

Test Start: 2011.05.08 @ 04:52:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

50000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	SWCM 10%W 90%M	0.295
80.00	Oilspotted Mud	0.539

Total Length: 140.00 ft Total Volume: 0.834 bbl

Num Fluid Samples: 0

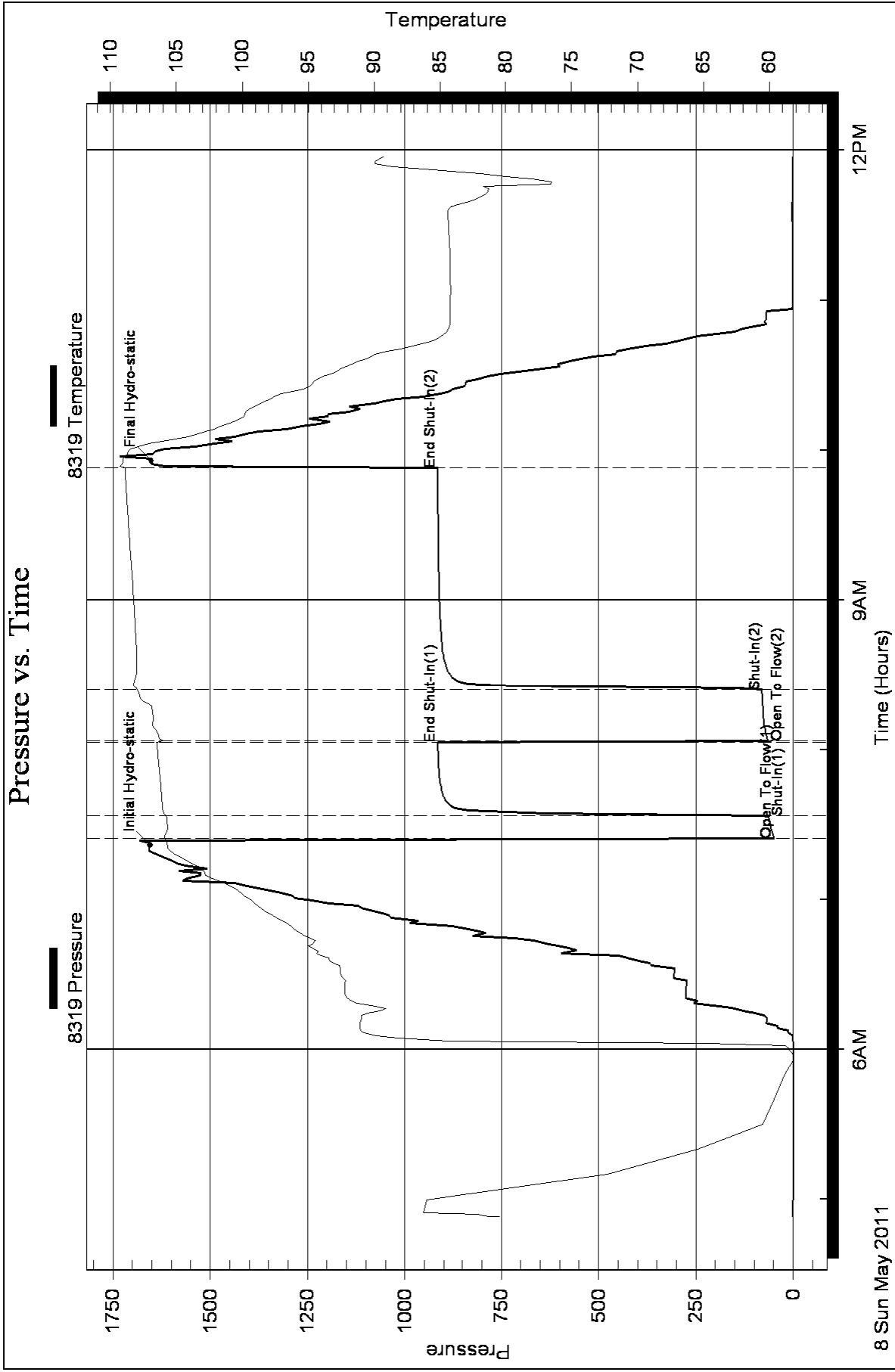
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data 325PSI 500Mud 500 Other 3000Eater





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Cholla Productions, LLC

Schroeder 1-16

7851 S Elati St 301
Littleton CO 80102

16-11s-23w, Trego, Ks

ATTN: Bill Goff

Job Ticket: 42734

DST#: 2

Test Start: 2011.05.08 @ 17:58:08

GENERAL INFORMATION:

Formation: **KC "C,D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:09:38

Time Test Ended: 00:41:08

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 3553.00 ft (KB) To 3590.00 ft (KB) (TVD)

Reference Elevations: 2290.00 ft (KB)

Total Depth: 3590.00 ft (KB) (TVD)

2285.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8319 Outside

Press @ Run Depth: 108.38 psig @ 3554.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.08

End Date: 2011.05.09

Last Calib.: 2011.05.09

Start Time: 17:58:13

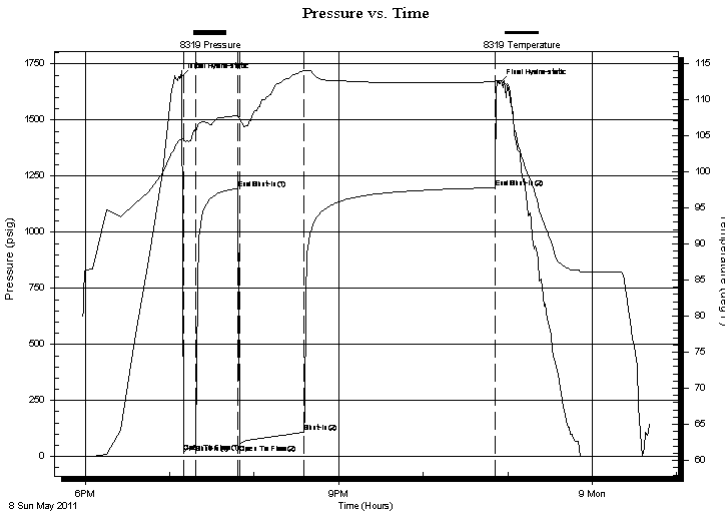
End Time: 00:41:07

Time On Btm: 2011.05.08 @ 19:07:38

Time Off Btm: 2011.05.08 @ 22:54:08

TEST COMMENT: IF-2.5in blow
ISI-No blow
FF-4in blow
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1688.96	104.36	Initial Hydro-static
2	20.76	104.53	Open To Flow (1)
11	54.00	105.60	Shut-In(1)
41	1195.48	107.76	End Shut-In(1)
42	55.41	107.38	Open To Flow (2)
88	108.38	114.00	Shut-In(2)
224	1198.06	112.44	End Shut-In(2)
227	1663.35	112.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	MCW 80%W 20%M	1.40
20.00	MCW 45%M 55%W	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Productions, LLC

Schroeder 1-16

7851 S Elati St 301
Littleton CO 80102

16-11s-23w, Trego, Ks

Job Ticket: 42734

DST#: 2

ATTN: Bill Goff

Test Start: 2011.05.08 @ 17:58:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

80000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
180.00	MCW 80%W 20%M	1.395
20.00	MCW 45%M 55%W	0.281

Total Length: 200.00 ft Total Volume: 1.676 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

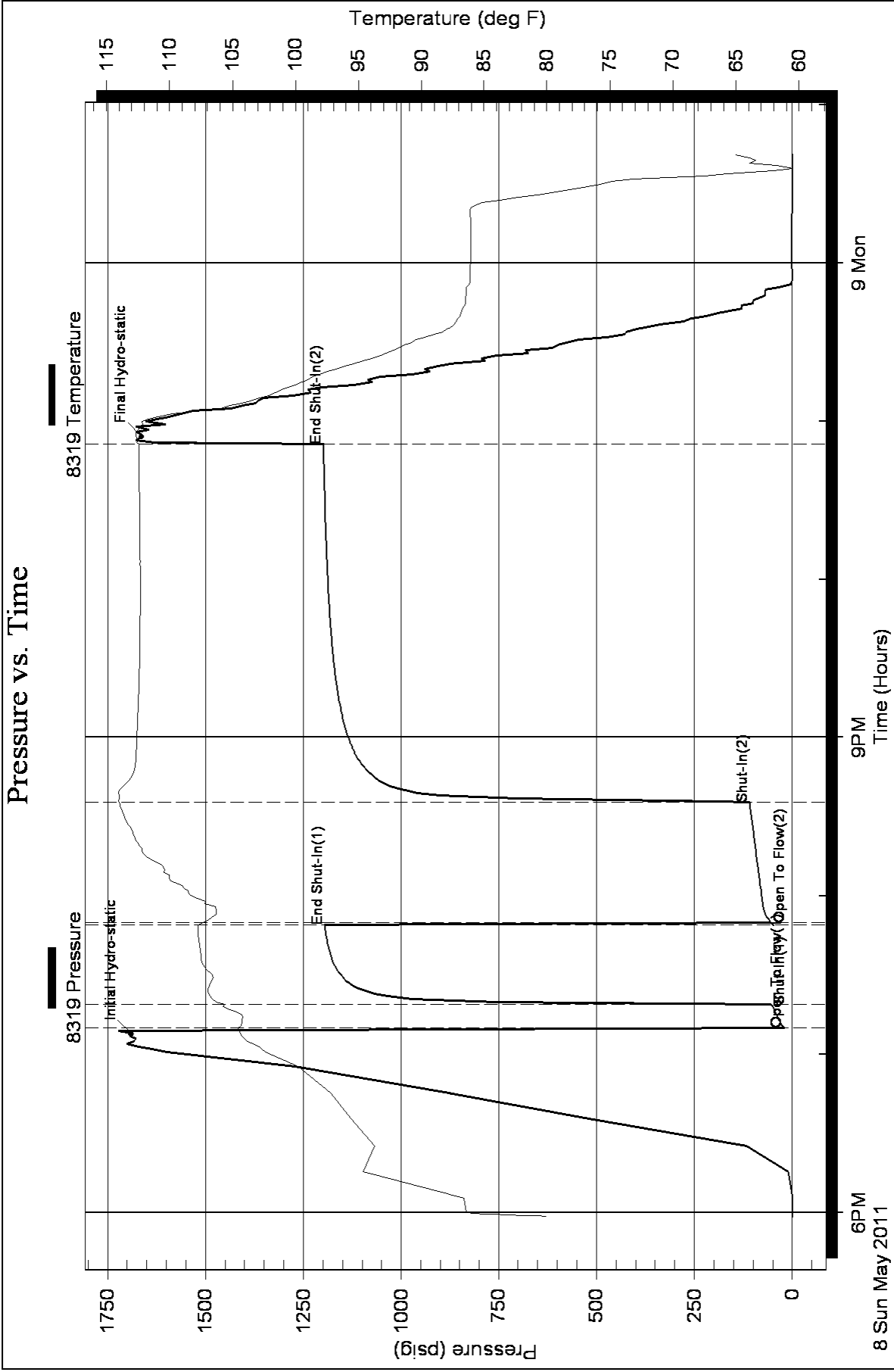
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data 390PSI 4000 Water

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Cholla Productions, LLC

Schroeder 1-16

7851 S Elati St 301
Littleton CO 80102

16-11s-23w Trego, Ks

ATTN: Bill Goff

Job Ticket: 42594

DST#: 3

Test Start: 2011.05.09 @ 06:05:42

GENERAL INFORMATION:

Formation: **Lancing "E"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:49:42

Time Test Ended: 11:22:42

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 47

Interval: 3588.00 ft (KB) To 3610.00 ft (KB) (TVD)

Reference Elevations: 2290.00 ft (KB)

Total Depth: 3610.00 ft (KB) (TVD)

2285.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6753 Inside

Press @ Run Depth: 15.47 psig @ 3589.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.09

End Date:

2011.05.09

Last Calib.:

2011.05.09

Start Time:

06:05:47

End Time:

11:22:41

Time On Btm:

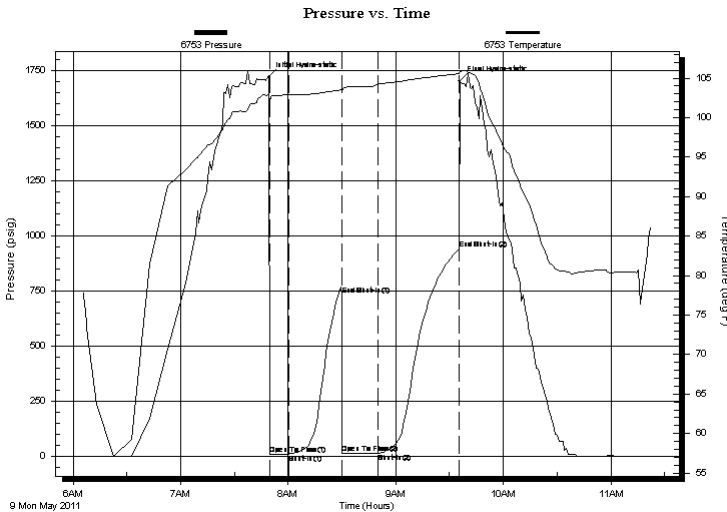
2011.05.09 @ 07:49:12

Time Off Btm:

2011.05.09 @ 09:35:42

TEST COMMENT: 10 - IF- No blow back
30 - IS- No blow back
20 - FF- No blow back
45 - FS- No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1721.17	102.94	Initial Hydro-static
1	10.35	102.07	Open To Flow (1)
11	12.45	102.96	Shut-In(1)
41	735.23	103.49	End Shut-In(1)
41	14.49	103.48	Open To Flow (2)
61	15.47	104.22	Shut-In(2)
106	940.67	105.56	End Shut-In(2)
107	1702.68	105.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Oil Spotted mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Productions, LLC

Schroeder 1-16

7851 S Elati St 301
Littleton CO 80102

16-11s-23w Trego, Ks

Job Ticket: 42594

DST#: 3

ATTN: Bill Goff

Test Start: 2011.05.09 @ 06:05:42

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

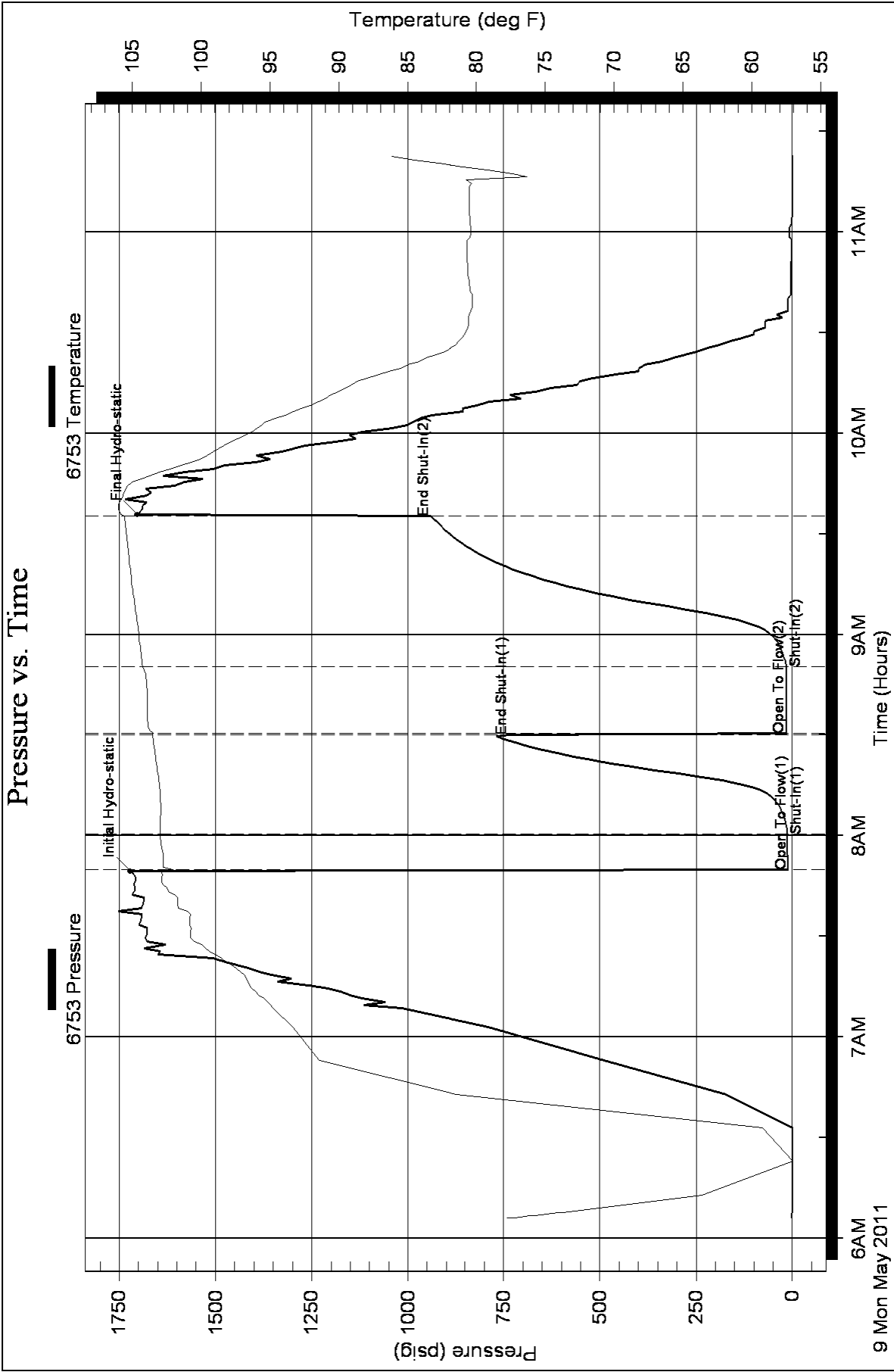
Length ft	Description	Volume bbl
10.00	Oil Spotted mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler: 2300 ML of mud PSI= 160





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Productions, LLC

Schroeder 1-16

7851 S Elati St 301
Littleton CO 80102

16-11s-23w, Trego, Ks

Job Ticket: 42595

DST#: 4

ATTN: Bill Goff

Test Start: 2011.05.08 @ 04:52:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	Rig mud	1.395

Total Length: 180.00 ft Total Volume: 1.395 bbl

Num Fluid Samples: 0

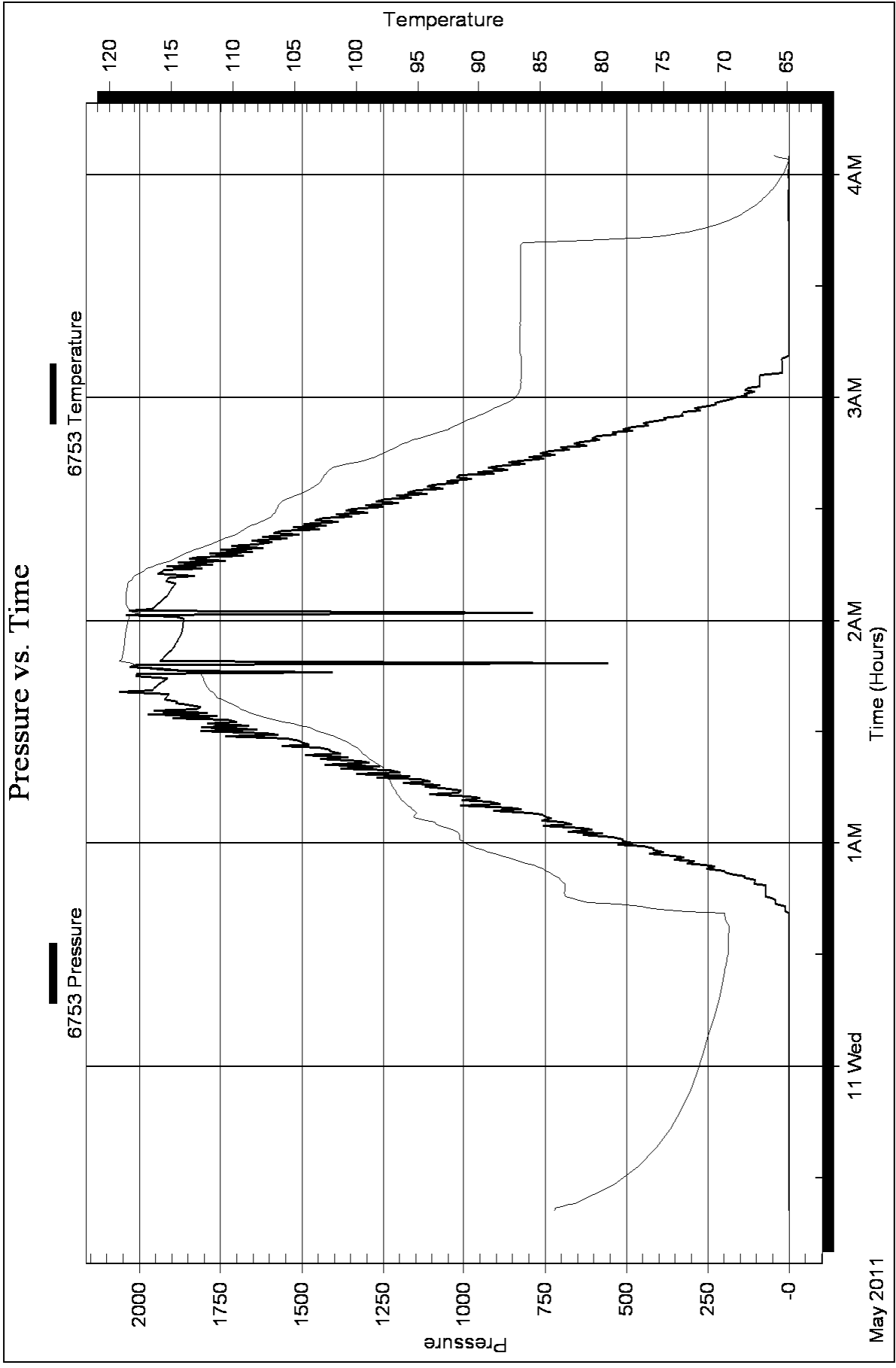
Num Gas Bombs: 0

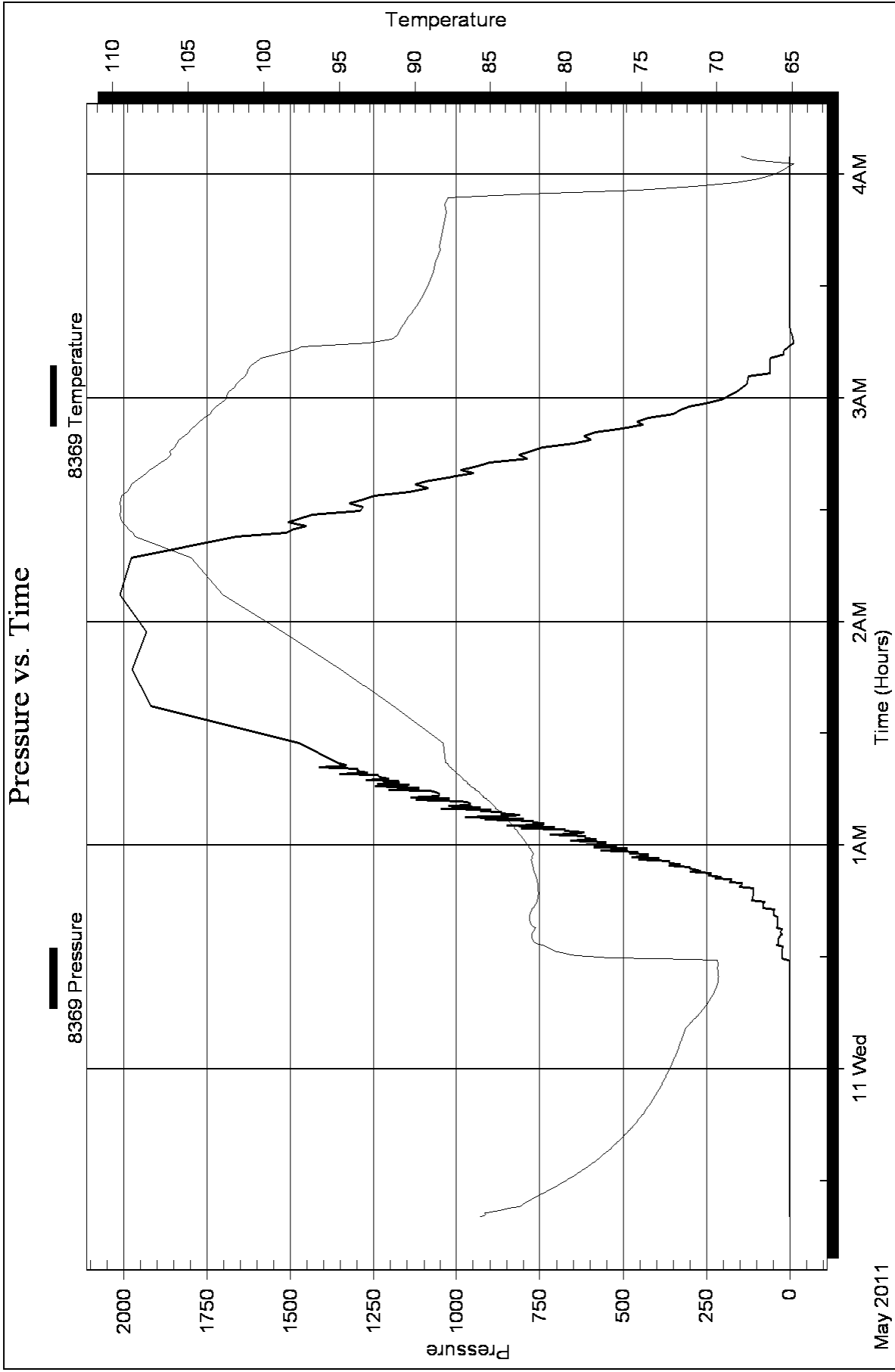
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler: 1900 ML Mud, 130 psi







**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Cholla Productions, LLC

Schroeder 1-16

7851 S Elati St 301
Littleton CO 80102

16-11s-23w, Trego, Ks

ATTN: Bill Goff

Job Ticket: 42596

DST#: 5

Test Start: 2011.05.11 @ 05:01:48

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:44:48

Time Test Ended: 12:29:18

Test Type: Conventional Straddle

Tester: Cody Bloedorn

Unit No: 47

Interval: 3880.00 ft (KB) To 3948.00 ft (KB) (TVD)

Reference Elevations: 2290.00 ft (KB)

Total Depth: 4075.00 ft (KB) (TVD)

2285.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6753 Inside

Press @ Run Depth: 824.09 psig @ 3882.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.11 End Date: 2011.05.11

Last Calib.: 2011.05.11

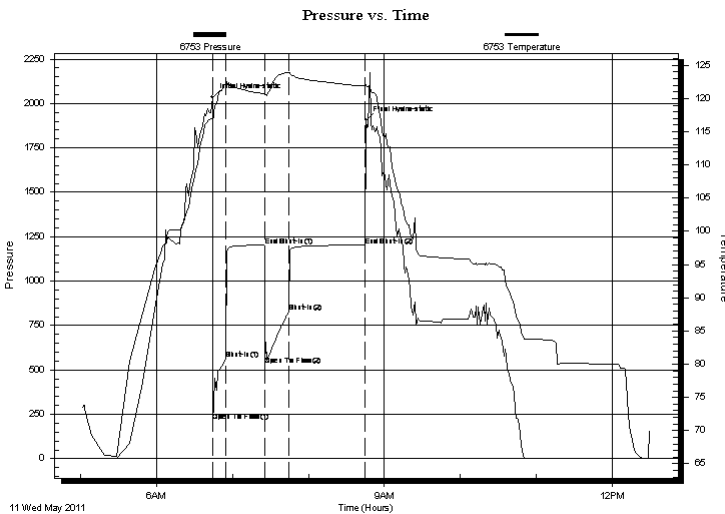
Start Time: 05:01:53 End Time: 12:29:17

Time On Btm: 2011.05.11 @ 06:44:18

Time Off Btm: 2011.05.11 @ 08:45:48

TEST COMMENT: IF- B.O.B. 2 Min.
IS- No blow back
FF- 1" blow
FS- No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2033.65	116.97	Initial Hydro-static
1	209.09	116.43	Open To Flow (1)
11	559.27	122.19	Shut-In(1)
41	1198.31	120.72	End Shut-In(1)
42	525.18	120.58	Open To Flow (2)
60	824.09	123.93	Shut-In(2)
121	1201.09	121.84	End Shut-In(2)
122	1904.40	121.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
432.00	Mud	4.93
1800.00	muddy water 95%W, 5%M	25.25

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Productions, LLC

Schroeder 1-16

7851 S Elati St 301
Littleton CO 80102

16-11s-23w, Trego, Ks

Job Ticket: 42596

DST#: 5

ATTN: Bill Goff

Test Start: 2011.05.11 @ 05:01:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 77.91 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
432.00	Mud	4.930
1800.00	muddy w ater 95%W, 5%M	25.249

Total Length: 2232.00 ft Total Volume: 30.179 bbl

Num Fluid Samples: 0

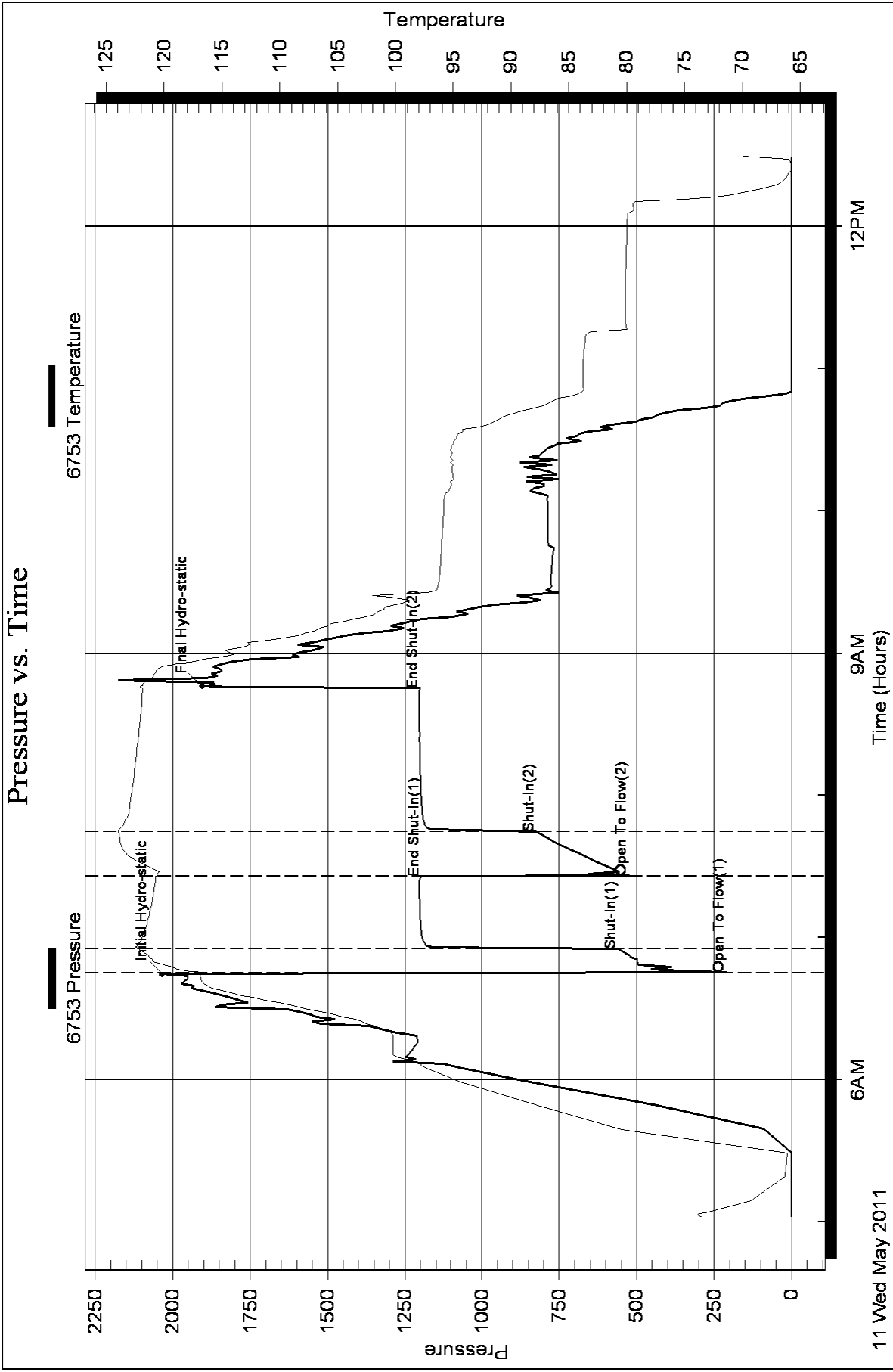
Num Gas Bombs: 0

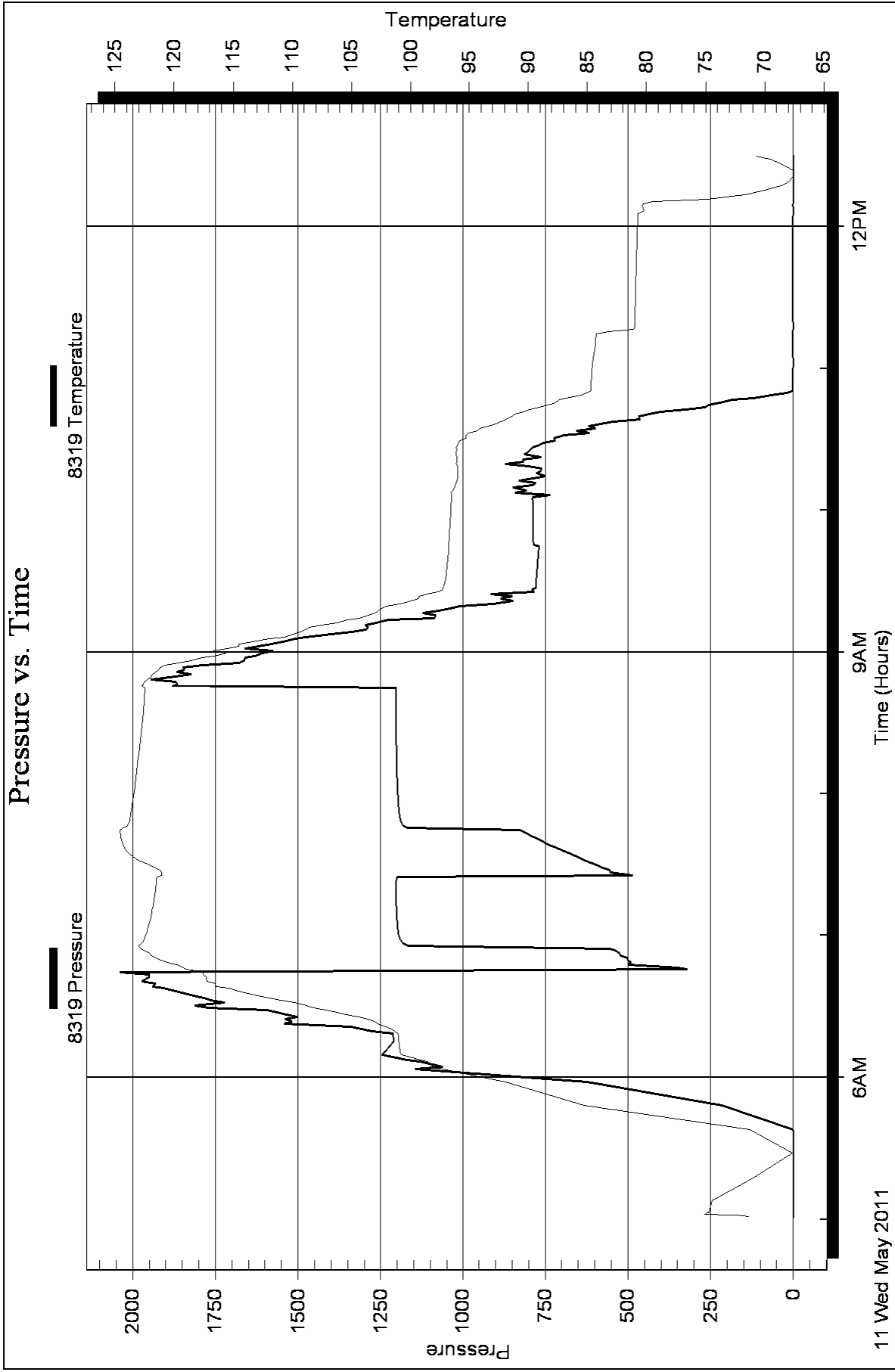
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler: 2000ml w ater 390 psi Salinity .22 @ 65 degrees.





QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4629

Cell 785-324-1041

Date	5-4-11	Sec.	16	Twp.	11	Range	23	County	Trego	State	Kansas	On Location		Finish	6:30 PM
Lease	Schneider	Well No.	1-16		Location		Wakarusa 42 & Wicks								
Contractor	W.W. Drilling Rig 6							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	1 7/8		T.D.		265		Charge To								
Csg.	8 3/8 23lb		Depth		265		Cholla Production L.L.C.								
Tbg. Size			Depth				Street								
Tool			Depth				City				State				
Cement Left in Csg.	10-15		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace		153RBH		Cement Amount Ordered				175 Common				

EQUIPMENT

Pumptrk	9	No.	Cementer	Stew	3000	2 1/2 level
			Helper		Common	175
Bulktrk	8	No.	Driver	Craig	Poz. Mix	
			Driver	Korky	Gel.	3
Bulktrk		No.	Driver		Calcium	6

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 184
	Mileage

Cement did Circulate

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	Scrape
Pumptrk Charge	Surface
Mileage	44

Signature	Mal Basse	Tax	
		Discount	
		Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4832

Date	5-11-11	Sec.	16	Twp.	11	Range	23	County	Trego	State	KS	On Location		Finish	7:30p.m.			
Lease	Schroeder	Well No.	1-16		Location Wakeeney 4 th to into													
Contractor	WVO #6				Owner													
Type Job	P.T.H				To Quality Oilwell Cementing, Inc.													
Hole Size	7 7/8				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Csg.					Charge To Cholla													
Tbg. Size					Depth													
Tool					Street													
Cement Left in Csg.					City													
Meas Line					State													
				Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.										
				Displace				Cement Amount Ordered 230 60/40 4 1/2 gal KAFFLO										

EQUIPMENT

Pumptrk	No.	Cementor	Helper	Common	138
Bulktrk	9	Driver	Paul	Poz. Mix	92
Bulktrk	10	Driver	Rocky	Gel.	8

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 305K	Hulls
Mouse Hole 305K	Salt
Centralizers	Flowseal 50 #
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
1st 3980 2155K	CFL-117 or CD110 CAF 38
2nd 1785 255K	Sand
3rd 939 100.5K	Handling 238
4th 314 45K	Mileage
5th 40' 105K	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	5 7/8 working plug
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	plus
Mileage	44
Signature	
Tax	
Discount	
Total Charge	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 27, 2011

Emily Hundley-Goff
Cholla Production, LLC
7851 S ELATI ST STE 201
LITTLETON, CO 80120-8081

Re: ACO1
API 15-195-22709-00-00
Schroeder 1-16
NE/4 Sec.16-11S-23W
Trego County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Emily Hundley-Goff