



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 716
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

March 22, 2011

Company: Enerjex Kansas, Inc
27 Corporate Woods, Suite # 350
10975 Grandview Drive
Overland Park, Kansas 66210

J & J Operating, LLC
10380 W. 179th Street
Bucyrus Kansas 66013

Lease: South Grosdidier - New Manator #1
County: Douglas
Spot: SW SW NE NE Sec 31, Twp 13, SR 21 E
Spud Date: February 22, 2011
API: 15-045-21710-00-00
TD: 1783'

2/21/11: Build location. Move in rig #2. Rig up and start hauling water.
2/22/11: Finish hauling water. Spud 12 ¼ surface hole. Drilled from 0' to 40'. At 40' cir hole clean. Trip out 12 ¼ bit. Rigged & ran 40' of 8 5/8 casing. Rigged up and cemented by hand with 20 sacks cement. Shut down. Let cement set up.
2/23/11: Start up. Nipple down. Trip in hole with 6 ¾ PDC bit. Drilled out approx 5' cement. Under surface drilling @ 10:15 AM. Drilled from 40' to 640'. At 640' cir hole. Wait on geologist.
2/24/11: At 640' rig up gas detector. Drilled to 672'. Stop and CFS every two feet. Top squirrel @ 650'. At 672' having problem with gas detector computer and bad weather. Shut down for evening & weekend.
2/28/11: Start back up. Trip in hole with bit, back to drilling @ noon. Drilled from 672' to 1137'. Top Bartlesville sand @ 830. Top of Mississippi @ 1095'. Mud up hole @ 1116'. After mud up trip bit. Pulled out 6 ¾ PDC. Put on 6 ¾ button 3 type
3/1/11: drilled from 1137' to 1400'. Started drilling @ 1195' in Mississippi Lime.
3/2/11: Drilled from 1400' to 1658'.
3/3/11: Drill from 1658' to 1783' TD. Simpson @ 1701', Arbuckle @ 1755'. At TD 1783' mix more mud for log. Cir hole 45 minutes after mixing mud. Trip out bit for log. Wait on loggers 2 ½ hours. Rig up for loggers. Loggers computer down. Wait on repairs 5 ½ hours. Log hole 2 hours. Rig out loggers.



TICKET NUMBER 27098
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/4/11	2579	New Manator #1	NE 31	13	21	DG
CUSTOMER <u>Energex Resources</u>						
MAILING ADDRESS <u>27 Corporate Woods, Suite 350</u> <u>10975 Grandview Drive</u>						
CITY <u>Overland Park</u>		STATE <u>KS</u>	ZIP CODE <u>66210</u>			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		<u>500</u>	<u>Casken</u>	<u>CK</u>		
		<u>495</u>	<u>Flx Bec</u>	<u>HB</u>		
		<u>503</u>	<u>Tim War</u>	<u>TAW</u>		
		<u>505-T106</u>	<u>Asl McD</u>	<u>AM</u>		

JOB TYPE plugback HOLE SIZE 6 1/2" HOLE DEPTH 1783' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in casing 280'
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5 bpm

REMARKS: held safety meeting, established circulation thru drill steel, mixed & pumped
56 sks 50/50 Pozmix cement w/ 2% Premium Gel per sk, drilling rig
displaced cement to 1520' w/ drilling mud, being pulled & drill steel to
1521', circulated hole clean.

Skyy Drilling BY

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE <u>PTA oldwell (plugback)</u>	<u>495</u>	<u>1055.00</u>
5406	30 miles	MILEAGE <u>pump truck</u>	<u>495</u>	<u>120.00</u>
5407	minimum	<u>ton mileage</u>	<u>503</u>	<u>330.00</u>
5501C	3 hrs	<u>water transport</u>	<u>505 T106</u>	<u>336.00</u>
1124	56 sks	<u>50/50 Pozmix cement</u>		<u>585.20</u>
1118B	94 #	<u>Premium Gel</u>		<u>18.80</u>
			<u>7.3%</u>	<u>44.09</u>
			SALES TAX	
			ESTIMATED TOTAL	<u>2089.09</u>

07-11-11 # 239903

AUTHORIZATION Ben Lanner TITLE Toolpusher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27025
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/7/11	2579	New Manator #1	NE 31	13	21	DG
CUSTOMER Enerjex Resources			TRUCK #			
MAILING ADDRESS 27 Corporate Woods, Suite 350 10975 Grandview Drive			DRIVER		TRUCK #	
CITY Overland Park		STATE KS	ZIP CODE 66210		DRIVER	
JOB TYPE <u>Logging</u>			HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1480'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5 lb/ft</u>	
CASING DEPTH <u>1099'</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>4 1/2" rubber plug</u>	
DISPLACEMENT <u>17.47</u>			DISPLACEMENT PSI	MIX PSI	RATE <u>5.5 bpm</u>	

REMARKS: held safety meeting, established circulation, mixed & pumped 100# Caustic Soda in 15 bbls fresh water to flush hole, mixed & pumped 200 sks 50/50 Pozmix cement w/ 2% Premium Gel + 1/2# Phenoseal per sk cement to surface, flushed pump clear, displaced 4 1/2" rubber plug to casing TD w/ 17.47 bbls fresh water, pressured to 800 PSI, released pressure to set float valve.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	465	975.00
5406	30 miles	MILEAGE pump truck	495	120.00
5402	1099'	casing footage		N/C
5407	minimum	ton mileage	503	330.00
5501C	3 hrs	water transport	505-1106	336.00
1124	200 sks	50/50 Pozmix cement	10.45	2090.00
1118B	336 #	Premium Gel	.20	67.20
1107A	106 #	Phenoseal	1.20	122.00
1103	106 #	Caustic Soda	1.52	152.00
4464	1	4 1/2" rubber plug		42.00
		<u>W/O # 239904</u>		
			7.3%	SALES TAX
				ESTIMATED TOTAL

SCANNED

Revin 3737

AUTHORIZATION Brian Hancock TITLE Toolpusher DATE 4/14/11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 03, 2011

Marcia Littell
Energex Kansas, Inc.
27 CORPORATE WOODS, STE 350
10975 GRANDVIEW DR
OVERLAND PARK, KS 66210

Re: ACO1
API 15-045-21710-00-00
South Grosdidier New Manator 1
NE/4 Sec.31-13S-21E
Douglas County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Marcia Littell