



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057234

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	H & M Petroleum Corporation
Well Name	BETTY THUNDER 8
Doc ID	1057234

Tops

Name	Top	Datum
ANHYDRITE	2190	+351
TOPEKA	3613	-1072
HEEBNER SHALE	3828	-1287
LANSING	3865	-1324
LANSING D	3907	1366
MUNCIE CREEK SHALE	3990	-1449
KANSAS CITY J	4048	-1507
BASE/KANSAS CITY	4098	-1557

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

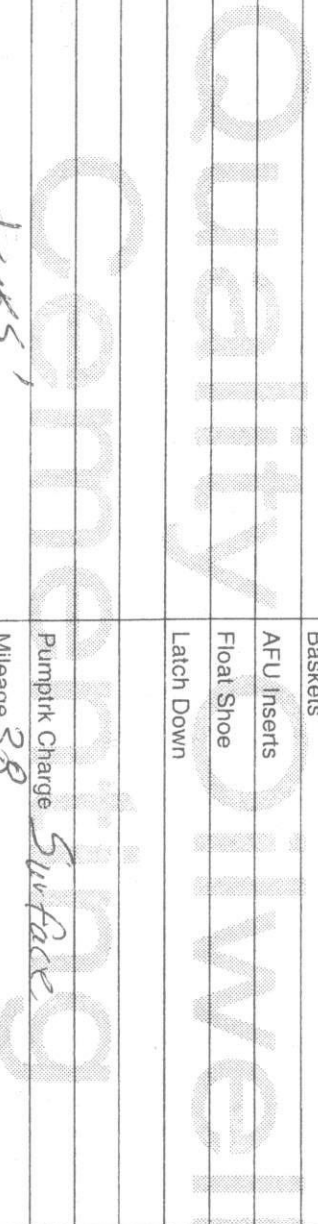
785-483-2025

Home Office P.O. Box 32 Russell, KS 67605

No. 4935

785-324-1041

Date	3-12-11	Sec.	31	Twp.	9	Range	24	County	Crawford	State	KS	On Location		Finish	5:30pm
Lease	Betty Towler	Well No.	8	Location		Crawford Refine W 20120 345 Winte									
Contractor	WOW #10	Owner													
Type Job	Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4	T.D.	220	Charge											
Csg.	878	Depth	220	To Hm Petroleum											
Tbg. Size		Depth		Street											
Tool		Depth		City State											
Cement Left in Csg.	15'	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace	13R	Cement Amount Ordered											
EQUIPMENT															
Pumptrk	1	No. Cementer	Chris	Common											
Bulktrk		No. Helper	mate	Poz. Mix											
Bulktrk		No. Driver		Gel.											
Bulktrk	3	No. Driver	Boaty	Calcium											
JOB SERVICES & REMARKS															
Remarks:															
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
DV or Port Collar															
	838 on bottom 551. Circulation														
	Milestone W/S place														
	Pumptrk Centralizer														
	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														
	FLOAT EQUIPMENT														
	Mileage 174														
	Pumptrk Charge Surface														
	Mileage 38														
	Tax														
	Discount														
	Total Charge														
X Signature	[Signature]														





P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
3/18/2011	20547

BILL TO
 H & M Petroleum Corporation
 13570 Meadowgrass Drive
 Suite 120
 Colorado Springs, CO 80921

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#8	Betty Thunder	Graham	WW Drilling Rig ...	Oil	Development	5-1/2" LongString	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	5.00	250.00
579D	Pump Charge - Two-Stage - 4150 Feet	1	Job	1,750.00	1,750.00
402-5	5 1/2" Centralizer	11	Each	65.00	715.00T
403-5	5 1/2" Cement Basket	2	Each	230.00	460.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	300.00	300.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	2,750.00	2,750.00T
413-5	5 1/2" Roto Wall Scratcher	6	Each	40.00	240.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
276	Flocele	100	Lb(s)	1.50	150.00T
283	Salt	750	Lb(s)	0.15	112.50T
284	Calseal	100	Lb(s)	30.00	210.00T
285	CFR-1	7	Sack(s)	4.00	400.00T
325	Standard Cement	150	Sacks	12.00	1,800.00T
330	Swift Multi-Density Standard (MIDCON II)	250	Sacks	15.00	3,750.00T
581ID	Service Charge Cement	400	Sacks	1.50	600.00
583ID	Drayage	1,015.02	Ton Miles	1.00	1,015.02

Subtotal
 Sales Tax Graham County

15,452.52
 893.73

ENTERED
 MAR 24 2011
 H&M Petroleum, Corp.

We Appreciate Your Business!

Total

\$16,346.25

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.			
HYM PETROLEUM		BETHY THUNDER #8	5 1/2 LONGSTRING	20547			
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	TUBING	CASING (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
	1930						ON LOCATION
	2040						START PPE. 5 1/2 - 15.5 PPE RID @ 4150' SET @ 4144 SHOE ST @ 20,440 DV TOOL TOP OF ST 49 @ 21605 CENTRALIZERS ST # 1, 4, 6, 8, 10, 12, 14, 16, 18, 20, 48 BASKETS. 49, 74
	2216						DROP BALL CIRCULATE
	2315	6	12	✓		400	Pump 500 gal MUD FLUSH
	2317	6	20	✓		400	Pump 20 Bbl KEL FLUSH
	2322	4	316	✓		200	MIX 150SX EAR @ 15.5 PPE WASH OUT PUMPING LINES
	2335						
	2338	6		✓		100	RELEASE PLUG START DISPLACEMENT
		6	57.5	✓		300	START Pumping MUD.
	2355	5	98 1/2	✓		1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	2358						DROP DV OPENING TOOL WASH TRUCK
	0010			✓		1300	OPEN DV. TOOL - CIRCULATE
	0113	6	20	✓		100	Pump 20 Bbl KEL FLUSH
	0118		7				PLUG RH (30SX)
	0121	4	122	✓		100	MIX 22D SX SMD @ 11.2 PPE. WASH OUT PUMPING LINES.
	0147						RELEASE PLUG START DISPLACEMENT
	0150	6					RELEASE PLUG START DISPLACEMENT
	0200	5	51 1/2	✓		1500	PLUG DOWN PRESSURE UP CREST DIL TOOL
	0202						RELEASE PRESSURE @ CIRCULATE 20 BBL TO PIT
	0207						WASH TRUCK
	0230						JOBS COMPLETE.
							THANKS # 11D
							SASON SEFF JOHN ROB.



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

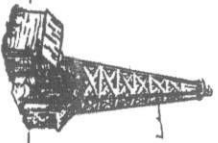
TICKET No. 20547

CUSTOMER HAM PETROLEUM
WELL-BETTY THUNDER #8
DATE PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACT	DF	TIME	DESCRIPTION	QTY	UM	QTY	UM	UNT	PRICE	AMOUNT
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281					1	LIQUID KCL	4	gal	500	gal	25	100	2500
281					1	MUD FLUSH	1		500	gal	500	500	500
276					1	FLOCCULE	1		100	lbs	150	150	150
283					1	SALT	1		750	lbs	112	150	112
284					1	CALSEA	7	SX	7	SX	30	210	210
285					1	CFR-1	1		100	lbs	4	400	400

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACT	DF	TIME	DESCRIPTION	QTY	UM	QTY	UM	UNT	PRICE	AMOUNT
325					1	STANDARD CEMENT	150	SX	150	SX	12	1800	1800
330					1	SWIFT MULTI DENSITY	250	SX	250	SX	15	3750	3750
581					1	SERVICE CHARGE	400	SX	400	SX	1	400	400
583					1	MILEAGE TOTAL WEIGHT CHARGE	400	lb	1015.02	TON MILES	1	1015	1015
CONTINUATION TOTAL													863752



WHITEHALL EXPLORATION

WELLSITE GEOLOGICAL CONSULTING

GEOLOGICAL ANALYSIS & WELL REPORT

H & M Petroleum Corp.

BETTY THUNDER No. 8

990' FSL & 100' FEL
230' East of NE-SE-SE
Section 31 - Township 9 South - Range 24 West
Graham County, Kansas

March 21, 2011

GENERAL INFORMATION

Elevation: G.L. 2,536' K.B. 2,541'
All measurements are from K.B.

Field: Dreil

Drilling Contractor/Rig No.: WW Drilling/Rig 10

Total Depth: RTD: 4,150' LTD: 4,148'

Surface Casing: 8 5/8" set @ 218'

Production Casing: 5 1/2" et @ 4,144'

Drill Time Kept: 3,550'-4,150' RTD

Samples Examined: 3,600'-4,150' RTD

Geological Supervision: 3,550'-4,150' RTD

Wellsite Geologist: Richard J. Hall
Certified Petroleum Geologist No. 5820
Consulting Wellsite Geologist

Drill Stem Tests: 1) Lansing "A" Zone - Open hole test - Misrun
2) Lansing "A" Zone - Open hole test
3) Lansing "C"- "D" Zone's - Open hole test
4) Lansing "F" Zone - Open hole test
5) Kansas City "H"- "K" Zone's - Open hole test

Mud Company/Mud Type/Engineer: Morgan Mud/Chemical/Cade Lines

Electric Logging Company: Log-Tech

Log Suite Run: -Dual Induction
-Neutron/Density Porosity
-Microlog

Samples: Sent to Kansas Sample Library, Wichita, KS

Total Depth Formation: Base/Kansas City

Well Status: Production casing set to test the Kansas City "I"
and "J" Zones

DAILY DRILLING CHRONOLOGY

<u>2011</u> <u>Date</u>	<u>7:00 A.M.</u> <u>Depth</u>	<u>24 Hour</u> <u>Footage</u>	<u>7:00 A.M. Operation: 24 Hour Activity</u>
03/12/11	0	0	MIRU; spud 12 1/4" hole @ 2:00 P.M., drilling to 220', CFS, drop dev. survey, TOO H, run 5 fts 8 5/8" surf. csg. set @ 218', cement, WOC 8', drilling ahead, 1.75' pump repair, drilling.
03/13/11	580'	580'	Drilling ahead; jet, drilling, jet, drilling, jet, drilling, jet, drilling, jet, drilling, jet, drilling.
03/14/11	2,920'	2,340'	Drilling ahead; jet, drilling, wash section/change rubbers, drilling.
03/15/11	3,860'	940'	Drilling ahead; CFS @ 3,877', 2.25' short trip, circ. 1', drop dev. survey, TOO H-pulling tight, 45 stand short trip (2.25'), circ. 1', TOO H, make up test tool, TIH, run DST 1-misrun (circ. sub pin), TOO H, lay down test tool, make up test tool, TIH, run DST No. 2, TOO H, lay down test tool, TIH w/ bit, drilling, CFS @ 3,903'.
03/16/11	3,903'	43'	Circulating For Sample; drilling, CFS @ 3,915', TOO H, make up test tool, TIH, run DST No. 3, TOO H, lay down test tool, TIH w/bit, drilling, CFS @ 3,956', TOO H, make up test tool, TIH, run DST No. 4, TOO H, lay down test tool, TIH w/bit.
03/17/11	3,956'	53'	Tripping In Hole w/bit; drilling, jet/add premix, drilling, CFS @ 4,018', drilling, CFS @ 4,039', drilling, CFS @ 4,079', TOO H, make up test tool, run DST No. 5, lay down test tool, TIH w/bit, drilling, reach 4,150' RTD @ 6:15 A.M. 3/18/11, CFS.
03/18/11	4,150'	194'	Circulate For Sample (RTD); drop dev. survey, TOO H for logs, RU loggers, run open hole logs (4'), RD loggers, TIH, circ., TOO H laying down drill pipe, rig up csg. crew and run 5 1/2" prod. csg., cement csg., DV tool @ 2,695', cement did circ., plug down @ 2:00 A.M., 3/19/11.
03/19/11	4,150'	0'	Rig released.

DEVIATION SURVEYS

<u>Depth</u>	<u>Deviation (Degrees)</u>
220'	0.75
3,877'	1.0
4,150' RTD	1.75

REFERENCE WELLS

Reference Well "A":

H & M Petroleum Corp.
Betty Thunder No. 777
C-NE-SE
1,980' FSL & 660' FEL
Section 31-T9S-R24W
Graham County, Kansas
KB: 2,545'
RTD: 4,170'
Date Drilled: April, 2010
TD Formation: Base/Kansas City
Status: Lansing/Kansas City "A", "C", "D"
and "K" multi-pay zone oil well

Reference Well "B":

Don E. Pratt
Elmer Dreiling No. 1
SW-SW-SW
Section 32-T9S-R24W
Graham County, Kansas
KB: 2,537'
RTD: 4,115' (no log run)
Date Drilled: June, 1984
TD Formation: Base/Kansas City
Status: Dry and Abandoned

FORMATION TOPS

	Betty Thunder No. 8		Betty Thunder No. 777	Elmer Dreiling No. 1					
FORMATION	SAMPLE	LOG		REFERENCE	REFERENCE	REFERENCE	DIFFERENCE TO		
	TOPS	TOPS	DATUM	WELL "A"	WELL "B"	WELL "C"	WELL "A"	WELL "B"	WELL "C"
PERMIAN									
Anhydrite	2194	2190	+351	+346	NA		+5	NA	
PENNSYLVANIAN									
Topeka	3615	3613	-1072	-1064	-1074		-8	+2	
Heebner Shale	3833	3828	-1287	-1283	-1289		-4	+2	
Lansing	3869	3865	-1324	-1320	-1327		-4	+3	
Lansing "D" Zone	3908	3907	-1366	-1358	NA		-8	NA	
Muncie Creek Shale	3994	3990	-1449	-1444	NA		-5	NA	
Kansas 'J' Zone	4050	4048	-1507	-1502	NA		-5	NA	
Base/Kansas City	4099	4098	-1557	-1553	-1556		-4	-1	

ZONES OF INTEREST

<u>Formation</u>	<u>Log Depth</u>	<u>Lithologic & Show Descriptions, Remarks</u>
Lansing "F"	3,948'-3,956'	<p>Limestone, off white-buff, fine crystalline-very chalky, very good grain stone development, firm-soft, rare shell fossil fragment, slight vug development, good inter-granular porosity in part to poor chalky porosity in part, VERY GOOD SHOW: good odor, good bright yellow fluorescence, good near saturated brown-black oil stain, very good show free light brown oil droplets/break, abundant floating medium brown free oil droplets in sample tray, slow streaming live cut, grading to medium milky cut, good bright gold dried ring fluorescence.</p> <p>Drill Stem Test No. 4 isolated the Lansing "F"</p> <p>Zone and recovered 175 feet of total fluid consisting of: 15 feet of free oil (39 degree API gravity), 70' of slightly oil cut mud (5% oil, 95% mud), and 90 feet of very slightly oil cut muddy water (1% oil, 69% water, 30% mud) with flow pressures of 14-71 and 76-95 p.s.i. and shut-in pressures of 604-604 p.s.i.</p> <p>Log-Tech open hole logs show this well developed reservoir has a clean-very clean gamma ray signature, excellent SP development, maximum 20% neutron porosity, maximum 18% density porosity, very good microlog development throughout the zone, and has a wet signature with maximum deep resistivity of 4-8 ohms.</p>
Kansas City "T"	4,029'-4,037'	<p>Limestone, light gray in part-predominately tan to light brown, fine crystalline with some very fine crystalline, slight-moderately chalky, occasional fossil fragments, fair-intermediate inter-crystalline porosity in part, tight-micritic in part, GOOD SHOW: even/near saturated brown oil stain, slight show disseminated free oil/break, bleeding brown oil droplets, good show free oil, intermediate live streaming cut, grading to very good milky cut, good dried yellow-gold halo fluorescence.</p> <p>The Kansas City "T" Formation was included on Drill Stem Test No. 5 which tested the Kansas City "T" through "K" Zone's, and recovered 530 gas in pipe and 250 feet of fluid consisting of heavy gassy oil cut mud (20% gas, 30% oil, 50% mud) with flow</p>

pressures of 70-118 and 136-150 p.s.i. and shut-in pressures of 957-1,041 (still building) p.s.i. Log-Tech open hole logs show this formation has a clean gamma ray signature, fair SP development, maximum 12% neutron porosity, maximum 12% density porosity, microlog development throughout the zone, and has a maximum deep resistivity of 25 ohms.

Kansas City "J" 4,048'-4,052'

Limestone, light gray, very fine crystalline with some micro crystalline, dense, moderately to very oolitic, good calcite cementing, poor inter-crystalline porosity in part; scattered good fine crystalline grain stone development in part, some pieces off-white-very chalky with spotted dark brown oil stain throughout, scattered black spotty asphaltic stain in part, VERY GOOD SHOW: slight odor, spotty pin point fluorescence, uneven dark brown oil stain, slight free brown oil/break, very good show bleeding dark brown oil droplets, good show floating free oil droplets in sample tray, fast streaming live cut/near immediate milky cut, very good yellow/gold dried halo fluorescence.

The Kansas City "J" Formation was included on Drill Stem Test No. 5 which tested the Kansas City "H" through "K" Zone's, and recovered 530 gas in pipe and 250 feet of fluid consisting of heavy gassy oil cut mud (20% gas, 30% oil, 50% mud) with flow pressures of 70-118 and 136-150 p.s.i. and shut-in pressures of 957-1,041 (still building) p.s.i.

Log-Tech open hole logs show this formation has a well developed reservoir with a very clean gamma ray signature, intermediate-good SP development, maximum 20+% neutron porosity, maximum 13% density porosity, 4 feet of very good microlog development (4,048'-4,052'), and has a maximum deep resistivity of 30+ ohms.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 06, 2011

Shane Boillot
H & M Petroleum Corporation
13570 MEADOWGRASS DR STE 120
COLORADO SPGS, CO 80921

Re: ACO1
API 15-065-23724-00-00
BETTY THUNDER 8
SE/4 Sec.31-09S-24W
Graham County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Shane Boillot