



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 06, 2011

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-039-21126-00-00
Moore Unit 1-17
SW/4 Sec.17-01S-29W
Decatur County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Leon Rodak



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

Moore Unit #1-17

250 N. Water Suite 300
Wichita, KS 67202

14/1s/29w Decaur KS

ATTN: Paul Gunzelman

Job Ticket: 040827

DST#: 1

Test Start: 2011.02.16 @ 12:34:00

GENERAL INFORMATION:

Formation: **LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:32:30

Time Test Ended: 20:05:00

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: 3470.00 ft (KB) To 3527.00 ft (KB) (TVD)

Reference Elevations: 2583.00 ft (KB)

Total Depth: 3527.00 ft (KB) (TVD)

2578.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press @ Run Depth: 78.74 psig @ 3471.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.16

End Date:

2011.02.16

Last Calib.:

2011.02.16

Start Time: 12:34:05

End Time:

20:04:59

Time On Btm:

2011.02.16 @ 14:30:30

Time Off Btm:

2011.02.16 @ 18:40:30

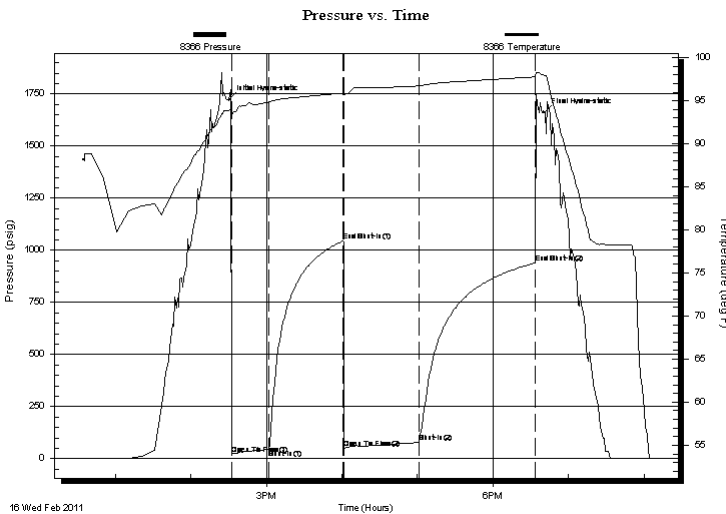
TEST COMMENT: IF: Blow built to 2 3/4"

IS: Bled off, No blow back

FF: Blow started at 3 min., built to 2 1/4"

FS: Bled off, No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1720.75	93.86	Initial Hydro-static
2	21.39	93.66	Open To Flow (1)
32	44.28	94.84	Shut-In(1)
91	1043.89	95.89	End Shut-In(1)
92	50.24	95.68	Open To Flow (2)
151	78.74	96.74	Shut-In(2)
243	939.19	97.78	End Shut-In(2)
250	1661.55	97.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud 100%	0.01
120.00	WM 60% m, 40% w	0.59
0.00	Oil Spots in Tool	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

Moore Unit #1-17

250 N. Water Suite 300
Wichita, KS 67202

14/1s/29w Decaur KS

Job Ticket: 040827

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2011.02.16 @ 12:34:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

27000 ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud 100%	0.015
120.00	WM 60% _m , 40% _w	0.590
0.00	Oil Spots in Tool	0.000

Total Length: 123.00 ft Total Volume: 0.605 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

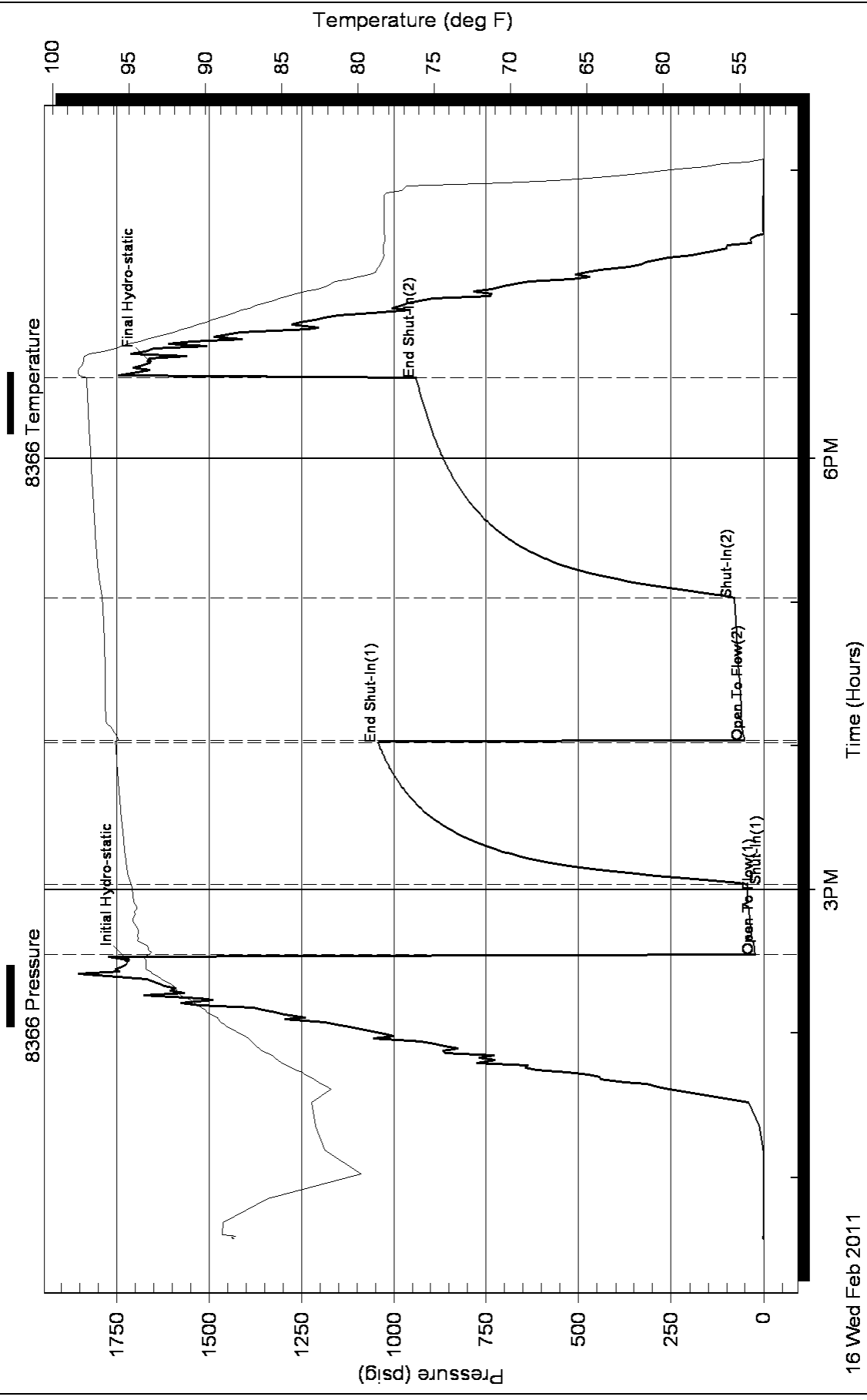
Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .317 ohms @ 56.3 deg F

Chlorides = 27,000 ppm

Pressure vs. Time



16 Wed Feb 2011



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N. Water Suite 300
Wichita, KS 67202

ATTN: Paul Gunzelman

Moore Unit #1-17

14/1s/29w Decatur KS

Job Ticket: 040828

DST#: 2

Test Start: 2011.02.17 @ 03:36:00

GENERAL INFORMATION:

Formation: **LKC "D"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 05:27:30

Time Test Ended: 10:16:00

Test Type: **Conventional Bottom Hole**

Tester: **James Winder**

Unit No: **46**

Interval: 3517.00 ft (KB) To 3572.00 ft (KB) (TVD)

Reference Elevations: **2583.00 ft (KB)**

Total Depth: **3572.00 ft (KB) (TVD)**

2578.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: 8366 **Inside**

Press @ Run Depth: **25.86 psig @ 3518.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.02.17** End Date: **2011.02.17**

Last Calib.: **2011.02.17**

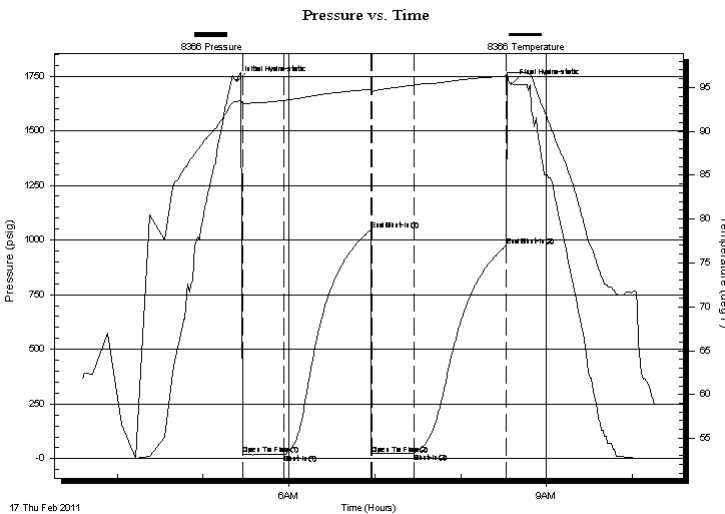
Start Time: **03:36:05** End Time: **10:15:59**

Time On Btm: **2011.02.17 @ 05:24:00**

Time Off Btm: **2011.02.17 @ 08:36:00**

TEST COMMENT: IF: Blow built to 1 1/4"
IS: Bled off, No blow back
FF: Surface blow from 19 min. till close
FS: Bled off, No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1729.25	93.40	Initial Hydro-static
4	18.03	93.16	Open To Flow (1)
33	20.21	93.53	Shut-In(1)
93	1045.06	94.82	End Shut-In(1)
94	21.66	94.55	Open To Flow (2)
124	25.86	95.33	Shut-In(2)
188	973.35	96.32	End Shut-In(2)
192	1713.79	96.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	MCO 73%o, 25%m, 2%g	0.01
25.00	OM 56%m, 41%o, 3%g	0.12

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

Moore Unit #1-17

250 N. Water Suite 300
Wichita, KS 67202

14/1s/29w Decatur KS

Job Ticket: 040828

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2011.02.17 @ 03:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
3.00	MCO 73%o, 25%m, 2%g	0.015
25.00	OM 56%m, 41%o, 3%g	0.123

Total Length: 28.00 ft Total Volume: 0.138 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

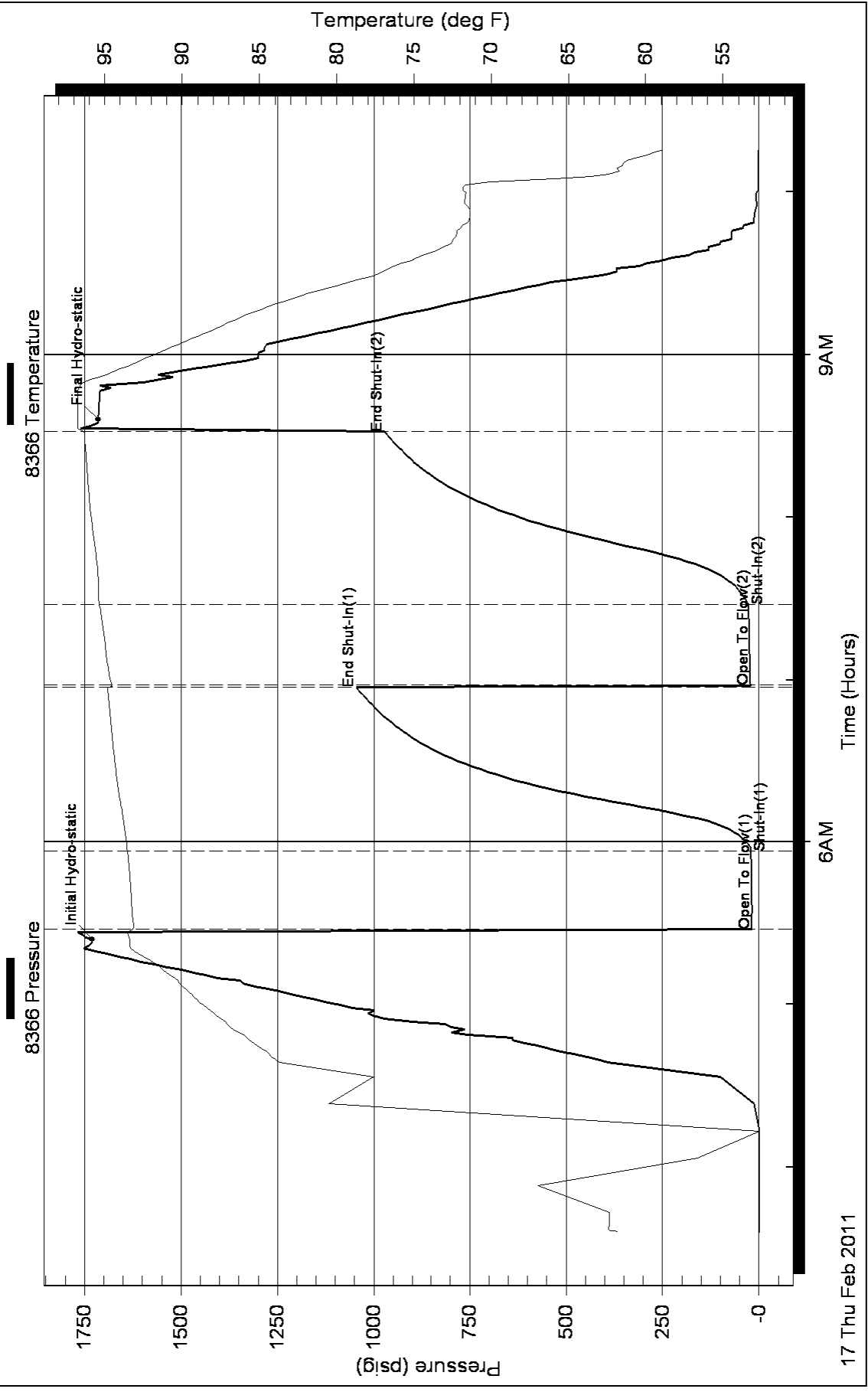
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



17 Thu Feb 2011

9AM

6AM



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

Moore Unit #1-17

250 N. Water Suite 300
Wichita, KS 67202

14/1s/29w Decatur KS

ATTN: Paul Gunzelman

Job Ticket: 040829

DST#: 3

Test Start: 2011.02.17 @ 23:28:00

GENERAL INFORMATION:

Formation: **LKC "H - J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:27:30

Time Test Ended: 05:14:30

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: 3620.00 ft (KB) To 3686.00 ft (KB) (TVD)

Reference Elevations: 2583.00 ft (KB)

Total Depth: 3686.00 ft (KB) (TVD)

2578.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press @ Run Depth: 58.37 psig @ 3621.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.17

End Date:

2011.02.18

Last Calib.:

2011.02.18

Start Time:

23:28:05

End Time:

05:14:29

Time On Btm:

2011.02.18 @ 01:24:00

Time Off Btm:

2011.02.18 @ 03:35:30

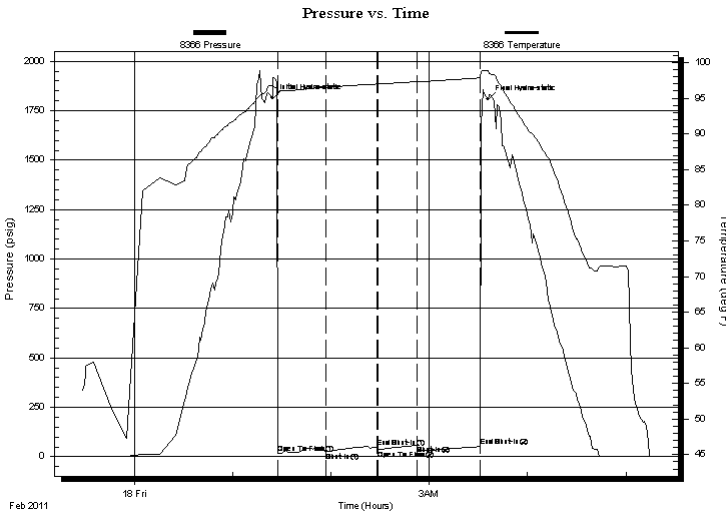
TEST COMMENT: IF: 1/4" Blow at open, dead at 16 min.

IS: No blow back

FF: No blow

FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1811.18	96.72	Initial Hydro-static
4	18.24	95.48	Open To Flow (1)
33	23.42	96.54	Shut-In(1)
64	48.46	96.99	End Shut-In(1)
65	32.21	96.99	Open To Flow (2)
89	58.37	97.34	Shut-In(2)
127	50.59	97.85	End Shut-In(2)
132	1807.72	98.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud 100%	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

Moore Unit #1-17

250 N. Water Suite 300
Wichita, KS 67202

14/1s/29w Decatur KS

Job Ticket: 040829

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2011.02.17 @ 23:28:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud 100%	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

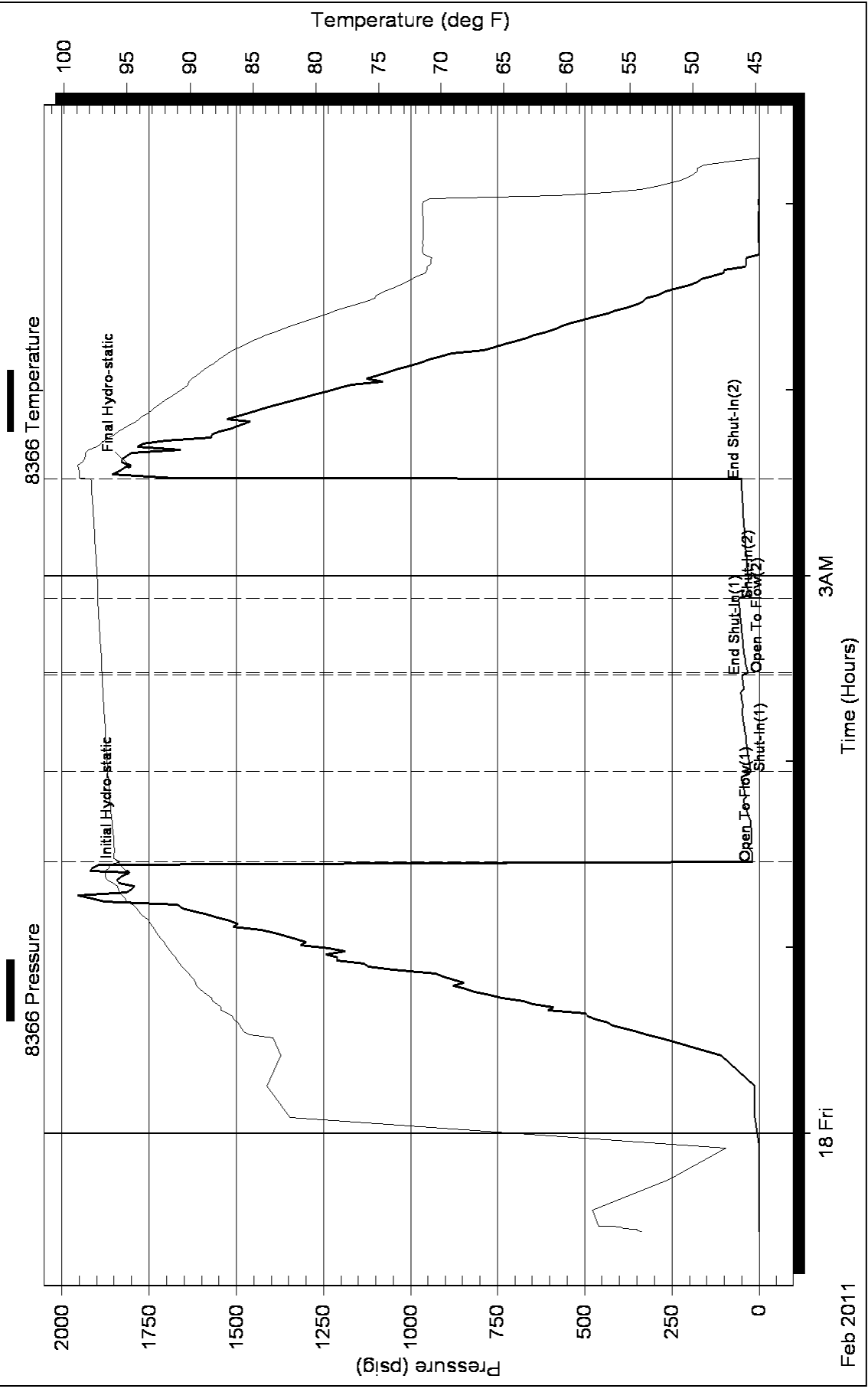
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N. Water Suite 300
Wichita, KS 67202

ATTN: Paul Gunzelman

Moore Unit #1-17

14/1s/29w Decaur KS

Job Ticket: 040830

DST#: 4

Test Start: 2011.02.18 @ 12:12:00

GENERAL INFORMATION:

Formation: **LKC "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:45:30

Time Test Ended: 17:43:00

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: 3681.00 ft (KB) To 3718.00 ft (KB) (TVD)

Reference Elevations: 2583.00 ft (KB)

Total Depth: 3718.00 ft (KB) (TVD)

2578.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press @ Run Depth: 20.65 psig @ 3682.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.18

End Date:

2011.02.18

Last Calib.:

2011.02.18

Start Time: 12:12:05

End Time:

17:42:59

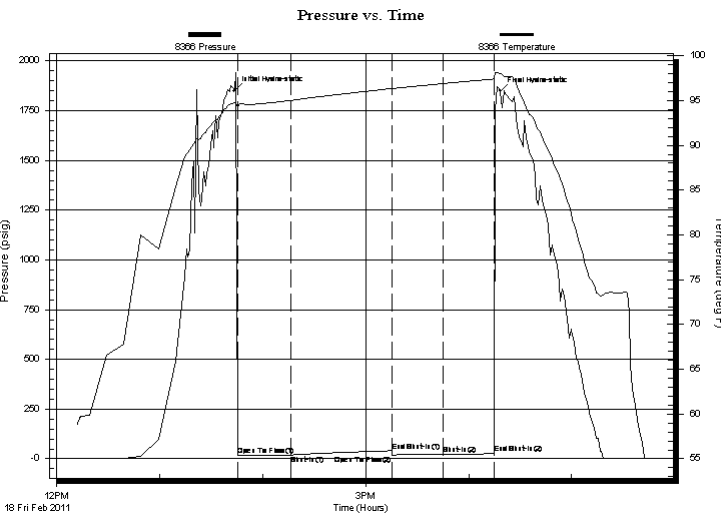
Time On Btm:

2011.02.18 @ 13:43:30

Time Off Btm:

2011.02.18 @ 16:18:30

TEST COMMENT: IF: Blow built to 1/2", dieing back at end of open
IS: Bled off, No blow back
FF: No blow
FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1850.47	94.71	Initial Hydro-static
2	17.77	94.32	Open To Flow (1)
33	19.25	95.01	Shut-In(1)
92	40.02	96.33	End Shut-In(1)
92	19.72	96.32	Open To Flow (2)
122	20.65	96.89	Shut-In(2)
152	25.91	97.41	End Shut-In(2)
155	1848.59	98.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud 100% w /trace of oil	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

Moore Unit #1-17

250 N. Water Suite 300
Wichita, KS 67202

14/1s/29w Decaur KS

Job Ticket: 040830

DST#: 4

ATTN: Paul Gunzelman

Test Start: 2011.02.18 @ 12:12:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud 100% w/trace of oil	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

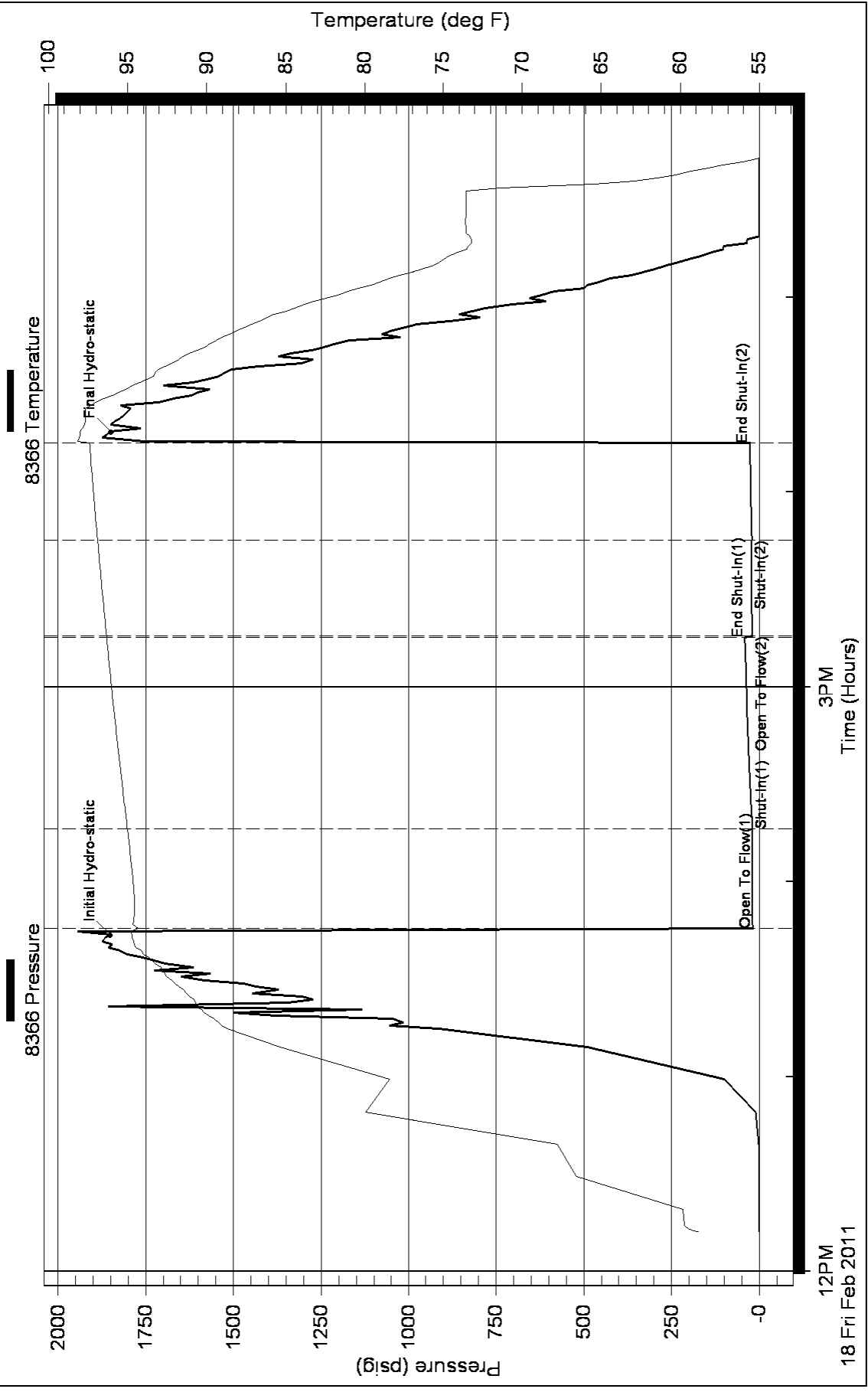
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





GEOLOGISTS' REPORT

OPERATOR MURFIN DRILLING COMPANY, INC.
LEASE MOORE UNIT # 1-17

LOCATION 2600 FSL & 2300 FWL
SEC. 17 TWSP. 1S RGE. 29W
COUNTY DECATUR STATE KANSAS

FIELD WILDCAT
CONTRACTOR Murfin Drilling Company
COMMENCED 12 Feb. 2011 COMPLETED 19 Feb. 2011
MUD DISPLACER 2769 MUD TYPE CHEMICAL

DRILLING TIME KEPT FROM 2890 TO 3815
SAMPLES SAVED FROM 2890 TO 3815
SAMPLES EXAMINED FROM 2890 TO 3815

GEOLOGICAL SUPERVISION FROM 2894 TO 3815
GEOLOGIST ON WELL Paul Gurebman

ELEVATIONS
KB 2683 Ft.
GL 2578 Ft.

ALL MEASUREMENTS FROM KB.

CASING RECORD
Conductor Name
Surf. 8.56' @ 230'

PRODUCTION NAME

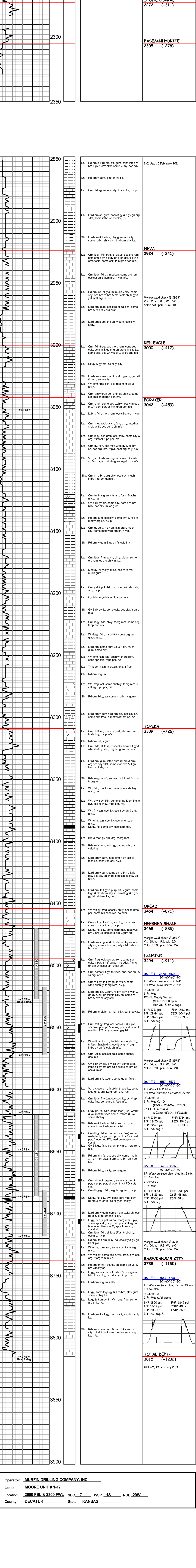
ELECTRICAL SURVES:
Log-Tech, Inc.
Dual Induction
Micro-resistivity
Comp. Sonic

FORMATION TABLE with columns: NAME, TOP DATUM, TOP SAMPLE DATUM

STONE CORRAL, NEVA, FORAKER, TOPEKA, BASE/KANSAS CITY, Total Depth

REMARKS
API 15-039-21126-00-00
Drilling Fluids: Morgan Mud, Inc. (David Lines, engineer)
Drill Stem Testing: Trilobite Testing, Inc.
Gas Trailer: No Gas Trailer
Reserve Pit Chlorides:

Summary table with columns: DRILL TIME (MIN/FT), DEPTH, SAMPLE DESCRIPTIONS, REMARKS



Operator: MURFIN DRILLING COMPANY, INC.
Lease: MOORE UNIT # 1-17
Location: 2600 FSL & 2300 FWL SEC. 17 TWSP. 1S RGE. 29W
County: DECATUR State: KANSAS

MDCI
 Moore Unit #1-17
 2600' FSL 2300' FWL
 Sec. 17-T1S-R29W
 2583' KB

Sauvage Drlg. Co.
 #1 Brady
 SE SE SE
 Sec. 8-T1S-R29W
 2605' KB

Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2272	+311	+16	2272	+311	+16	2310	+295
B/Anhydrite	2305	+278	+15	2304	+279	+16	2342	+263
Neva	2924	-341	+22	2924	-341	+22	2968	-363
Topeka	3309	-726	+21	3312	-729	+18	3352	-747
Heebner	3468	-885	+18	3470	-887	+16	3508	-903
Lansing	3494	-911	+16	3494	-911	+16	3532	-927
Lansing D	3547	-964	+23	3547	-964	+23	3592	-987
Lansing G	3598	-1015	+25	3597	-1014	+26	3645	-1040
Lansing H	3634	-1051	+25	3634	-1051	+25	3681	-1076
Stark	3683	-1100	+25	3685	-1102	+23	3730	-1125
BKC	3738	-1155	+24	3740	-1157	+22	3784	-1179
RTD	3815	-1232					4200	-1595
LTD				3815	-1232		4197	-1592



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Murfin Drfg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

Feb acct.

INVOICE

Invoice Number: 126199
Invoice Date: Feb 12, 2011
Page: 1

Customer ID	Well Name # or Customer P.O.	Payment Terms
Murfin	Moore Unit #1-17	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	Feb 12, 2011
		Due Date
		3/14/11

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	15.45	2,703.75
6.00	MAT	Chloride	58.20	349.20
181.00	SER	Handling	2.40	434.40
55.00	SER	Mileage 181 sx @.10 per sk per mi	18.10	995.50
1.00	SER	Surface	1,018.00	1,018.00
55.00	SER	Pump Truck Mileage	7.00	385.00
<i>Q 110</i>				

Subtotal	5,885.85
Sales Tax	222.87
Total Invoice Amount	6,108.72
Payment/Credit Applied	
TOTAL	6,108.72

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1.12% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2060.04

ONLY IF PAID ON OR BEFORE
Mar 9, 2011

[Handwritten signature]

ALLIED CEMENTING CO., LLC. 039778

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATA/EX

DATE	SEC.	TWP.	RANGE	CALLLED OUT	ON LOCATION	JOB START	JOB FINISH
2-12-11	17	15	29W		5:30 PM	6:00 PM	6:30 PM
LEASE	WELL #		LOCATION	COUNTY STATE			
MOORE UNIT	1-17		Observer NW-2 1/2 W-25-1/E	DeCatur			KS
OLD OR NEW (Circle one) NEW INTO							

CONTRACTOR MURFIN DRUG RIG #8

OWNER SAME

TYPE OF JOB SURFACE		CEMENT AMOUNT ORDERED	
HOLE SIZE	T.D.	175 SKS COM 316CC	
CASING SIZE	DEPTH		
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM		
MEAS. LINE	SHOE JOINT		
CEMENT LEFT IN CSG.	15		
PERFS.			
DISPLACEMENT	13 BBS		

EQUIPMENT			
PUMP TRUCK	CEMENTER	TERRY	
# 431	HELPER	ARREN	
BULK TRUCK	DRIVER	MIKE	
# 409			
BULK TRUCK	DRIVER		
#			
HANDLING		181 SKS @ 2 1/2	
MILEAGE		104 PER SK / MILE	
TOTAL		4482	

REMARKS:
MIX 175 SKS COM 3% CC. DISPLACE
TO WITH IN 15' OF BOTTOM WITH
13 BBS FRESH WATER.

DEPTH OF JOB	220'	SERVICE	
PUMP TRUCK CHARGE			108
EXTRA FOOTAGE			
MILEAGE	55		385
MANIFOLD			
TOTAL			1403

CHARGE TO: MURFIN DRUG CO.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Farr

SIGNATURE Rodney Farr

SALES TAX (If Any)	
TOTAL CHARGES	
DISCOUNT	
IF PAID IN 30 DAYS	



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 Murfin Dring. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

LIZ
 ACCT.

INVOICE

Invoice Number: 126264
 Invoice Date: Feb 19, 2011
 Page: 1

Federal Tax I.D.#: 20-5975804

*operator pay
 mdc
 Bm*

Customer ID	Well Name # or Customer P.O.	Payment Terms
Murfin	Moore Unit #1-17	Net 30 Days
Job Location	Camp Location	Service Date
KS1-03	Oakley	Feb 19, 2011
		Due Date
		3/21/11

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
228.00	SER	Handling	2.40	547.20
55.00	SER	Mileage 228 sx @ .10 per sk per mi	22.80	1,254.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
55.00	SER	Pump truck Mileage	7.00	385.00
1.00	EQP	Dry Hole Plug	40.00	40.00

OKD

Subtotal	6,458.50
Sales Tax	471.47
Total Invoice Amount	6,929.97
Payment/Credit Applied	
TOTAL	6,929.97

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 112% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2260.48

ONLY IF PAID ON OR BEFORE
 Mar 16, 2011

- 2260.48
BM

ALLIED CEMENTING CO., LLC. 039779

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKEY

DATE <u>2-19-11</u>	SEC. <u>17</u>	TWP. <u>15</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>12:00 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>MOORE WEST</u>	WELL # <u>1-17</u>	LOCATION <u>OBERLIN NW 22 1/2 - 25-34E - NW</u>		COUNTY <u>DECATUR</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				OWNER <u>SAME</u>			

CONTRACTOR MURFIN DRUG REG #8

TYPE OF JOB PIA

HOLE SIZE 7 7/8" T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK _____

404 DRIVER JERRY

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

25 SKS AT 2290'

100 SKS AT 1530'

40 SKS AT 270'

10 SKS AT 40'

30 SKS RAT HOLE

15 SKS MOUSE HOLE

THANK YOU

CHARGE TO: MURFIN DRUG, Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Farr

SIGNATURE Rodney Farr

CEMENT

AMOUNT ORDERED
220 SKS 6040 PZ. 1835E 1/4" Fib SEAL

COMMON 132 SKS @ 15 1/2 2039 40

POZMIX 88 SKS @ 8 1/4 704 40

GEL 8 SKS @ 20 3/4 166 40

CHLORIDE _____ @ _____

ASC _____ @ _____

Flo-Seal 55' @ 2 3/4 137 50

HANDLING 228 SKS @ 2 1/2 547 20

MILEAGE 102 PER SK / mile @ _____ 1254 20

TOTAL 4848 50

SERVICE

DEPTH OF JOB 2290'

PUMP TRUCK CHARGE _____ @ _____ 1185 20

EXTRA FOOTAGE _____ @ _____

MILEAGE 55 MI @ 7 1/2 385 20

MANIFOLD _____ @ _____

TOTAL 1570 20

PLUG & FLOAT EQUIPMENT

1- DRY Hole Plug @ _____ 40 20

TOTAL 40 20

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS