



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057262

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	McCoy Petroleum Corporation
Well Name	LEWIS TRUST 'E' UNIT 1-1
Doc ID	1057262

All Electric Logs Run

Log Tech: Dual Induction Log
Log Tech: Dual Compensated Porosity Log
Log Tech: Microresistivity Log
Log Tech: Sonic Cement Bond Log

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 07, 2011

Scott Hampel
McCoy Petroleum Corporation
8080 E CENTRAL STE 300
WICHITA, KS 67206-2366

Re: ACO1
API 15-047-21598-00-00
LEWIS TRUST 'E' UNIT 1-1
NW/4 Sec.01-26S-19W
Edwards County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Scott Hampel

ACO-1 SUPPLEMENTAL

McCoy Petroleum Corporation
Lewis Trust 'E' Unit #1-1
61'N of SE SE NW, Section 1-26s-19w
3031'FSL & 2970'FEL
Edwards County, Kansas
API # 15-047-21598-0000

03-27-11 MIRT. Spud @ 9:45 A.M. Drilled 12 ¼" surface hole to 278'. Deviation 1/4° @ 278'. Ran 6 joints of new 8 5/8", 23# surface casing. Talley = 260''. Set at 273' KB. Welded straps on bottom 3 joints and welded collars on top 3 joints. Quality cemented with 325 sacks of Common with 2% Gel, 3% CC, ¼# Cellflake. Plug down @ 7:30 P.M. Cement did circulate.

DST #1, 4284-99' (KC 'H')
Open: 30", SI: 60 ", Open: 60 ", SI: 90"
1st Open: Blow off bottom of bucket in 3.5". Blow-back built to ½", died at 29min.
2nd Open: Fair blow, bottom of bucket in 30min. No Blow-back.
Recovered: 195' GIP
15' Oil Cut Watery Mud (25% oil, 25% water, 50% mud)
330' Muddy Water (5% mud, 95% water)
345' Total Fluid
IFP: 47-111# FFP: 124-185#
SIP: 1335-1294#

DST #2, 4663-4710' (Mississippian)
Open: 30", SI: 60 ", Open: 60 ", SI: 90"
1st Open: Blow off bottom of bucket in 25 seconds.
GTS / 7.5"
GA 381 mcf in 10"
373 mcf in 20"
342 mcf in 30"
2nd Open: Blow off bottom immediately.
GA 350 mcf in 10"
319 mcf in 20"
295 mcf in 30"
280 mcf in 40"
268 mcf in 50"
260 mcf in 60"
Recovered: 183' Drilling Mud
IFP: 63-69 FFP: 85-72#
SIP: 1458-1420#

McCoy Petroleum Corporation
Lewis Trust 'E' Unit #1-1
61'N of SE SE NW, Section 1-26s-19w
3031'FSL & 2970'FEL
Edwards County, Kansas
API # 15-047-21598-0000

Page 2

DST #3, 4710-4720' (Mississippian)
Open: 30", SI: 60", Open: 30", SI: 60"
1st Open: Weak Blow, built to 2 1/4" in bucket. No Blow Back.
2nd Open: Weak Blow, built to 1 1/2" in bucket. No Blow Back.
Recovered: 5' Mud with Scum of Oil
IFP: 12-18# FFP: 19-25#
SIP: 294-201#

04-06-11 RTD 4720'. LTD 4720'. Ran DST #3 covering the Mississippian zone from 4710-4720'. Log-Tech logged well with Dual Induction, Neutron-Density and a Microlog. Deviation 3/4° @ 4720'. Condition hole. LDDP. Ran 117 jts of used 4 1/2" 10.5# casing. Talley = 4723.71'. Set casing 2' off bottom at 4718' LTD. Shoe joint = 43.75'. Latch down baffle in 1st collar. Centralizers on collars on joints 1,3, and 5. RU Allied Cementing. Cemented with 125 sx of Class ASC, .5# Kol-Seal, 0.10% defoamer, 0.8% FL-10, 0.75% gilsonite/sk.. Lift pressure was 500#. Good circulation throughout job. Rotated pipe. Landed plug at 1200#. Plug down at 8:15 P.M. Cemented rathole with 30 sx and mousehole with 20 sx of 60/40 pozmix with 4% gel. Report results to Jack MacLasky at KCC. Job supervised by Dave Oller. **WOCT.**

SAMPLE TOPS:

KB: 2213	Depth	Datum
Wabaunsee	3274	-1061
Stotler	3406	-1193
Howard	3600	-1387
Topeka	3633	-1420
LeCompton	3873	-1660
Queen Hill	3885	-1672
Heebner	3994	-1781
Lansing	4132	-1919
Lansing 'B'	4153	-1940
Kansas City 'H'	4287	-2074
Stark	4426	-2213
Pawnee		
Cherokee		
Mississippian	4681	-2468
RTD	4720	-2507

McCoy Petroleum Corporation
Lewis Trust 'E' Unit #1-1
61'N of SE SE NW, Section 1-26s-19w
3031'FSL & 2970'FEL
Edwards County, Kansas
API # 15-047-21598-0000

Page 3

ELECTRIC LOG TOPS:

KB: 2213	Depth	Datum
Wabaunsee	3274	-1061
Stotler	3407	-1194
Howard	3600	-1387
Topeka	3633	-1420
LeCompton	3870	-1657
Queen Hill	3890	-1677
Heebner	3994	-1781
Lansing	4133	-1920
Lansing 'B'	4158	-1945
Kansas City 'H'	4288	-2075
Stark	4425	-2212
Pawnee	4593	-2380
Cherokee	4630	-2417
Mississippian	4683	-2470
LTD	4720	-2507

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5139

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422

Darin's Cell 785-445-2686

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	3-27-11	Sec.	1	Twp.	26	Range	19	County	EDWARDS	State	KI	On Location		Finish	8:00	
Lease	LEWIS TEST		Well No.	F Unit 1-1		Location GREENISHOG 183 N to CURVE										
Contractor	STERLING DICK #2					Owner 2 N to Rd 5 2 W to 120th 3/4 S										
Type Job	SURFACE					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. <i>E. J. HO</i>										
Hole Size	12 1/4		T.D.	278												
Csg.	8 7/8 23"		Depth	Charge To MCCOY PET.												
Tbg. Size			Depth	Street												
Tool			Depth	City State												
Cement Left in Csg.	20'		Shoe Joint	20'												
Meas Line			Displace	The above was done to satisfaction and supervision of owner agent or contractor.												
EQUIPMENT				Cement Amount Ordered 325 <i>Common</i>												
Pumptrk	6	No.	TODD		27-GEL 3% CL 1/4" CF.											
Bulktrk	7	No.	DEREK		Common 325											
Bulktrk		No.			Poz. Mix											
Pickup		No.	BRADY		Gel. 6											
JOB SERVICES & REMARKS				Calcium 11												
Rat Hole					Hulls											
Mouse Hole					Salt											
Centralizers					Flowseal 31											
Baskets					Kol-Seal											
D/V or Port Collar					Mud CLR 48											
Run 6 1/2's 8 7/8 23"				CFL-117 or CD110 CAF 38												
SEL @ 273'				Sand												
MIX & PUMP 325 <i>Common</i>				Handling 342												
2% GEL 3% CL 1/4" CF.				Mileage												
SHUT DOWN RELEASE PLUG				FLOAT EQUIPMENT												
DISP 16 Bbls total				Guide Shoe												
PLUG DOWN @ 7:30				Centralizer												
GOOD CHECK THE JOBS				Baskets												
CHECK OUT TO CELLAR				AFU Inserts												
				Float Shoe												
				Latch Down												
				1 WOODEN PLUG 8 7/8												
				Pumptrk Charge SURFACE												
				Mileage 45												
THANKS				Tax												
TODD DEREK & BRADY				Discount												
X Signature <i>[Signature]</i>				Total Charge												

PLEASE CALL AGAIN

ALLIED CEMENTING CO., LLC. 038788

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend US

DATE <u>4-6-11</u>	SEC. <u>1</u>	TWP. <u>26S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:20 PM</u>	JOB FINISH <u>8:20 PM</u>
LEASE <u>1-1 Lewis</u> WELL # <u>E</u>			LOCATION <u>Kinsley US 6 South To S</u>			COUNTY <u>Edwards</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)			RD <u>2 East 120 Ave 1 1/2 South East in B</u>				

CONTRACTOR Stearns Rig 2
 TYPE OF JOB long string
 HOLE SIZE 7 3/8 T.D. 4719
 CASING SIZE 4 1/2 10.5 DEPTH 4723.71
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1200 MINIMUM
 MEAS. LINE SHOE JOINT 43.75
 CEMENT LEFT IN CSG. 43.75
 PERFS.
 DISPLACEMENT 74.41 BBLS

OWNER McCoy Petroleum
 CEMENT
 AMOUNT ORDERED 125% Class ASC
+ 5% Kal-Seal Pe-Sk + 10% DeFoumer + 8%
Fl-10 + 75% Gas Block / 45% 60/40 + 4% Gel
+ 10% Seal 750 Gal w/ R II

COMMON	<u>27</u>	@ <u>16.25</u>	<u>438.75</u>
POZMIX	<u>18</u>	@ <u>8.50</u>	<u>153.00</u>
GEL	<u>5</u>	@ <u>21.25</u>	<u>106.25</u>
CHLORIDE		@	
ASC	<u>125</u>	@ <u>19.00</u>	<u>2,375.00</u>
Kal-Seal	<u>625</u>	@ <u>1.89</u>	<u>586.25</u>
DeFoumer	<u>12</u>	@ <u>8.90</u>	<u>106.80</u>
Fl-10	<u>97</u>	@ <u>16.60</u>	<u>1,560.40</u>
Gas Block	<u>88</u>	@ <u>16.40</u>	<u>1,443.20</u>
Fl-Seal	<u>11</u>	@ <u>2.70</u>	<u>29.70</u>
w/ R II	<u>750</u>	@ <u>1.10</u>	<u>825.00</u>
		@	
		@	
HANDLING	<u>185</u>	@ <u>2.25</u>	<u>416.25</u>
MILEAGE	<u>185 X 58</u>		<u>1,073.00</u>
			TOTAL <u>9,190.90</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne - David
 # 224 HELPER Bob
 BULK TRUCK
 # 482 DRIVER Gees
 BULK TRUCK
 # DRIVER

REMARKS:

Run Float Equip Run Float shoe
L-D insert / 1st 3rd Centralizers / 1st 3rd
Centralizer 3rd 3rd Run centralizer 5th 2nd
Circulate with mud Quad Bull
Run 750 Gallon w/ R II Shut Down.
Mix 30% 60/40 4% Gel + 4% Seal Rest hole
Mix 15% mouse hole Mix 125% ASC + 5% Kal-Seal
Pe-Sk + 10% DF + 8% Fl-10 + 75% Gas Block
Shut Down wash pump and line
Displace 74.41 BBLS fresh water. hand plug 1200 psi
Release and hold

CHARGE TO: McCoy Petroleum Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4723.71</u>		
PUMP TRUCK CHARGE			<u>2405.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>116</u>	@ <u>7.00</u>	<u>812.00</u>
MANIFOLD	@		
Highway mileage	<u>116</u>	@ <u>4.00</u>	<u>464.00</u>
	@		
			TOTAL <u>3,681.00</u>

PLUG & FLOAT EQUIPMENT

<u>3 Centralizers</u>	@ <u>32.00</u>	<u>96.00</u>
<u>1 L-D insert and plug</u>	@	<u>144.00</u>
<u>1 Float shoe</u>	@ <u>206.00</u>	<u>206.00</u>
	@	
	@	
		TOTAL <u>446.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 4,127.00
 DISCOUNT 100.00 IF PAID IN 30 DAYS

PRINTED NAME Dave Oller
 SIGNATURE Dave Oller



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E. Central
Suite 300
Wichita, KS. 67206
ATTN: Jerry Smith

Lewis Trust E Unit #1-1

1-26s-19w-Edwards

Job Ticket: 42839 **DST#: 1**

Test Start: 2011.04.03 @ 01:58:16

GENERAL INFORMATION:

Formation: **H**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:40:01
 Time Test Ended: 10:48:31
 Interval: **4284.00 ft (KB) To 4299.00 ft (KB) (TVD)**
 Total Depth: 4299.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 54
 Reference Elevations: 2213.00 ft (KB)
 2202.00 ft (CF)
 KB to GR/CF: 11.00 ft

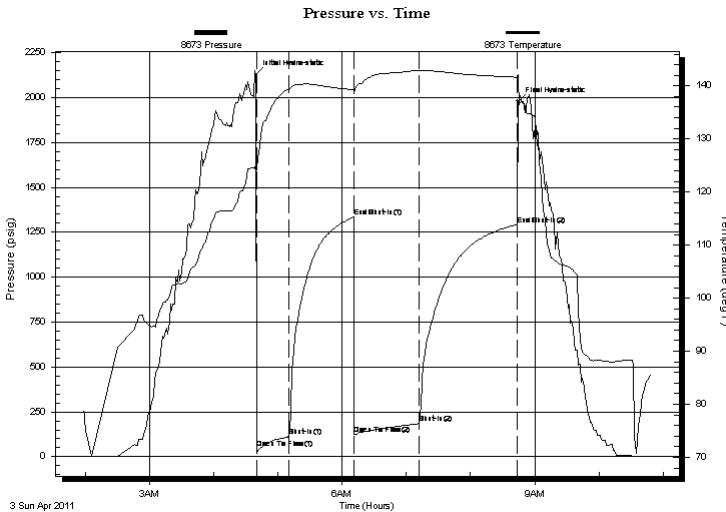
Serial #: 8673

Inside

Press @ Run Depth: 184.57 psig @ 4286.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.04.03 End Date: 2011.04.03 Last Calib.: 2011.04.03
 Start Time: 01:58:18 End Time: 10:48:31 Time On Btm: 2011.04.03 @ 04:39:31
 Time Off Btm: 2011.04.03 @ 08:44:01

TEST COMMENT: IFP-Strong, BOB in 3-1/2 Min.
 ISI-Blow back Built to 1/4", Died in 10 Min
 FFP-Fair Blow, BOB in 30 Min.
 FSI-Dead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2127.45	125.17	Initial Hydro-static
1	46.91	124.26	Open To Flow (1)
31	111.04	139.45	Shut-In(1)
92	1334.78	139.31	End Shut-In(1)
92	124.36	138.54	Open To Flow (2)
153	184.57	142.91	Shut-In(2)
245	1294.18	141.65	End Shut-In(2)
245	1980.46	142.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
330.00	Muddy Water-95%W-5%M	2.66
15.00	OCMW-25%O-50%W-25%M	0.21
0.00	195' Gas In Pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Lewis Trust E Unit #1-1

8080 E. Central
Suite 300
Wichita, KS. 67206
ATTN: Jerry Smith

1-26s-19w-Edwards

Job Ticket: 42839 **DST#: 1**

Test Start: 2011.04.03 @ 01:58:16

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 125000 ppm	
Viscosity: 40.00 sec/qt	Cushion Volume: bbl		
Water Loss: 15.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

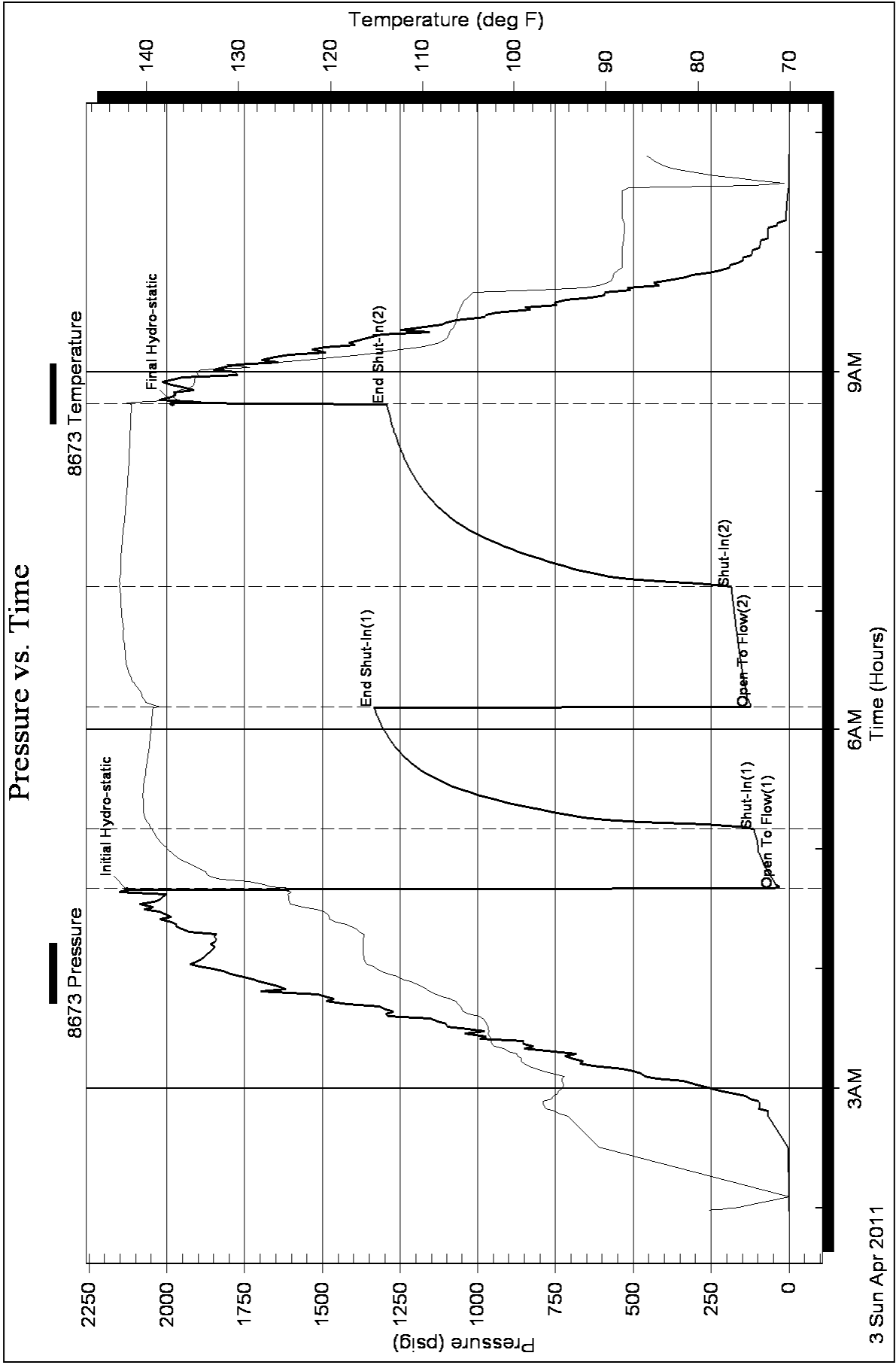
Length ft	Description	Volume bbl
330.00	Muddy Water-95%W-5%M	2.661
15.00	OCMW-25%O-50%W-25%M	0.210
0.00	195' Gas In Pipe	0.000

Total Length: 345.00 ft Total Volume: 2.871 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E. Central
Suite 300
Wichita, KS. 67206
ATTN: Jerry Smith

Lewis Trust E Unit #1-1

1-26s-19w-Edwards

Job Ticket: 42840 **DST#: 2**

Test Start: 2011.04.04 @ 20:55:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:52:15

Time Test Ended: 07:20:45

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: 4663.00 ft (KB) To 4710.00 ft (KB) (TVD)

Reference Elevations: 2213.00 ft (KB)

Total Depth: 4710.00 ft (KB) (TVD)

2202.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8673

Inside

Press @ Run Depth: 71.82 psig @ 4699.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.04.04

End Date:

2011.04.05

Last Calib.: 2011.04.05

Start Time: 20:55:02

End Time:

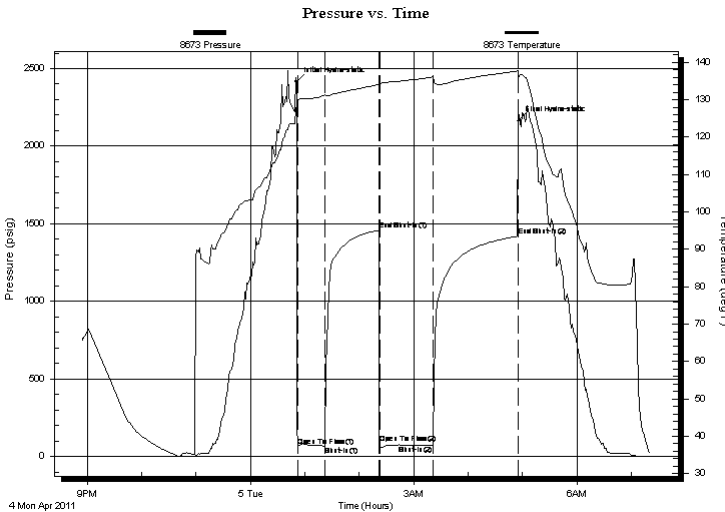
07:20:45

Time On Btm: 2011.04.05 @ 00:50:45

Time Off Btm: 2011.04.05 @ 04:55:15

TEST COMMENT: IFP-Strong, BOB ino Surface in 7-1/2 Min. Gauging Gas, Sample Taken
ISI-Dead
FFP-BOB Upon Open, Gauging Gas
FSI-Dead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2415.91	128.64	Initial Hydro-static
2	63.36	130.14	Open To Flow (1)
32	68.94	131.26	Shut-In(1)
91	1458.45	134.06	End Shut-In(1)
92	85.14	134.00	Open To Flow (2)
151	71.82	136.14	Shut-In(2)
244	1420.01	137.71	End Shut-In(2)
245	2161.46	136.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
183.00	Drilling Mud	0.90

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	10.00	381.12
Last Gas Rate	0.75	2.25	260.07
Max. Gas Rate	0.75	10.00	381.12



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Lewis Trust E Unit #1-1

8080 E. Central
Suite 300
Wichita, KS. 67206
ATTN: Jerry Smith

1-26s-19w-Edwards

Job Ticket: 42840

DST#: 2

Test Start: 2011.04.04 @ 20:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 66.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
183.00	Drilling Mud	0.900

Total Length: 183.00 ft Total Volume: 0.900 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

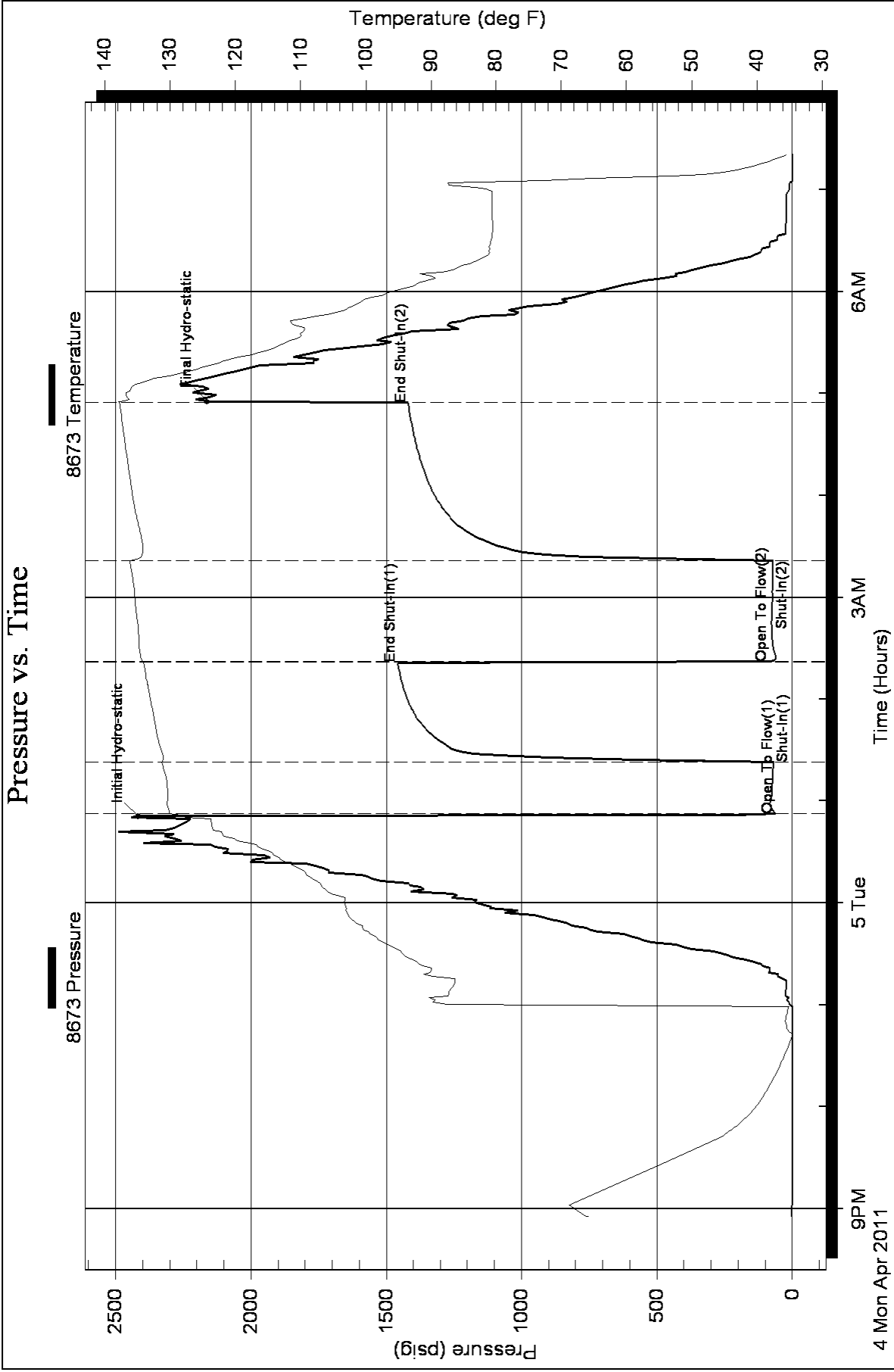
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



NATURAL GAS ANALYSIS REPORT
GPA 2145-09

Sampled by:
Trilobite Testing, Inc.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 785-625-5620

Analyzed by:
Caraway Analytical, Inc
P. O. Box 2137
Liberal, Kansas 67905
Phone: 620-482-2371
Fax: 620-626-7108

Lab Number: 20111198
Sample From: LEWIS TRUST E UNIT 1-1
Producer: MCCOY PETROLEUM
Date:
Time:
Sampler:
Source: DST 2

Analyzed: 04/13/11
Pressure:
Temperature:
Location: 1-26-19
County: EDWARDS
State: KANSAS
Formation:

MISSISSIPPI

	Mole %	GPM
Helium	He: 0.362	0.000
Hydrogen	H2: 0.000	0.000
Oxygen	O2: 0.000	0.000
Nitrogen	N2: 4.513	0.000
Carbon Dioxide	CO2: 0.034	0.000
Methane	C1: 89.596	0.000
Ethane	C2: 3.286	1.232
Propane	C3: 1.058	0.397
Iso Butane	iC4: 0.182	0.056
Normal Butane	nC4: 0.368	0.117
Iso Pentane	iC5: 0.120	0.033
Normal Pentane	nC5: 0.124	0.034
Hexanes Plus	C6+: 0.357	0.082
TOTAL:	100.000	1.951
Z Fact:	0.9998	
SP.GR.:	0.6201	
BTU (SAT):	1038.2 @ 14.73 psia	
BTU (DRY):	1056.6 @ 14.73 psia	
OCTANE RATING:	121.6	

COMMENTS:

0.000



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E. Central
Suite 300
Wichita, KS. 67206
ATTN: Jerry Smith

Lewis Trust E Unit #1-1

1-26s-19w-Edwards

Job Ticket: 42841 **DST#: 3**

Test Start: 2011.04.05 @ 13:48:49

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:46:19

Time Test Ended: 23:01:04

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: 4710.00 ft (KB) To 4720.00 ft (KB) (TVD)

Reference Elevations: 2213.00 ft (KB)

Total Depth: 4720.00 ft (KB) (TVD)

2202.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8673

Inside

Press @ Run Depth: 25.12 psig @ 4712.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.04.05

End Date:

2011.04.05

Last Calib.:

2011.04.05

Start Time:

13:48:51

End Time:

23:01:04

Time On Btm:

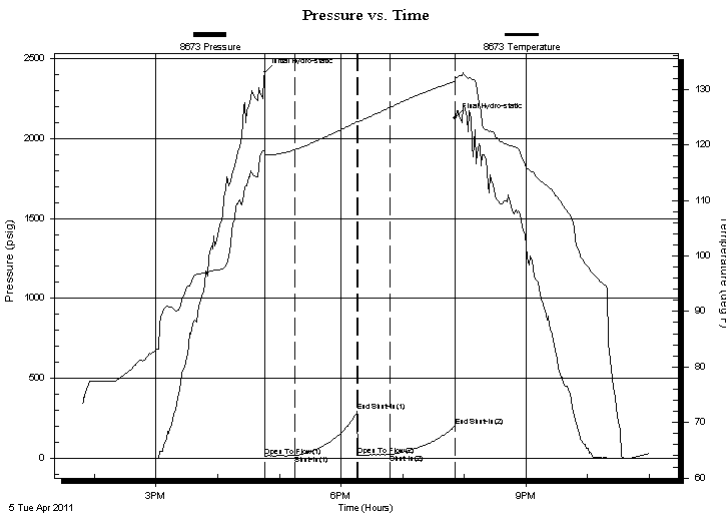
2011.04.05 @ 16:46:04

Time Off Btm:

2011.04.05 @ 19:50:49

TEST COMMENT: IFP-Weak Blow ,Built to 2-1/4
ISI-Dead
FFP-Weak Blow ,Built to 1-1/2"
FSI-Dead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2411.65	118.83	Initial Hydro-static
1	12.48	118.02	Open To Flow (1)
30	18.31	119.14	Shut-In(1)
90	293.92	124.16	End Shut-In(1)
91	18.74	124.08	Open To Flow (2)
122	25.12	126.74	Shut-In(2)
185	201.32	131.41	End Shut-In(2)
185	2126.00	132.35	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
5.00	Mud W/Slight Oil Scum	0.02

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Lewis Trust E Unit #1-1

8080 E. Central
Suite 300
Wichita, KS. 67206
ATTN: Jerry Smith

1-26s-19w-Edwards

Job Ticket: 42841

DST#: 3

Test Start: 2011.04.05 @ 13:48:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 40.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 15.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud W/Slight Oil Scum	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

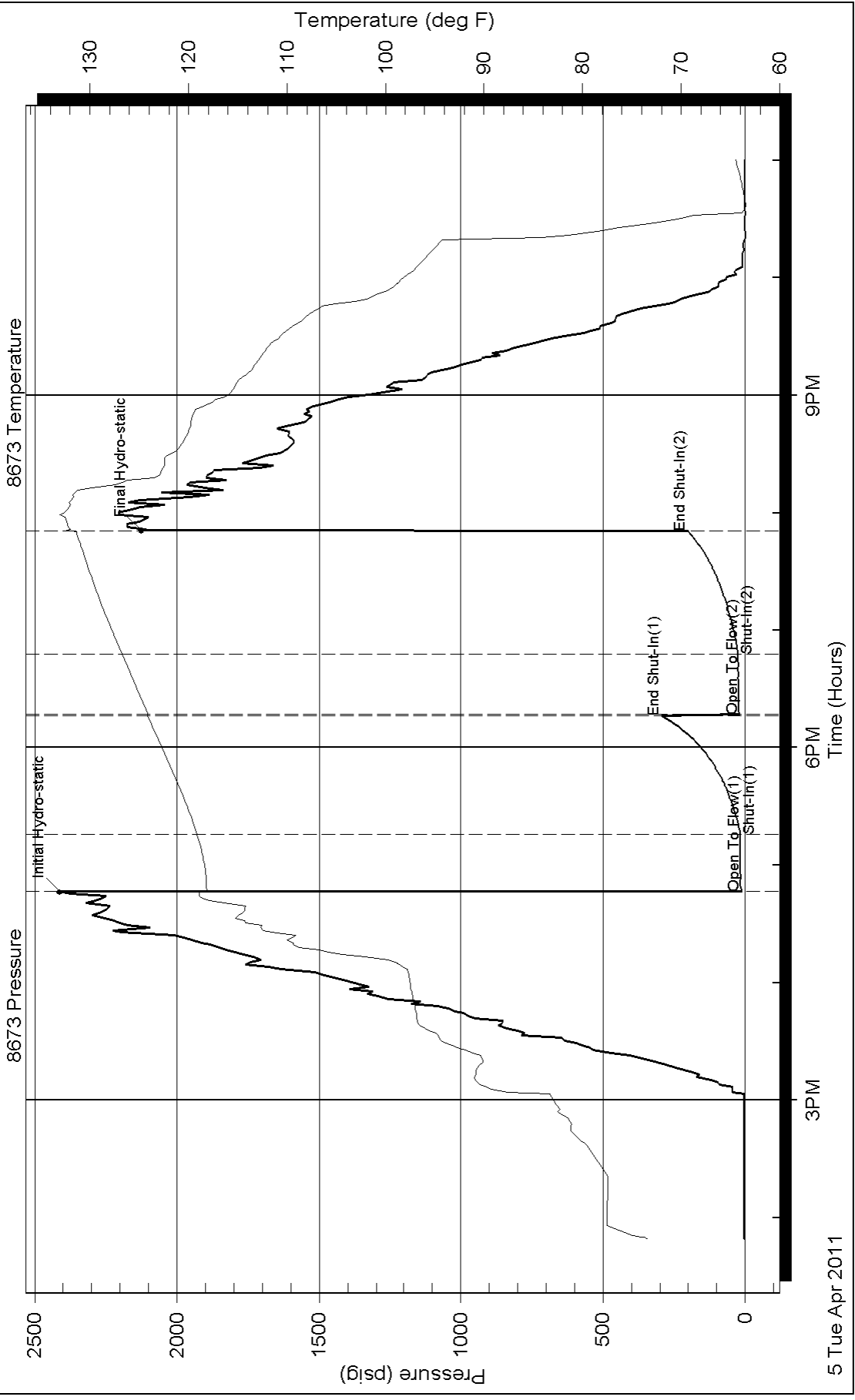
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



5 Tue Apr 2011



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	15-047-21,598-00-00		
Company	McCoy Petroleum Corporation		
Well	Lewis Trust "E" Unit No. 1-1		
Field	Wildcat		
County	Edwards	State	Kansas
Location	3,031' FSL & 2,970' FEL		
Sec: 1	Twp: 26S	Rge: 19W	Other Services CNL/CDL MEL

Permanent Datum	Ground Level	Elevation 2202	K.B. 2213
Log Measured From	Kelly Bushing	11 Ft. Above Perm. Datum	D.F. 2202
Drilling Measured From	Kelly Bushing		G.L. 2202
Date	4/6/2011		
Run Number	One		
Depth Driller	4720		
Depth Logger	4720		
Bottom Logged Interval	4719		
Top Log Interval	250		
Casing Driller	8.625 @ 273		
Casing Logger	272		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	6500		
Density / Viscosity	9.1	90+	
pH / Fluid Loss	10.5	10.4	
Source of Sample	Flowline		
Rm @ Meas. Temp	.68	@ 62	
Rmf @ Meas. Temp	.51	@ 62	
Rmc @ Meas. Temp	.92	@ 62	
Source of Rmf / Rmc	Charts		
Rm @ BHT	.34	@ 123	
Operating Rig Time	5 Hours		
Max Rec. Temp. F	123		
Equipment Number	10		
Location	Hays		
Recorded By	J. Long		
Witnessed By	Jerry A. Smith		

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Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Kinsley, 9 South to T Rd, 2 East, 1/2 North, East Into

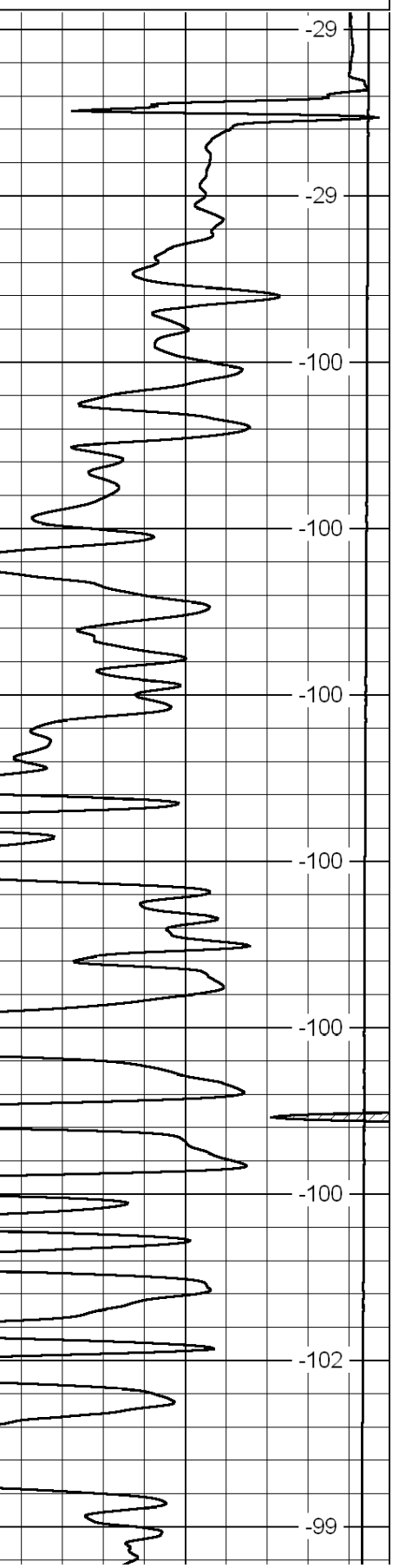
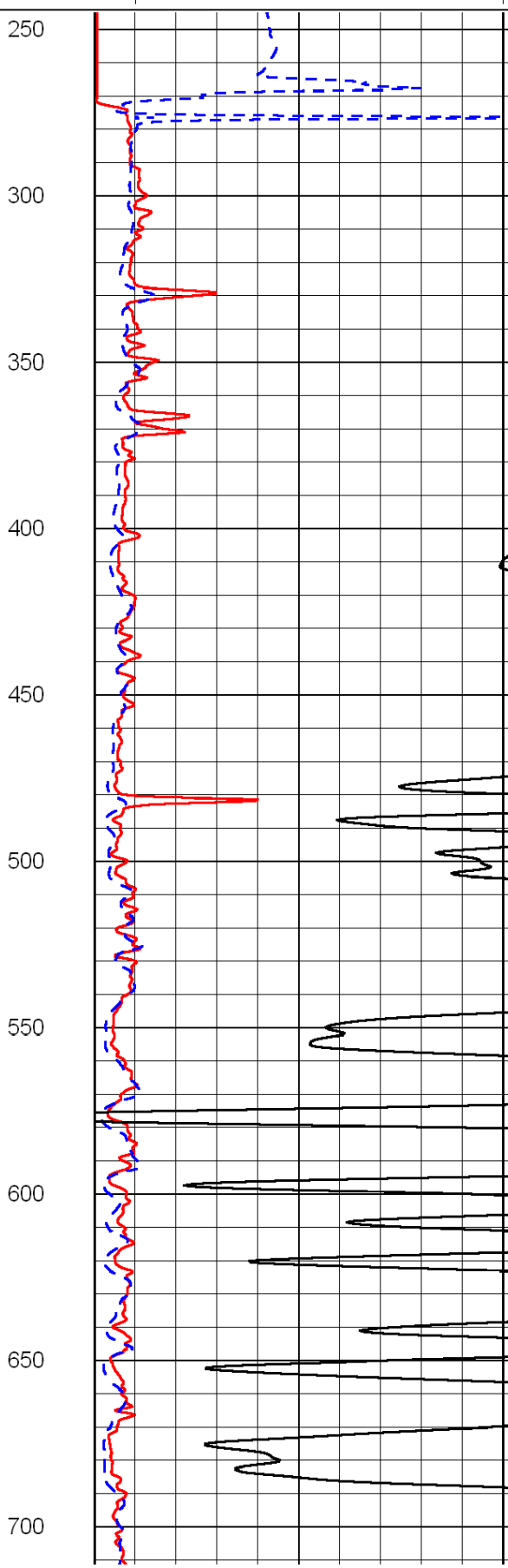
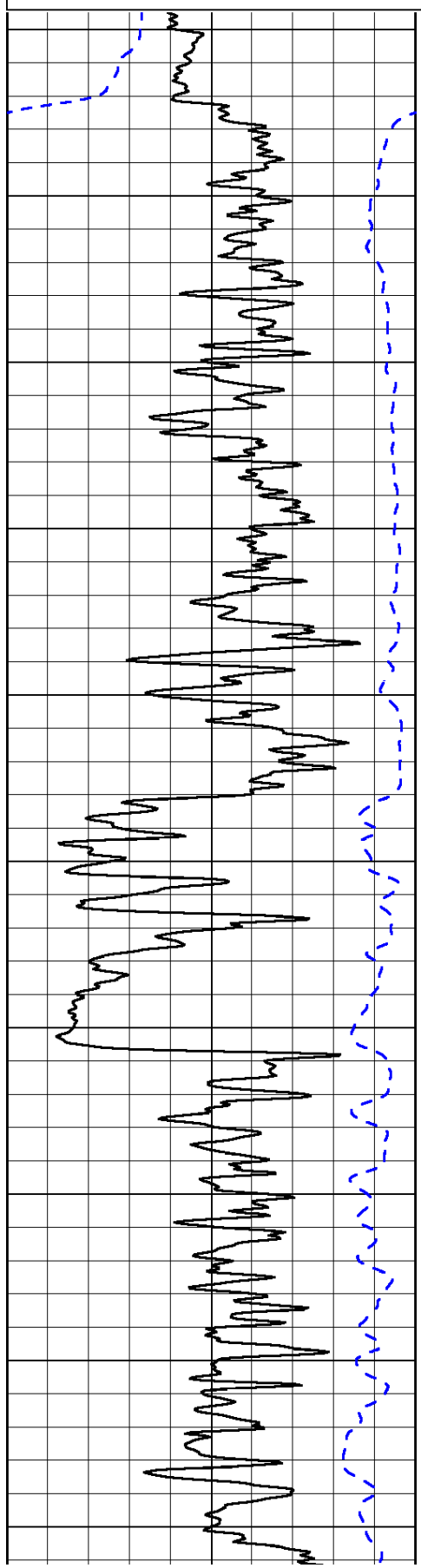
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-200	SP (mV)	0

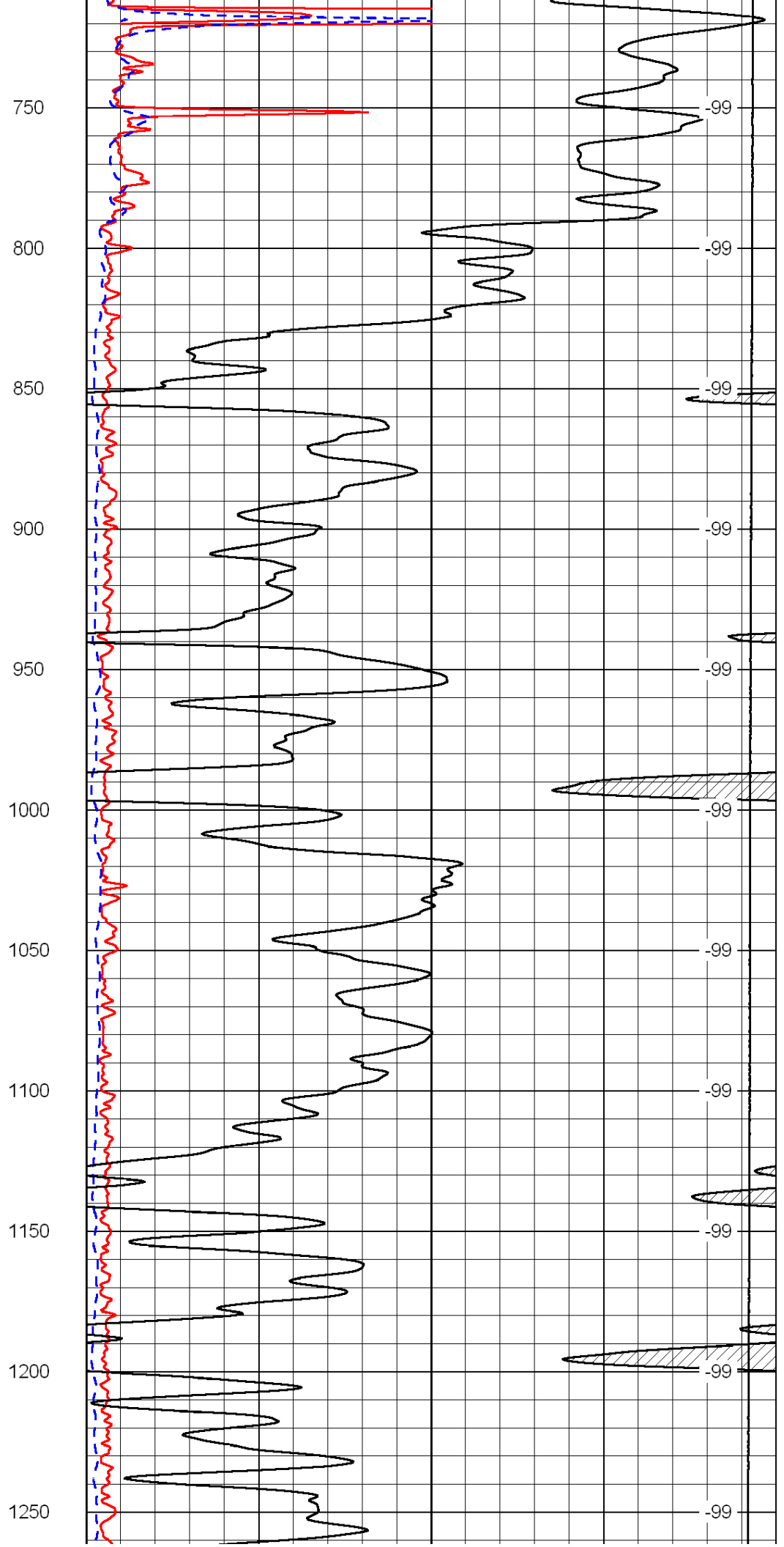
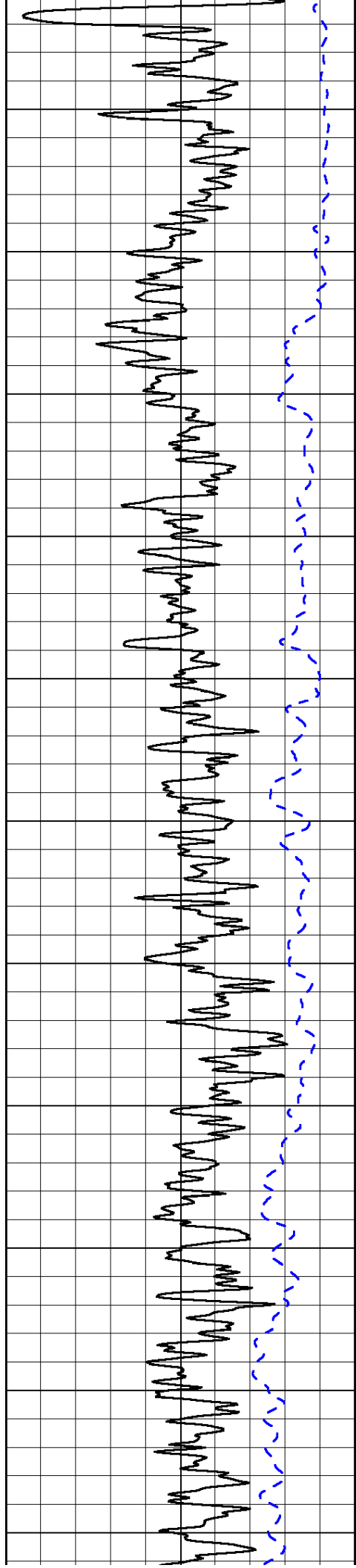
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0	Deep Resistivity	50

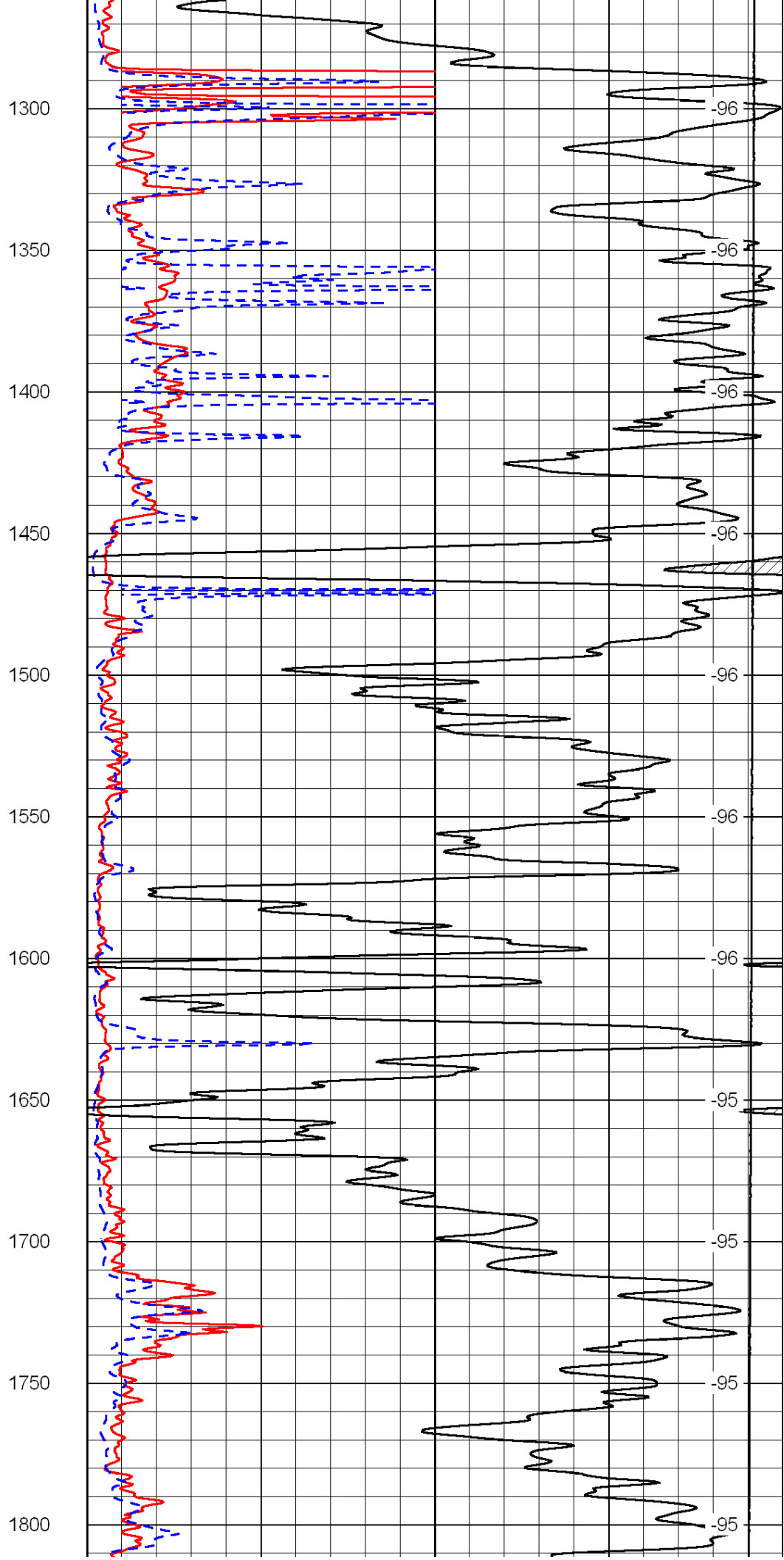
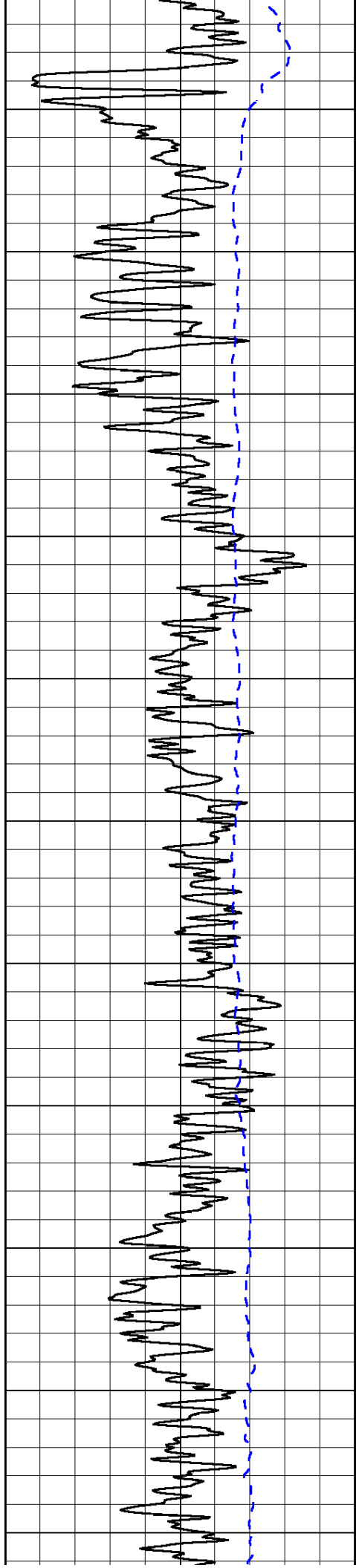
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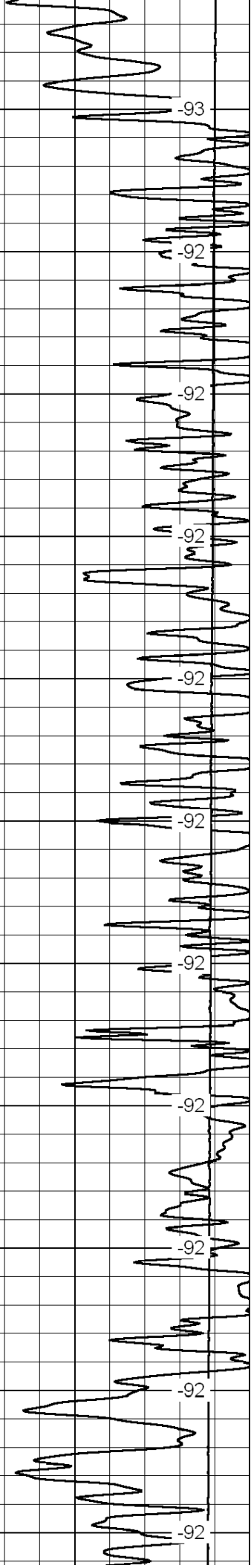
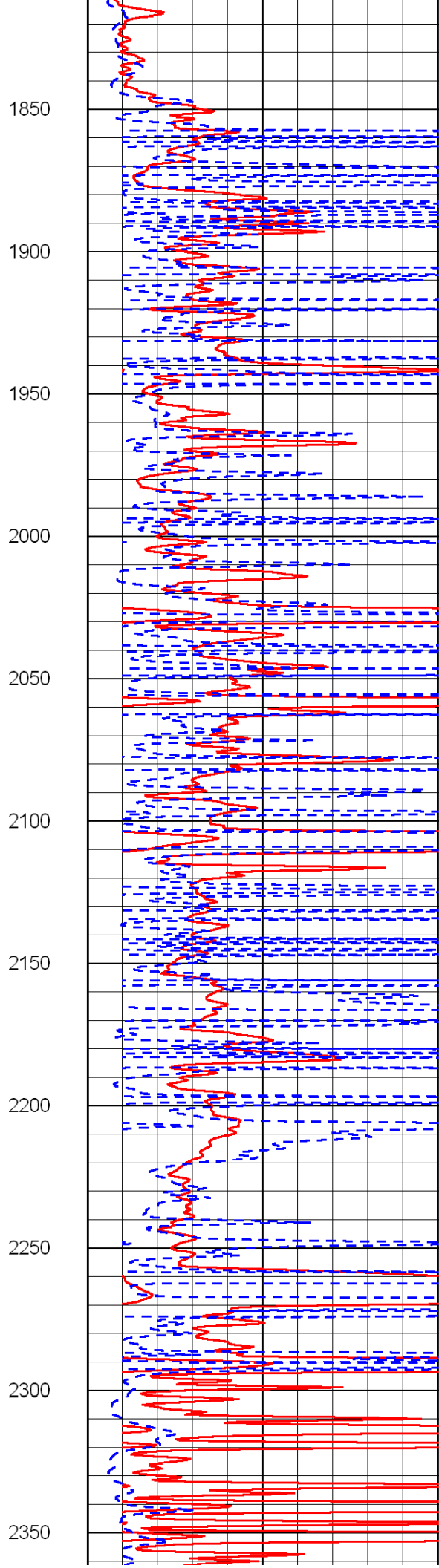
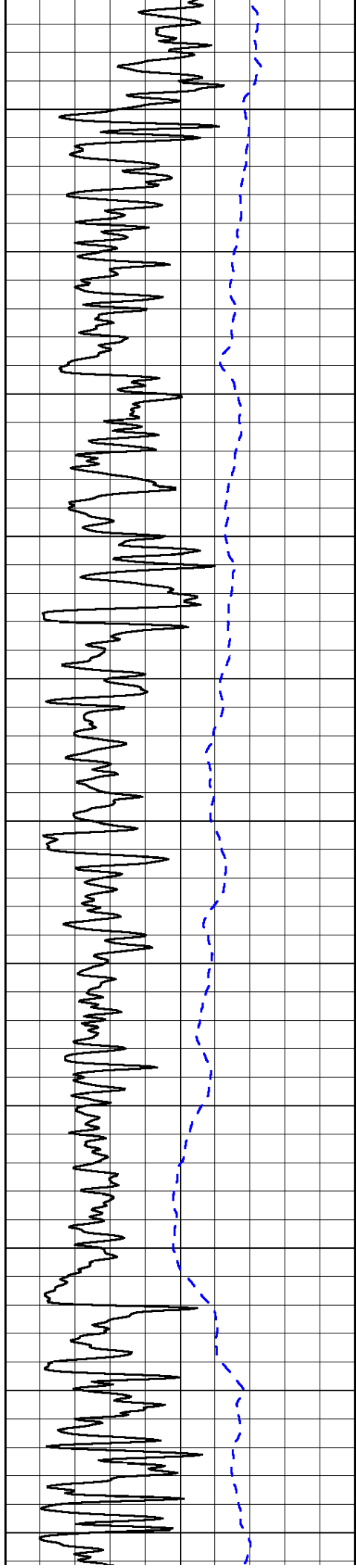
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15000	Line Tension	0

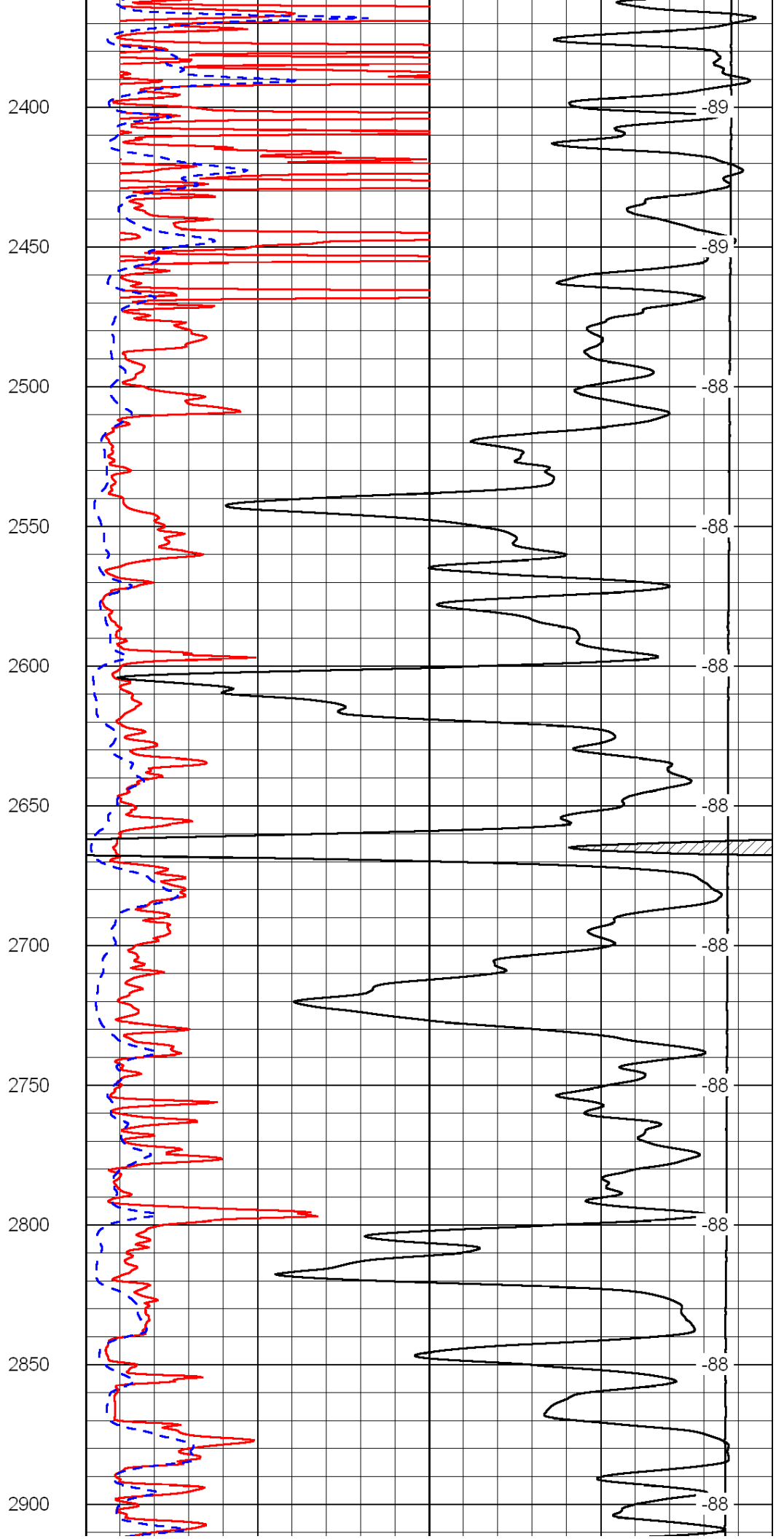
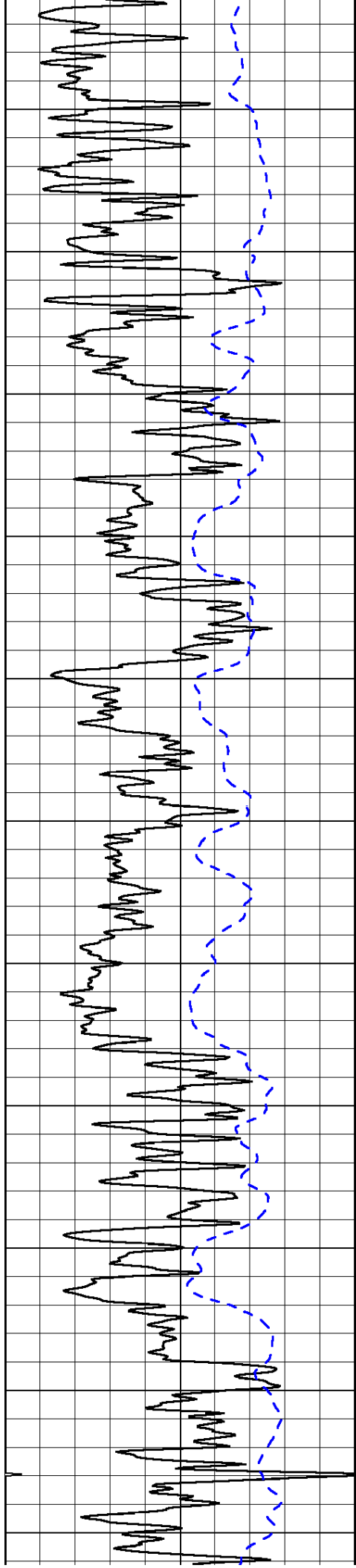
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50	Deep Resistivity	500

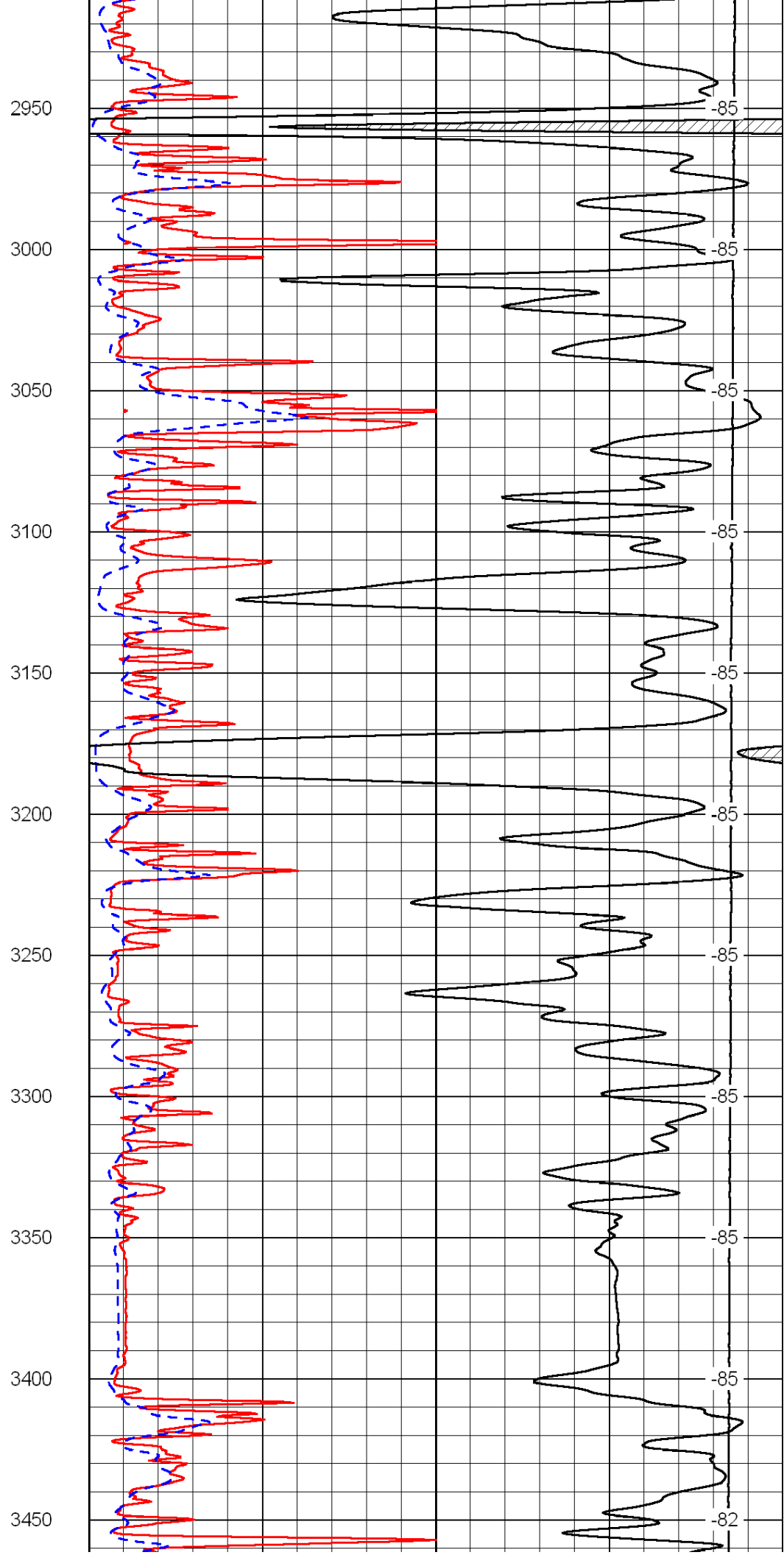
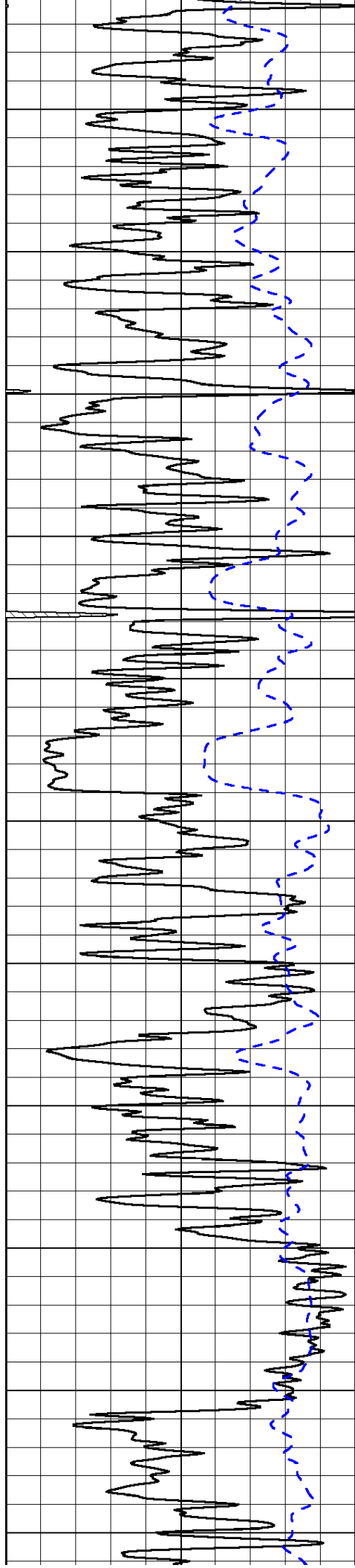


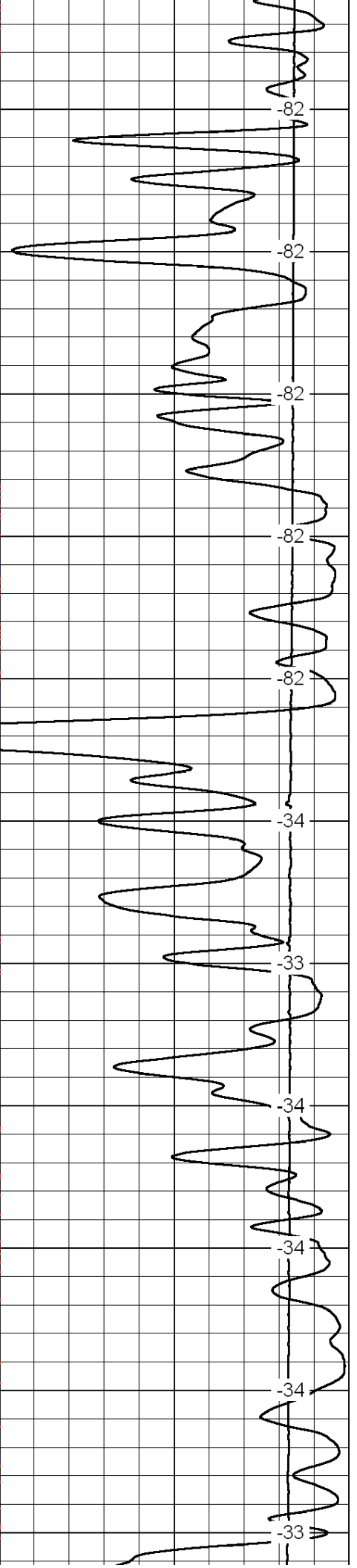
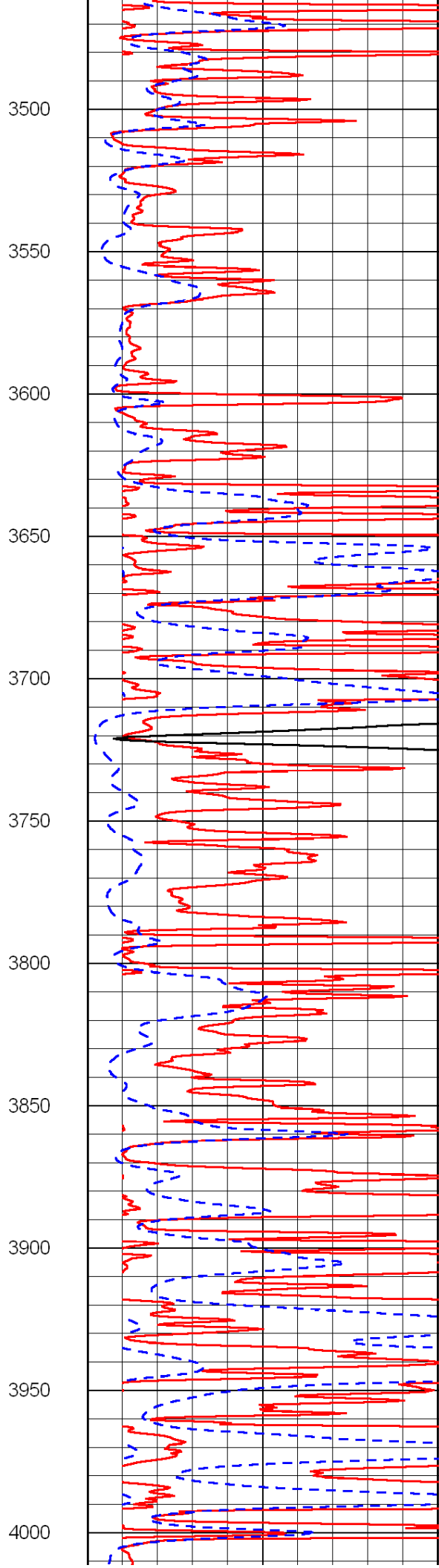
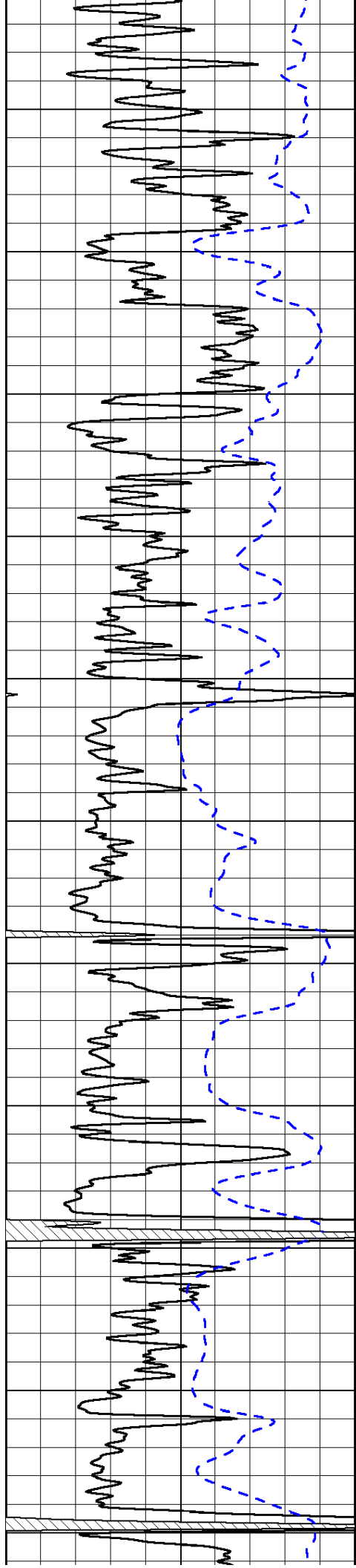


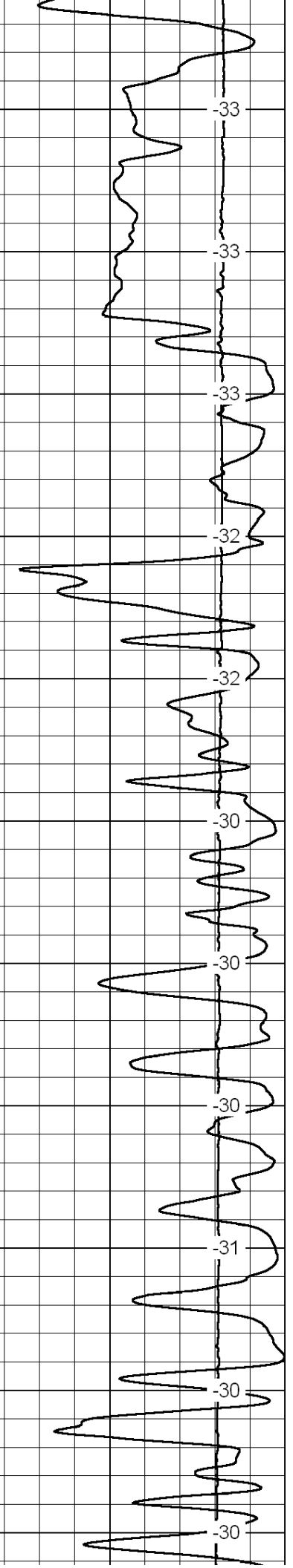
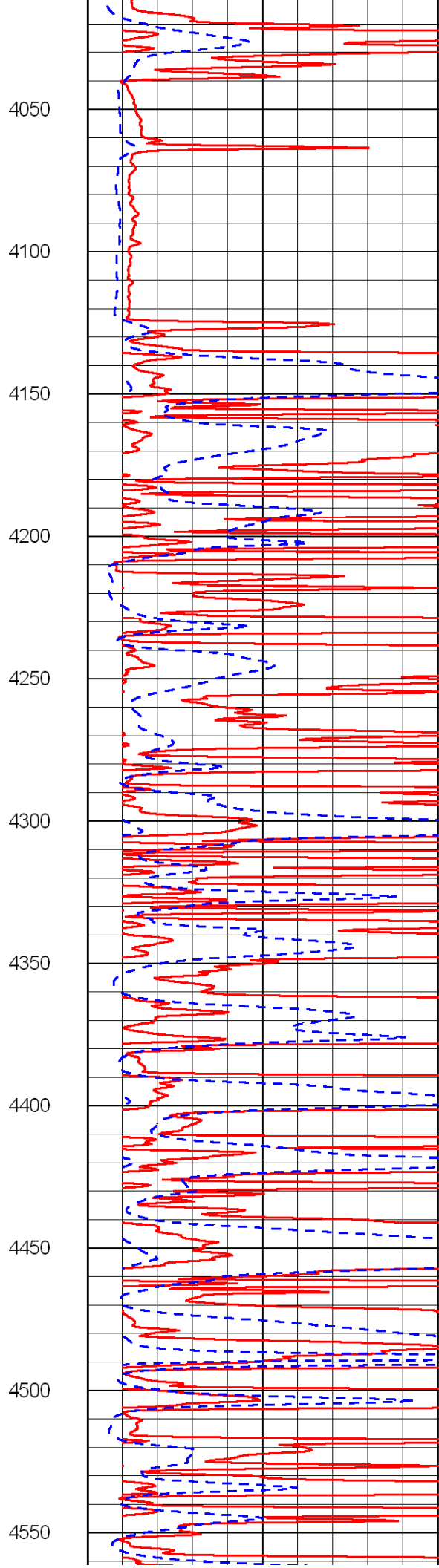
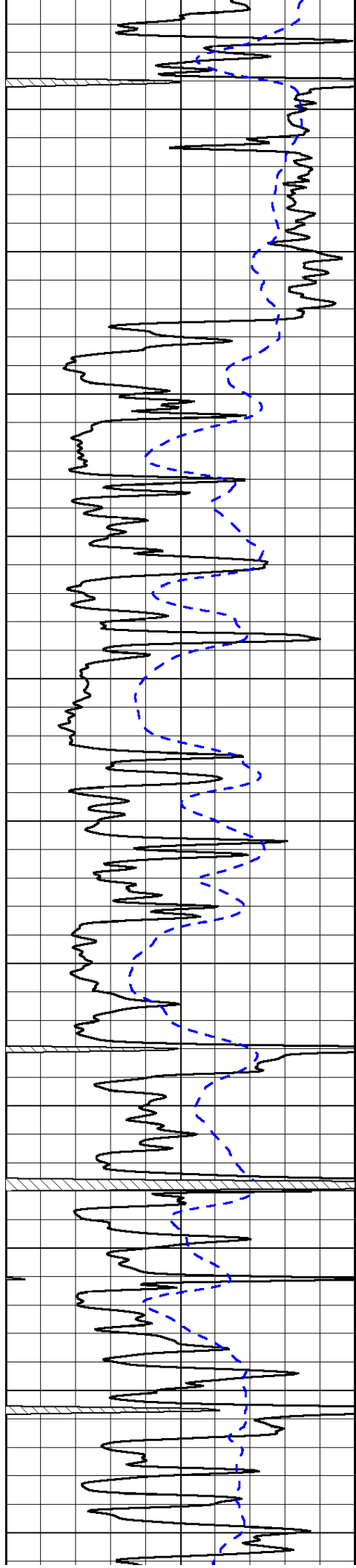


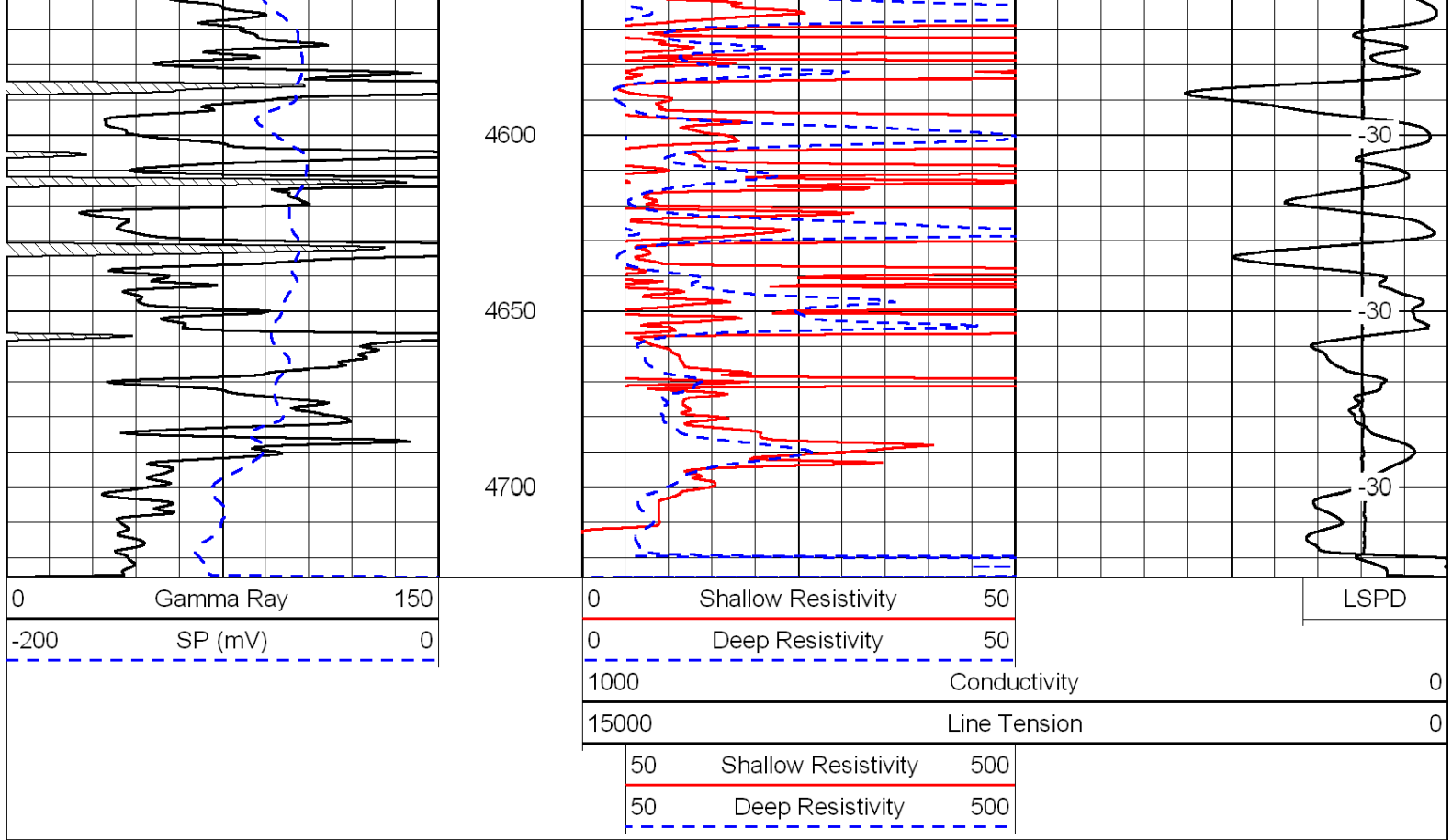




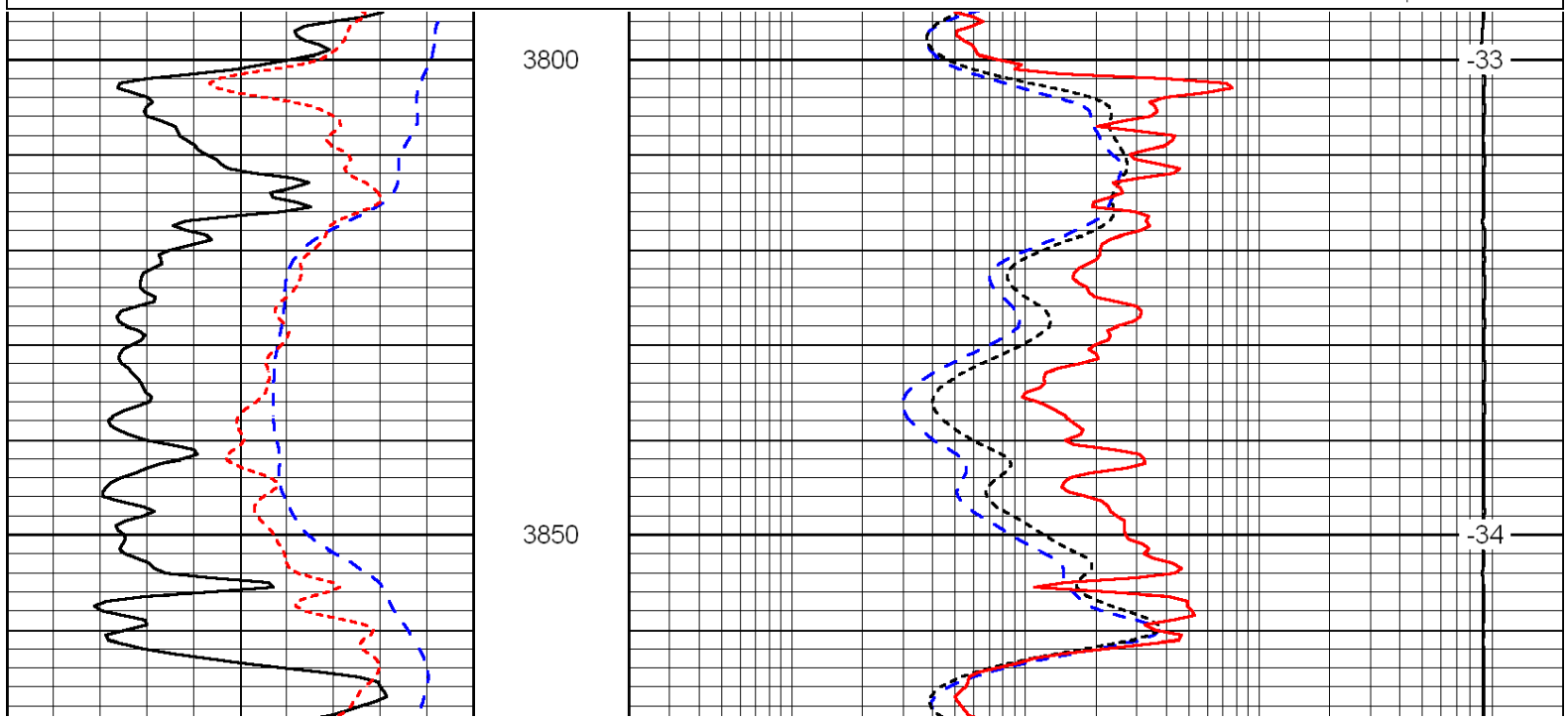
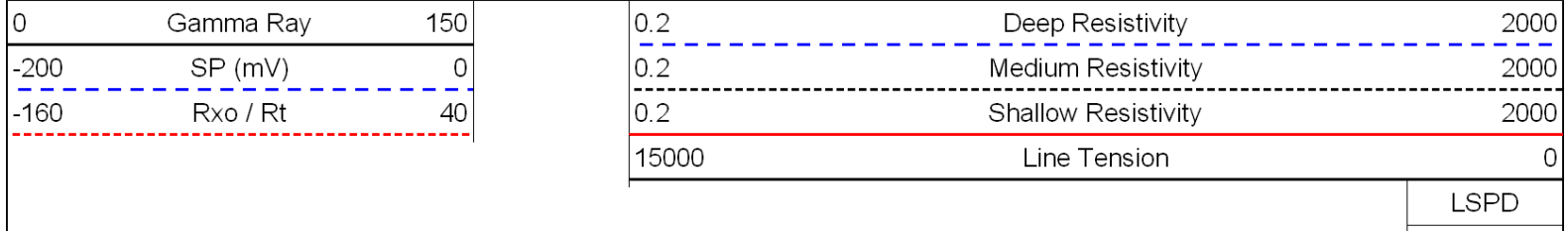


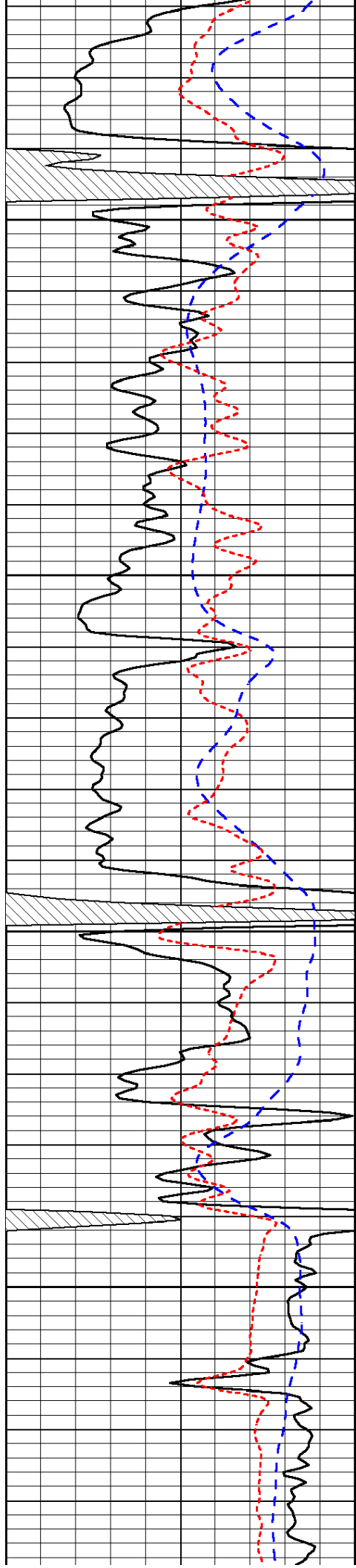






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 Presentation Format: dil
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 Charted by: Depth in Feet scaled 1:240



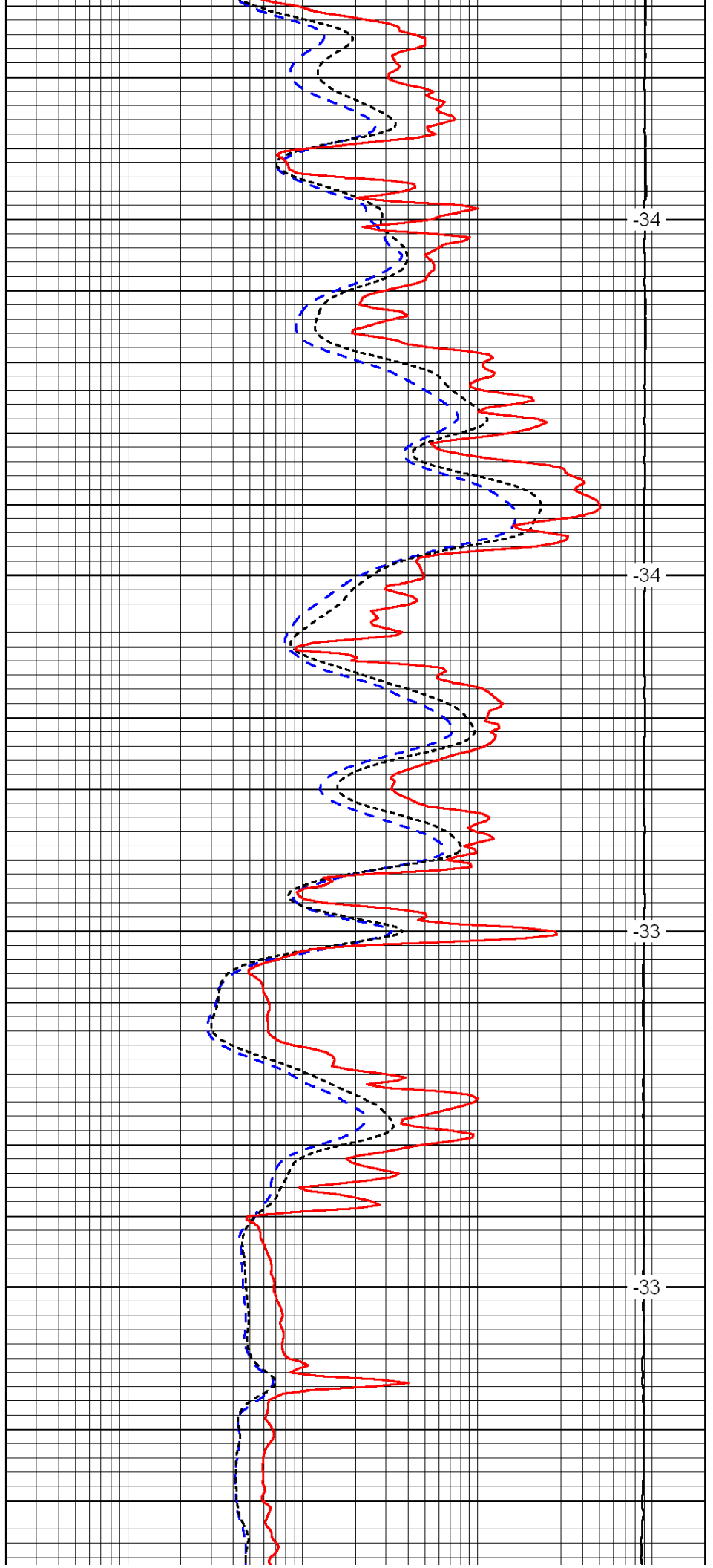


3900

3950

4000

4050

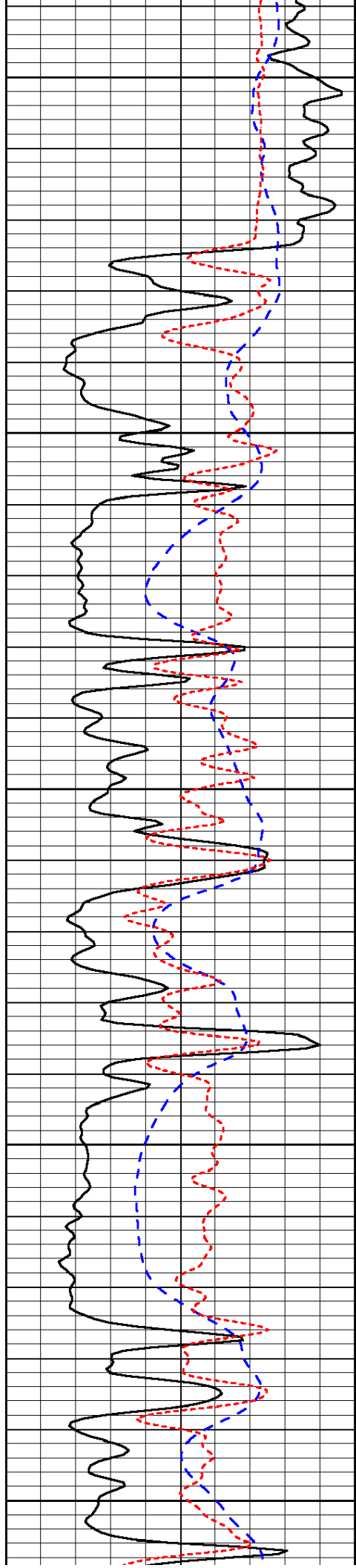


-34

-34

-33

-33



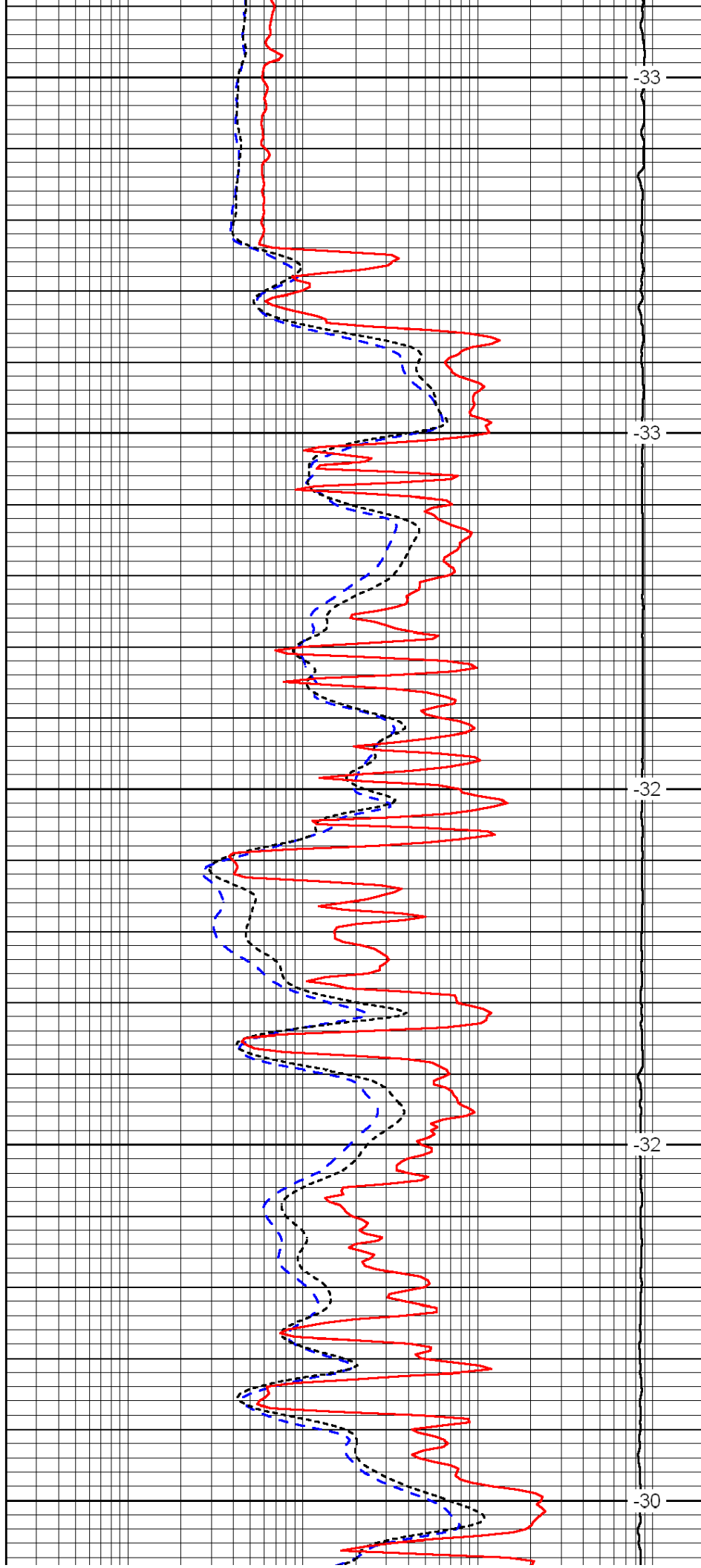
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4150

4200

4250

4300



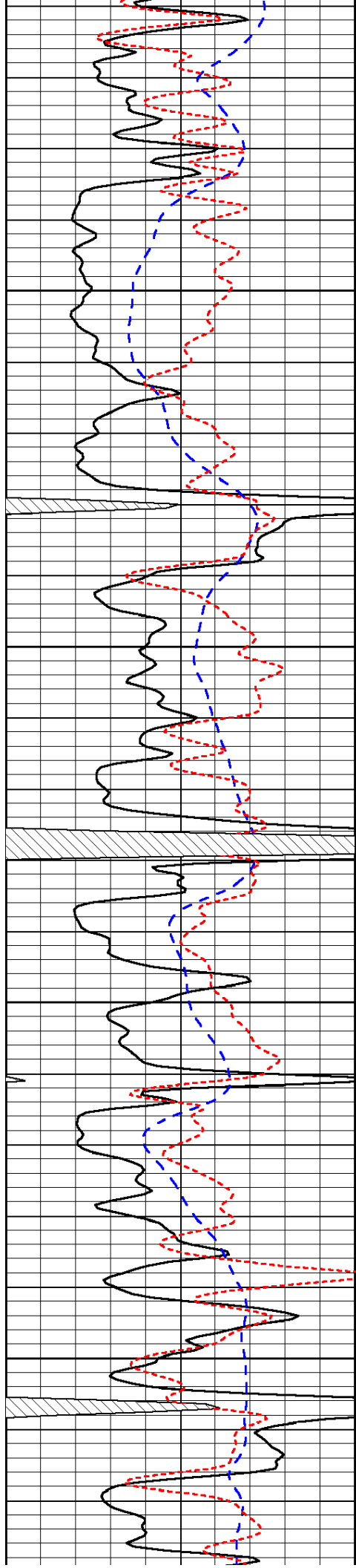
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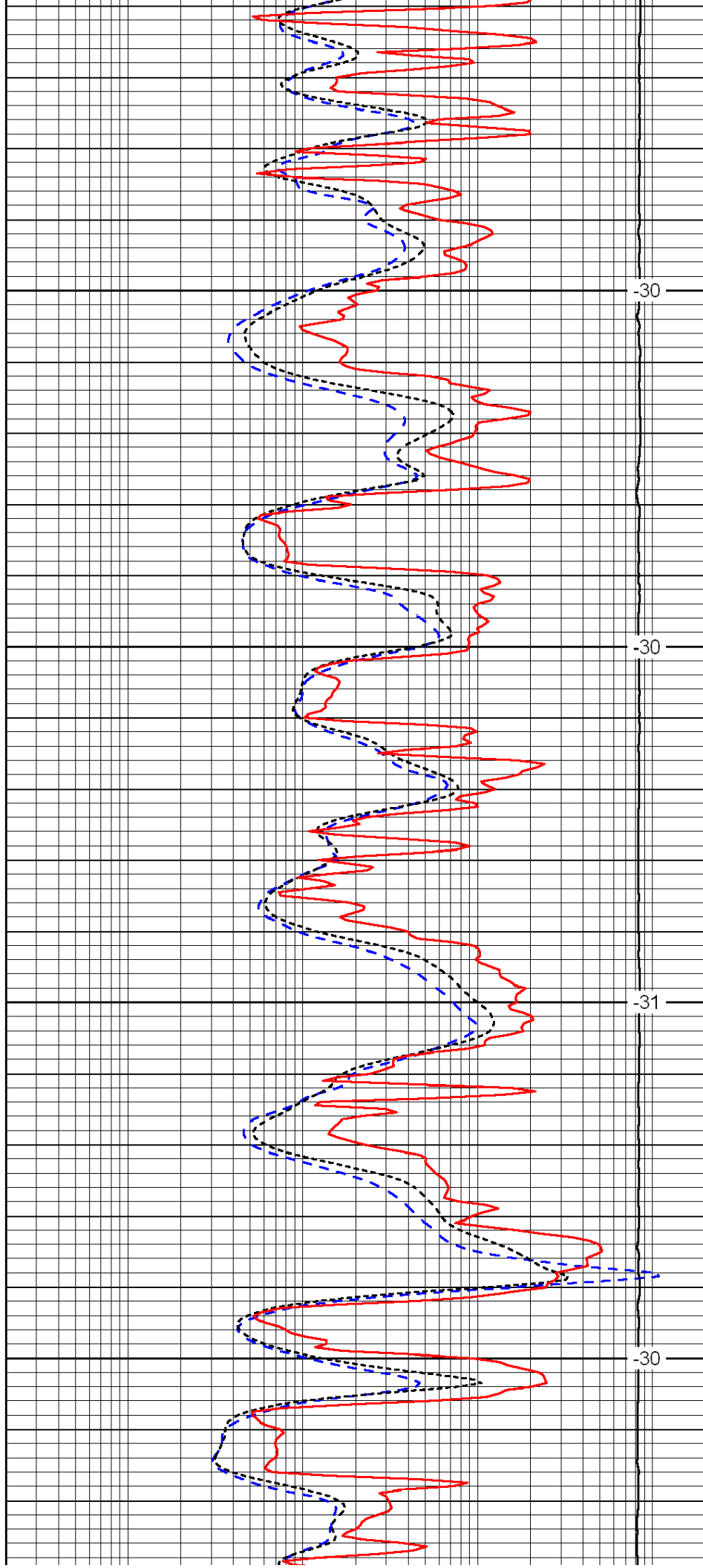


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4400

4450

4500

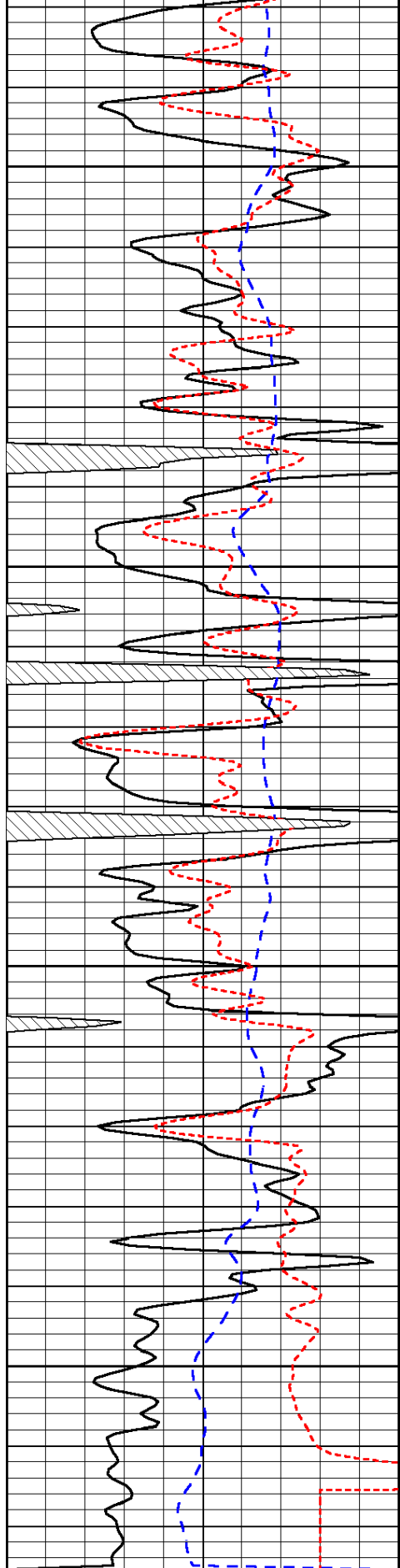


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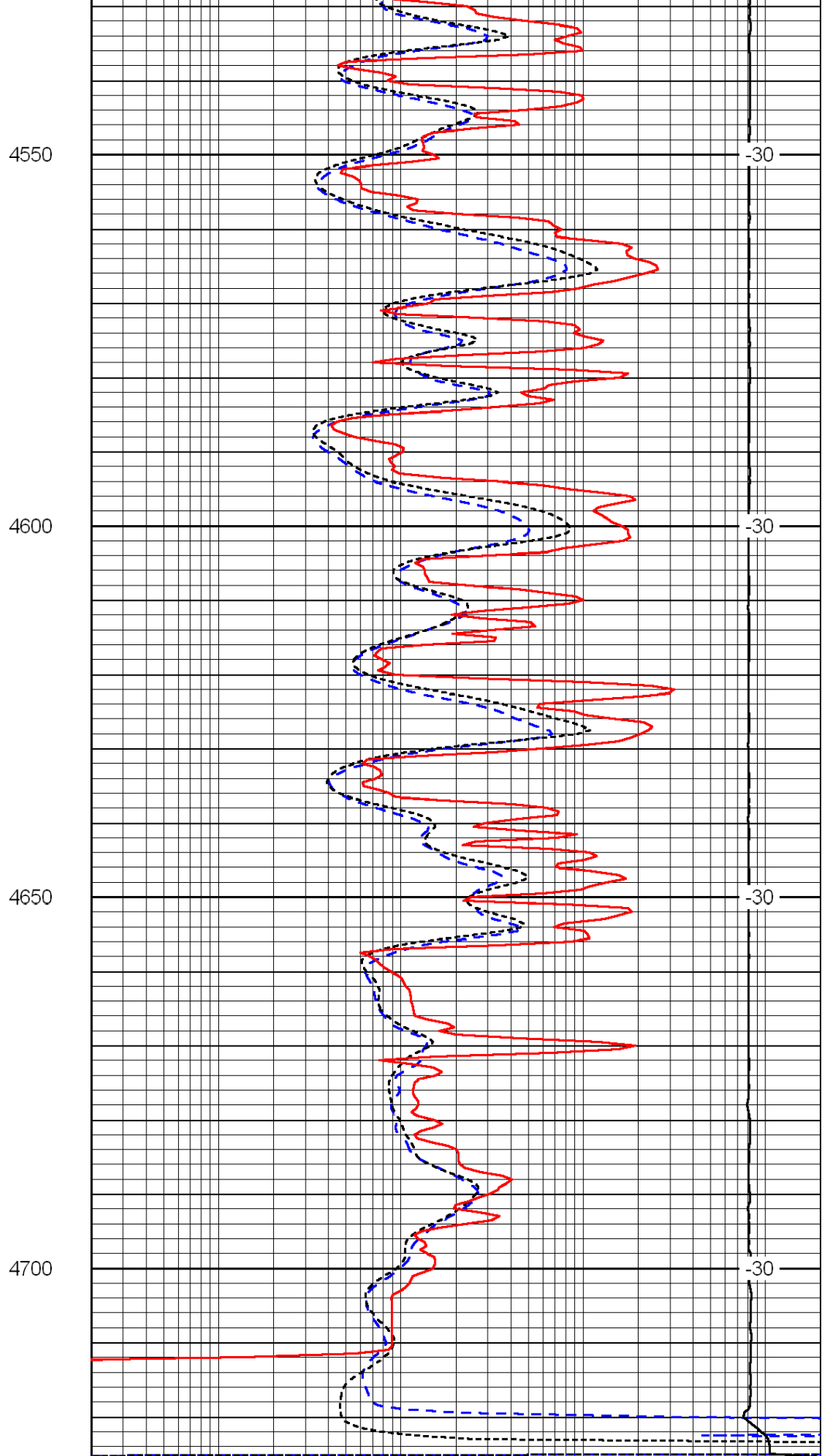
-30

-31

-30



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0





Dual Compensated
Porosity Log

DIGITAL LOG (785) 625-3858

API No. 15-047-21,598-00-00

Company **McCoy Petroleum Corporation**
 Well **Lewis Trust "E" Unit No. 1-1**
 Field **Wildcat**
 County **Edwards** State **Kansas**

Location **3,031' FSL & 2,970' FEL**

Sec: 1 Twp: 26S Rge: 19W

Other Services
DIL
MEL

Permanent Datum Ground Level Elevation 2202
 Log Measured From Kelly Bushing 11 Ft. Above Perm. Datum
 Drilling Measured From Kelly Bushing

K.B. 2213
D.F.
G.L. 2202

Date 4/6/2011

Run Number One
 Type Log CNL / CDL
 Depth Driller 4720
 Depth Logger 4720
 Bottom Logged Interval 4718
 Top Logged Interval 3800
 Type Fluid In Hole Chemical
 Salinity, PPM CL 6500
 Density 9.1
 Level Full
 Max. Rec. Temp. F 123
 Operating Rig Time 5 Hours
 Equipment -- Location 10 Hays
 Recorded By J. Long
 Witnessed By Jerry A. Smith

Borehole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	273	8.625	24#	00	273
2	7.875	273	4720				

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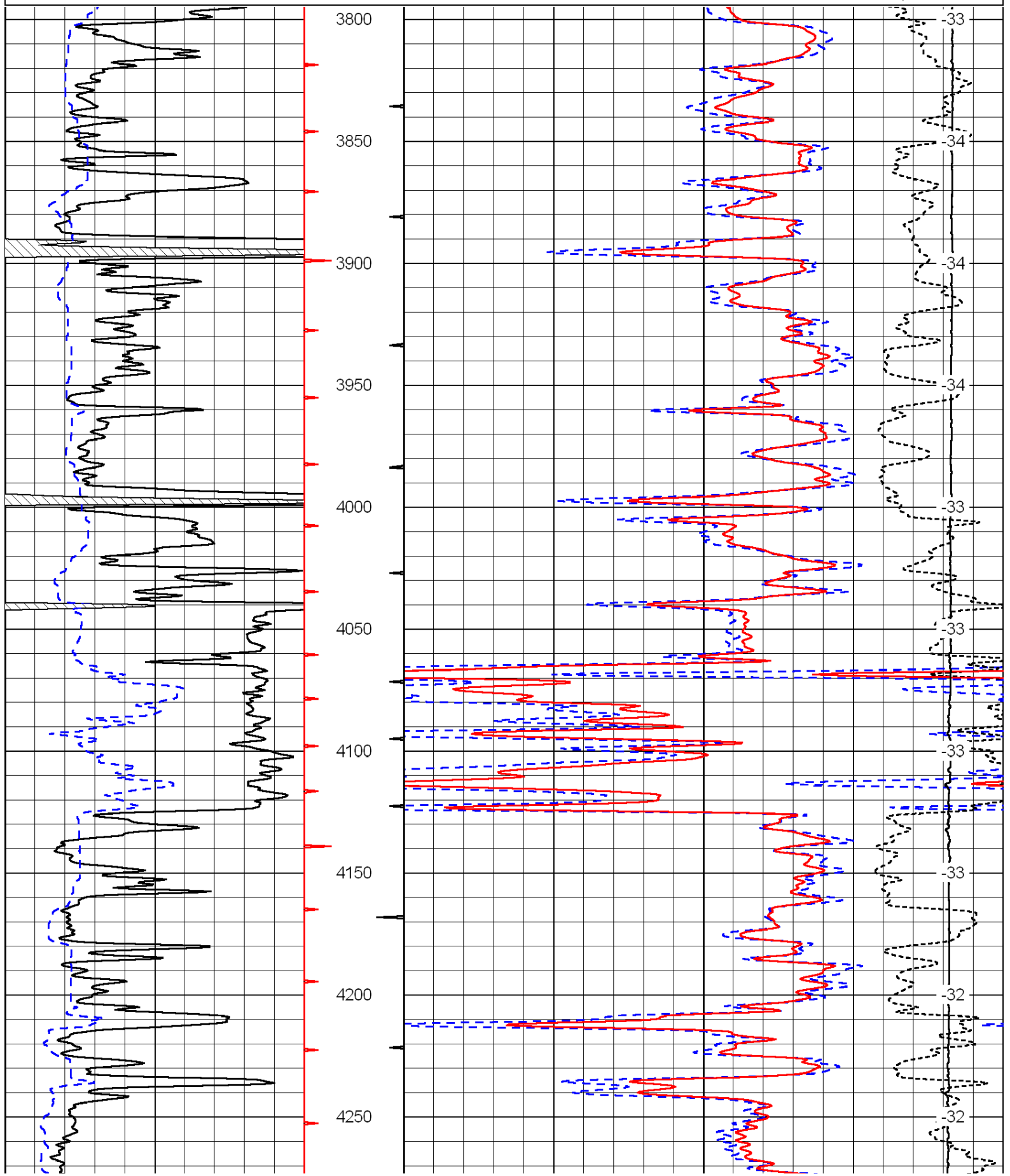
Comments

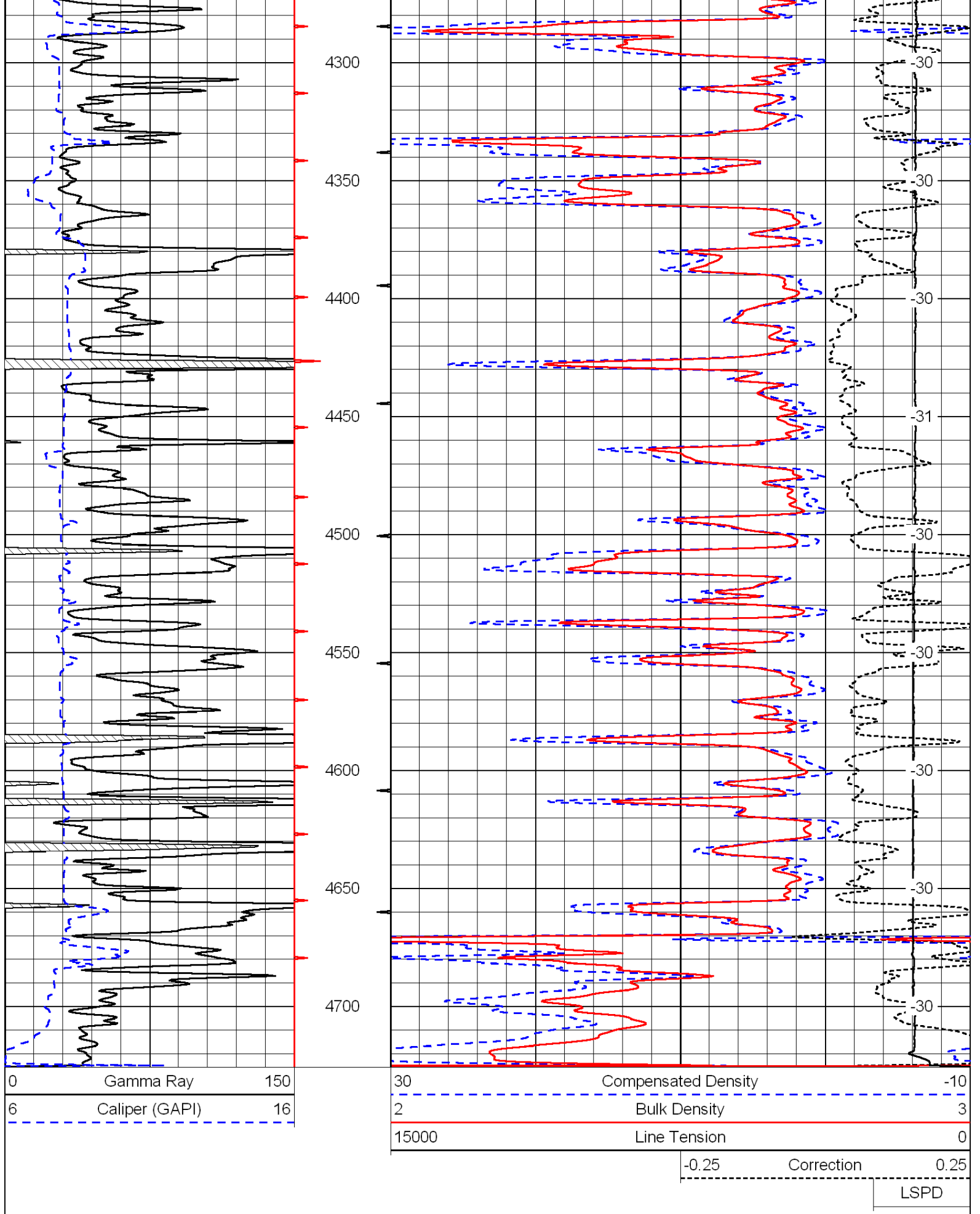
Thank you for using Log-Tech, Inc.
 (785) 625-3858

Kinsley, 9 South to T Rd, 2 East, 1/2 North, East Into

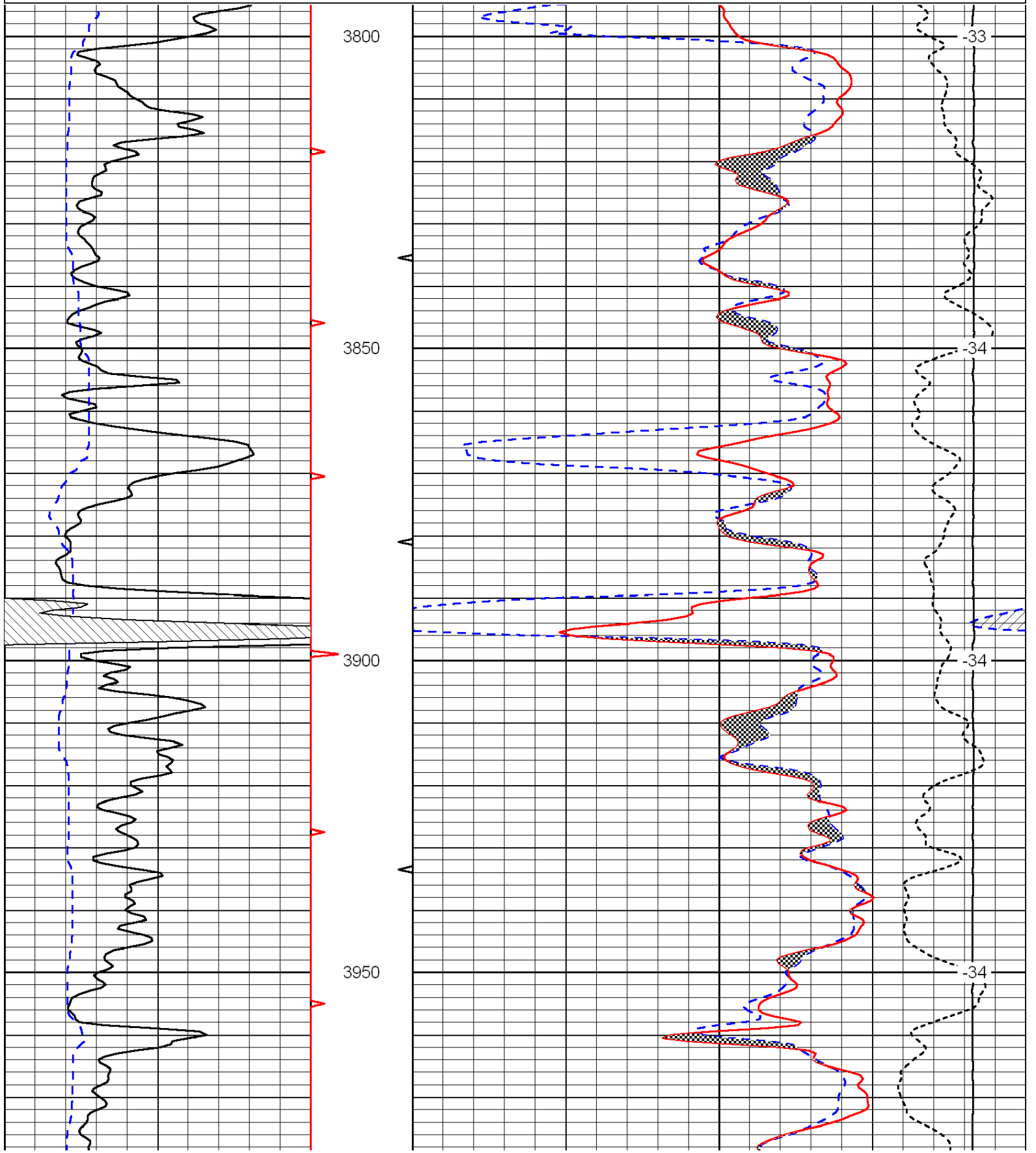
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6	Caliper (GAPI)	16

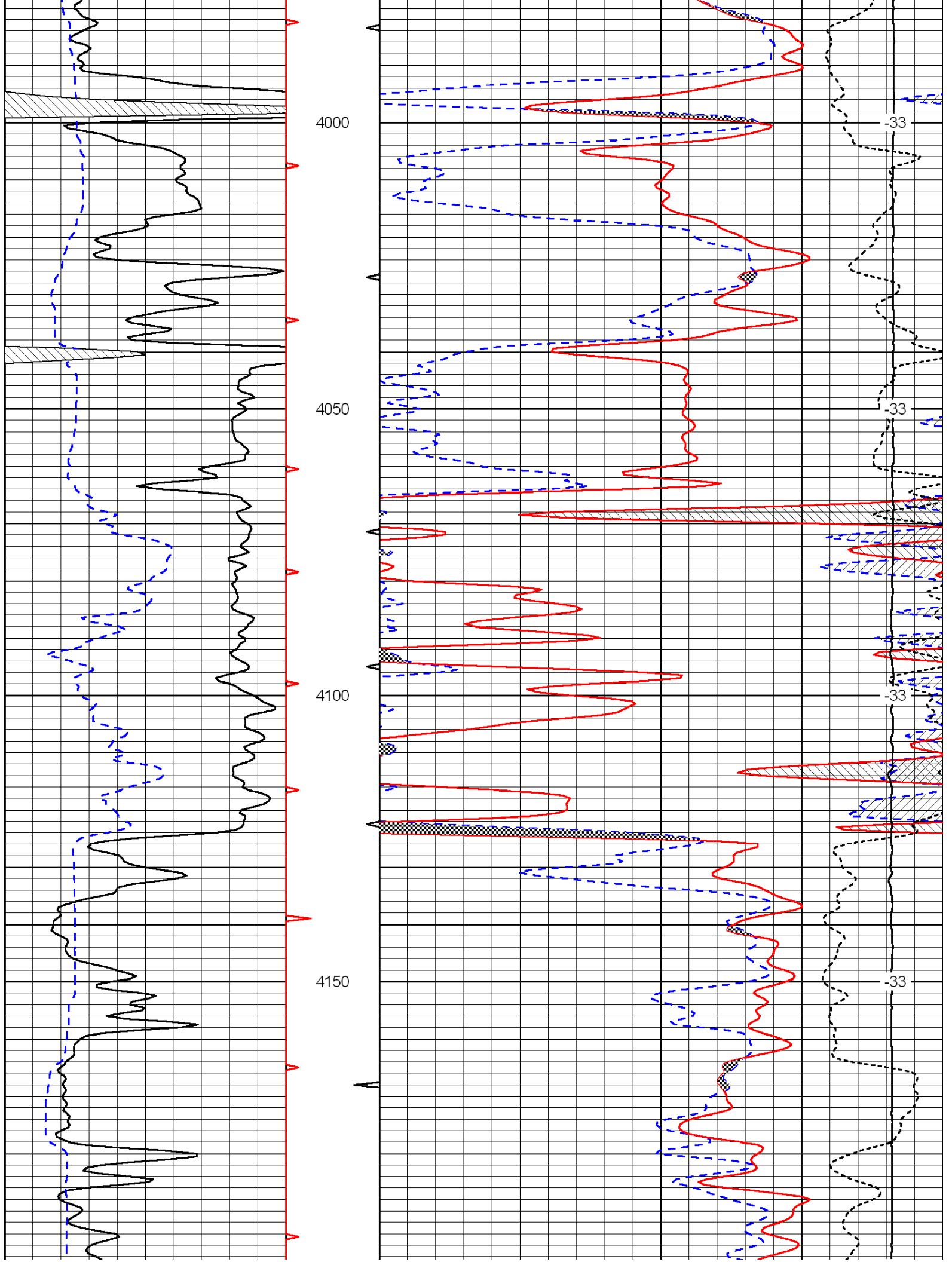
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2	Bulk Density	3
15000	Line Tension	0
	Correction	0.25
	LSPD	

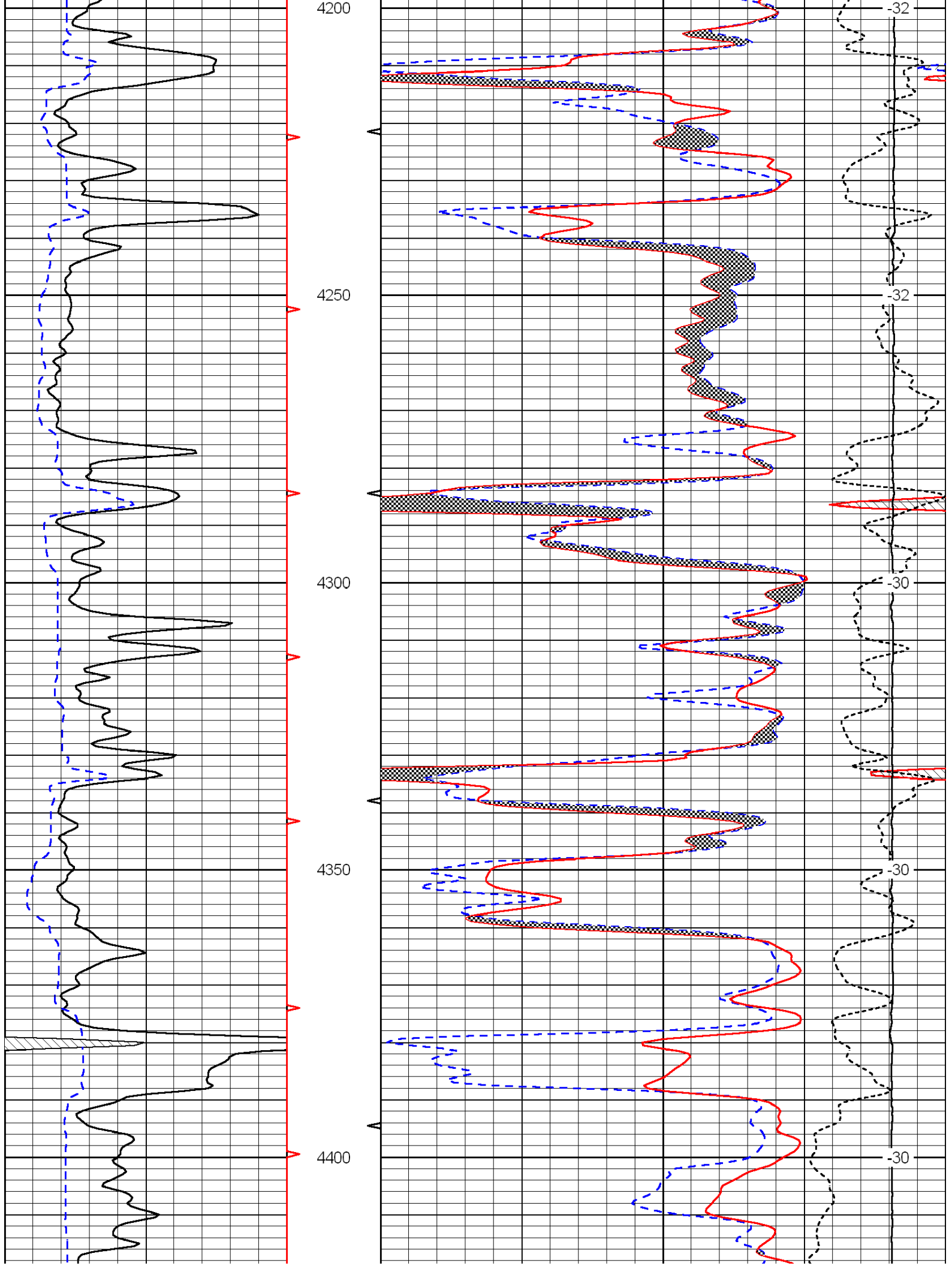


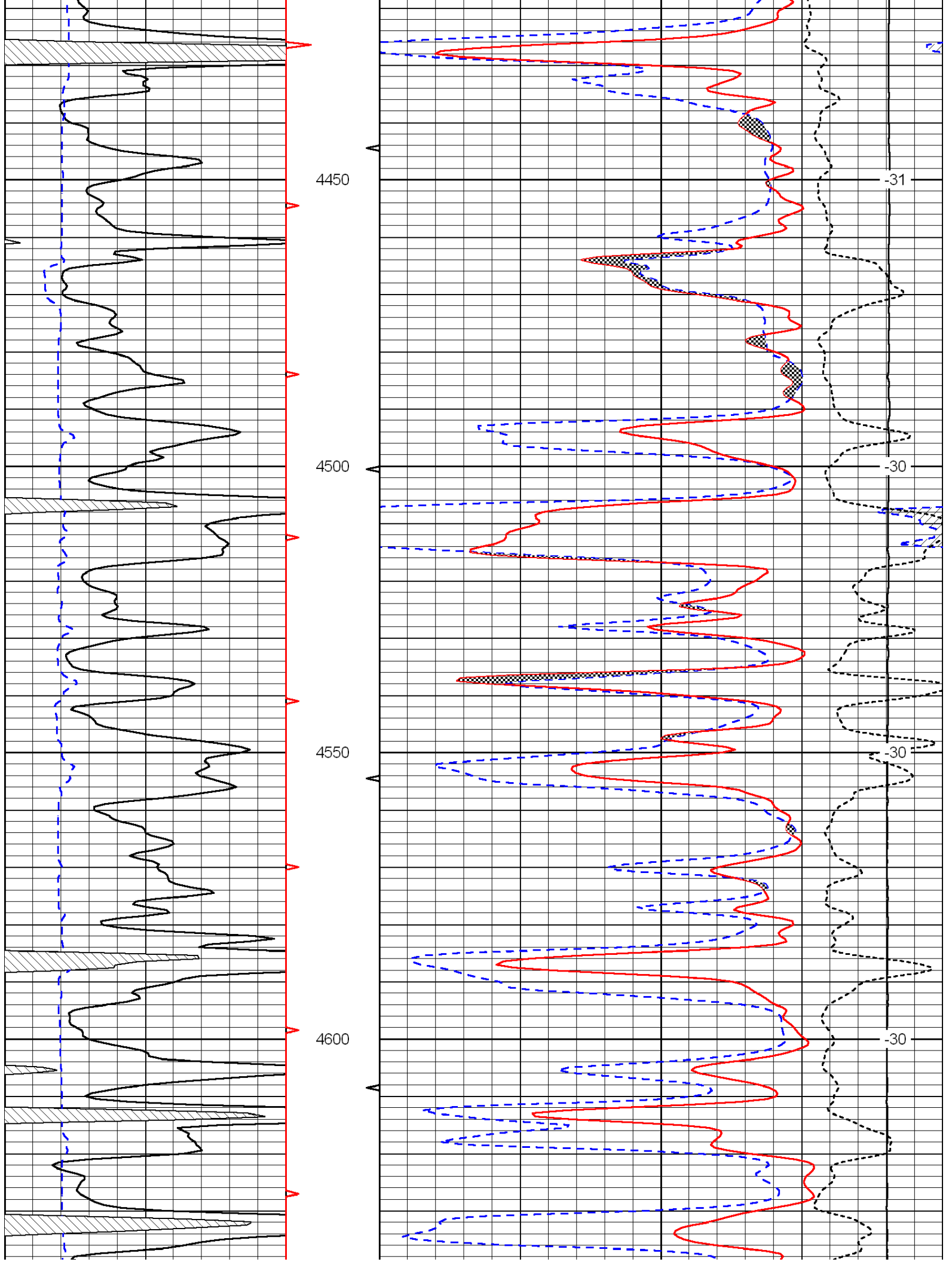


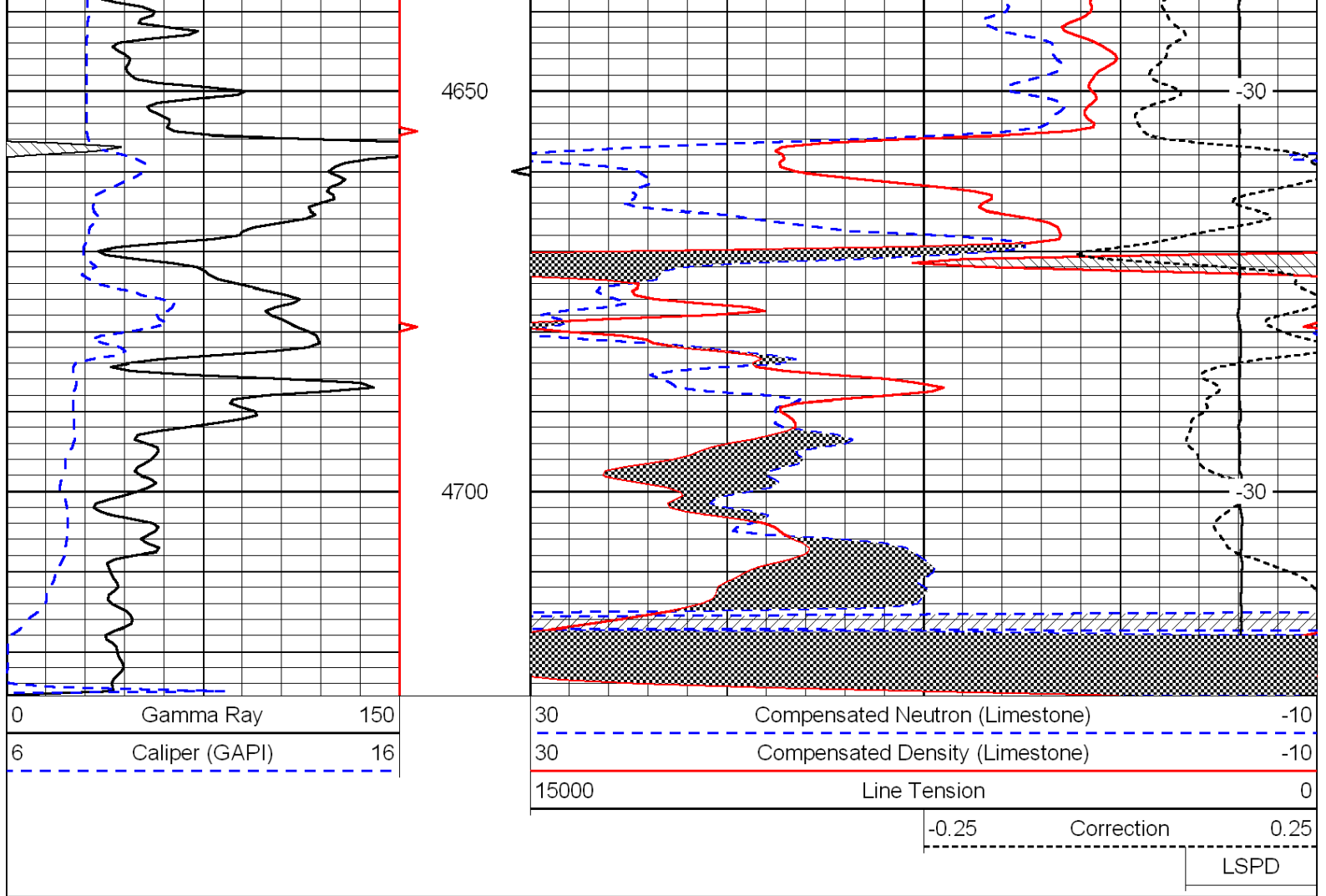
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6	Caliper (GAPI)	16	30	Compensated Density (Limestone)	-10	
			15000	Line Tension	0	
				-0.25	Correction	0.25
					LSPD	













Microresistivity Log

DIGITAL LOG (785) 625-3858

API No.	15-047-21,598-00-00		
Company	McCoy Petroleum Corporation		
Well	Lewis Trust "E" Unit No. 1-1		
Field	Wildcat		
County	Edwards	State	Kansas
Location	3,031' FSL & 2,970' FEL		
Sec: 1	Twp: 26S	Rge: 19W	
Permanent Datum	Ground Level	Elevation 2202	Other Services CNL/CDL DIL
Log Measured From	Kelly Bushing	11 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing		

Date	4/6/2011		
Run Number	Two		
Depth Driller	4720		
Depth Logger	4720		
Bottom Logged Interval	4719		
Top Log Interval	3800		
Casing Driller	8.625 @ 273		
Casing Logger	272		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	6500		
Density / Viscosity	9.1	90+	
pH / Fluid Loss	10.5	10.4	
Source of Sample	Flowline		
Rm @ Meas. Temp	.68	@ 62	
Rmf @ Meas. Temp	.51	@ 62	
Rmc @ Meas. Temp	.92	@ 62	
Source of Rmf / Rmc	Charts		
Rm @ BHT	.34	@ 123	
Operating Rig Time	5 Hours		
Max Rec. Temp. F	123		
Equipment Number	10		
Location	Hays		
Recorded By	J. Long		
Witnessed By	Jerry A. Smith		

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Comments

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(785) 625-3858

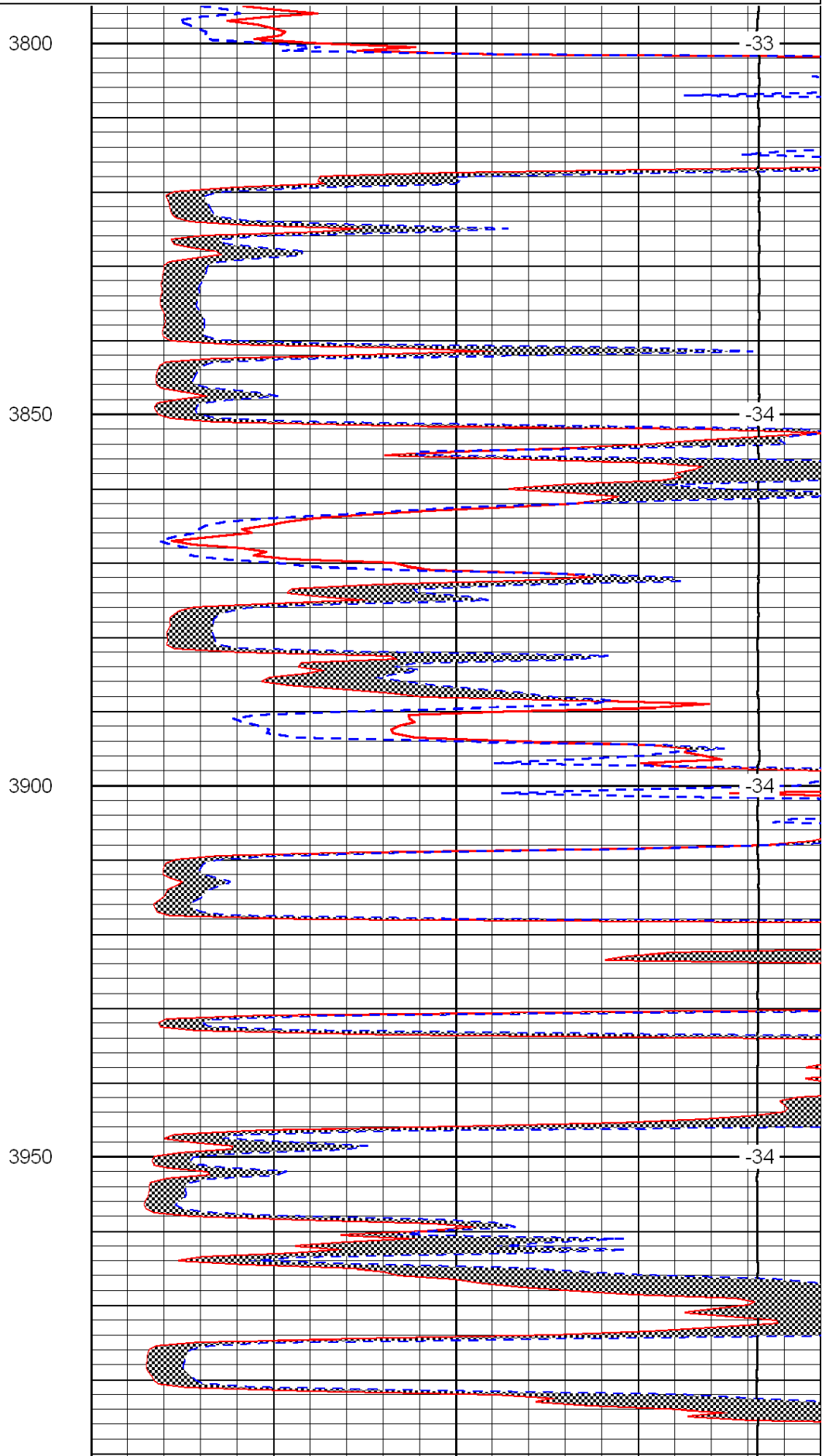
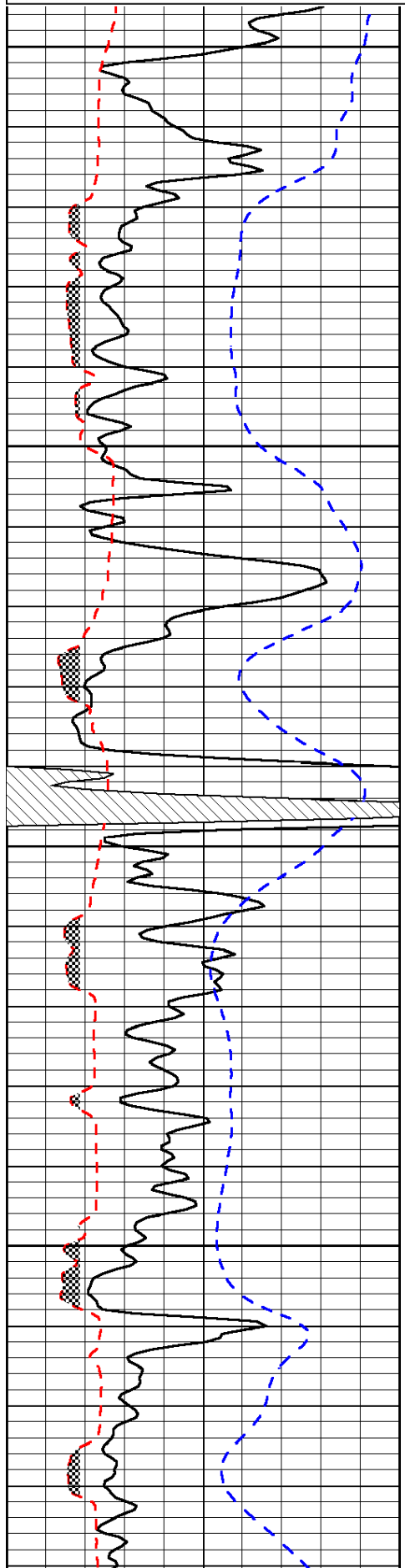
Kinsley, 9 South to T Rd, 2 East, 1/2 North, East Into

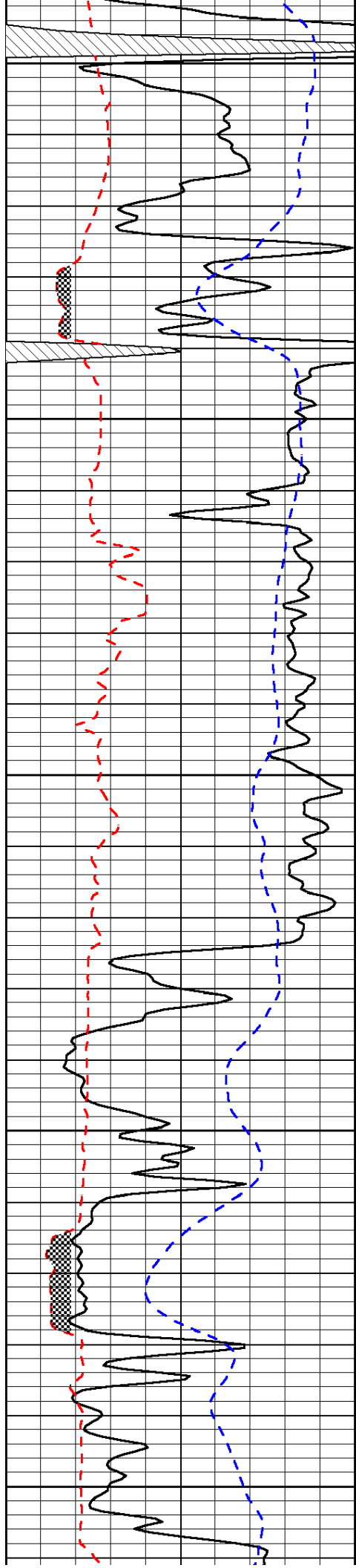
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 Dataset Pathname: dil/mcstck
 Presentation Format: micro
 Dataset Creation: Wed Apr 06 04:58:40 2011
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
15000	Line Weight	0

LSPD





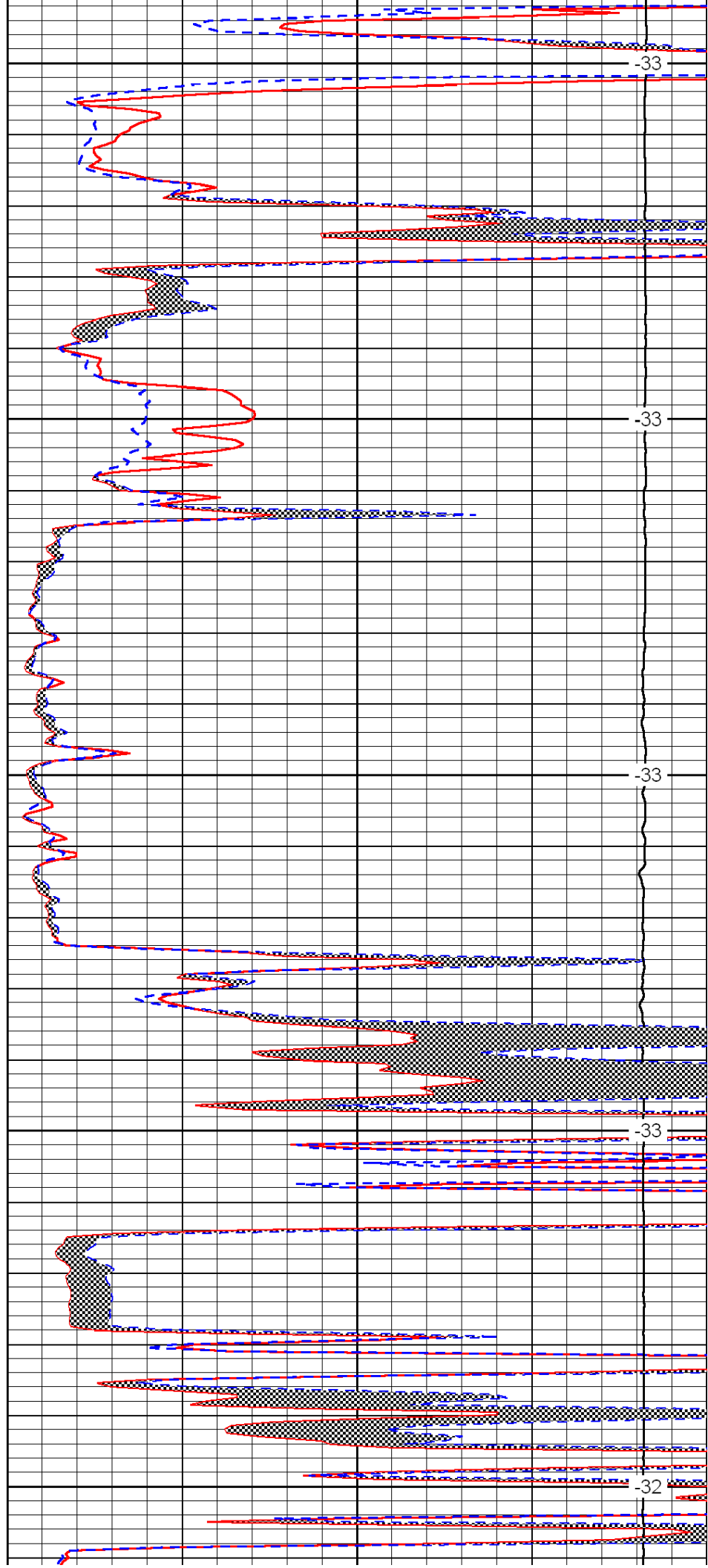
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4050

4100

4150

4200



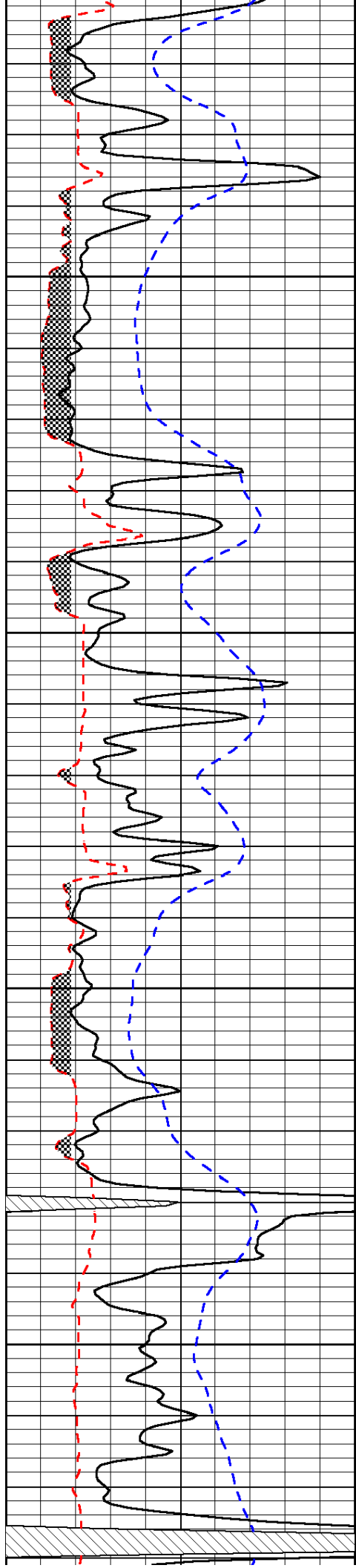
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-33

-33

-32

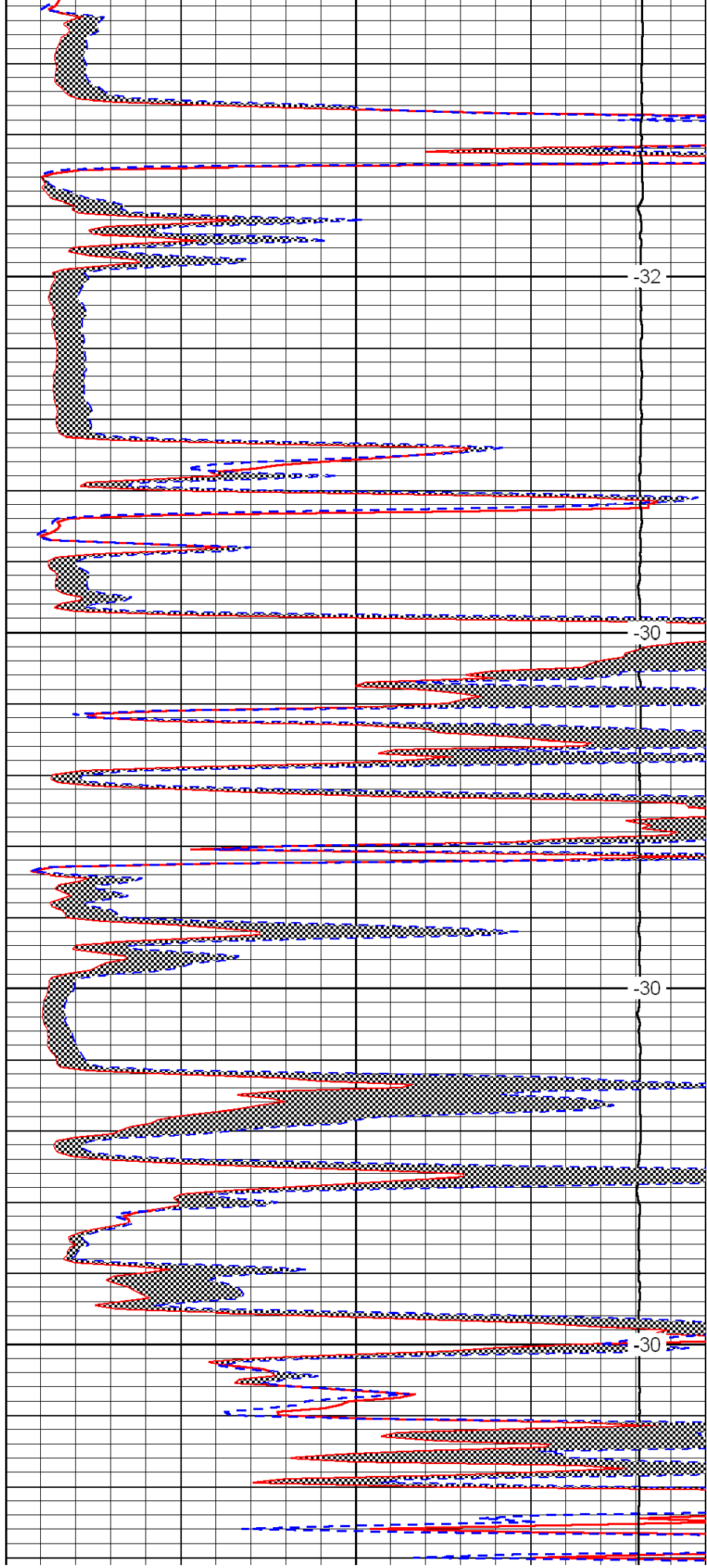


4250

4300

4350

4400

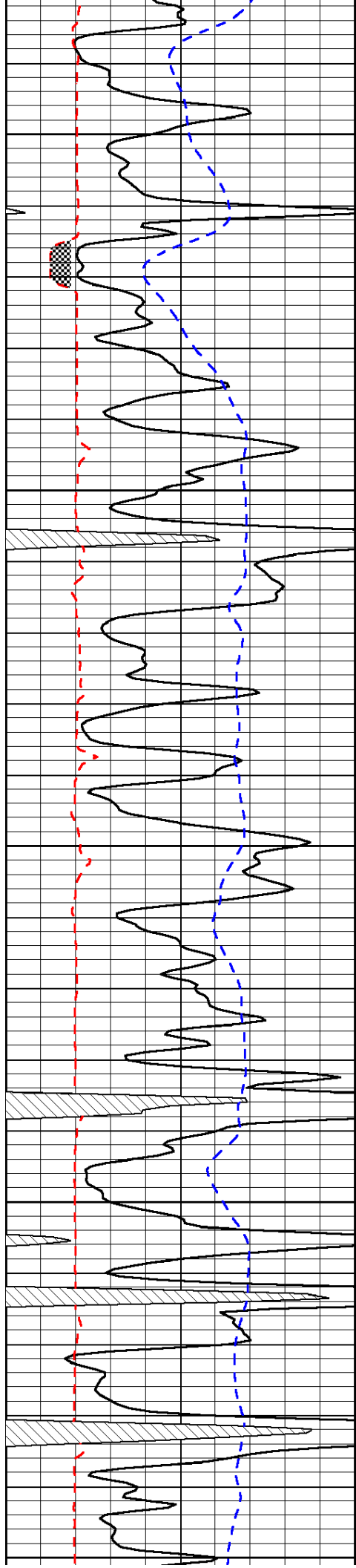


-32

-30

-30

-30



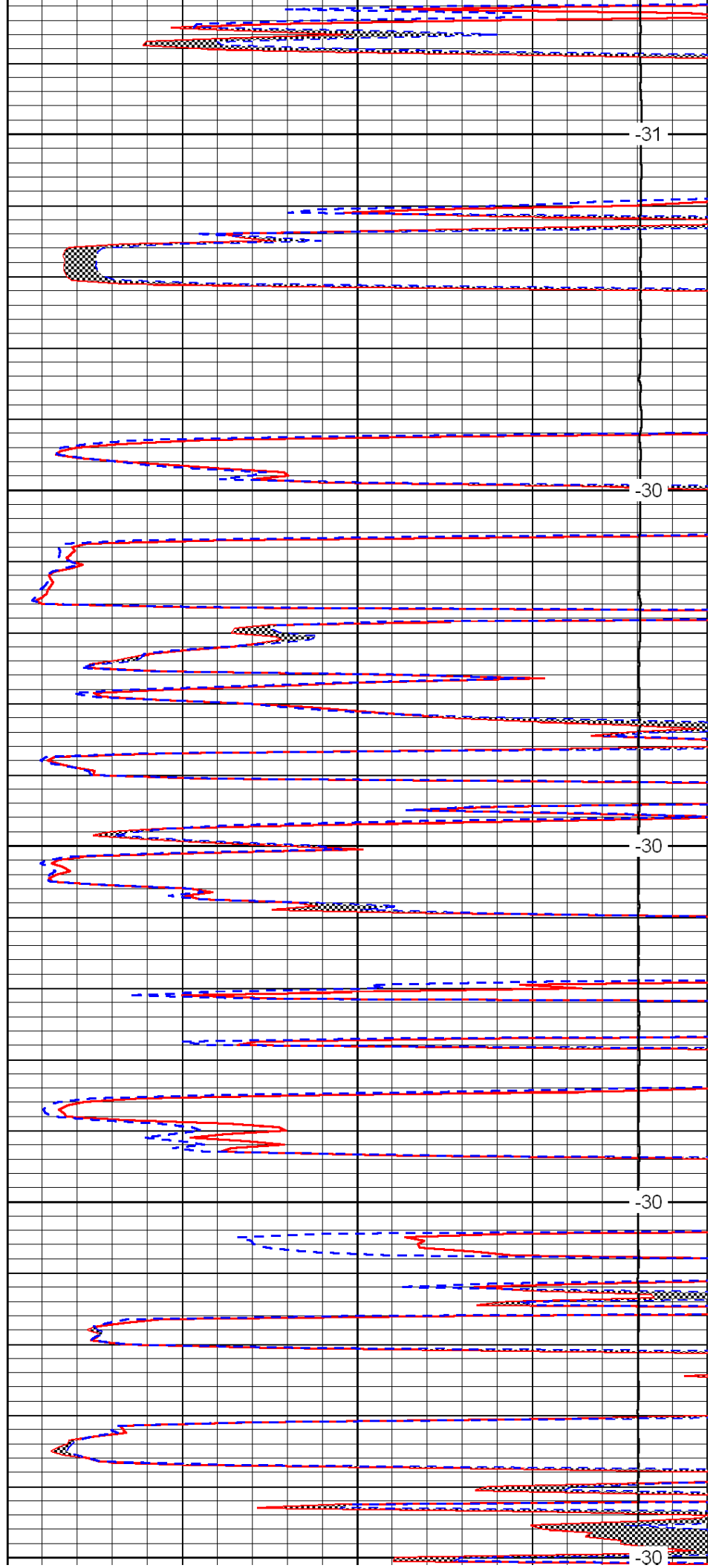
4450

4500

4550

4600

4650



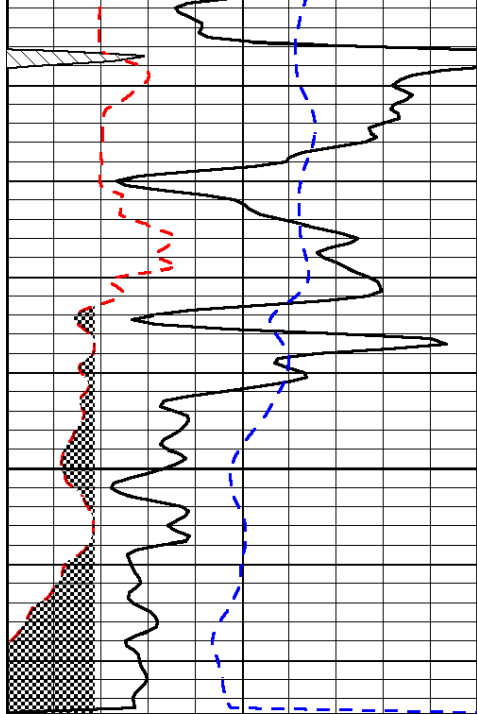
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-30

-30

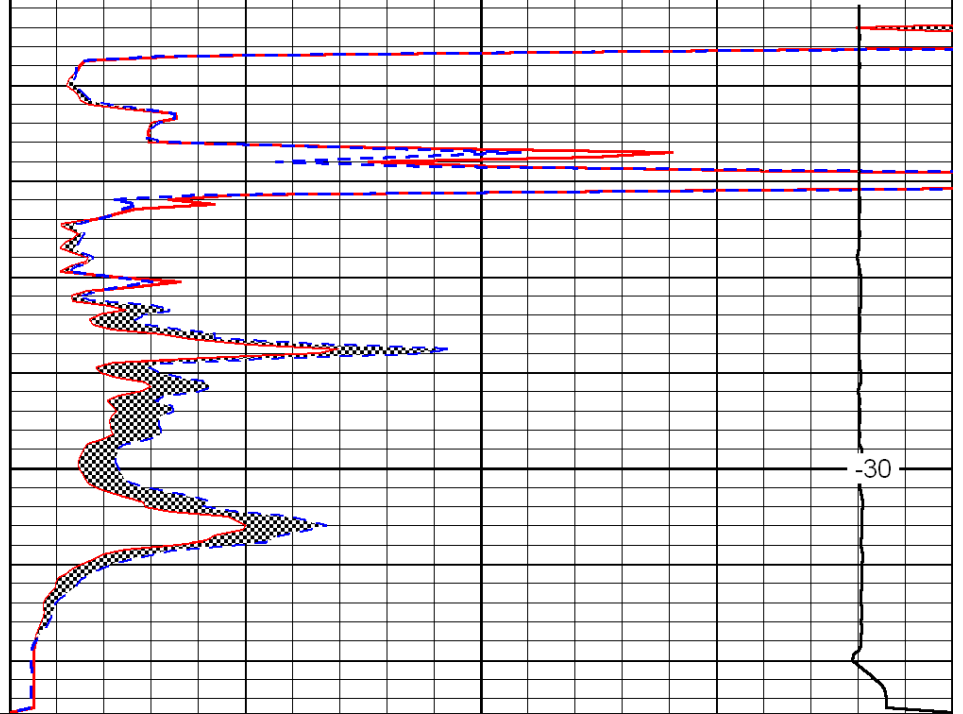
-30

-30



0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

4700



0	Micro Inverse 1 X 1	40
0	Micro Normal 2''	40
15000	Line Weight	0

-30

LSPD



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

June 28, 2011

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202-3802

Subj: Geological Report

Dear KCC Representative:

The Geological Report will be mailed. We do not have a way to scan a “plotted report” (banner size) in a .pdf version.

Sincerely yours,

Brent B. Reinhardt
Production/Engineering Department