KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1057378

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E CENTRAL STE 300
Address 2:
City: WICHITA State: KS Zip: 67206 + 2366
Contact Person: Scott Hampel
Phone: (316) 636-2737
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Robert Hendrix
Purchaser: OIL: Coffeyfille Res. GAS: Atlas Pipeline

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [x] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

4/8/2011	4/17/2011	5/20/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-191-22593-00-00
Spot Description: NE NW SW
_ - NE - NW - SW Sec. 32 Twp. 31 S. R. 3 [ ] East [x] West
2310 Feet from [ ] North / [x] South Line of Section
990 Feet from [ ] East / [x] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- [ ] NE
- [ ] NW
- [ ] SE
- [x] SW

County: Sumner
Lease Name: CURRY TRUST 'A' Well #: 4-32
Field Name: Erskine
Producing Formation: Mississippian
Elevation: Ground: 1284 Kelly Bushing: 1293
Total Depth: 4042 Plug Back Total Depth: 3996
Amount of Surface Pipe Set and Cemented at: 280 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 1800 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] **Letter of Confidentiality Received**
  Date: 06/28/2011
- [x] **Confidential Release Date:** 06/27/2013
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [x] I [ ] II [ ] III **Approved by:** NAOMI JAMES **Date:** 07/06/2011

Side Two

1057378

Operator Name: McCoy Petroleum Corporation Lease Name: CURRY TRUST 'A' Well #: 4-32

Sec. 32 Twp. 31 S. R. 3 ☐ East ☑ West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☐ Yes ☑ No
(If no, Submit Copy)

List All E. Logs Run:
Attached

☑ Log Formation (Top), Depth and Datum ☑ Sample

Name Top Datum
See Attachment

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	280	Common	250	2%Gel, 3%CC, 1/4# Cellflake
Production	7.875	4.5	10.5	4041	AA-2	220	5%Calset, 10%Salt, .1%Defoam, .8%FL/

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	3957-3968, 3950-3954 - Miss	AC: 1000 gals 15% Fe-Ne, REAC: 2500 gals 15% Fe-Ne, 70 ball sealers	3968

TUBING RECORD: Size: 2.375 Set At: 3984 Packer At: 0

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 5/20/2011

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	16	40		

DISPOSITION OF GAS:
☐ Vented ☑ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:
3950-3968 - Miss

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	McCoy Petroleum Corporation
Well Name	CURRY TRUST 'A' 4-32
Doc ID	1057378

All Electric Logs Run

Log Tech: Dual Induction
Log Tech: Dual Compensated Porosity
Log Tech: Microresistivity
Log Tech: Computer Proceessed Interpretation
Log Tech: Sonic Cement Bond

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 08, 2011

Scott Hampel
McCoy Petroleum Corporation
8080 E CENTRAL STE 300
WICHITA, KS 67206-2366

Re: ACO1
API 15-191-22593-00-00
CURRY TRUST 'A' 4-32
SW/4 Sec.32-31S-03W
Sumner County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Scott Hampel

ACO-1 Supplemental

McCoy Petroleum Corporation
Curry Trust 'A' #4-32
NE NW SW, Section 32-31s-3w
2310'FSL & 990'FWL
Sumner County, Kansas
API # 15-191-22593-0000

04-08-11 MIRT. Hauled 360 bbls of mud from Erskine "A" #4-32 to use for spud mud. Spud @ 6:00 P.M. Drilled 12 ¼" surface hole to 280'. Deviation 1 1/2° @ 280'. Ran 6 joints of new 8 5/8", 23# surface casing. Talley = 268.52'. Set at 280' KB. Welded straps on bottom 3 joints and welded collars on top 3 joints. Basic cemented with 250 sacks of Common with 2% Gel, 3% CC, ¼# Cellflake. Plug down @ 1:45 A.M. on 4/9/11. Cement did circulate.

DST #1, 3950-3975' (Mississippian Chert & Dolomite)
Open 30", SI 60", Open 90", SI 120"
1st Open: Weak/Fair Blow, Built to 9". No Blow Back.
2nd Open: Weak/Fair Blow, Built to 9". No Blow Back.
155' Gas In Pipe
55' Gas Cut Mud With Trace of Oil (6%Gas, 94%Mud)
IFP: 18-45#, FFP: 27-65#
ISIP: 1162-1238#

04-17-11 RTD 4042'. LTD 4043'. Deviation 1° @ 4042'. LogTech ran Dual Induction, Density/Neutron and Micrologs. Conditioned hole and LDDP. Ran 95 jts. of used 4 ½" 10.5# casing. Tally = 4044.97'. Set casing 2' off bottom @ 4041' LTD. Shoe joint = 45.19. Centralizers on joints 1, 3, and 5. Basket on joint 12. RU Basic Energy Services. Cemented with 220 sx of AA-2 cement with 5% calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 1/4#/sx celloflake. Displaced with 64 bbls of KCL water. Lift pressure was 700#. Good circulation throughout job. Rotated pipe. Landed plug at 1800#. Plug down at 5:15 AM. Cemented rathole with 30 sx of 60/40 pozmix. No mousehole. Reported results to Patick Shields at KCC. Job supervised by Dave Oller. Released rig at 6:30 AM on 4/17/11. **WOCT.**

McCoy Petroleum Corporation
Curry Trust 'A' #4-32
NE NW SW, Section 32-31s-3w
2310'FSL & 990'FWL
Sumner County, Kansas
API # 15-191-22593-0000

Page 2

SAMPLE TOPS

KB: 1270'	Depth	Datum
Wabaunsee	1707	-414
White Cloud	2062	-970
Topeka	2240	-970
Heebner	2664	-1371
Iatan	2969	-1676
Stalnaker	2998	-1705
Kansas City	3293	-2000
Stark	3435	-2142
Cherokee	3747	-2454
Mississippian	3946	-2653
RTD	4042	-2749

ELECTRIC LOG TOPS

KB: 1270'	Depth	Datum
Wabaunsee	1704	-411
White Cloud	2056	-964
Topeka	2279	-986
Heebner	2660	-1367
Iatan	2967	-1674
Stalnaker	2998	-1705
Kansas City	3291	_1998
Stark	3434	-2141
Cherokee	3747	-2454
Mississippian	3947	-2654
LTD	4043	-2750

BASIC energy services, L.P.

TREATMENT REPORT

Customer: McCoy Petroleum Corp.	Lease No.	Date: 4-9-11	
Lease: Curry Trust	Well #: 4-32		
Field Order #: 3868	Station: Pratt, Kansas	Casing: 8 5/8" 23Lb.	Depth: 279.5 Feet
County: Sumner	State: Kansas		
Type Job: C.N.W. - Surface	Formation	Legal Description: 32-31S-3W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 8 5/8 23 Lb. PFT.	Tubing Size	Shots/Ft	250 sacks Common Cement with	Acid	RATE	PRESS	ISIP
Depth: 279.5 Feet	Depth	From	To 28 Gel, 3% Calcium	Pre Pad	Max		5 Min.
Volume: 17.9 Bbl.	Volume	From	To 15Lb/Gal., 6.13 Gal./	Pad	Min Sk., 1.34 CU.FT./Sk.		10 Min.
Max Press: 250 P.S.I.	Max Press	From	To	Frac	Avg		15 Min.
Well Connection: Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth: 264 Feet	Packer Depth	From	To	Flush 17 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative: Lanny Saloga | Station Manager: David Scott | Treater: Clarence R. Messick

Service Units	37,216	19,889	19,842	19,832	19,862						
Driver Names	Messick	Mitchell		Hunter							

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:45			Trucks on location and hold safety meeting.		
12:15	Sterling Drilling start to run 6 Joints Limited Service 23Lb./Ft. 8 5/8" casing.				
1:10					Casing in well. Circulate for 5 minutes.
1:20	225			5	Start Fresh water pre-Flush.
	250		10	5	Start mixing 250 sacks Common cement.
	-0-		70		Stop pumping. Shut in well. Release Wooden Plug
					Open Well.
1:35	100			5	Start Fresh water displacement.
1:45	250		17		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
2:00					Job Complete.
					Thank You.
					Clarence, Brad, Jr

Taylor Printing, Inc. 620-672-3656

BASIC energy services, L.P.

TREATMENT REPORT

Customer	Lease No.	Date
Lease	Well #	

Field Order #	Station	Casing	Depth	County	State

Type Job	Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater

Service Units												
Driver Names												

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log

Taylor Printing, Inc. 620-672-3656

DRILL STEM TEST REPORT

McCoy Petl.Corp.

8080 E.Central,Ste.300
Wichita Ks.67206

ATTN: Robert Hendrix

Curry Trust a#4-32

32-31s-3w Sumner Ks.

Job Ticket: 37457 **DST#: 1**

Test Start: 2011.04.15 @ 13:43:46

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:44:16
Time Test Ended: 23:00:31

Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 56

Interval: 3950.00 ft (KB) To 3975.00 ft (KB) (TVD)
Total Depth: 3975.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

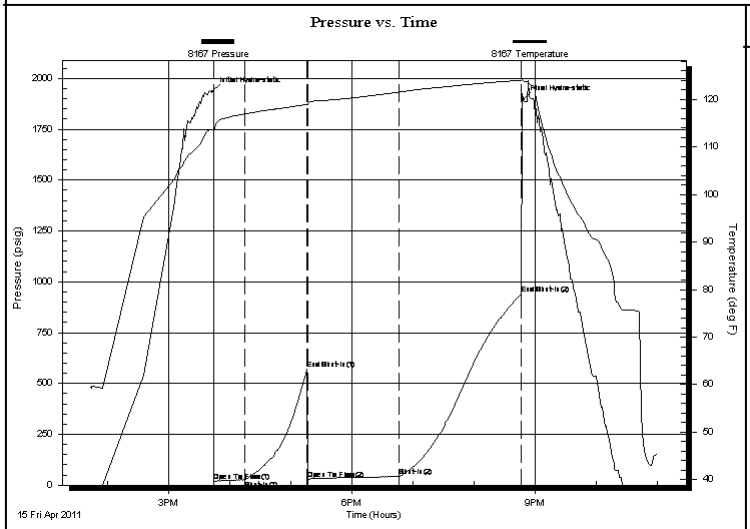
Reference Elevations: 1293.00 ft (KB)
1284.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8167 **Inside**

Press@RunDepth: 41.33 psig @ 3951.00 ft (KB)
Start Date: 2011.04.15 End Date: 2011.04.15
Start Time: 13:43:51 End Time: 23:00:31

Capacity: 8000.00 psig
Last Calib.: 2011.04.15
Time On Btm: 2011.04.15 @ 15:43:01
Time Off Btm: 2011.04.15 @ 20:48:16

TEST COMMENT: IF:Weak to fair blow . Slow increase to 9".
ISI:No blow .
FF:Weak to fair blow . Slow increase to 9".
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1934.03	113.69	Initial Hydro-static
2	18.47	113.18	Open To Flow (1)
32	25.13	116.94	Shut-In(1)
94	568.67	118.92	End Shut-In(1)
94	27.93	118.80	Open To Flow (2)
184	41.33	121.52	Shut-In(2)
303	939.51	124.01	End Shut-In(2)
306	1894.59	123.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	GCM/w trace of oil 6%g 94%m	0.17
0.00	155 ft.of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petl.Corp.

8080 E.Central,Ste.300
Wichita Ks.67206

ATTN: Robert Hendrix

Curry Trust a#4-32

32-31s-3w Sumner Ks.

Job Ticket: 37457 **DST#: 1**

Test Start: 2011.04.15 @ 13:43:46

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	2000 ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.79 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2000.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

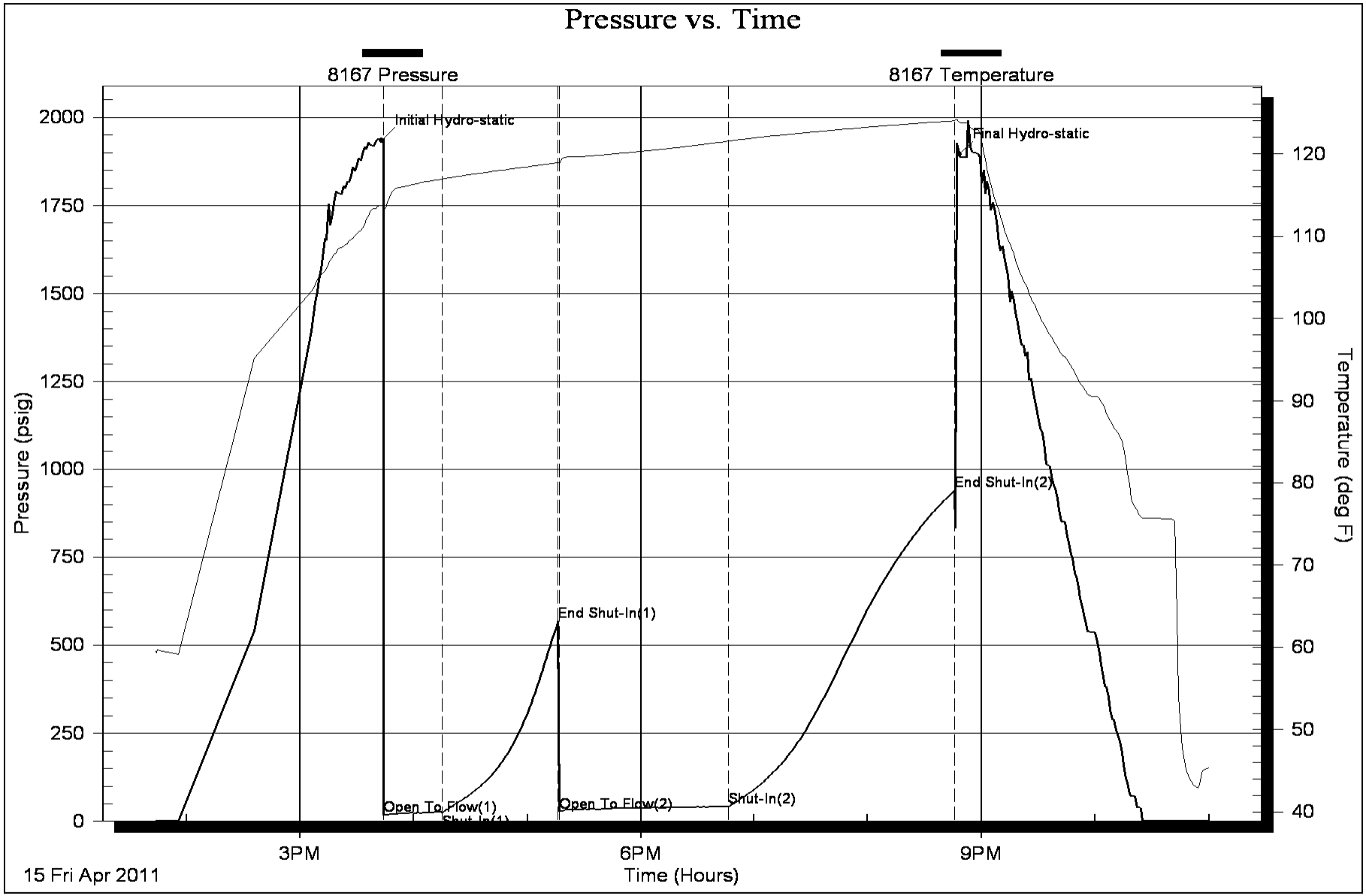
Length ft	Description	Volume bbl
35.00	GCM/w trace of oil 6%g 94%m	0.172
0.00	155 ft.of GIP	0.000

Total Length: 35.00 ft Total Volume: 0.172 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8167 Pressure
8167 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(2)
End Shut-In(1)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
2000
1750
1500
1250
1000
750
500
250
0
120
110
100
90
80
70
60
50
40
3PM
6PM
9PM
15 Fri Apr 2011
Time (Hours)

Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

June 28, 2011

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202-3802

Subj: Geological Report

Dear KCC Representative:

The Geological Report will be mailed. We do not have a way to scan a "plotted report" (banner size) in a .pdf version.

Sincerely yours,

Brent B. Reinhardt
Production/Engineering Department

LOG-TECH

DIGITAL LOG (785) 625-3858

Computer Processed Interpretation

API No.	15-191-22593-00-00
Company	McCoy Petroleum Corporation
Well	Curry Trust 'A' No. 4-32
Field	Erskine
County	Sumner State Kansas
Location	NE - NW - SW 2310' FSL & 990' FWL
Sec: 32 Twp: 31 S Rge: 3 W	
Permanent Datum	Ground Level
Log Measured From	Kelly Bushing 9 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing
Elevation 1284	
Other Services	DIL/CNL/CDL MEL
Elevation	K.B. 1293 D.F. G.L. 1284

Curve Definitions	
Date Recorded	4/16/2011
Depth Logger	4043
SW	Water Saturation
SXO	Water Saturation In The Flushed Zone
VCL	Volume Of Clay
PHIE	Density - Neutron Crossplot Shale Corrected
BVW	Bulk Volume Water
BVWSXO	Bulk Volume Water In Flushed Zone
DCAL	Caliper
SPC	SP Corrected For Baseline
DGA	Apparent Grain Density
Payflag	If: PHIE> 2 %, VCL< 40 %, SPC> -10 , SW< 50 % & DCAL< 11
Recorded By	B. Becker
Witnessed By	Robert Hendrix
Analysis By	T. Martin

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
www.logtechinc.com

Conway Springs, Ks; South to 40th Rd;
2 West to Milan Rd; 1 South; 1/2 East;
North into location

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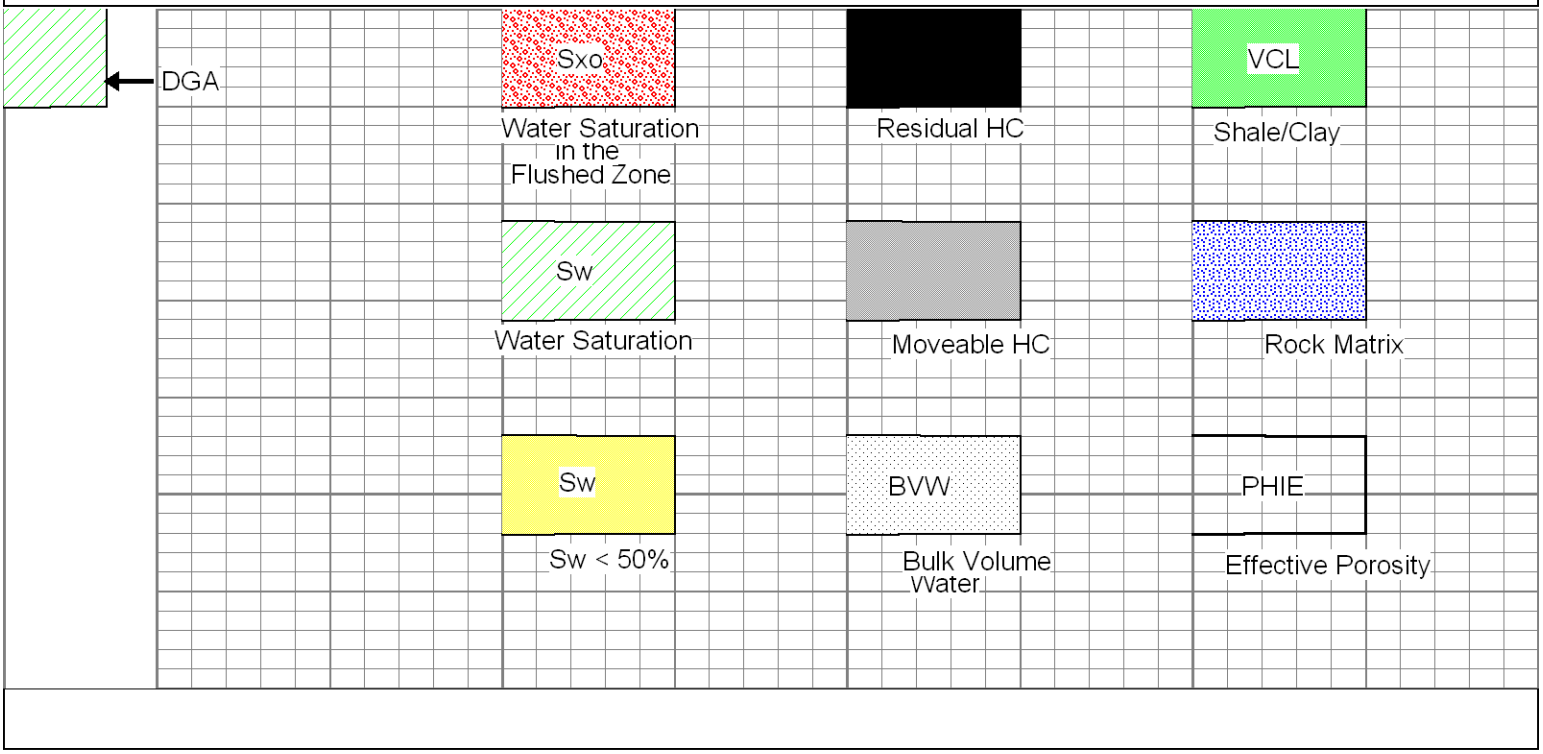

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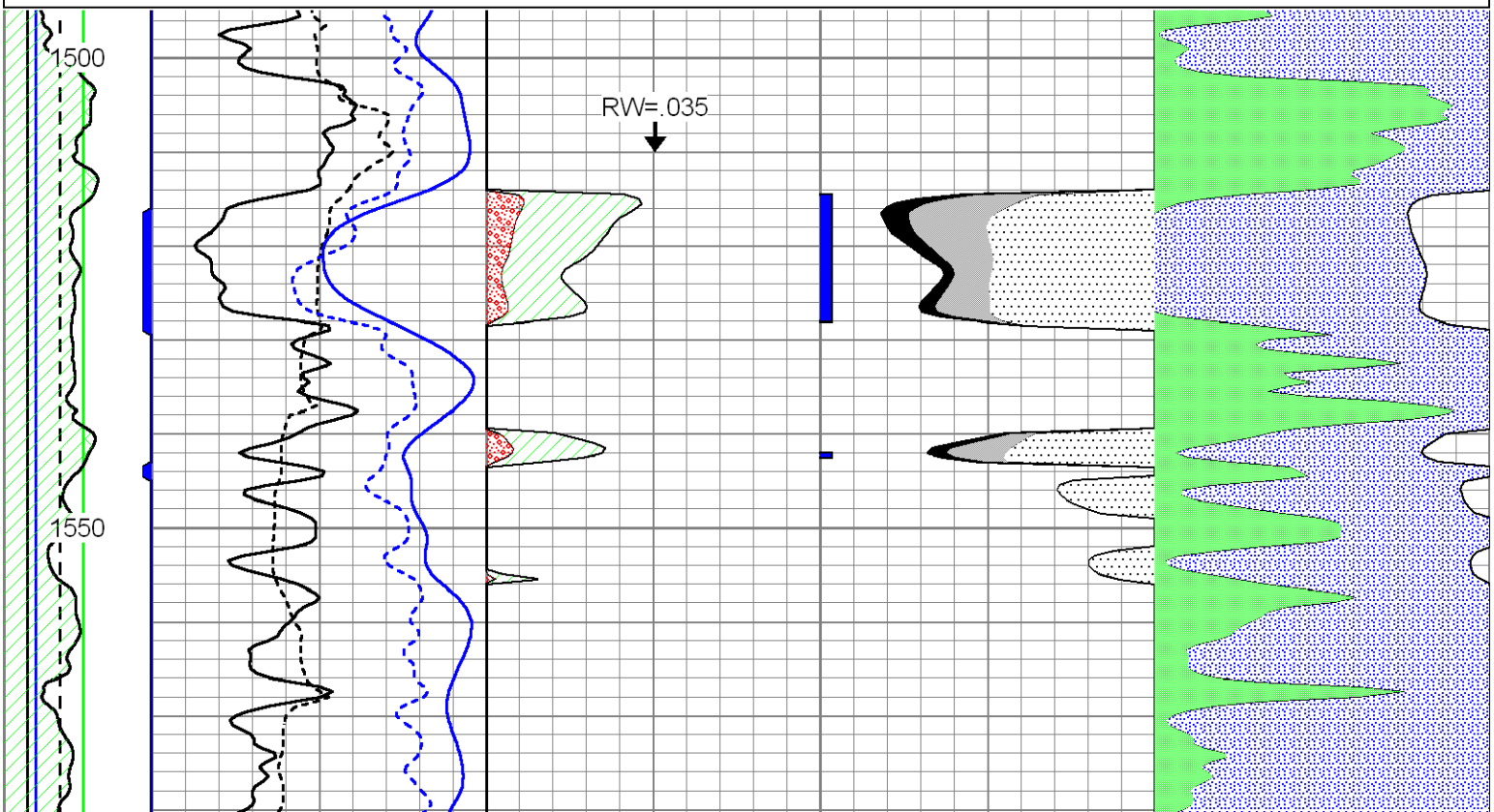
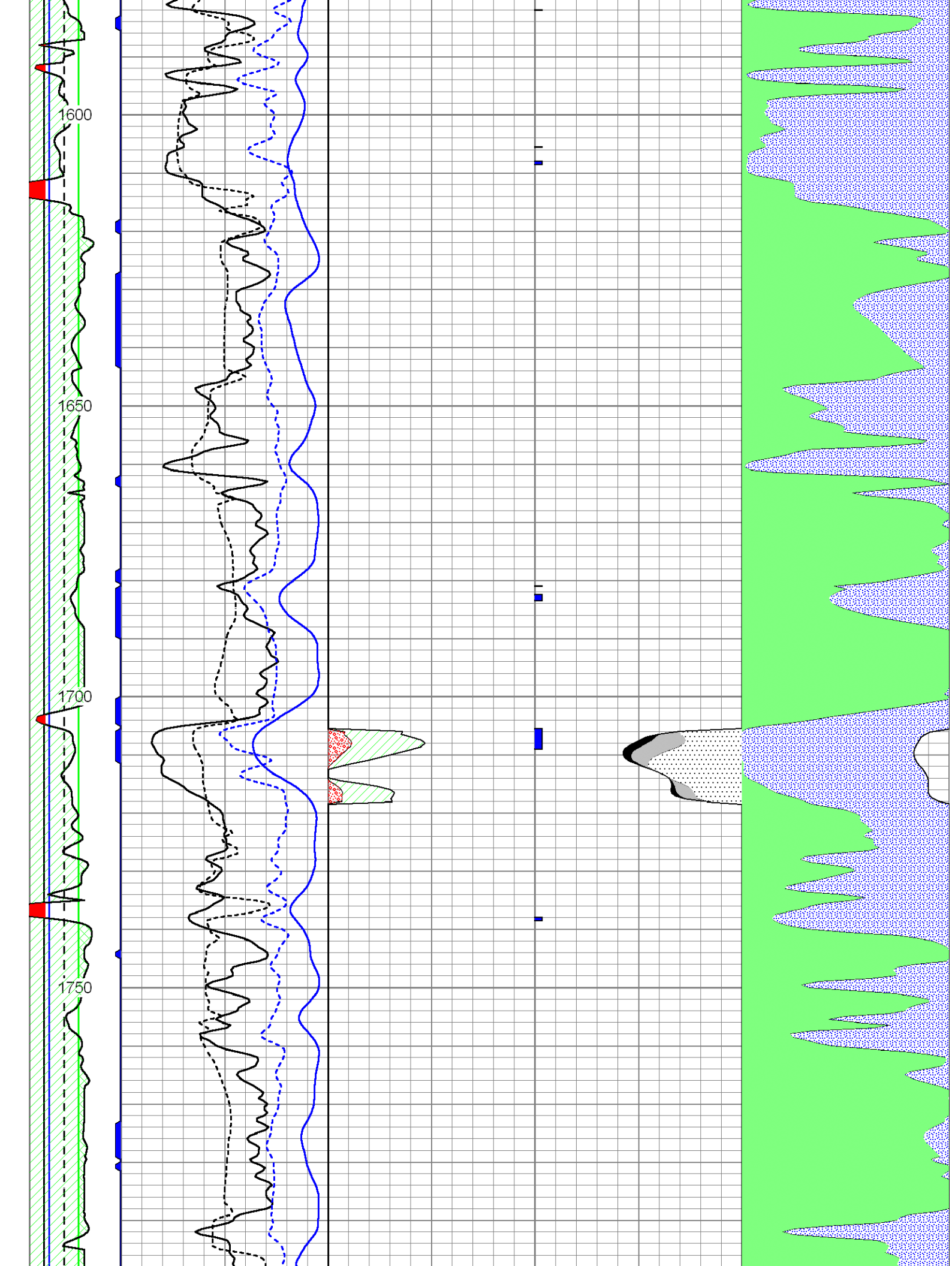
DGA			-150	SPC	0	1	SXO	0	0	PERM	30
2.6		3.1							0.3	BVWSXO	0

0	VCL	1	
1	PHIE	0	

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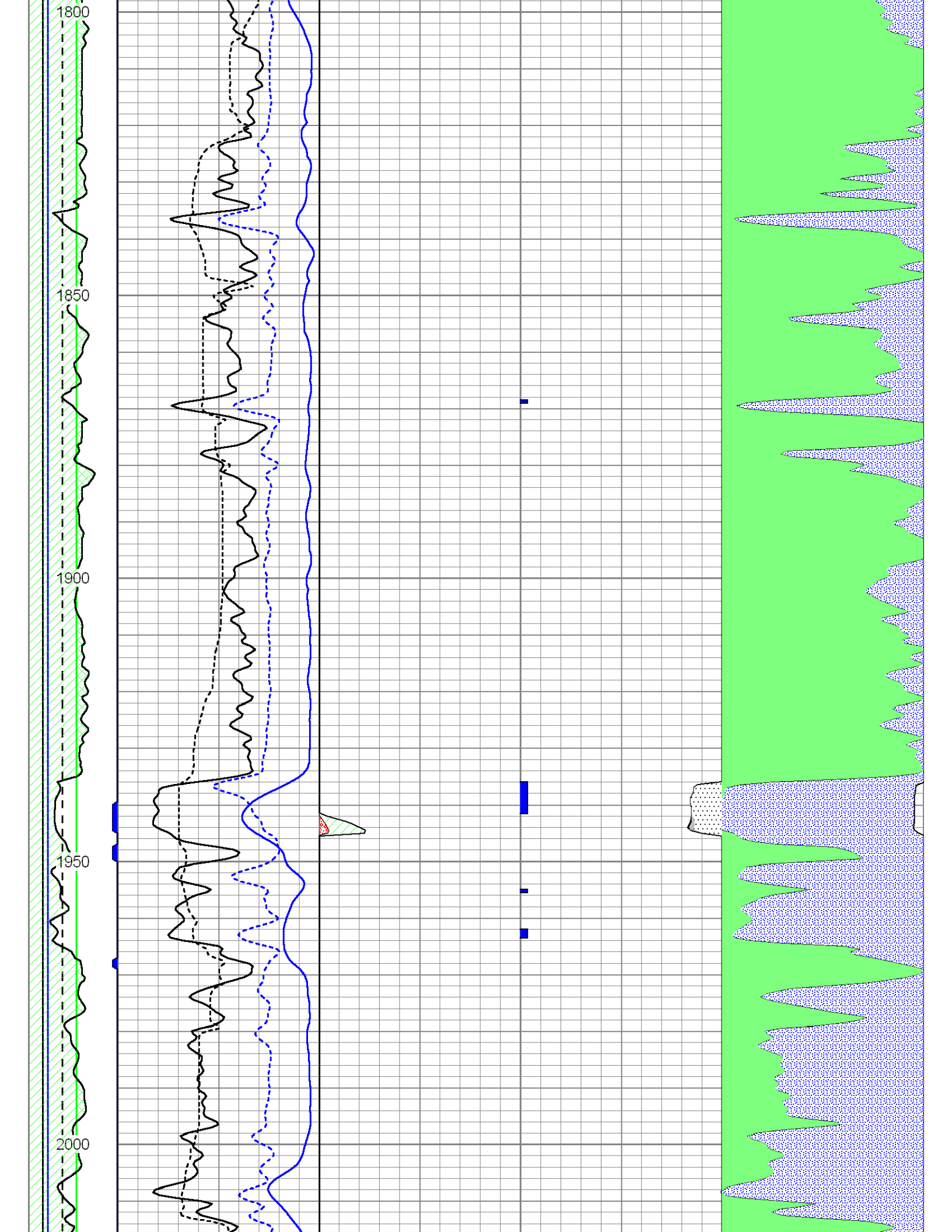
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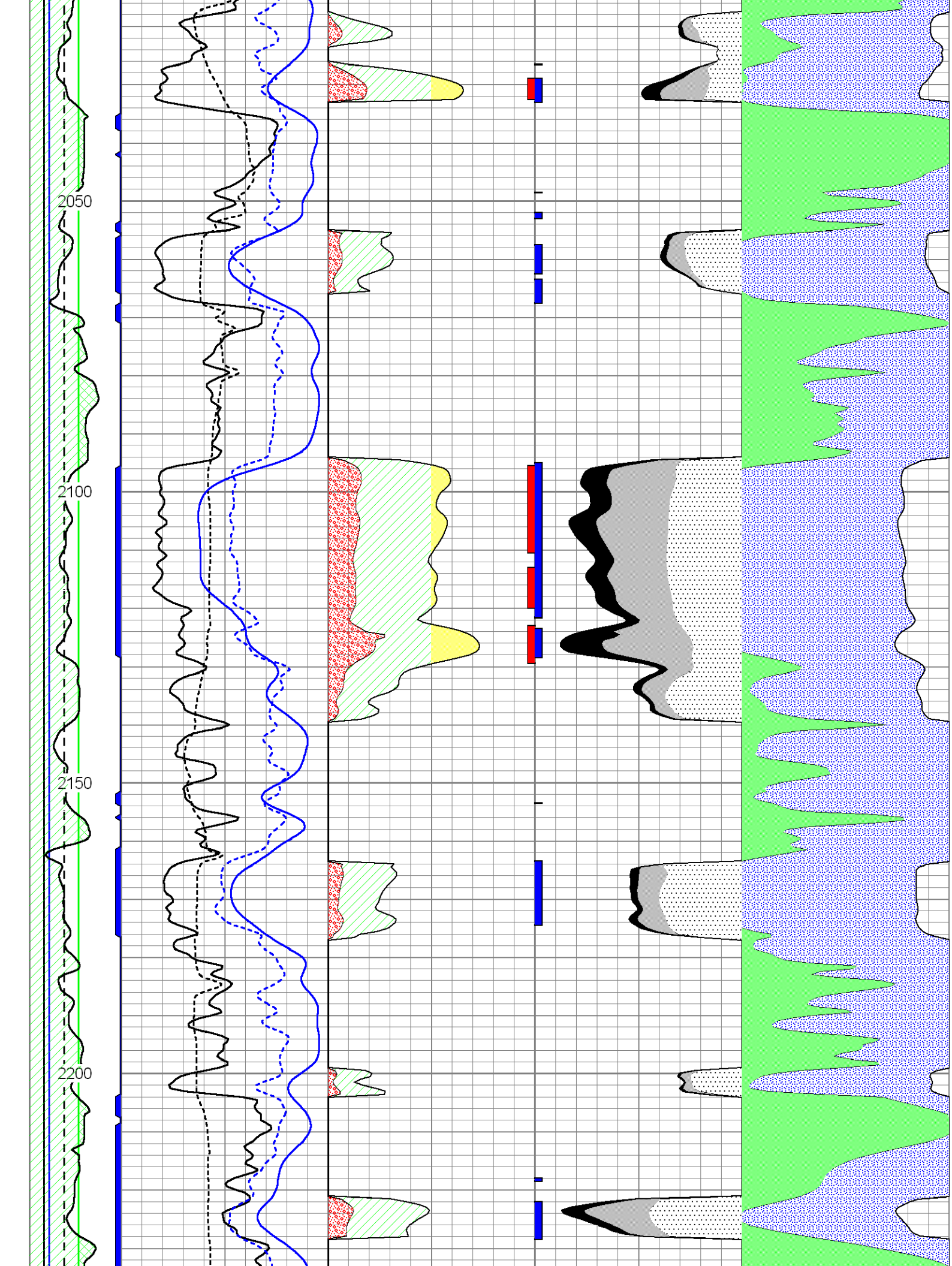
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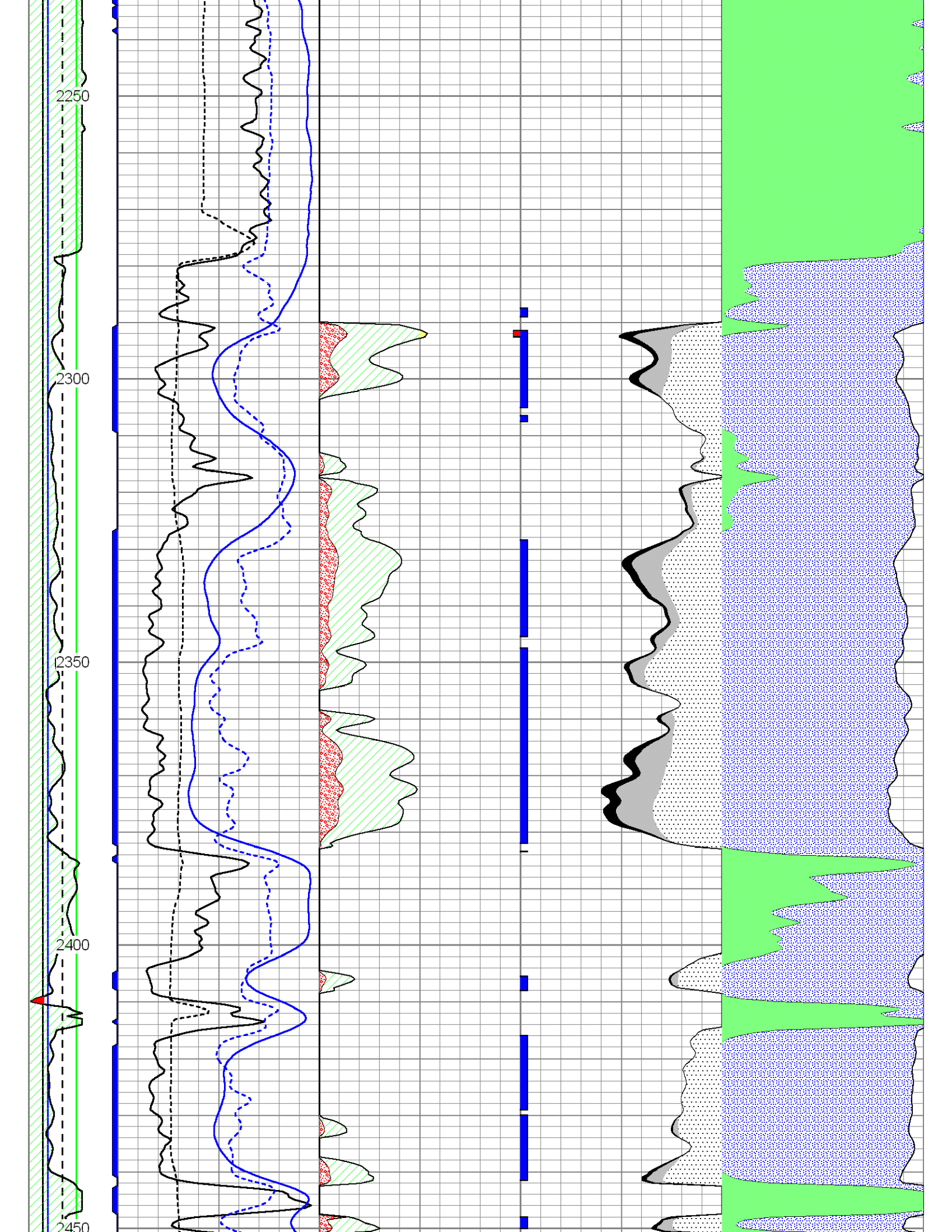
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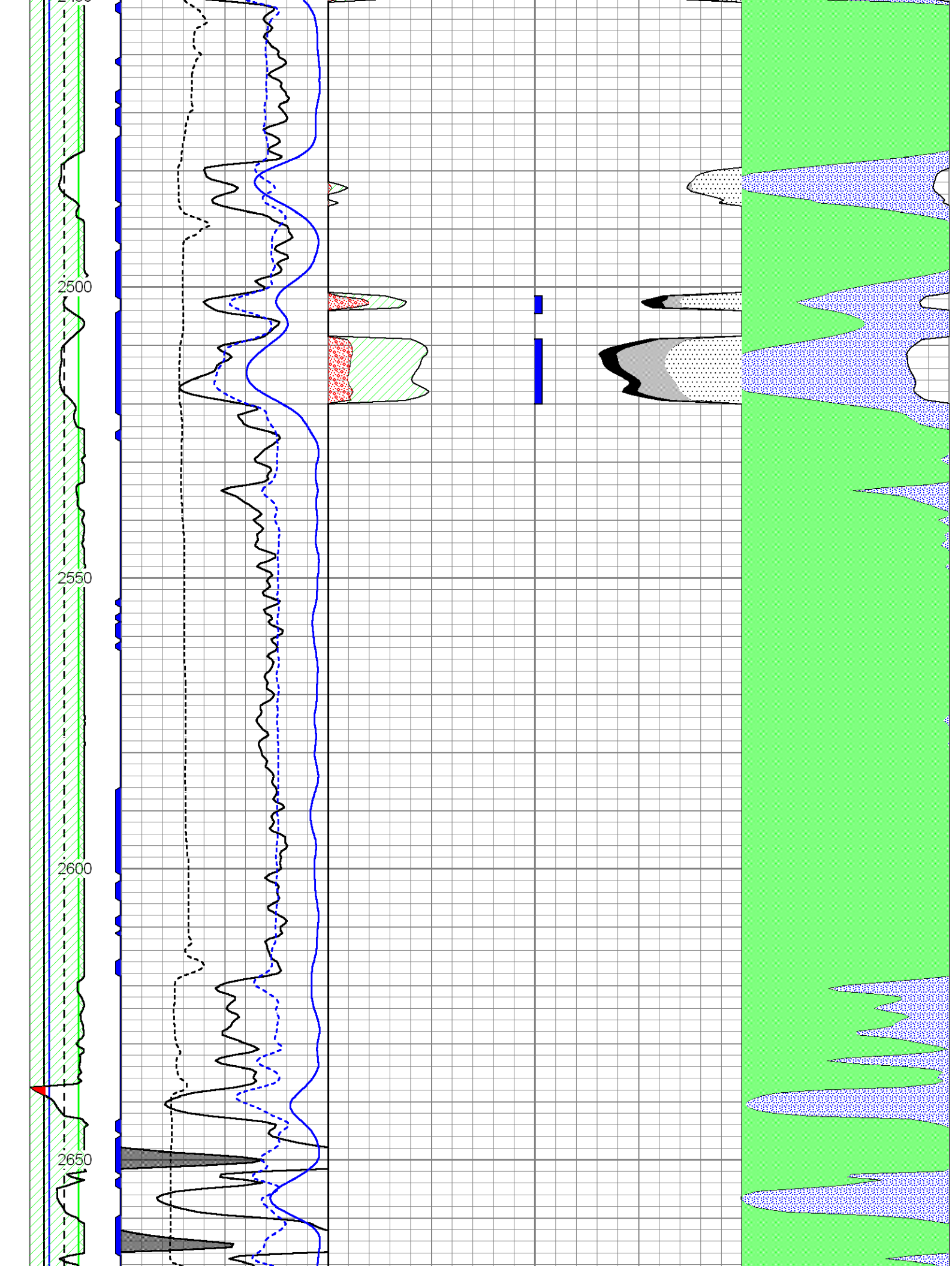
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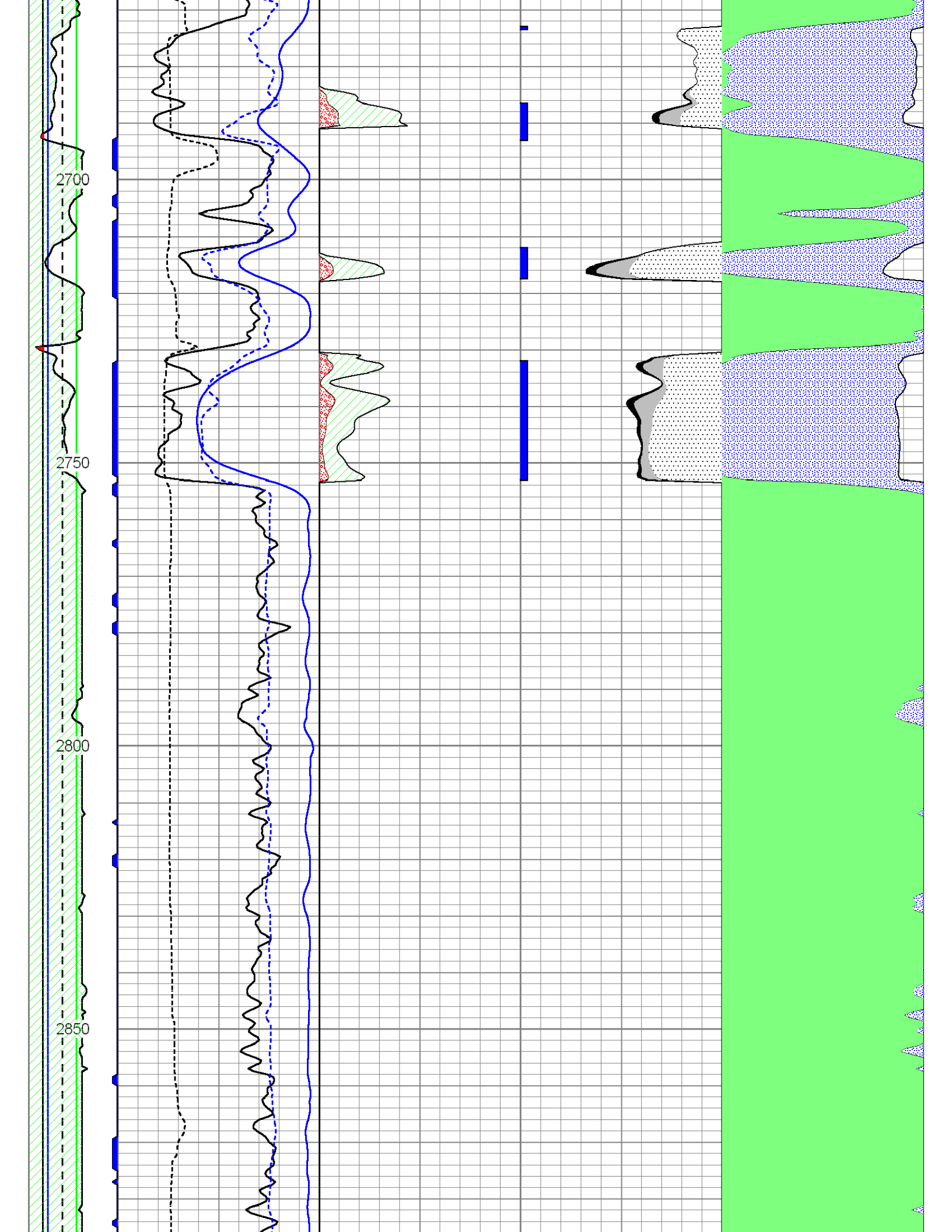
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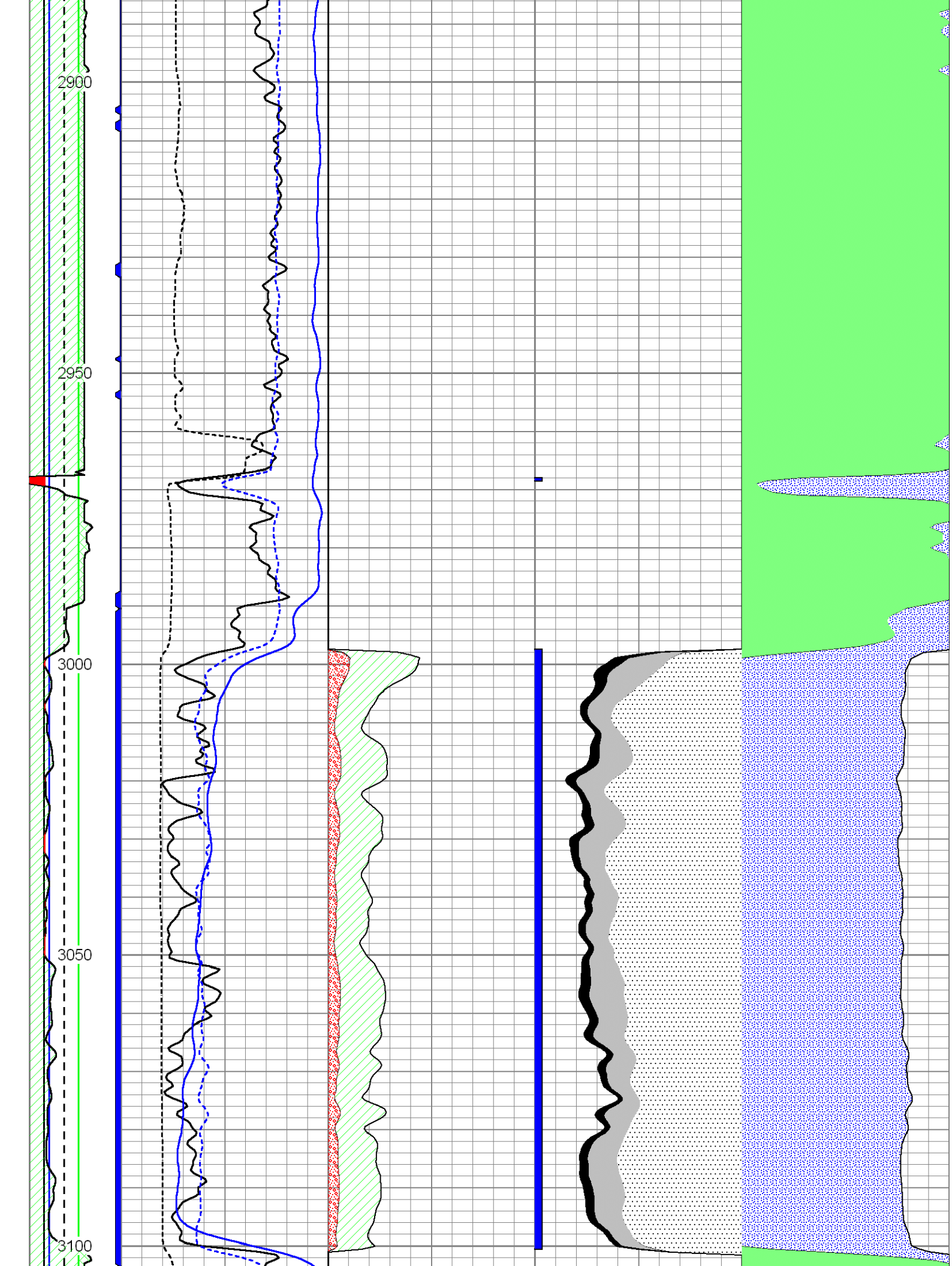
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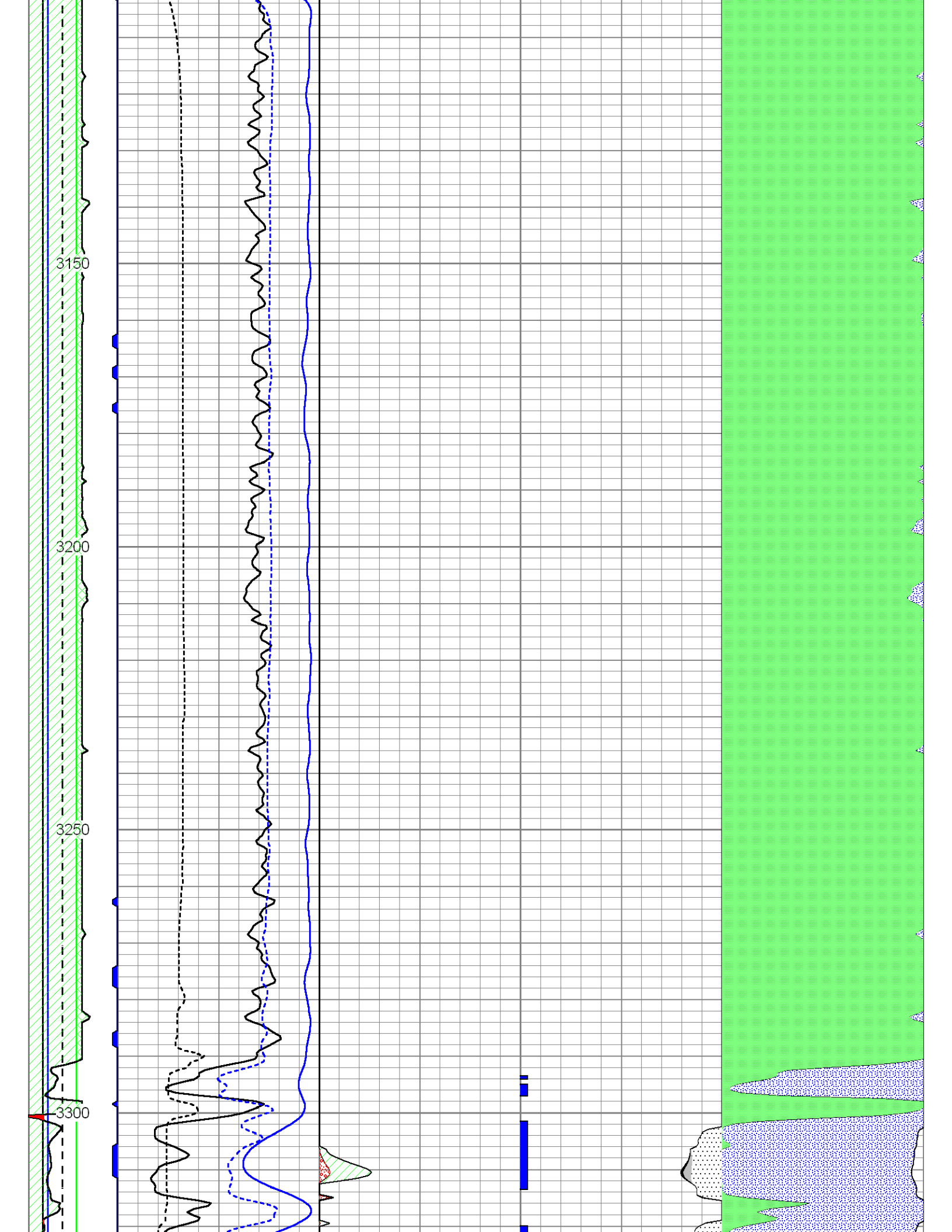
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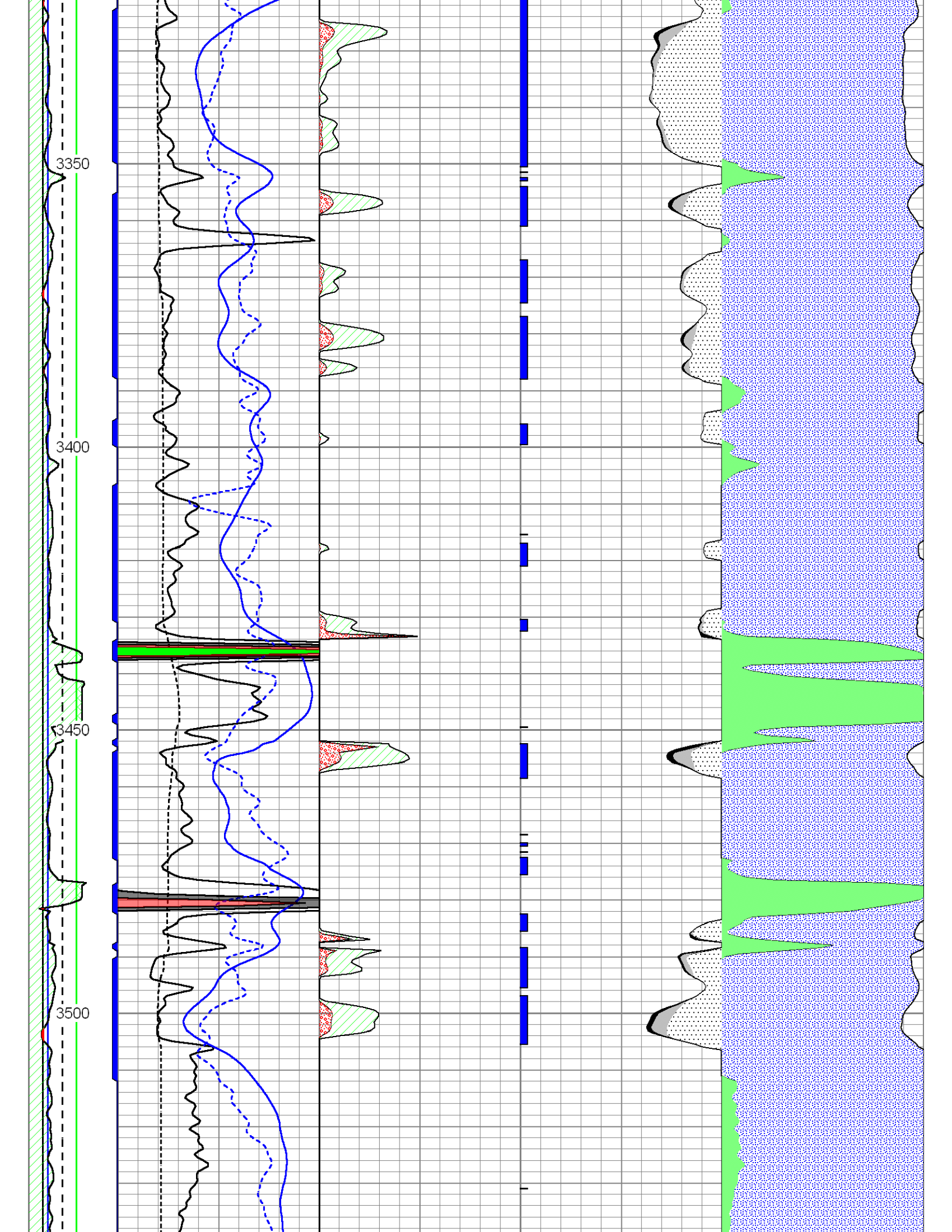
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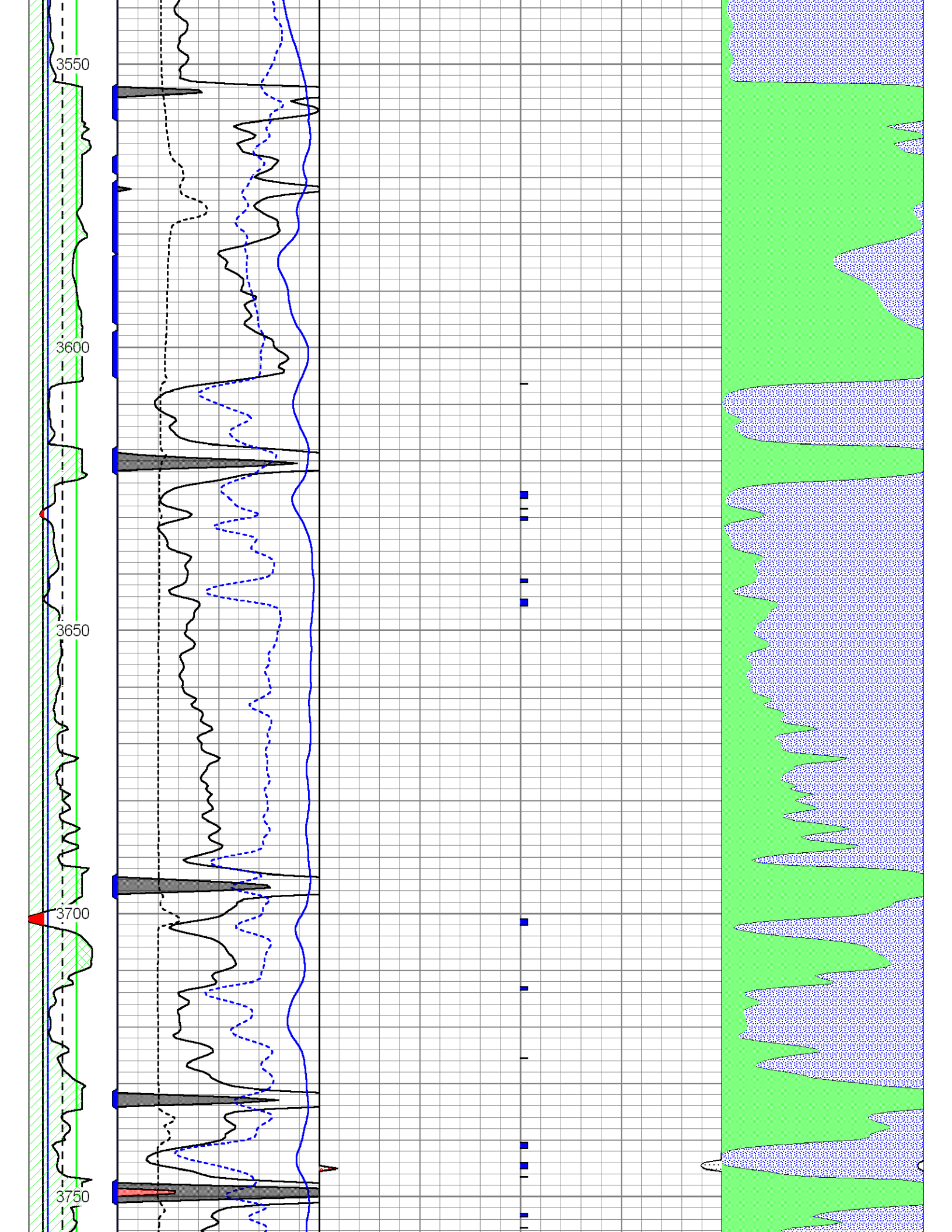
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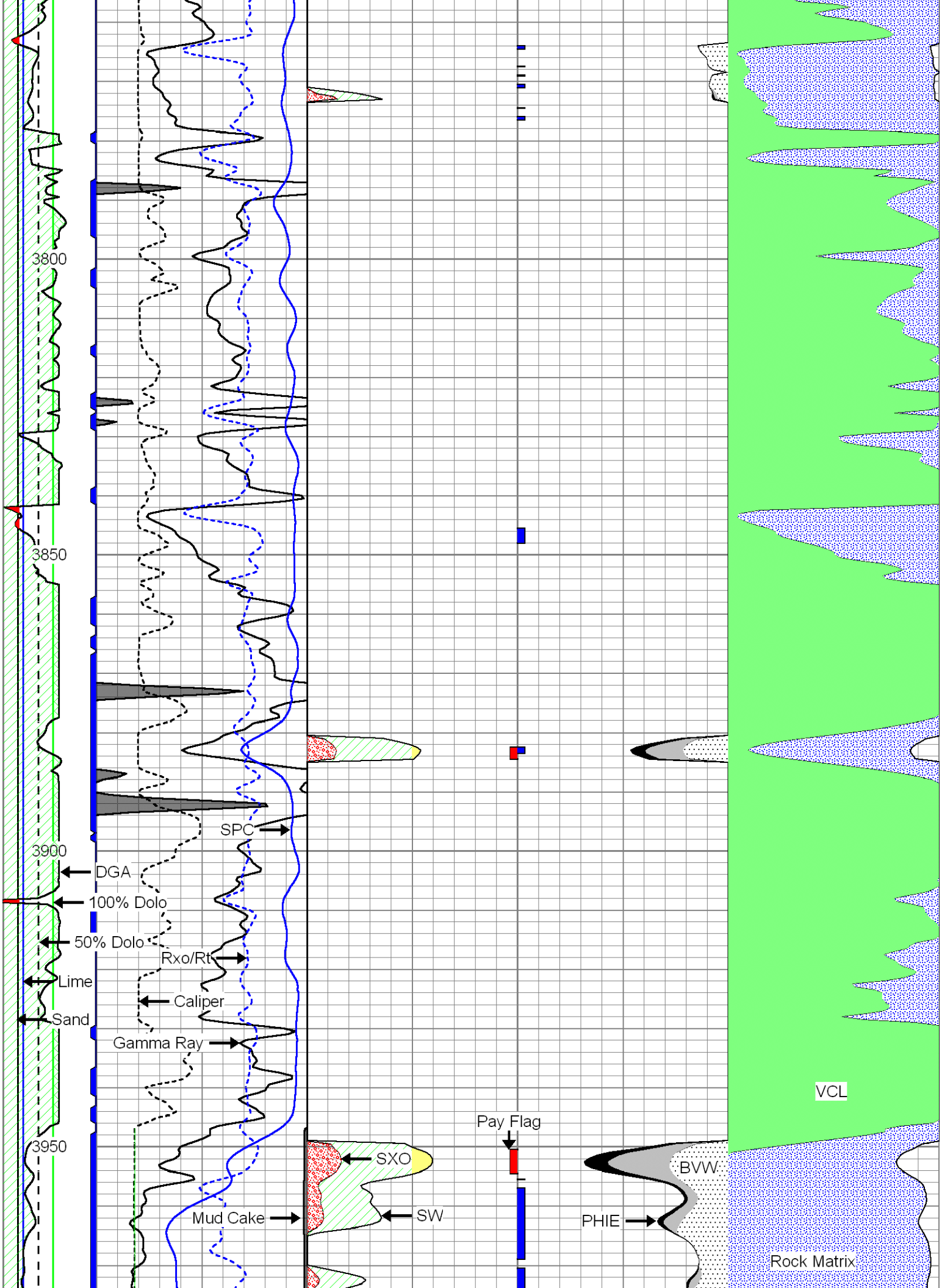
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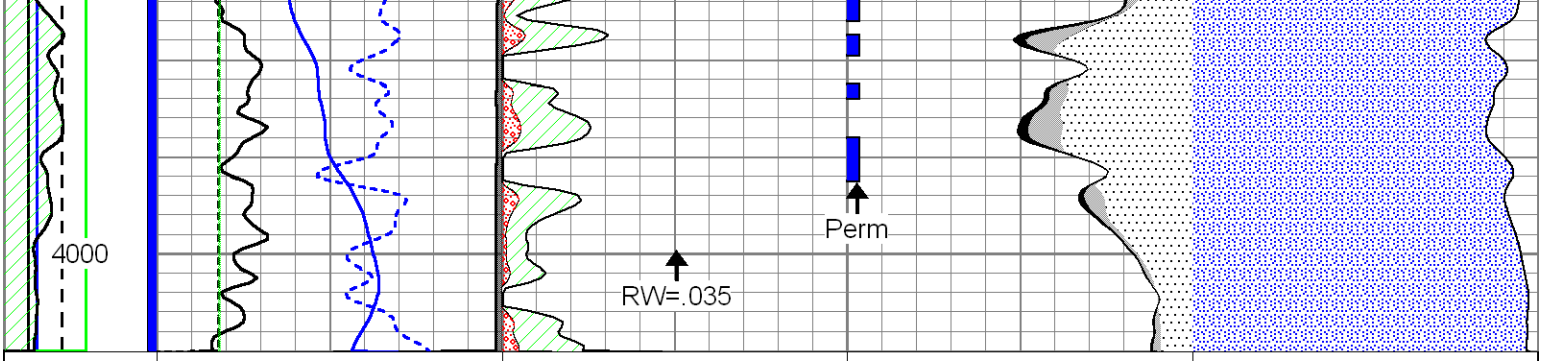
SPC
DGA
100% Dolo
50% Dolo
Rxo/Rt
Lime
Caliper
Sand
Gamma Ray
Mud Cake
SXO
SW
Pay Flag
BVW
PHIE
VCL
Rock Matrix



20	CLF	1	0	Gamma Ray	150	1	SW	0	0.3	PHIE	0
2.6	LM	3.1	6	DCAL (GAPI)	16	30	PAYFLAG	0	0.3	BVW	0
	DGA		-150	SPC	0	1	SXO	0	0	PERM	30
2.6		3.1							0.3	BVWSXO	0

0	VCL	1
1	PHIE	0

LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-191-22593-00-00

Company McCoy Petroleum Corporation

Well Curry Trust 'A' No. 4-32

Field Erskine

County Sumner State Kansas

Location NE - NW - SW
2310' FSL & 990' FWL
Sec: 32 Twp: 31 S Rge: 3 W

Other Services
CNL/CDL
MEL

Elevation
K.B. 1293
D.F.
G.L. 1284

Permanent Datum Ground Level
Log Measured From Kelly Bushing 9 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	4/16/2011			
Run Number	One			
Depth Driller	4042			
Depth Logger	4043			
Bottom Logged Interval	4042			
Top Log Interval	250			
Casing Driller	8.625 @ 279			
Casing Logger	276			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity,ppm CL	2,000			
Density / Viscosity	9.4 / 55			
pH / Fluid Loss	10.0 / 8.8			
Source of Sample	Flowline			
Rm @ Meas. Temp	1.50 @ 60			
Rmf @ Meas. Temp	1.13 @ 60			
Rmc @ Meas. Temp	2.03 @ 60			
Source of Rmf / Rmc	Charts			
Rm @ BHT	0.77 @ 116			
Operating Rig Time	4 Hours			
Max Rec. Temp. F	116			
Equipment Number	15			
Location	Hays			
Recorded By	B. Becker			
Witnessed By	Robert Hendrix			

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Conway Springs, Ks; South to 40th Rd;
2 West to Milan Rd; 1 South; 1/2 East;
North into location

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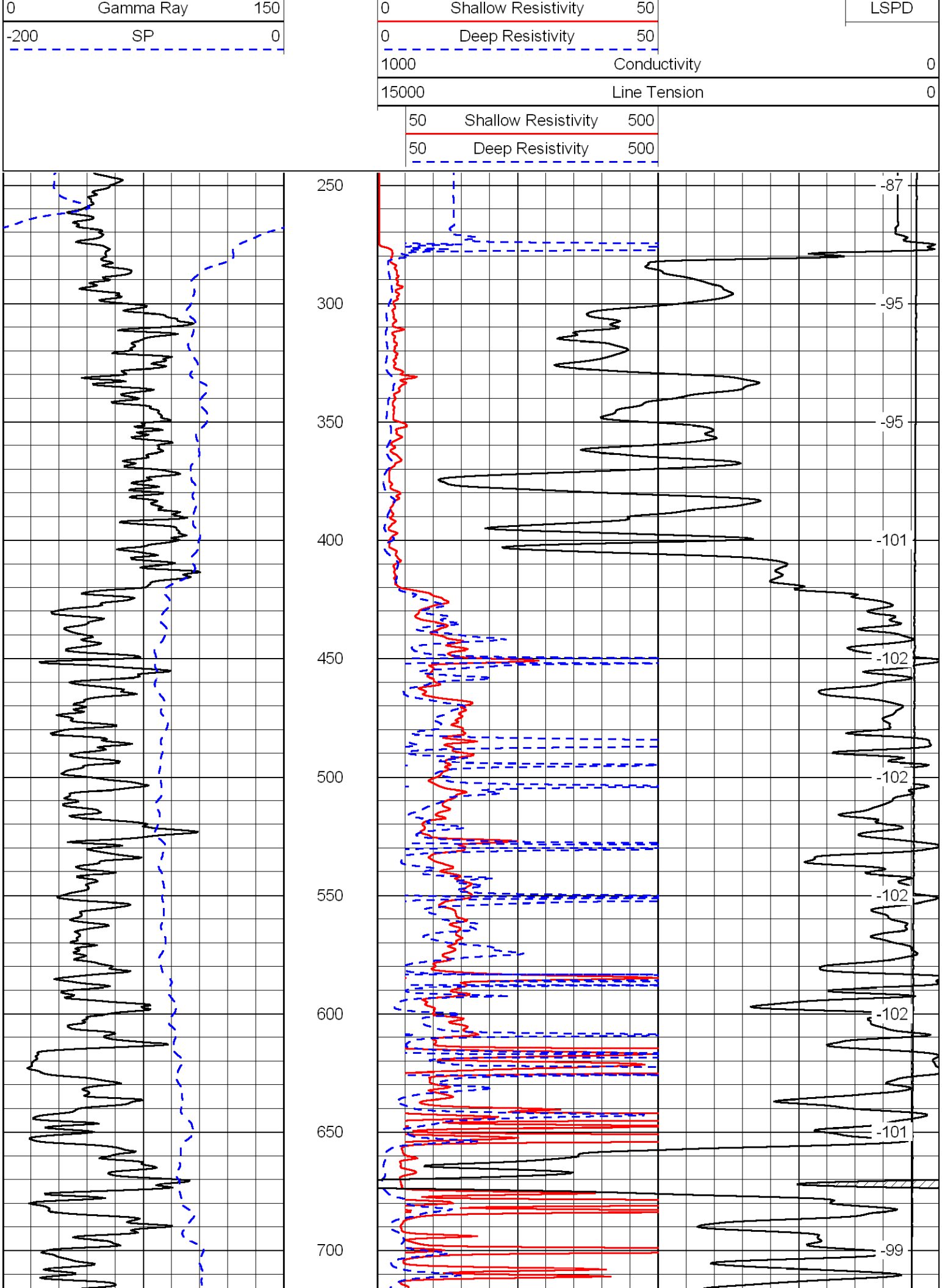
Presentation Format: dil2in
Dataset Creation: Sat Apr 16 14:19:35 2011
Charted by: Depth in Feet scaled 1:600


0 Gamma Ray 150
-200 SP 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
LSPD
50 Shallow Resistivity 500
50 Deep Resistivity 500
250
300
350
400
450
500
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600
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700
-87
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-95
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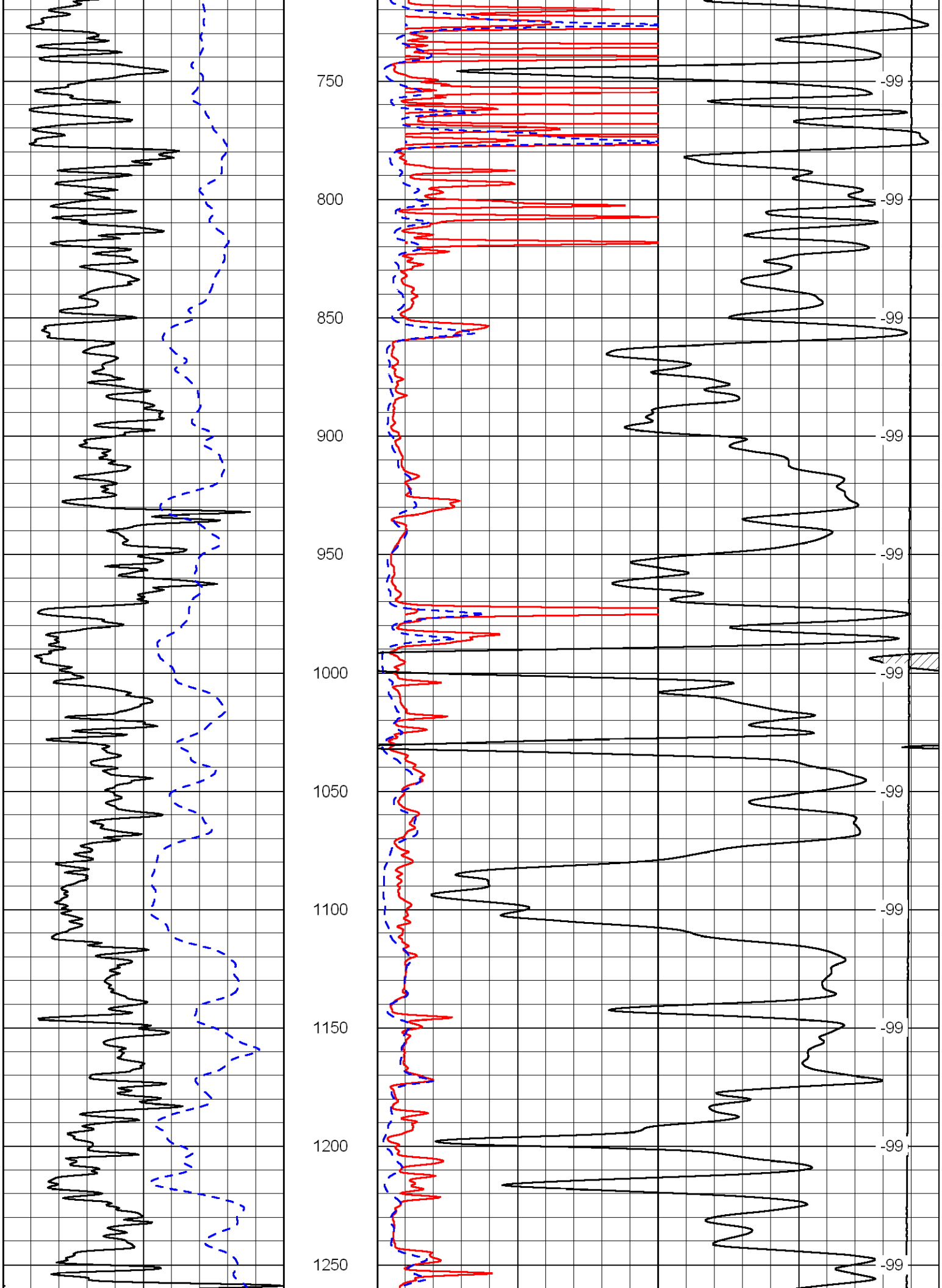
-101
-99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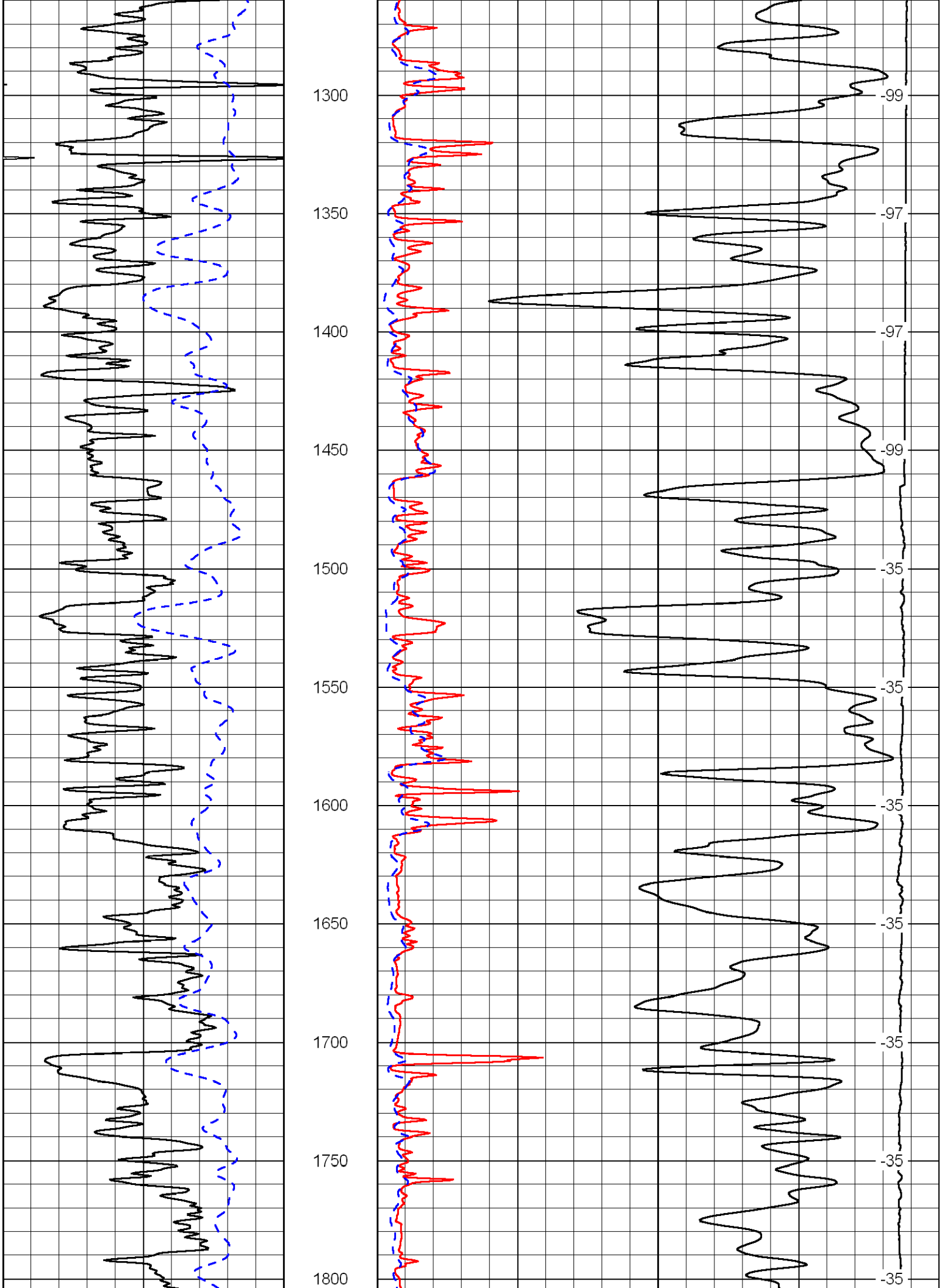
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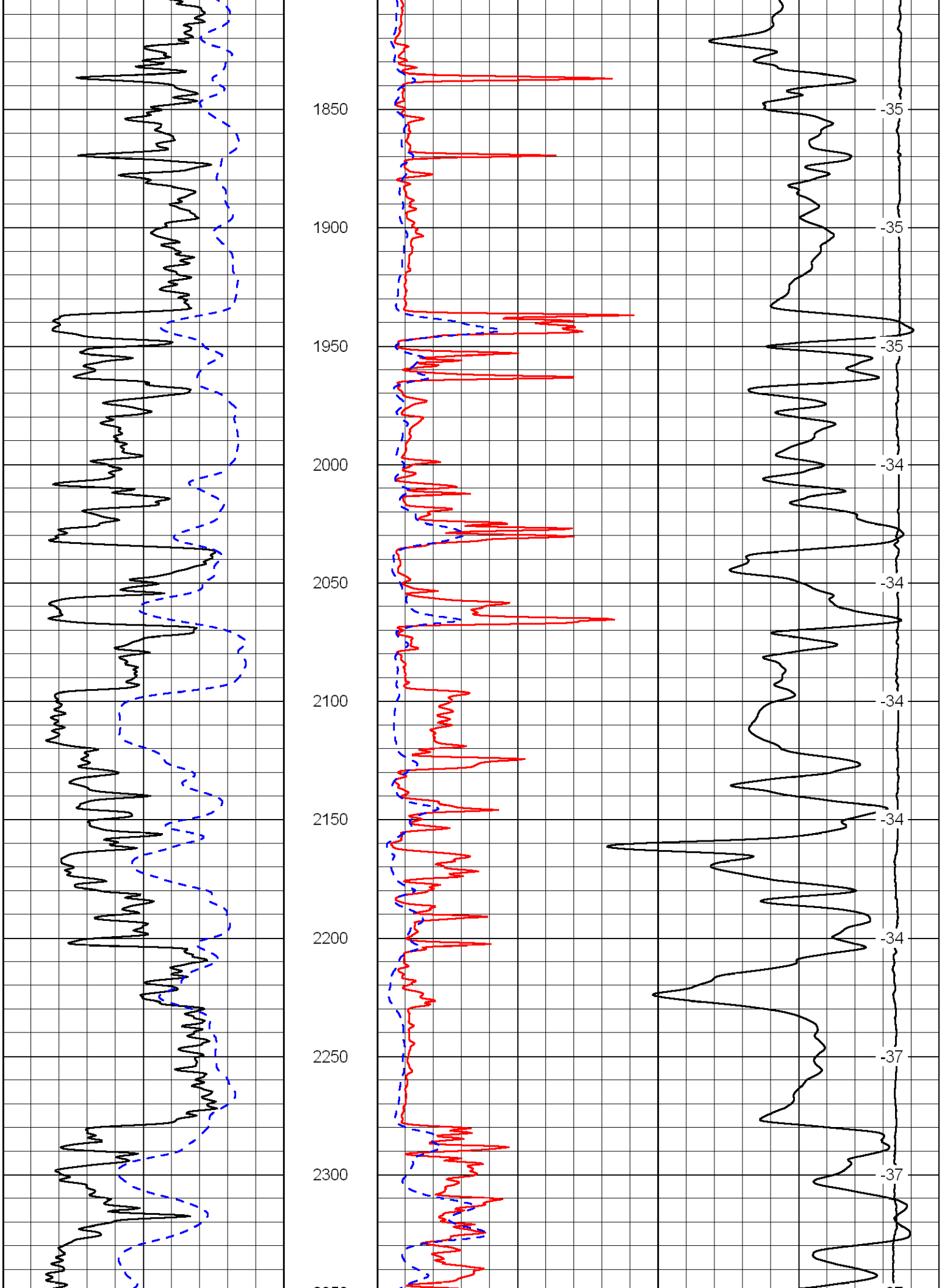
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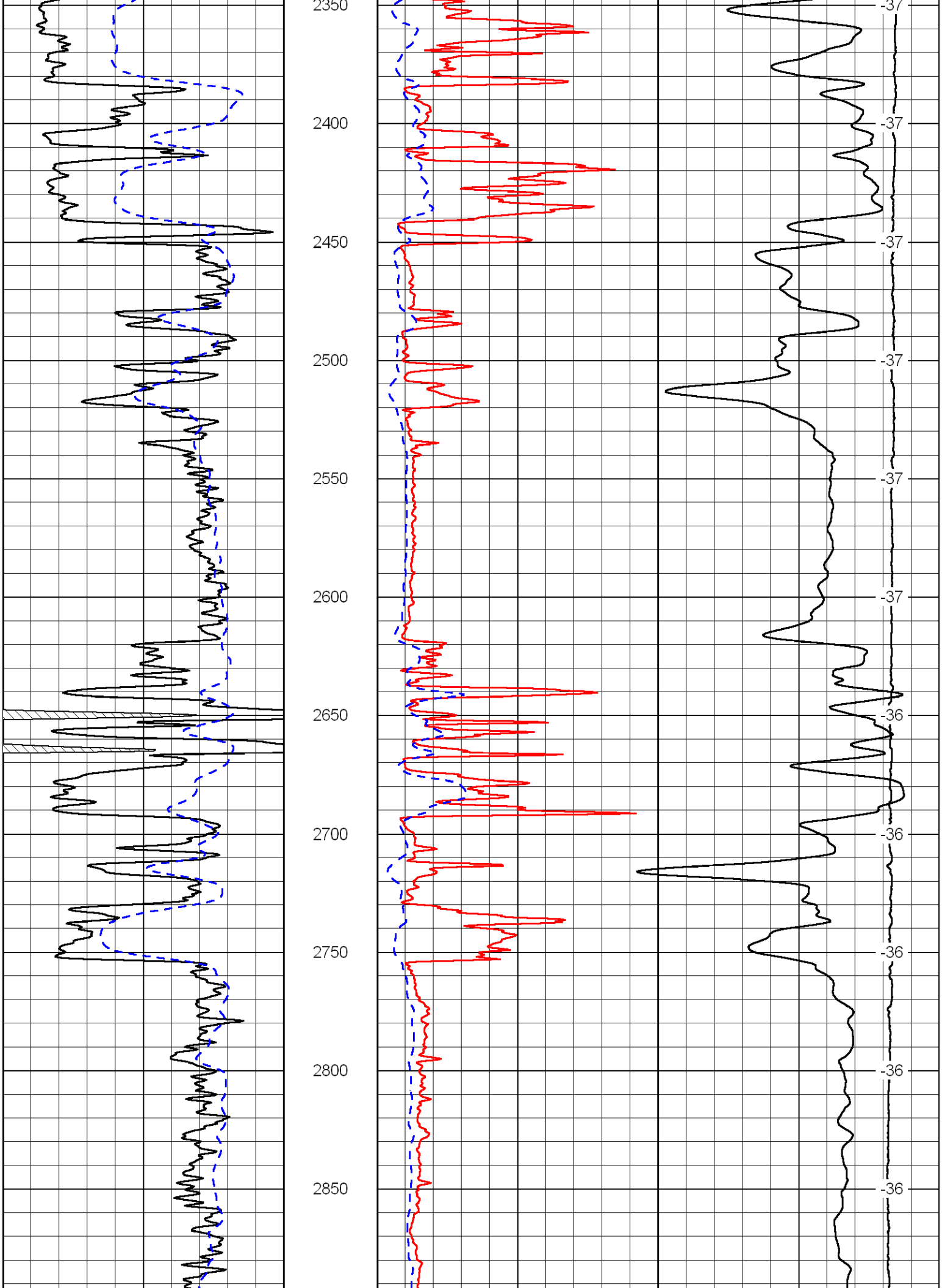
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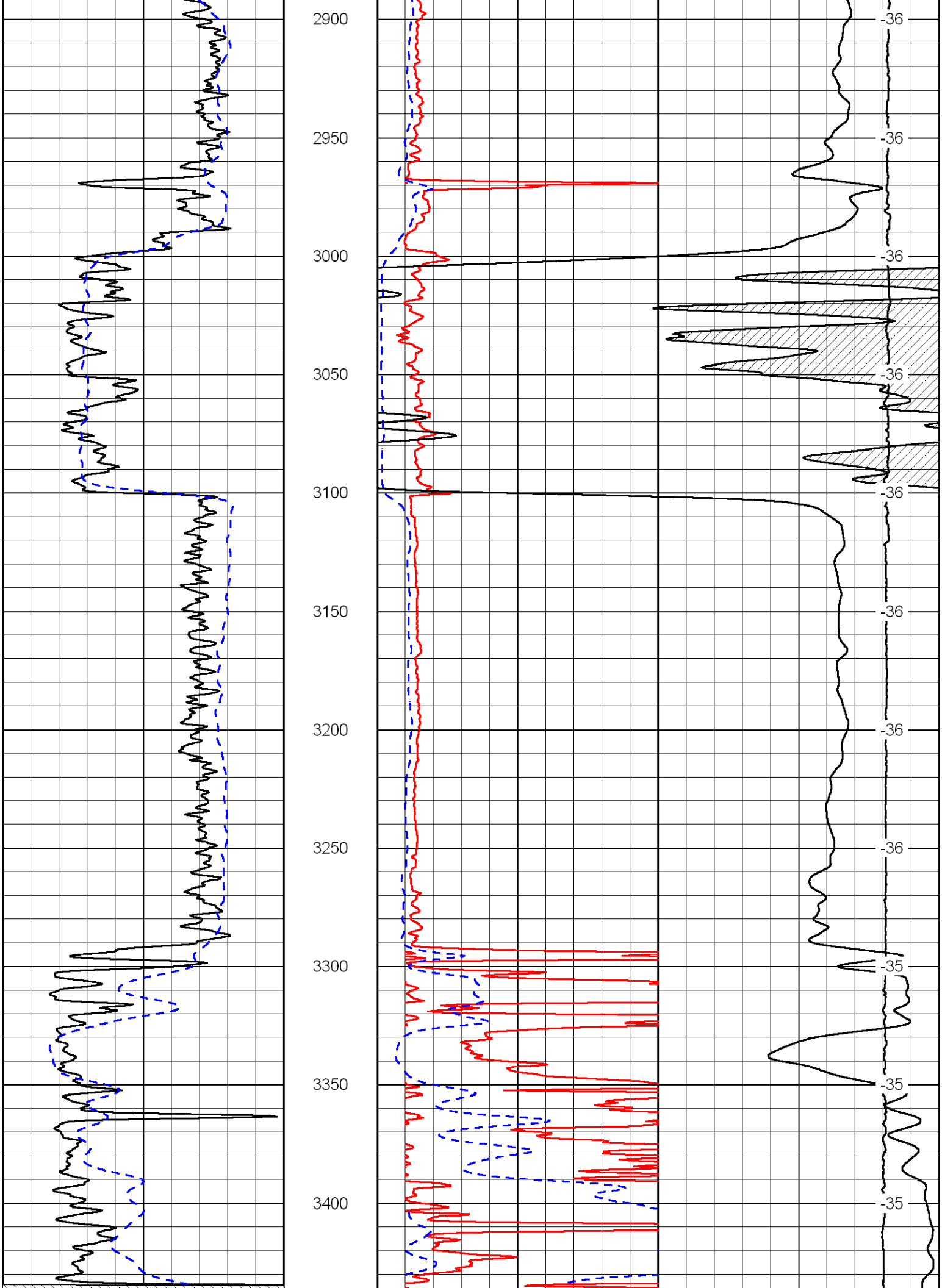
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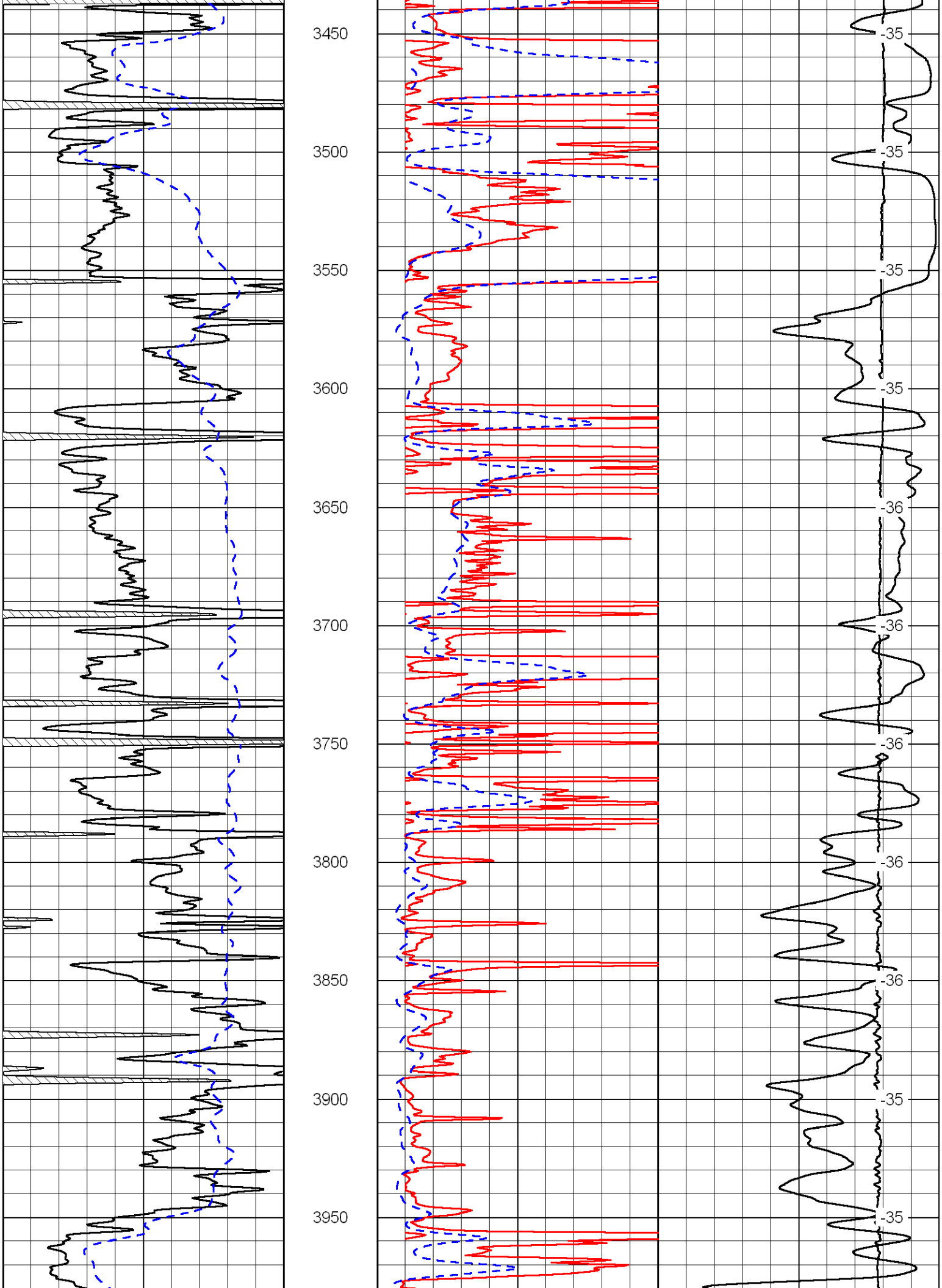
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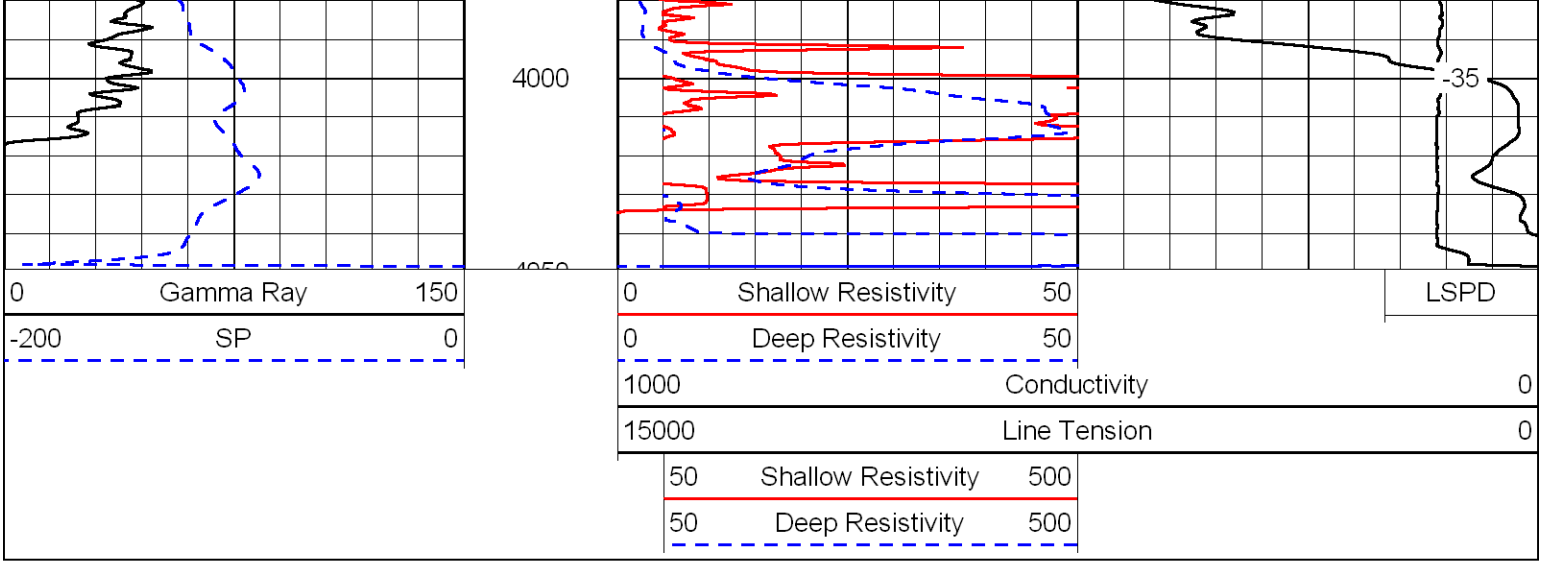

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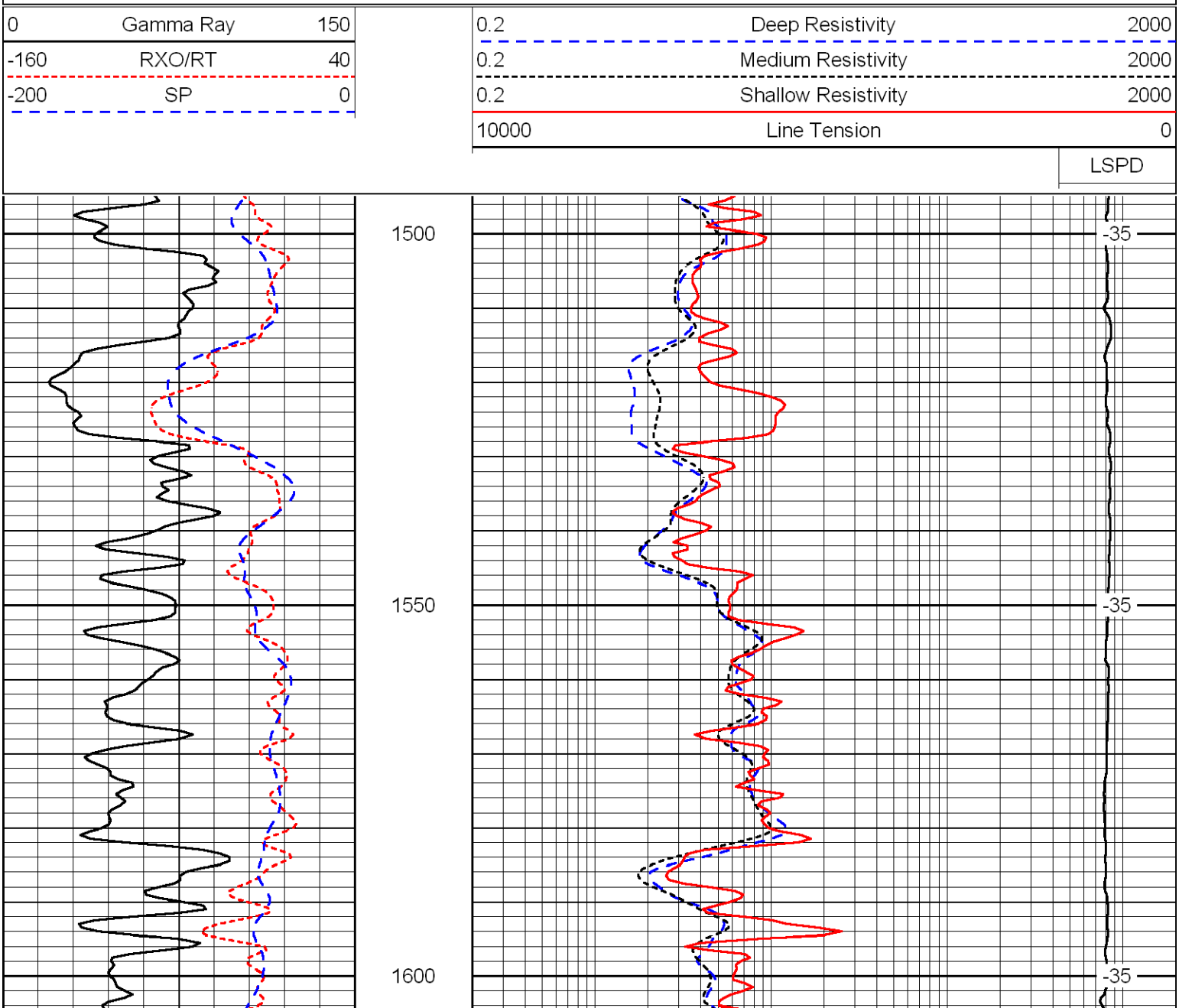
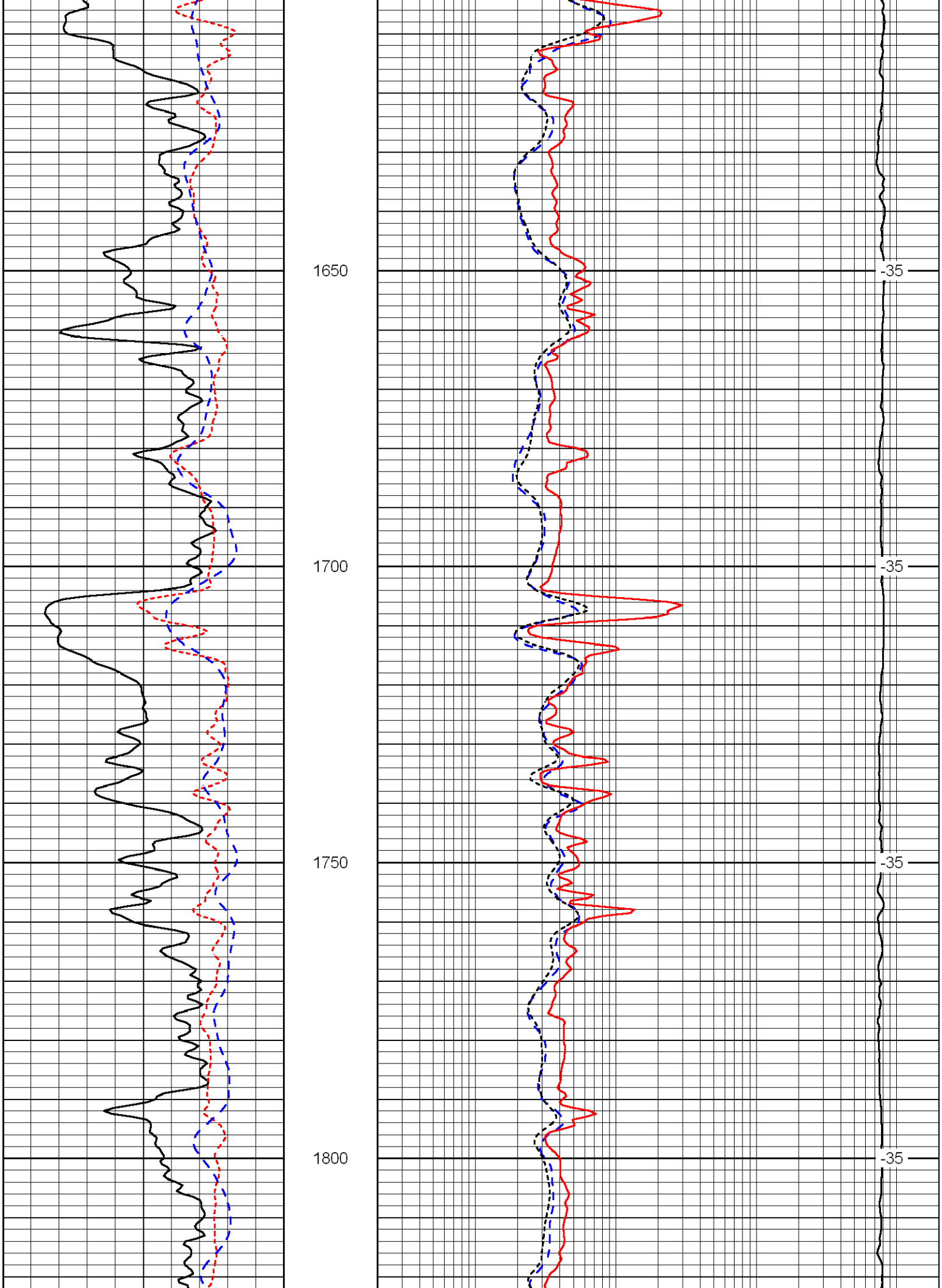
Charted by: Depth in Feet scaled 1:240

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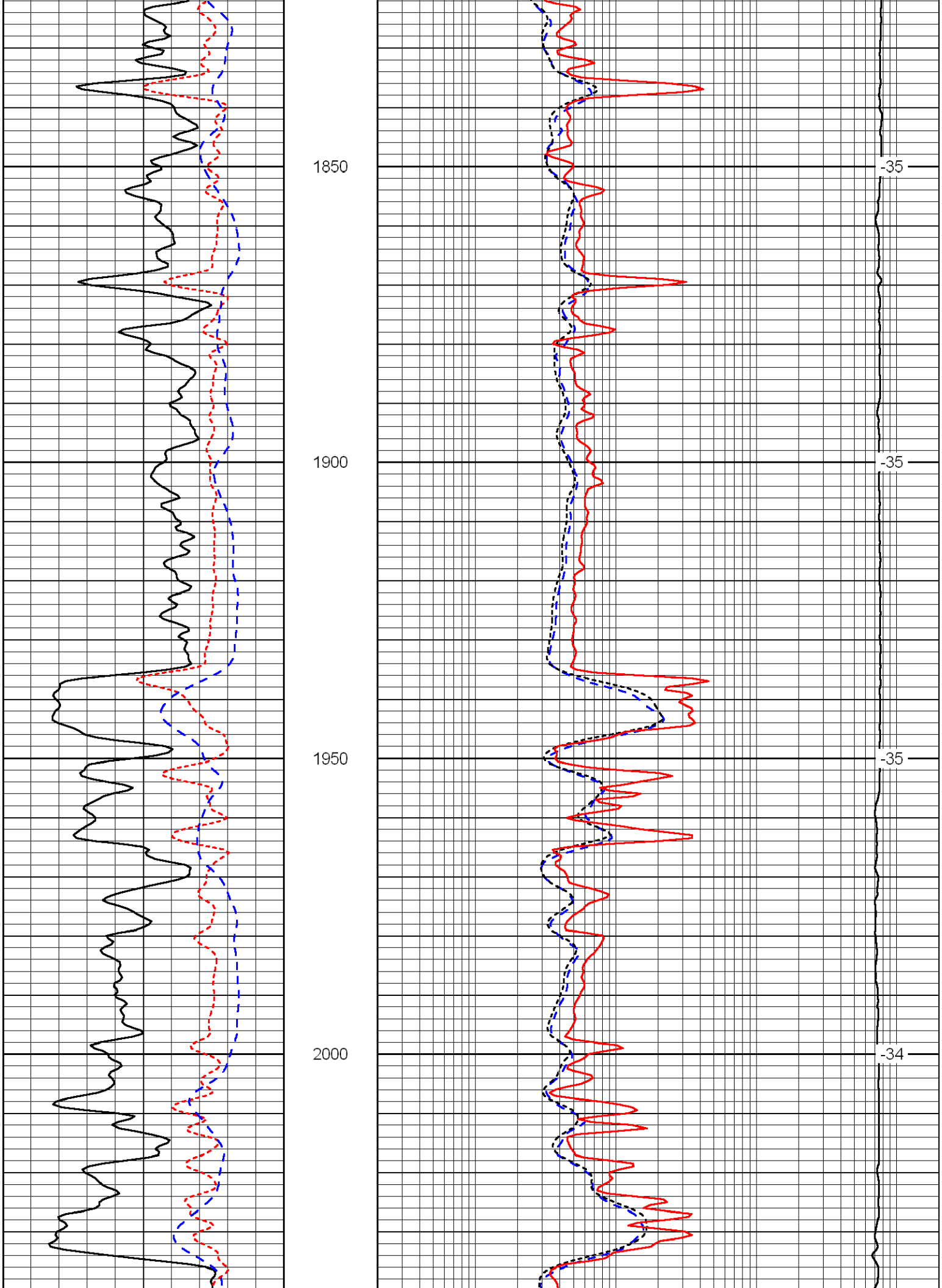
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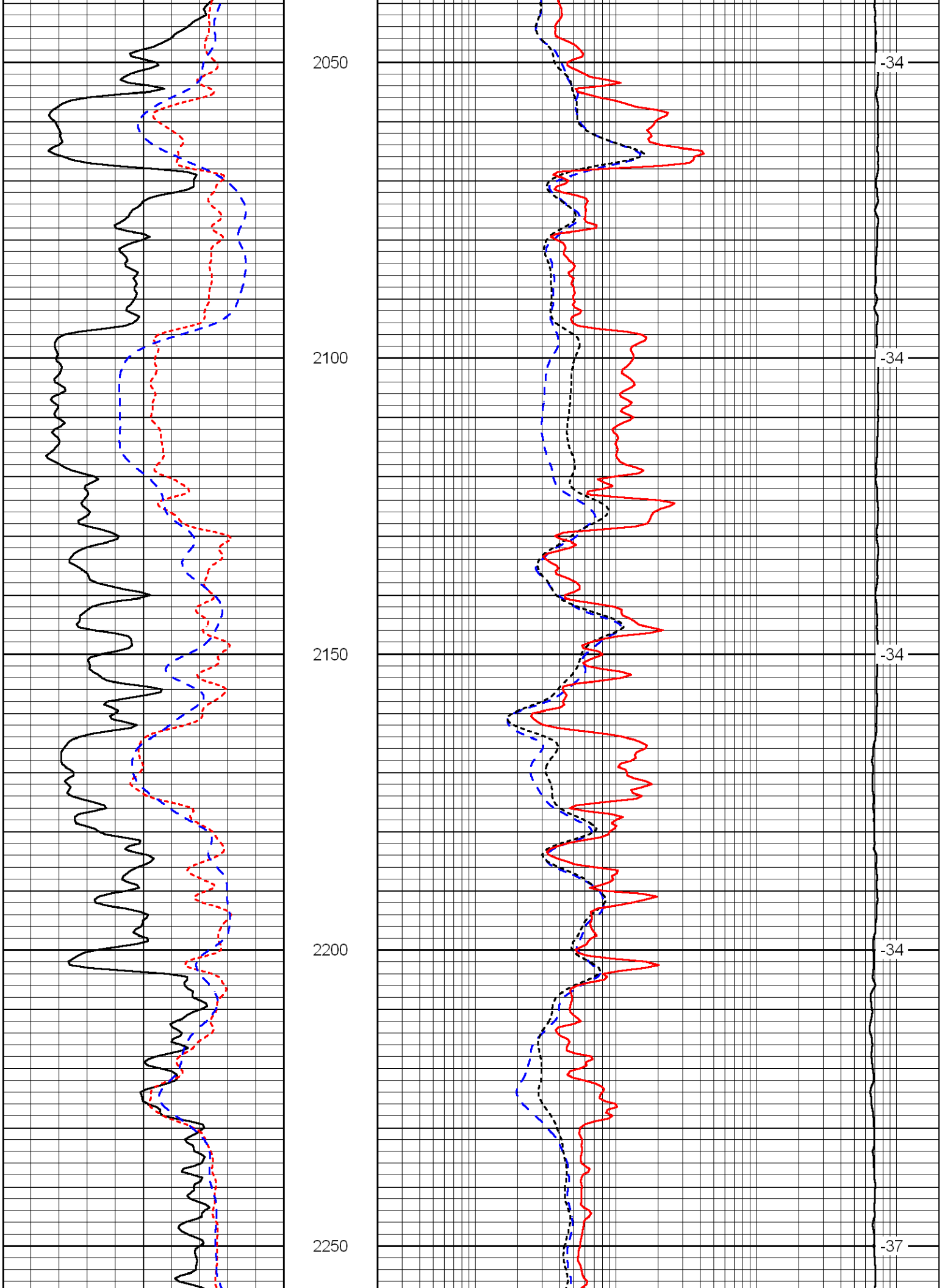
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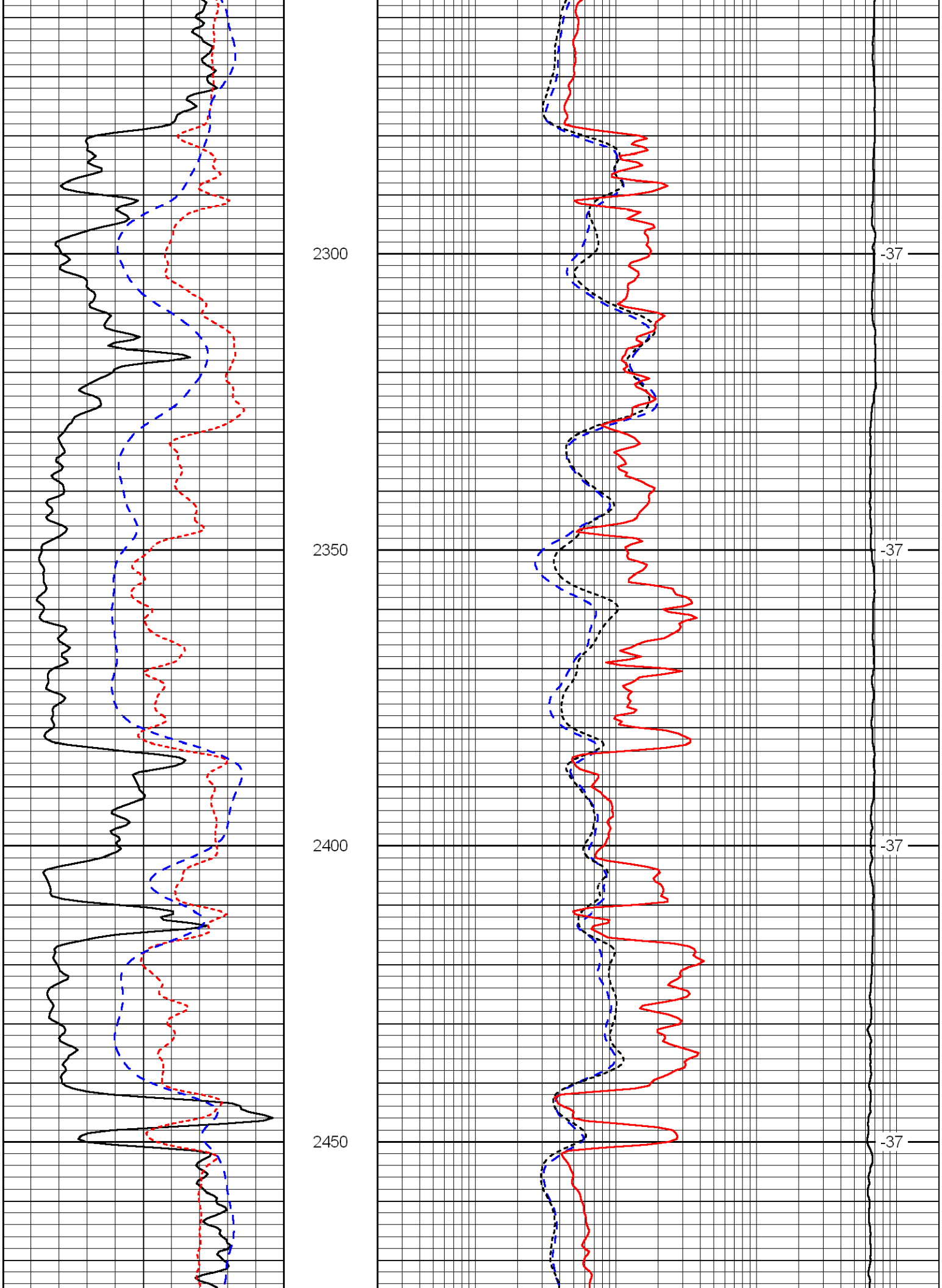
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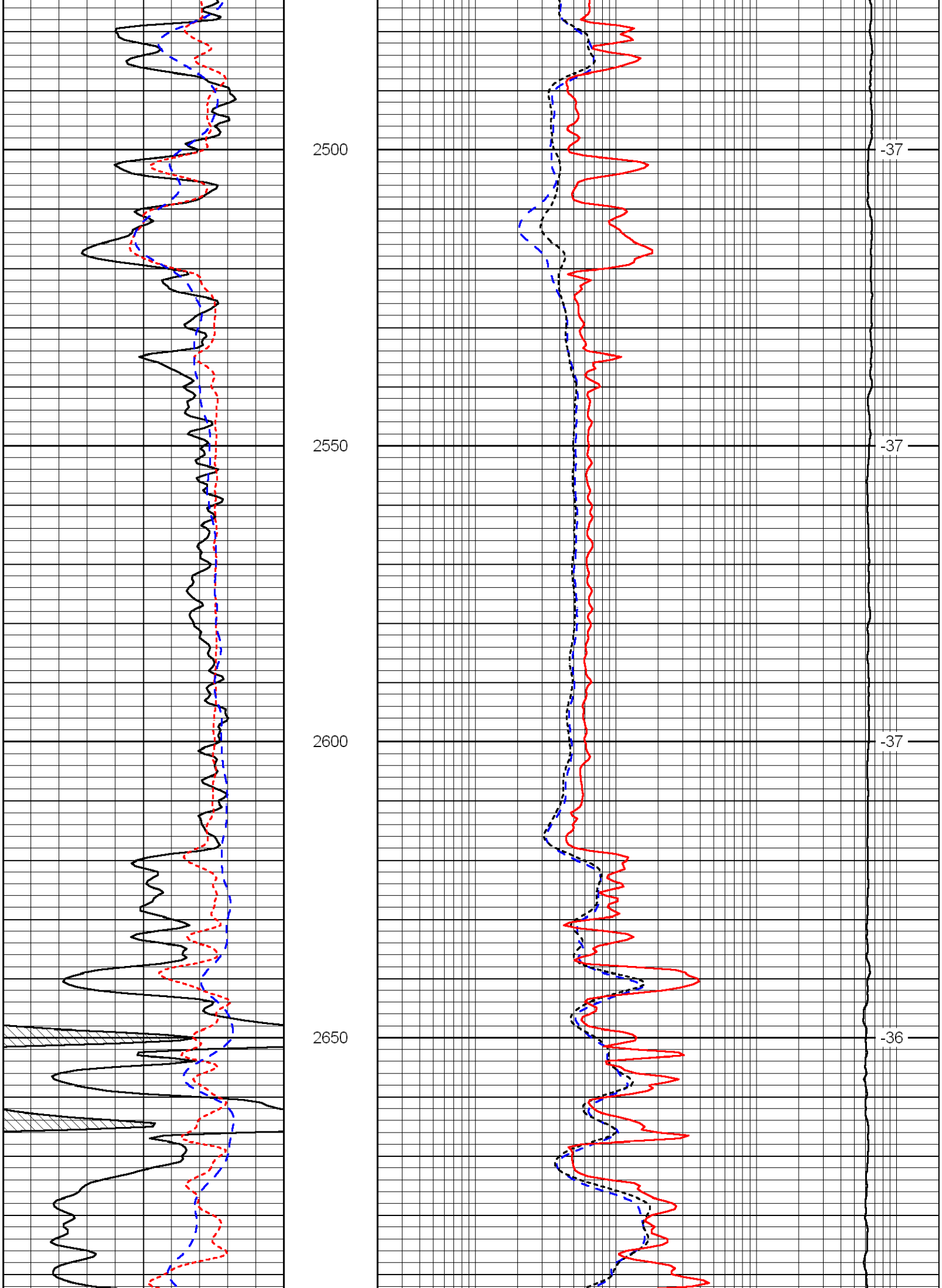
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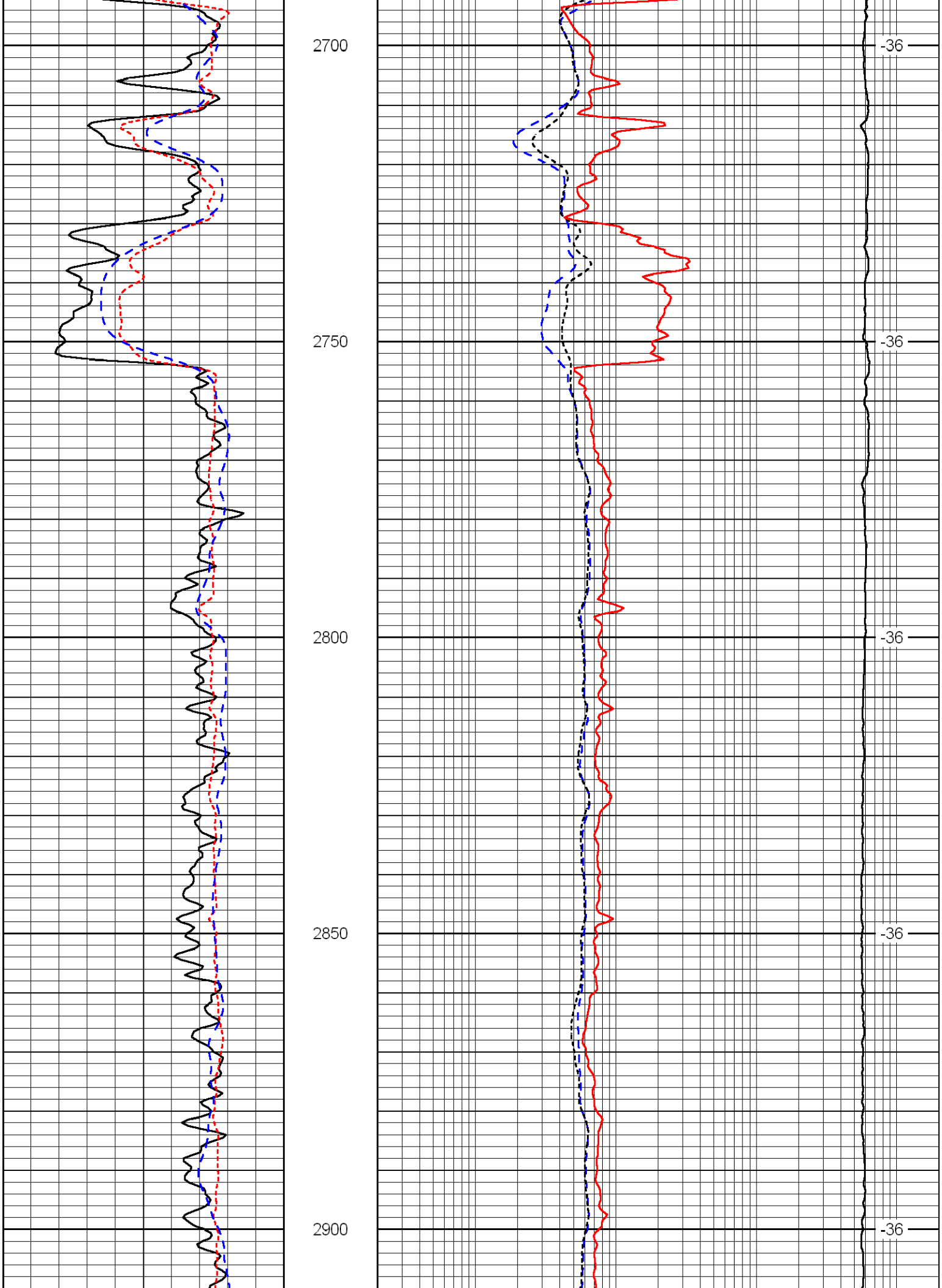
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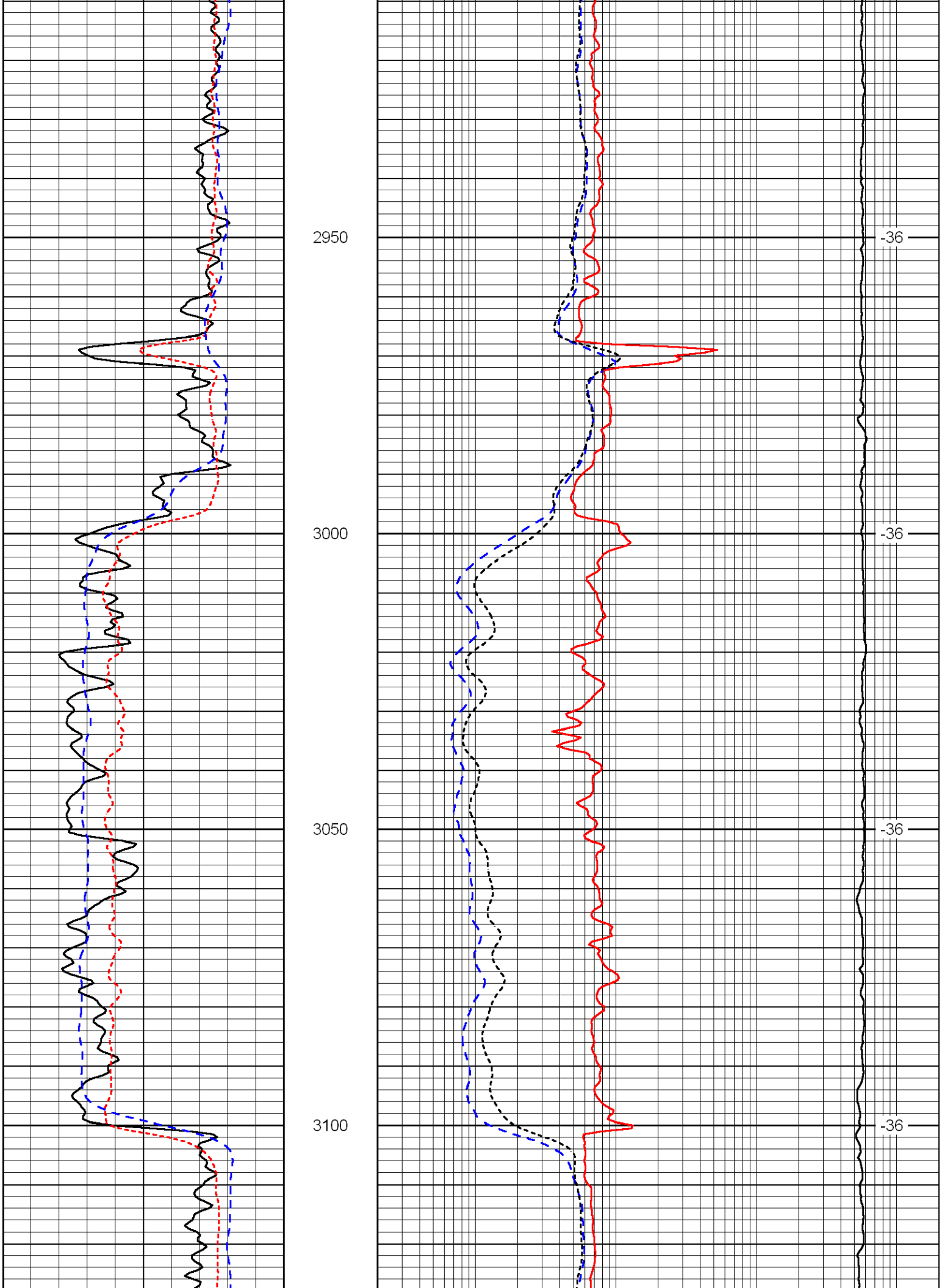
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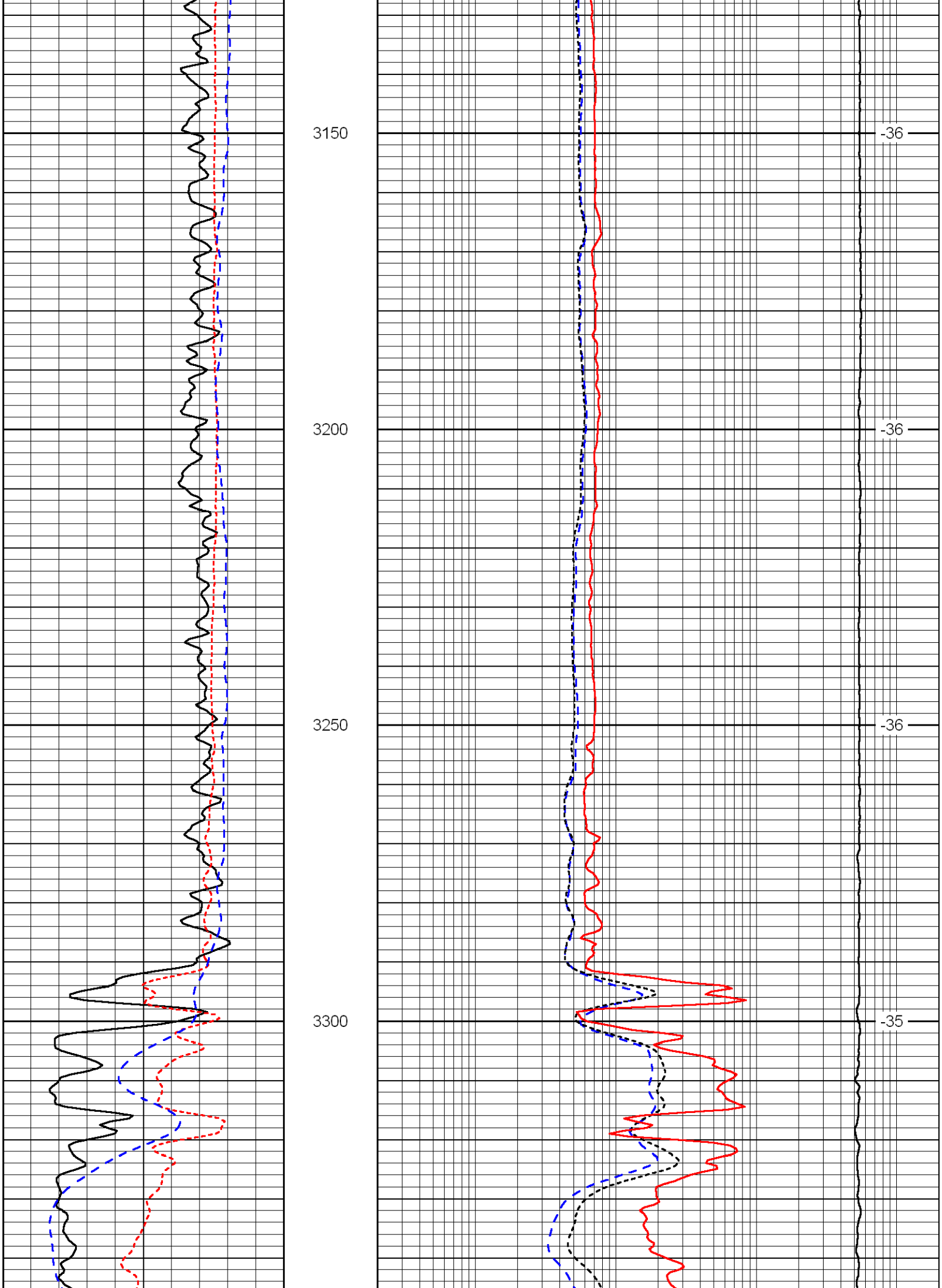
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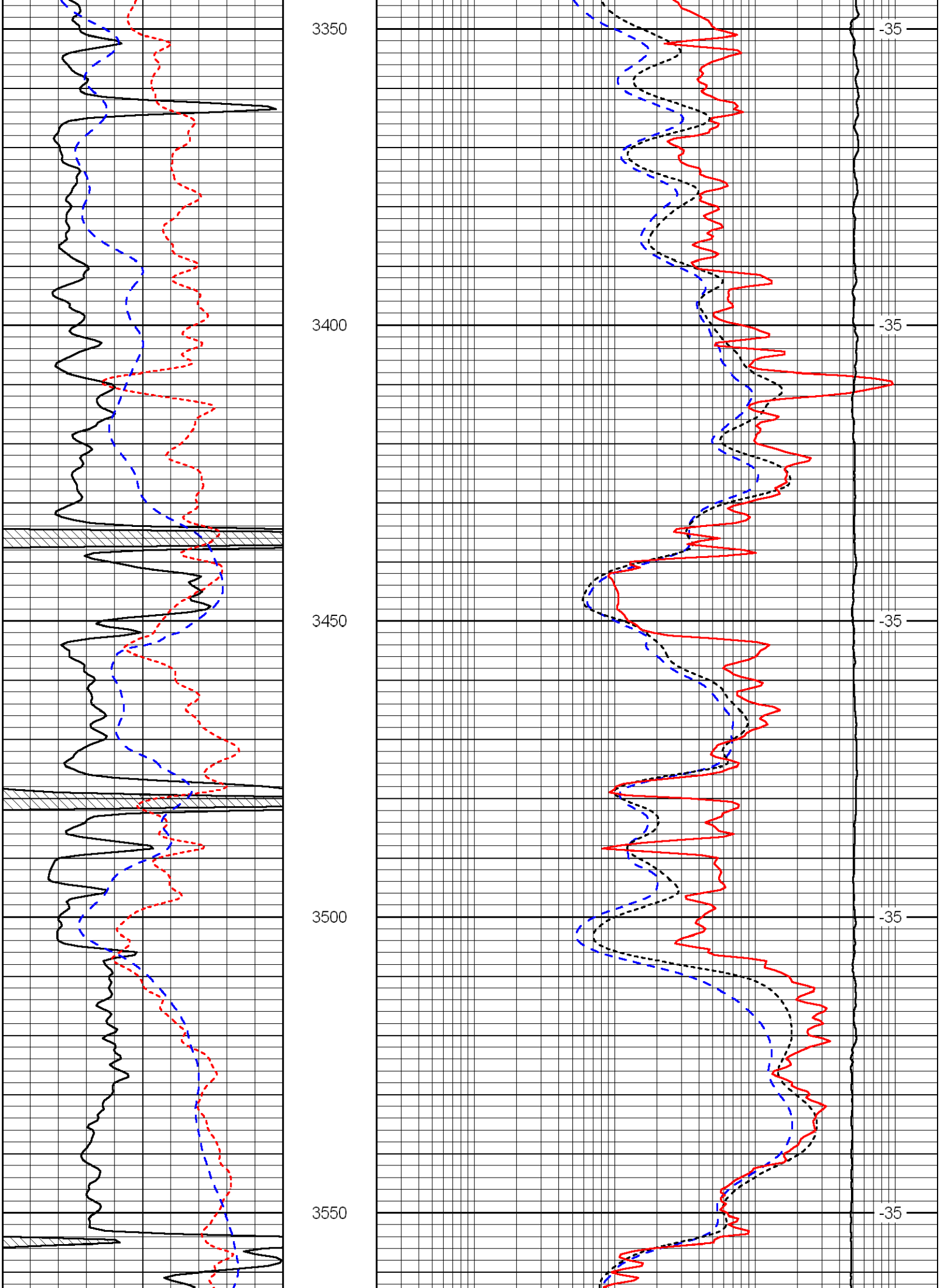
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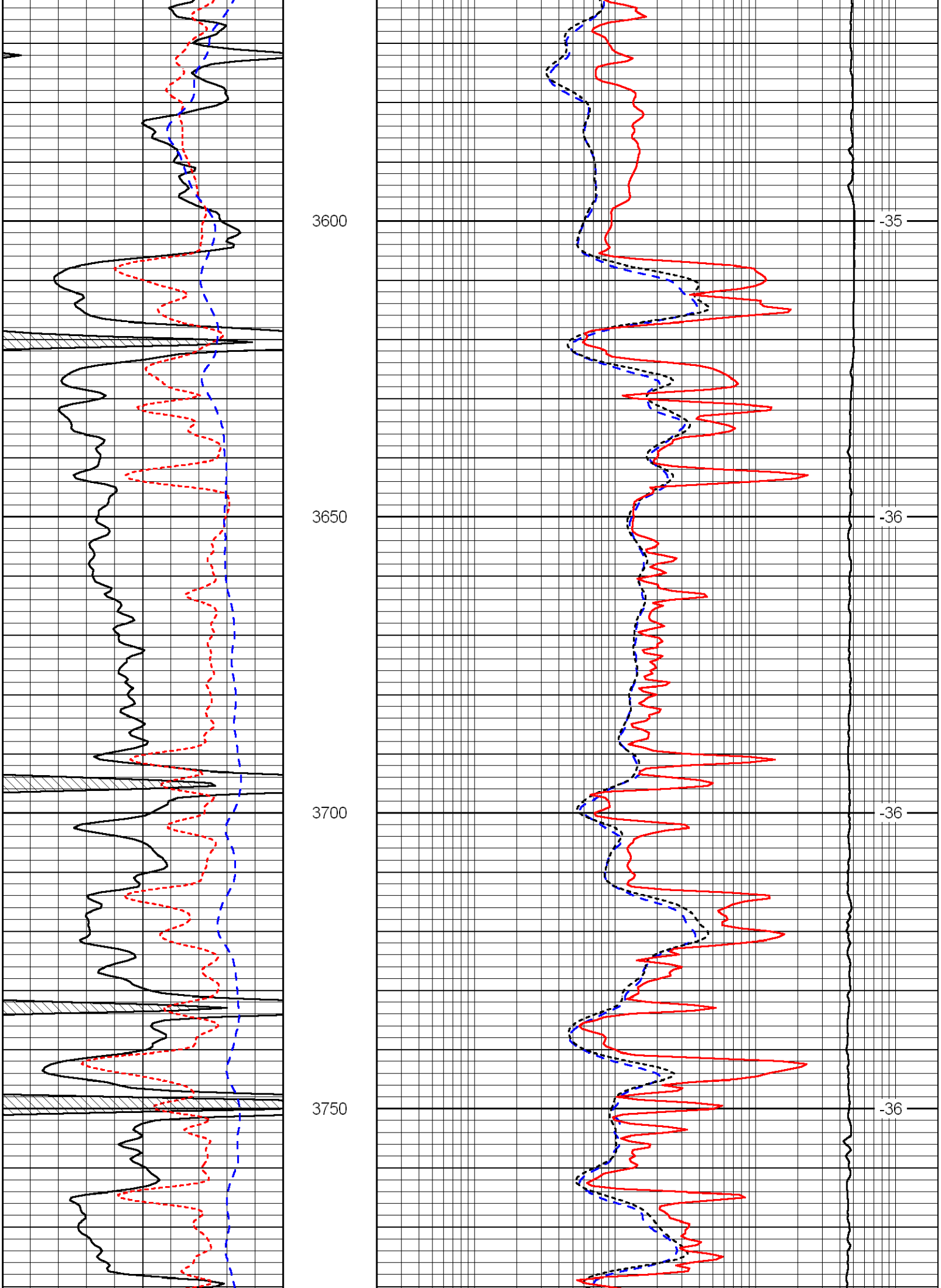
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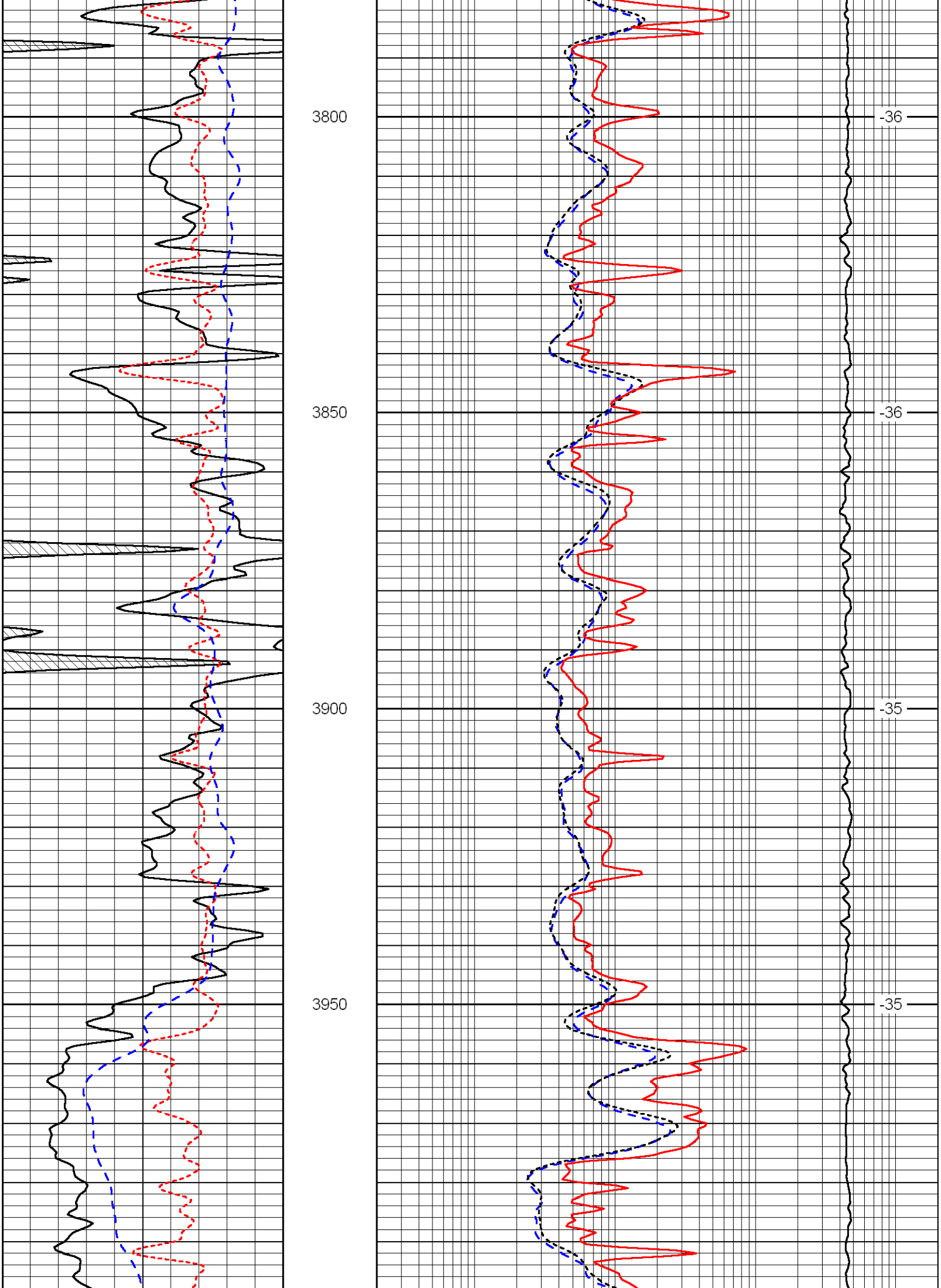
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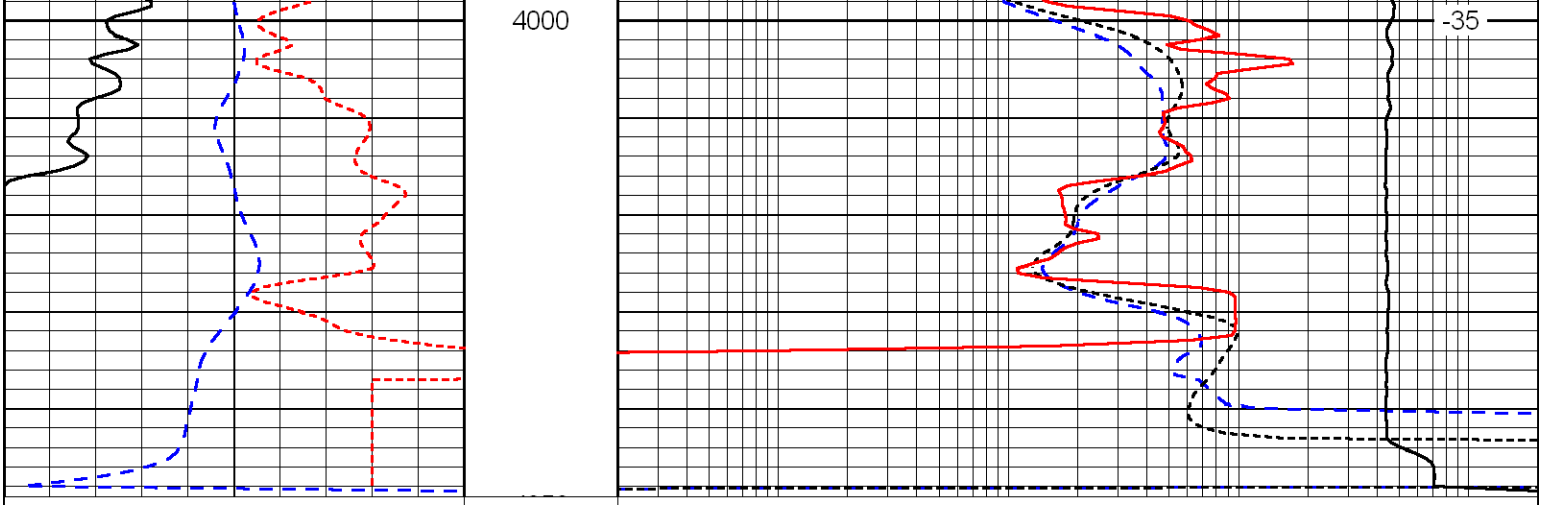

0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD

LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

API No. 15-191-22593-00-00

Company McCoy Petroleum Corporation

Well Curry Trust 'A' No. 4-32

Field Erskine

County Sumner State Kansas

Location NE - NW - SW
2310' FSL & 990' FWL

Sec: 32 Twp: 31 S Rge: 3 W

Other Services
DIL/MEL

Elevation
K.B. 1293
D.F.
G.L. 1284

Permanent Datum	Ground Level
Log Measured From	Kelly Bushing 9 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing
Date	4/16/2011
Run Number	One
Type Log	CNL / CDL
Depth Driller	4042
Depth Logger	4043
Bottom Logged Interval	4022
Top Logged Interval	1500
Type Fluid In Hole	Chemical
Salinity, PPM CL	2,000
Density	9.4
Level	Full
Max. Rec. Temp. F	116
Operating Rig Time	4 Hours
Equipment -- Location	15 Hays
Recorded By	B. Becker
Witnessed By	Robert Hendrix

Elevation Elevation Elevation

Borehole Record

Run No	Bit	From	To
One	12.25	00	279
Two	7.875	279	TD

Casing Record

Size	Wgt.	From	To
8.625	23#	00	279

<<< Fold Here >>>

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Comments

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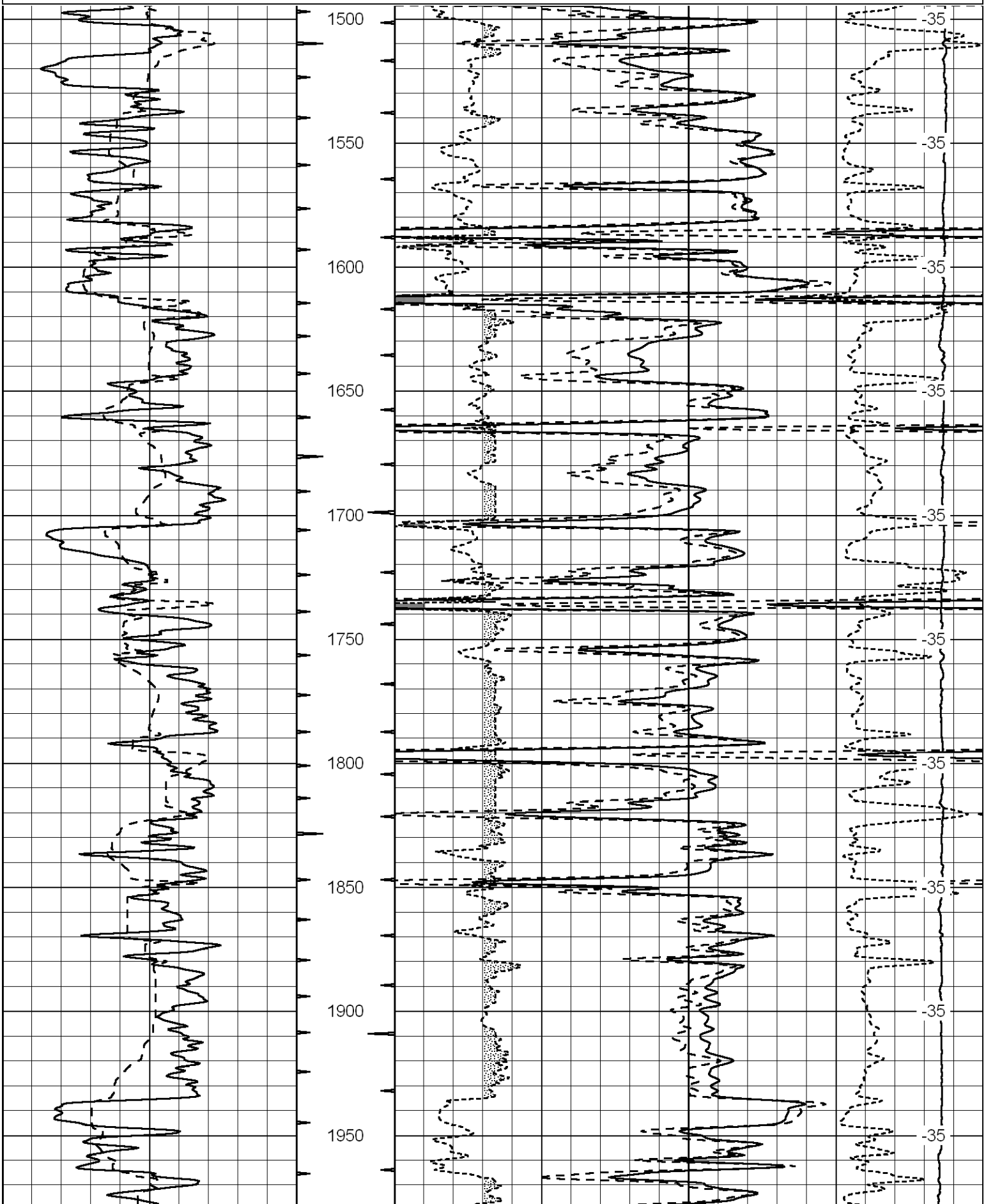
Conway Springs, Ks; South to 40th Rd;
2 West to Milan Rd; 1 South; 1/2 East;
North into location

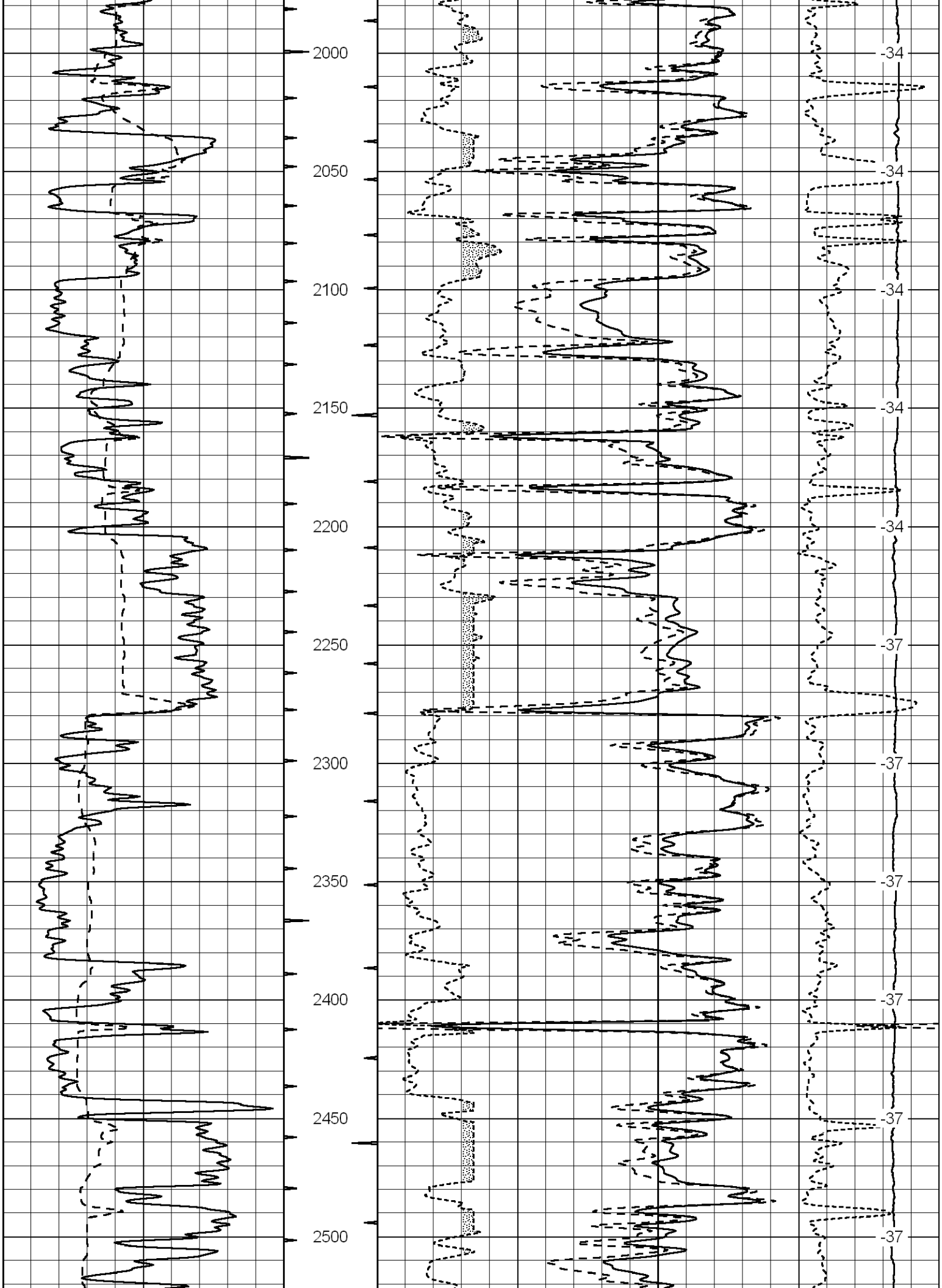
Database File: mccoyhd.db
Dataset Pathname: DIL/mcstk
Presentation Format: cdl
Dataset Creation: Sat Apr 16 14:19:35 2011
Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Density				-10
2	Bulk Density				3
15000	Line Tension				0
2.625	DGA	3.425	-0.25	Correction	0.25

LSPD

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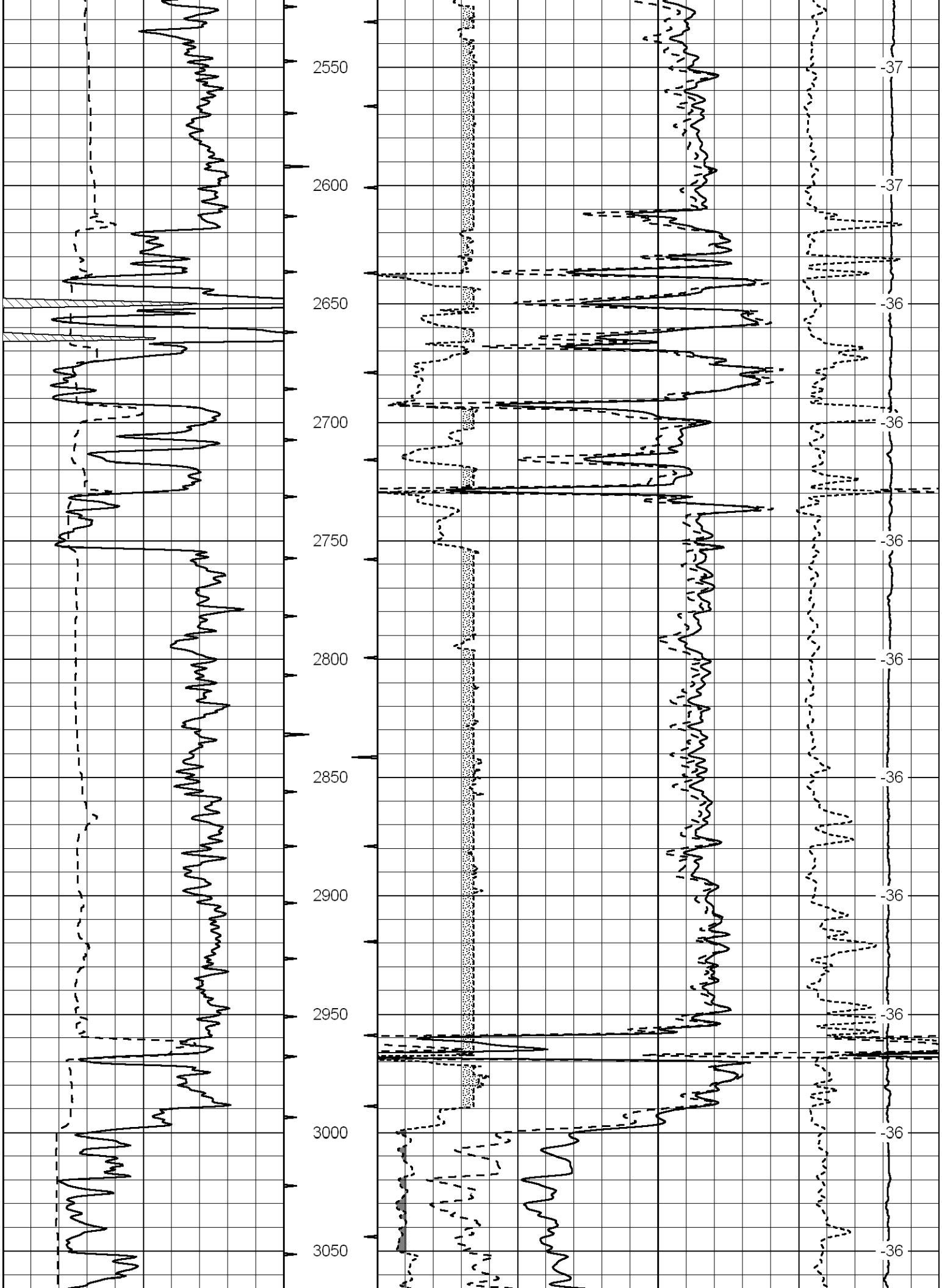
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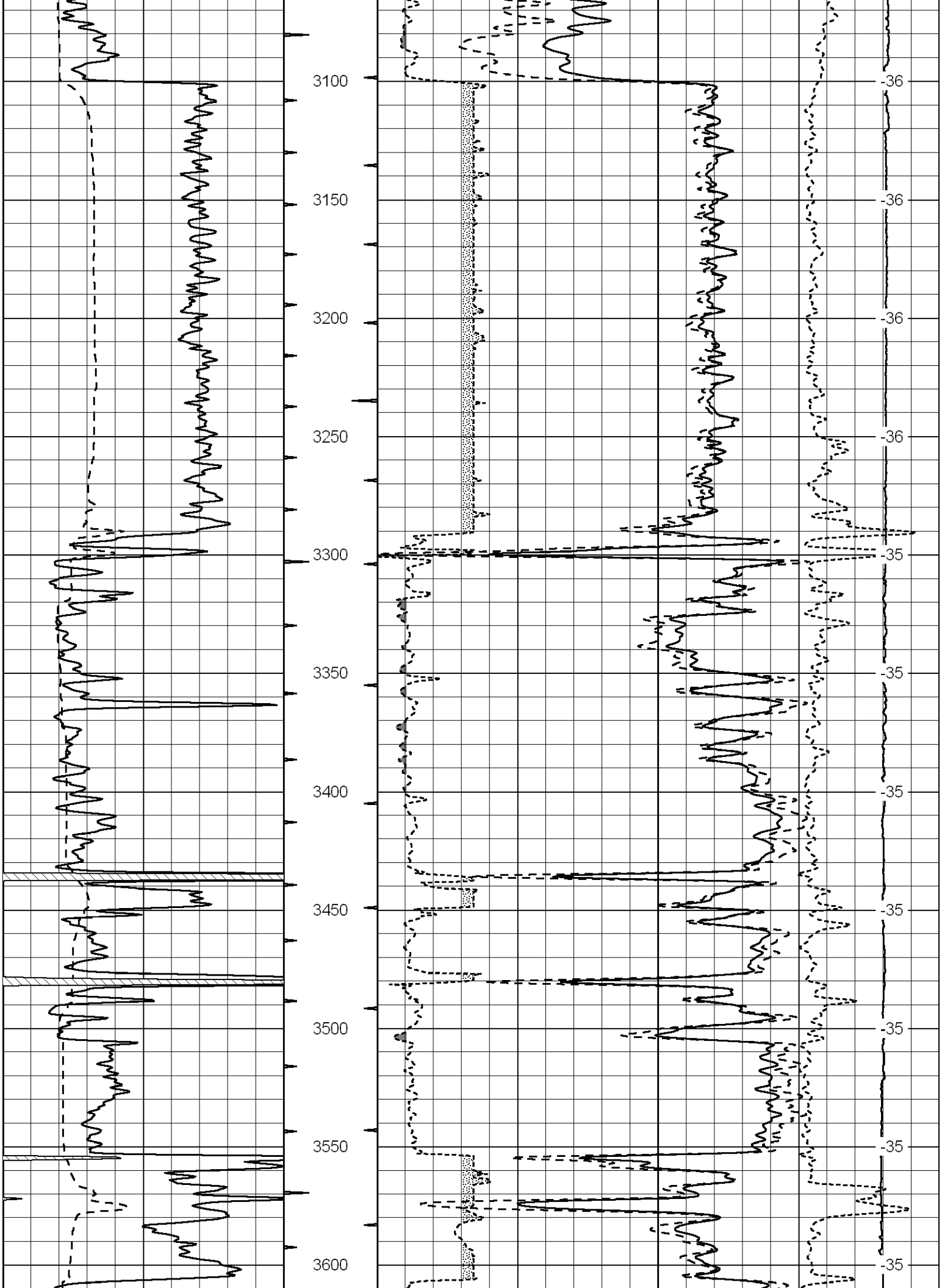
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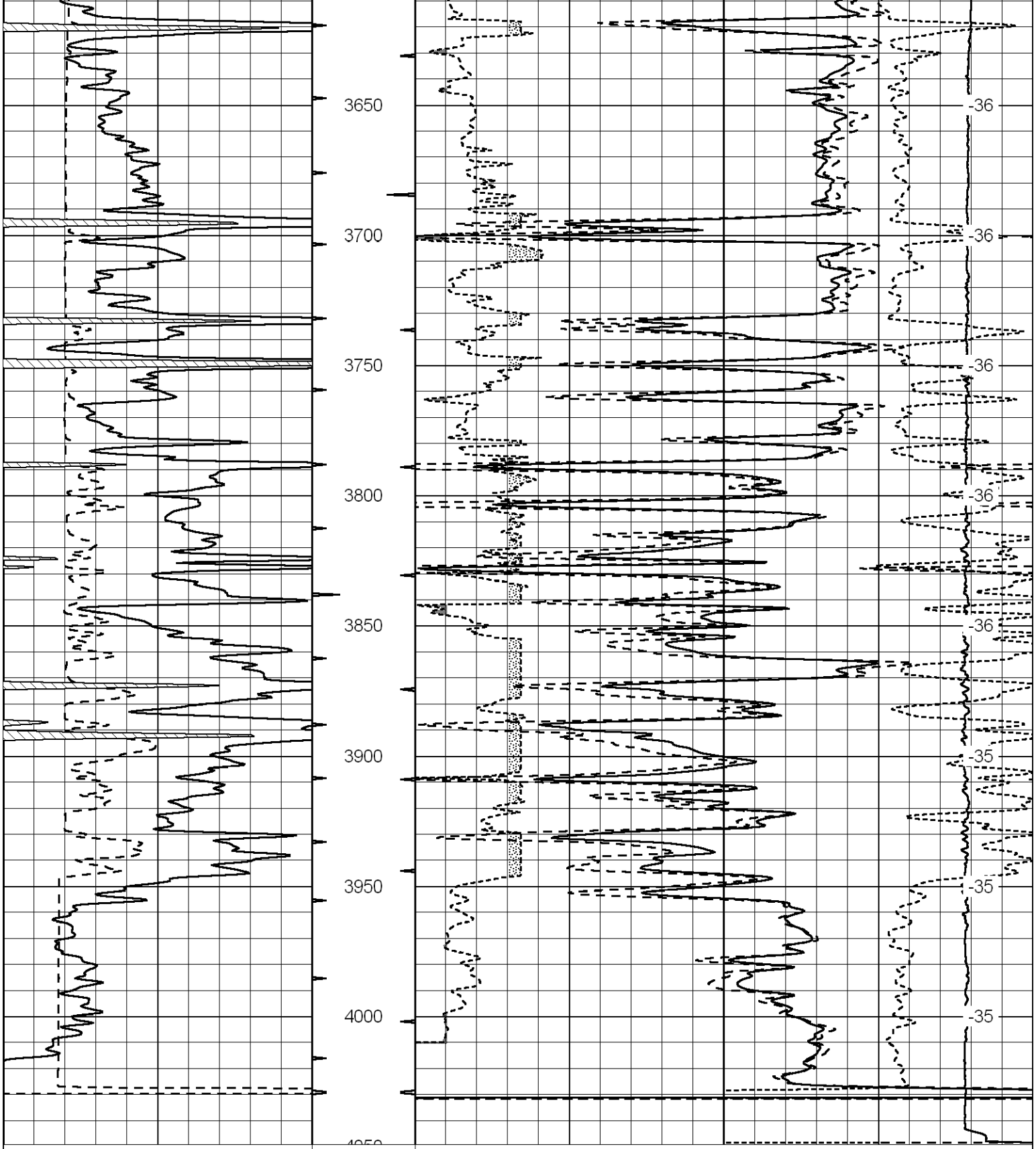

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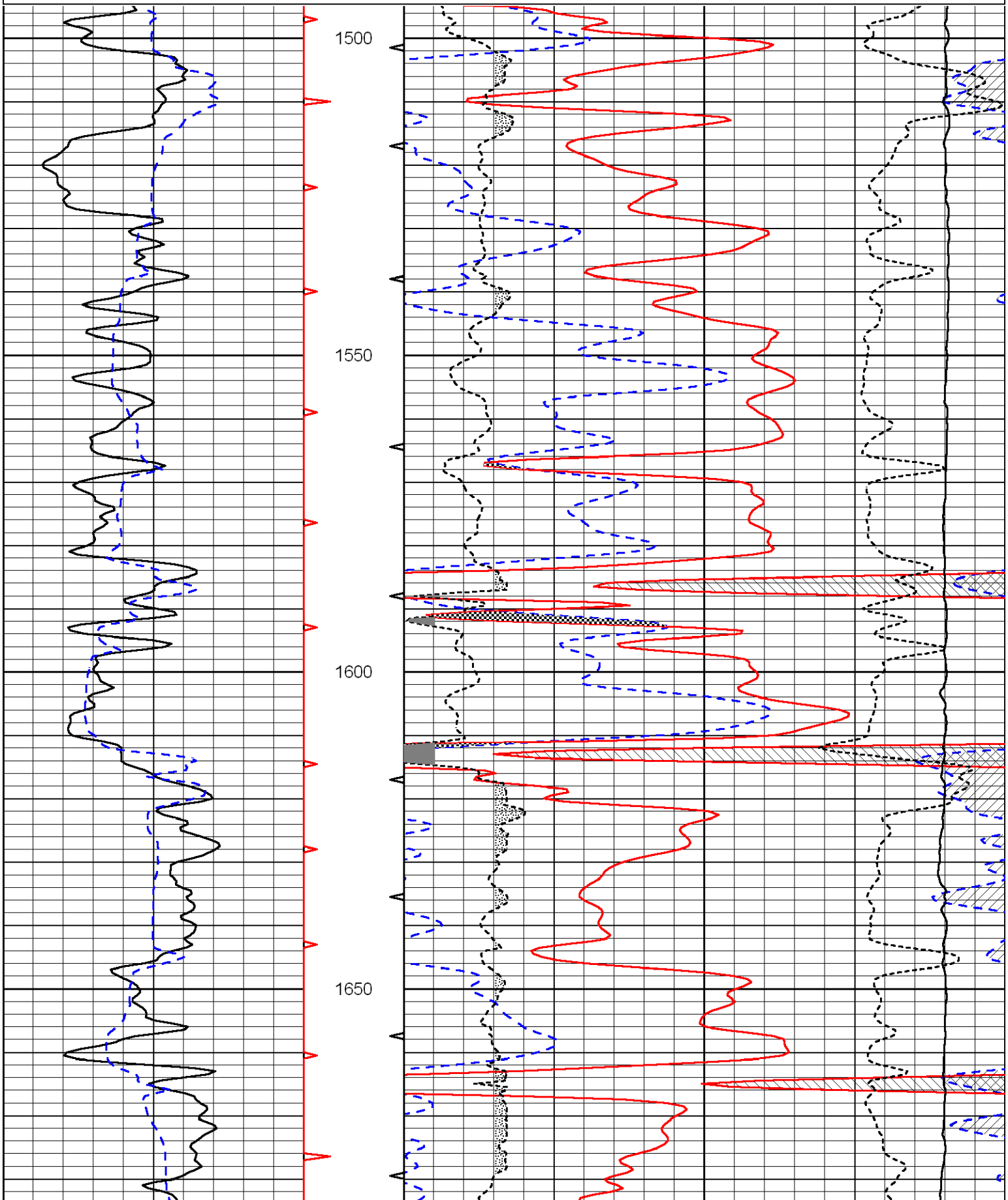
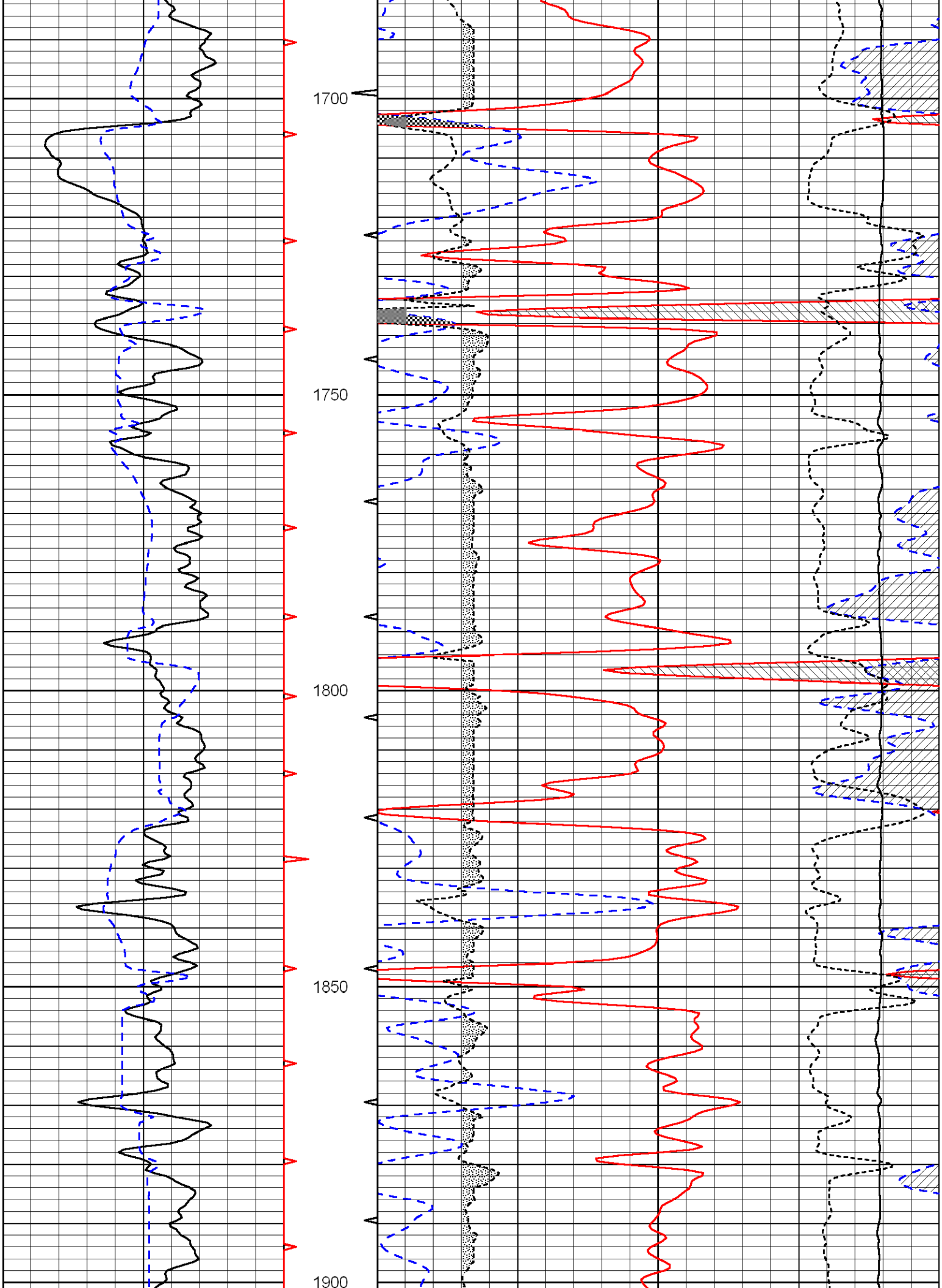
Presentation Format: cndlspec

Dataset Creation: Sat Apr 16 14:19:35 2011
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	CNLS				-10
30	Compensated Density (2.71 ma)				-10
2.625	DGA	3.425	-0.25	Correction	0.25
10000	Line Tension				0

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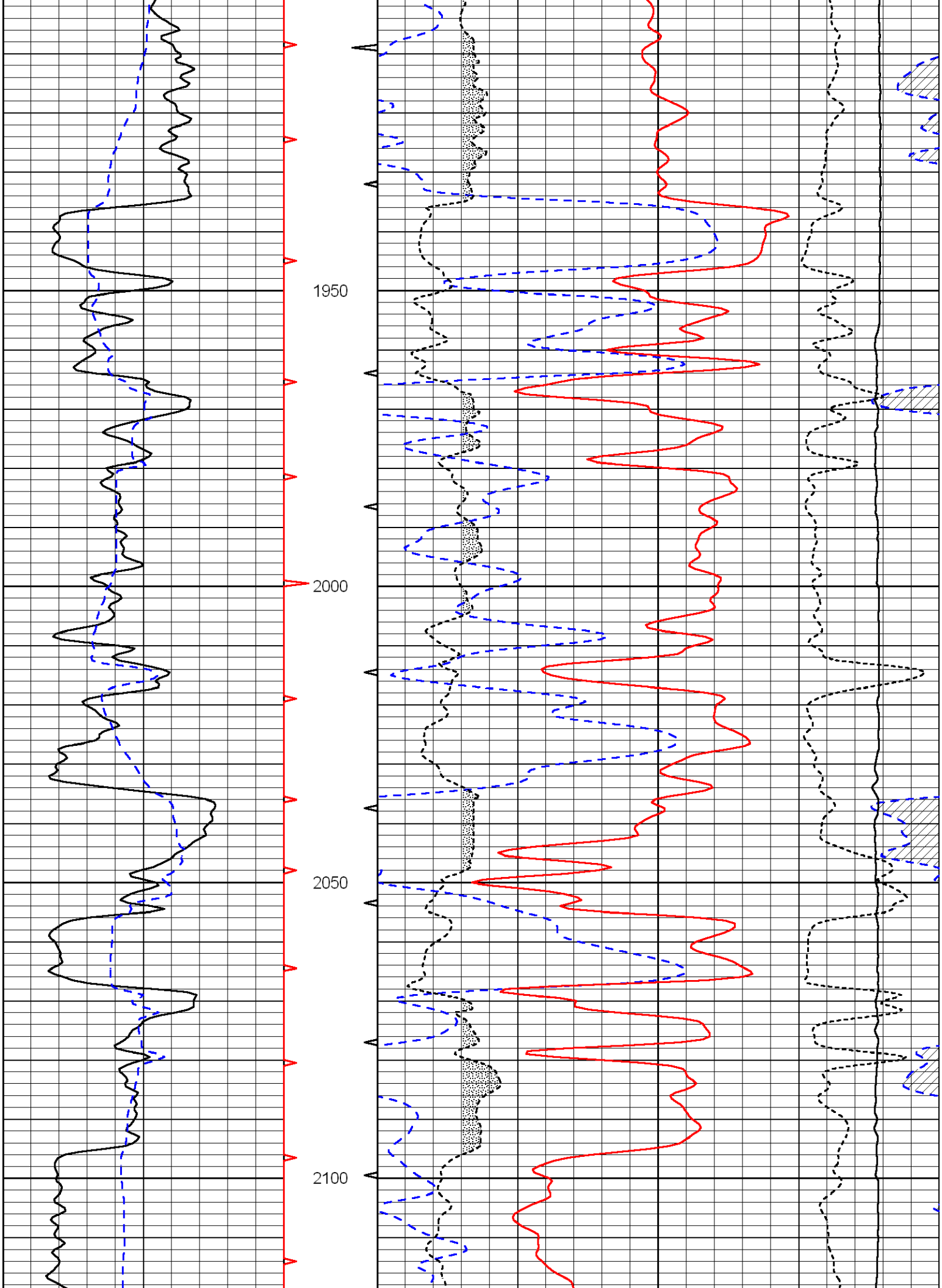
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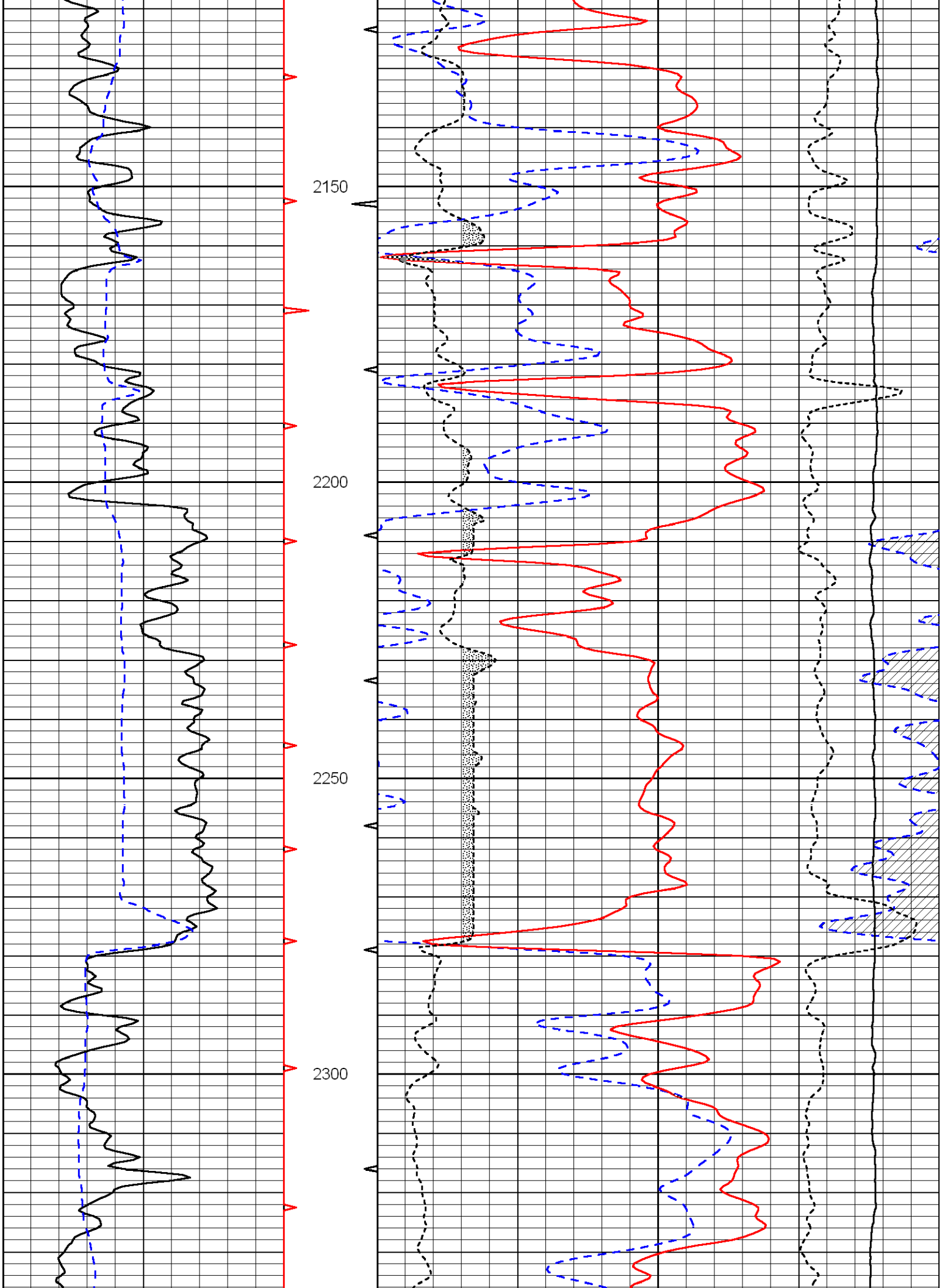
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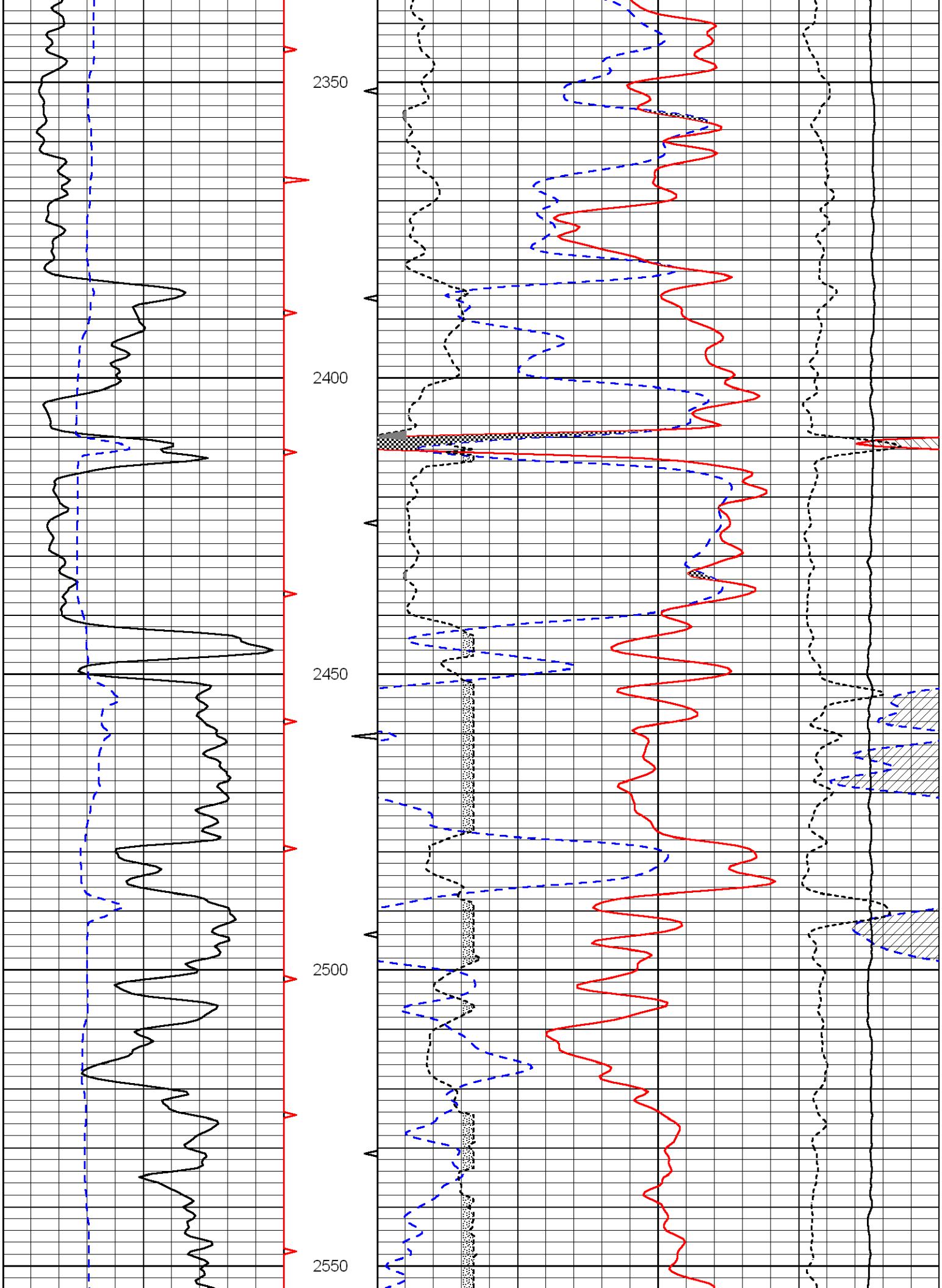
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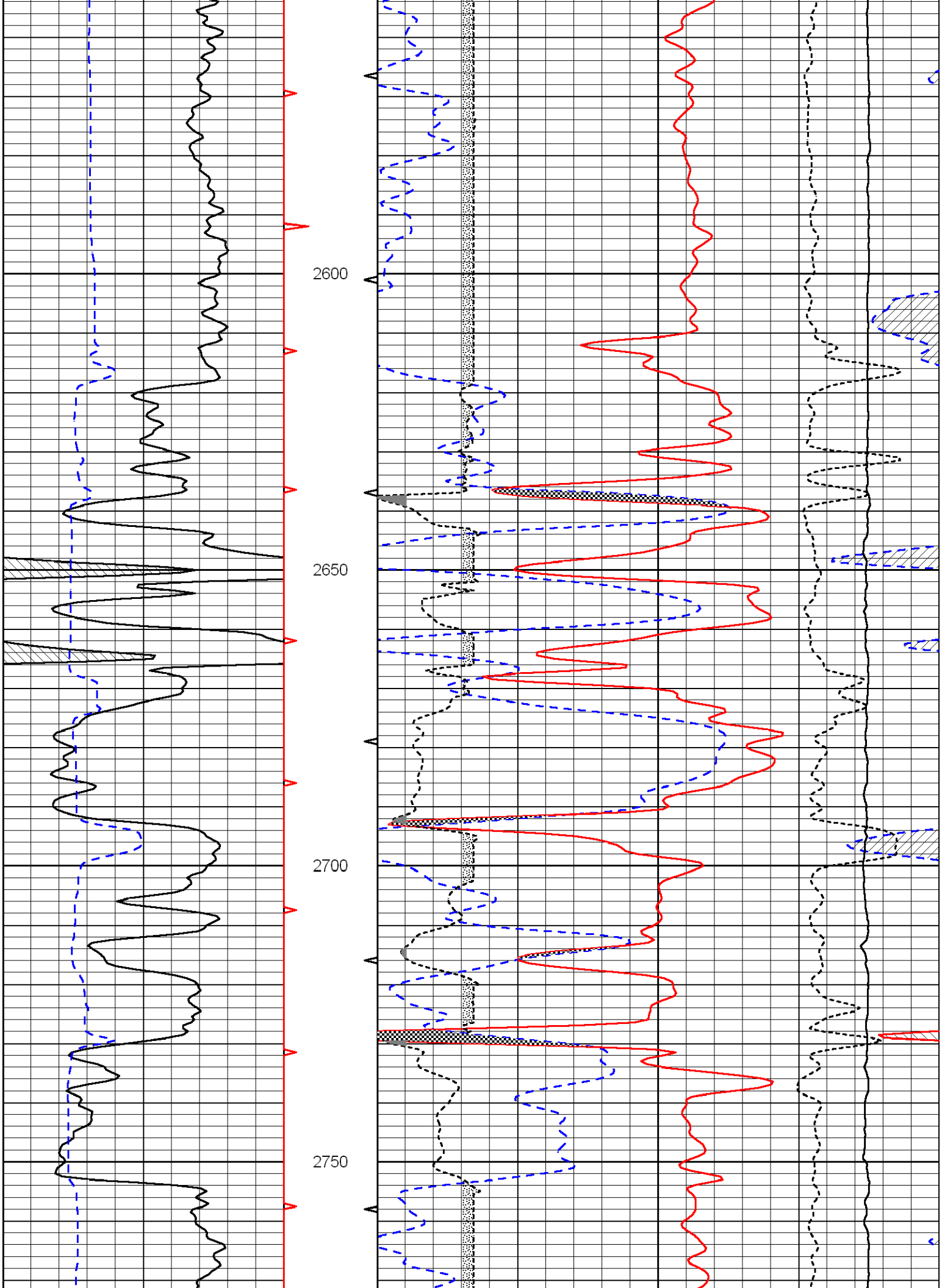
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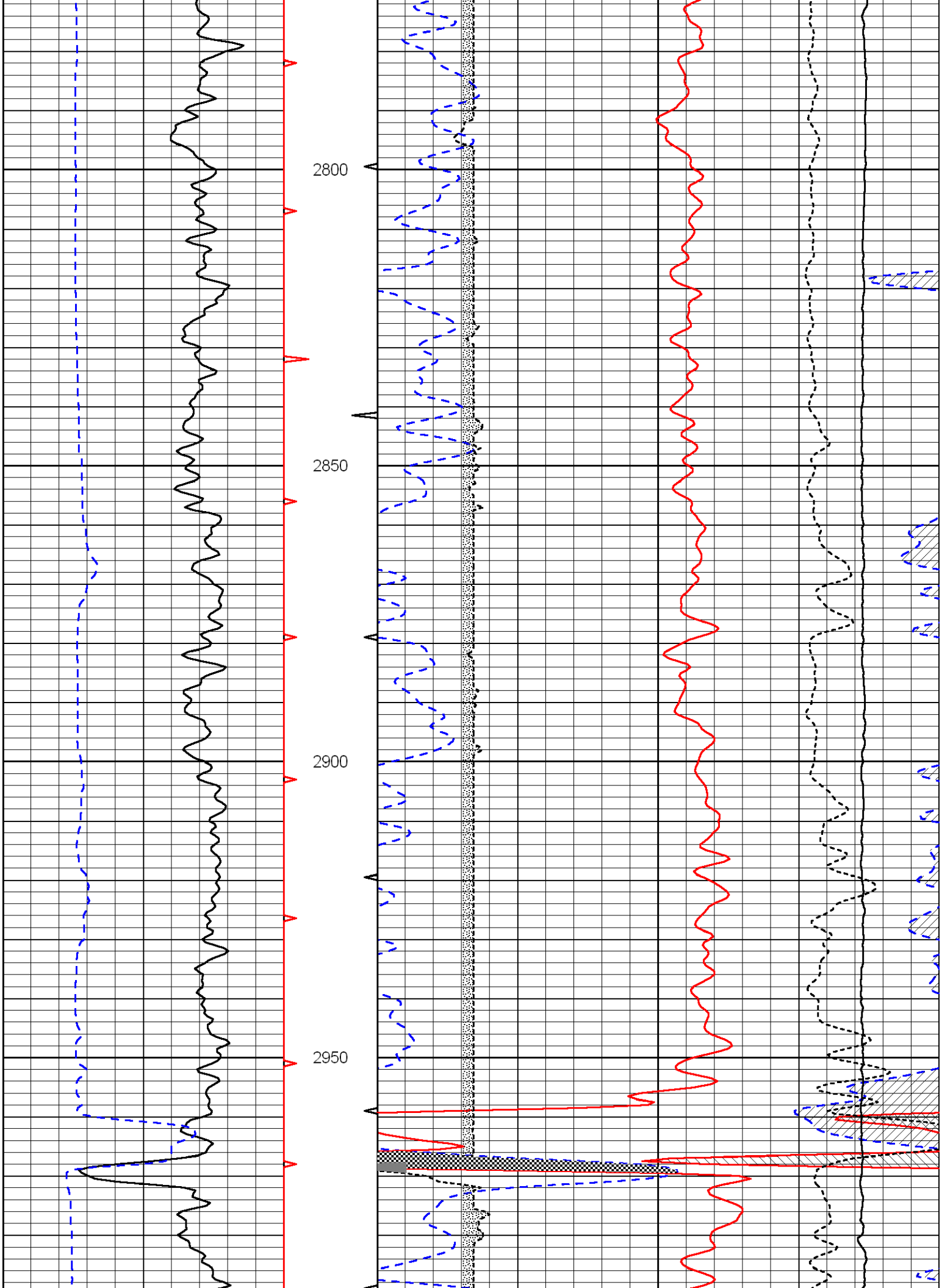
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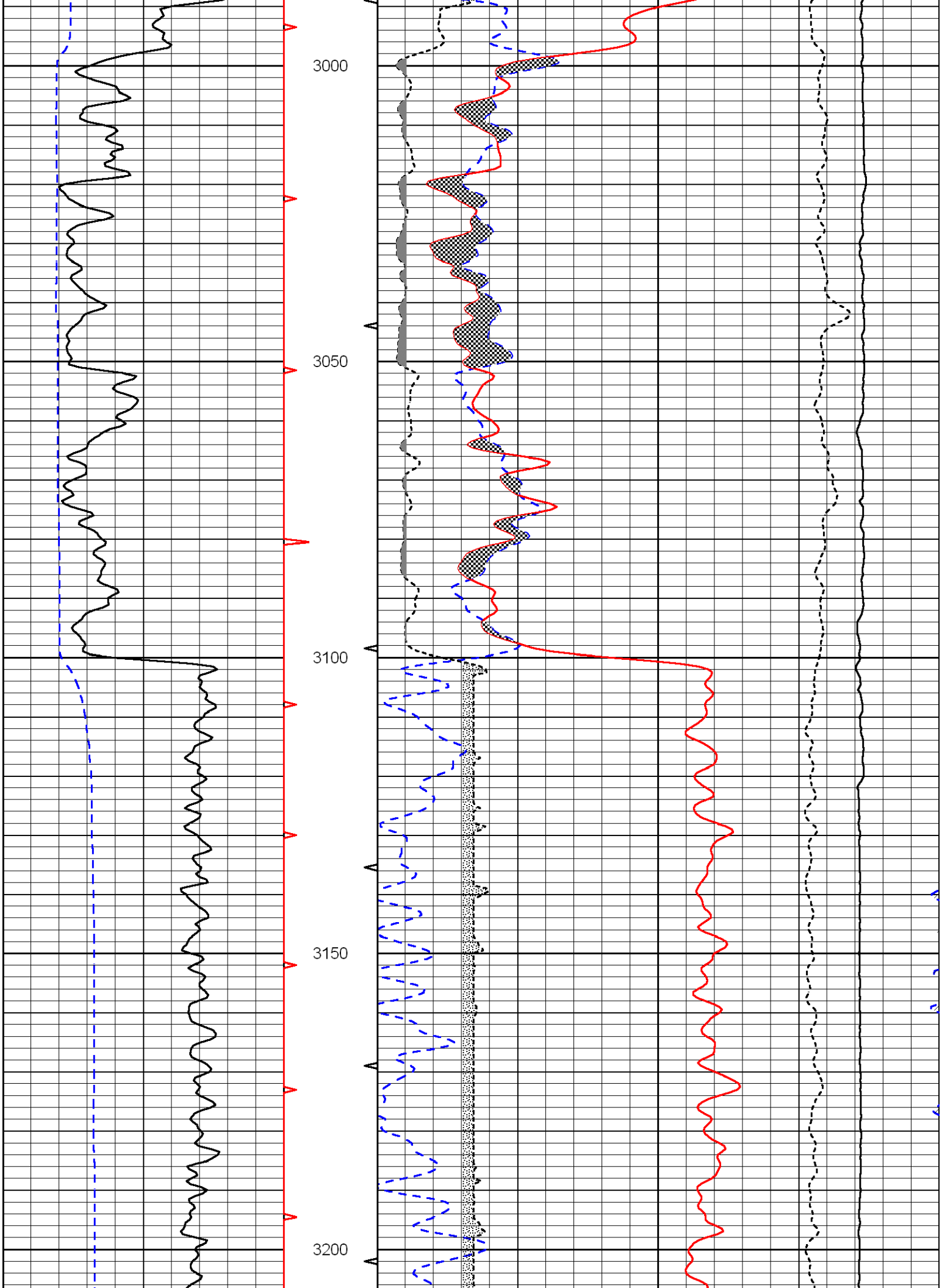
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3050
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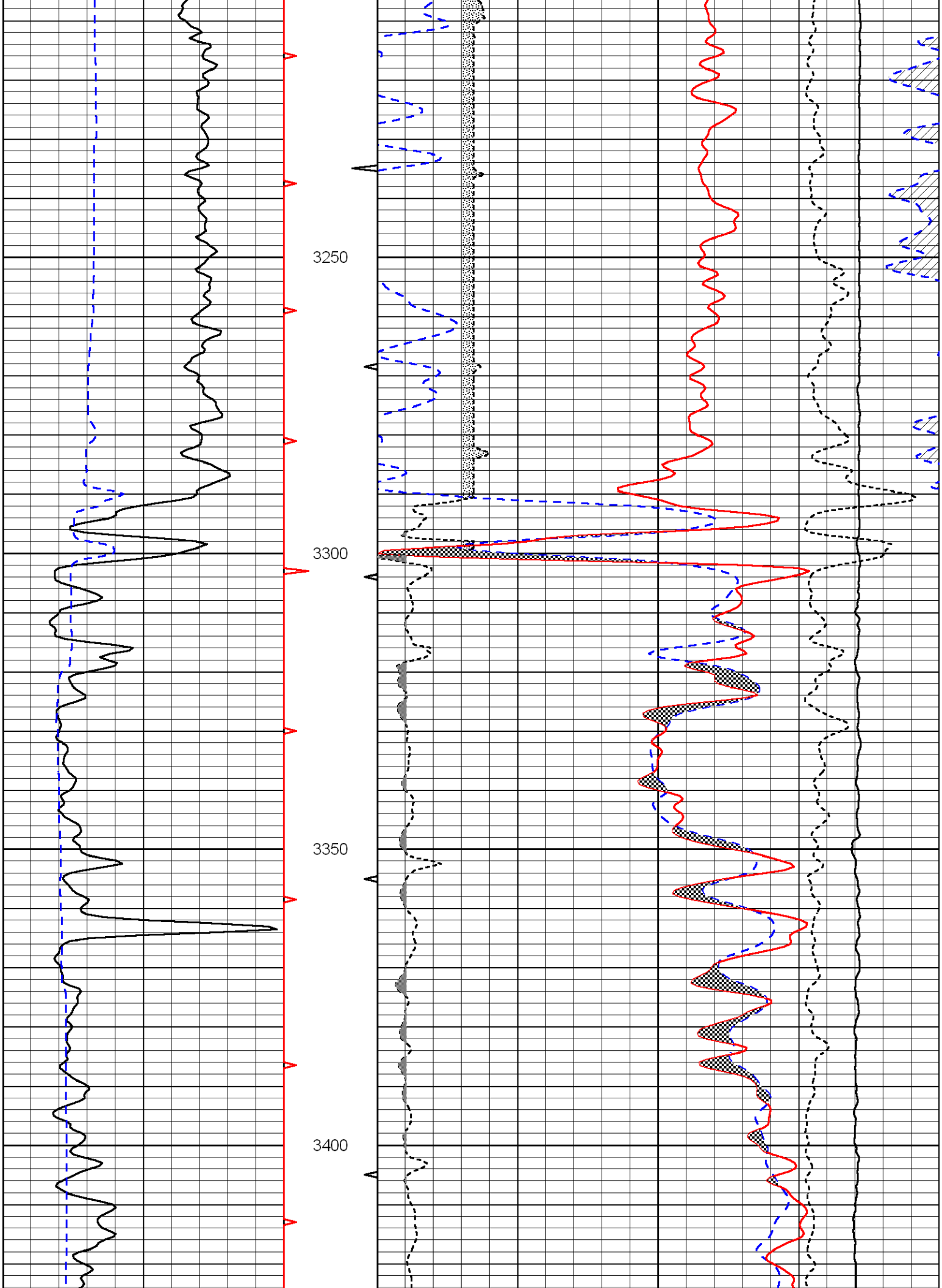
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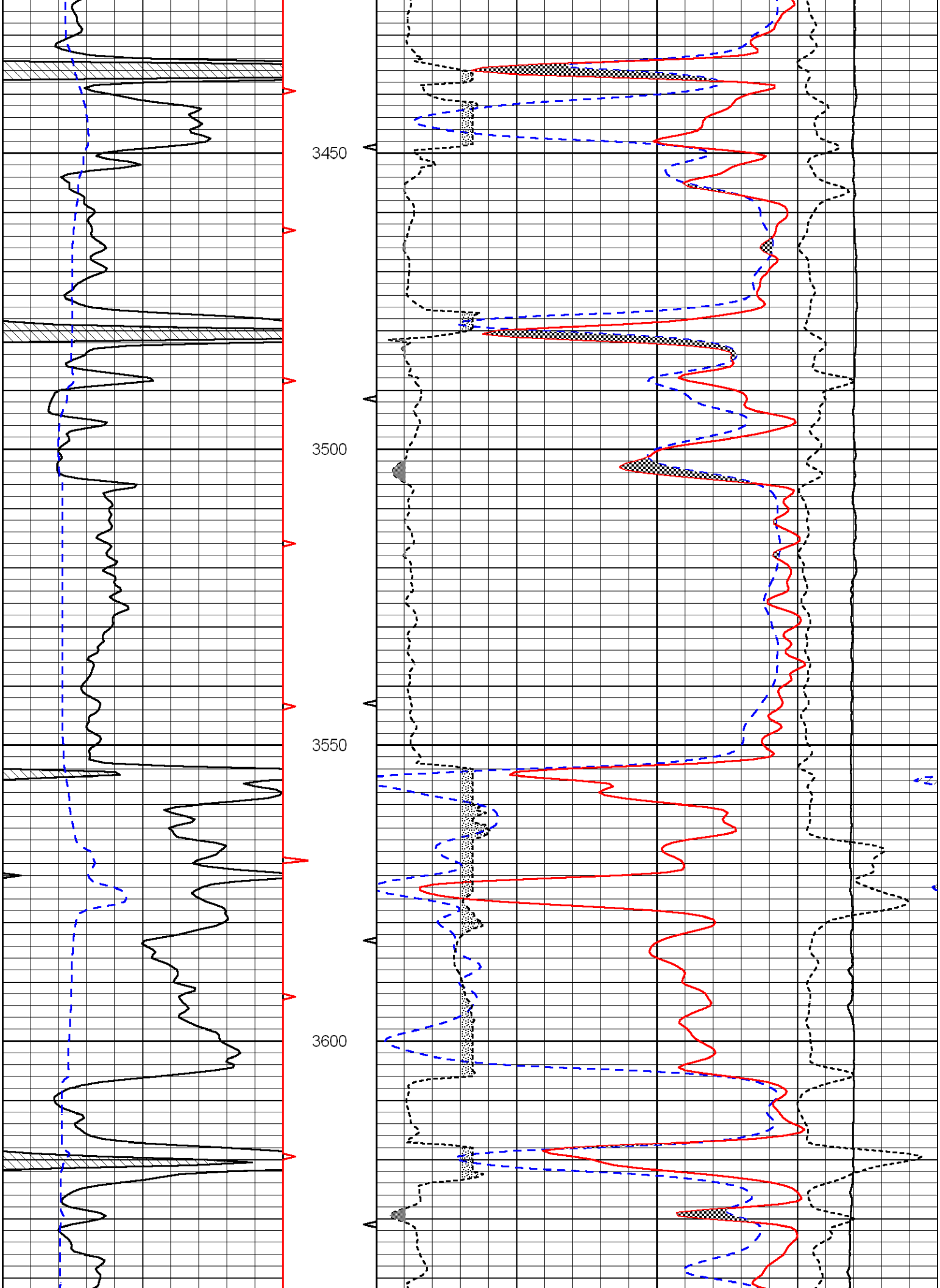
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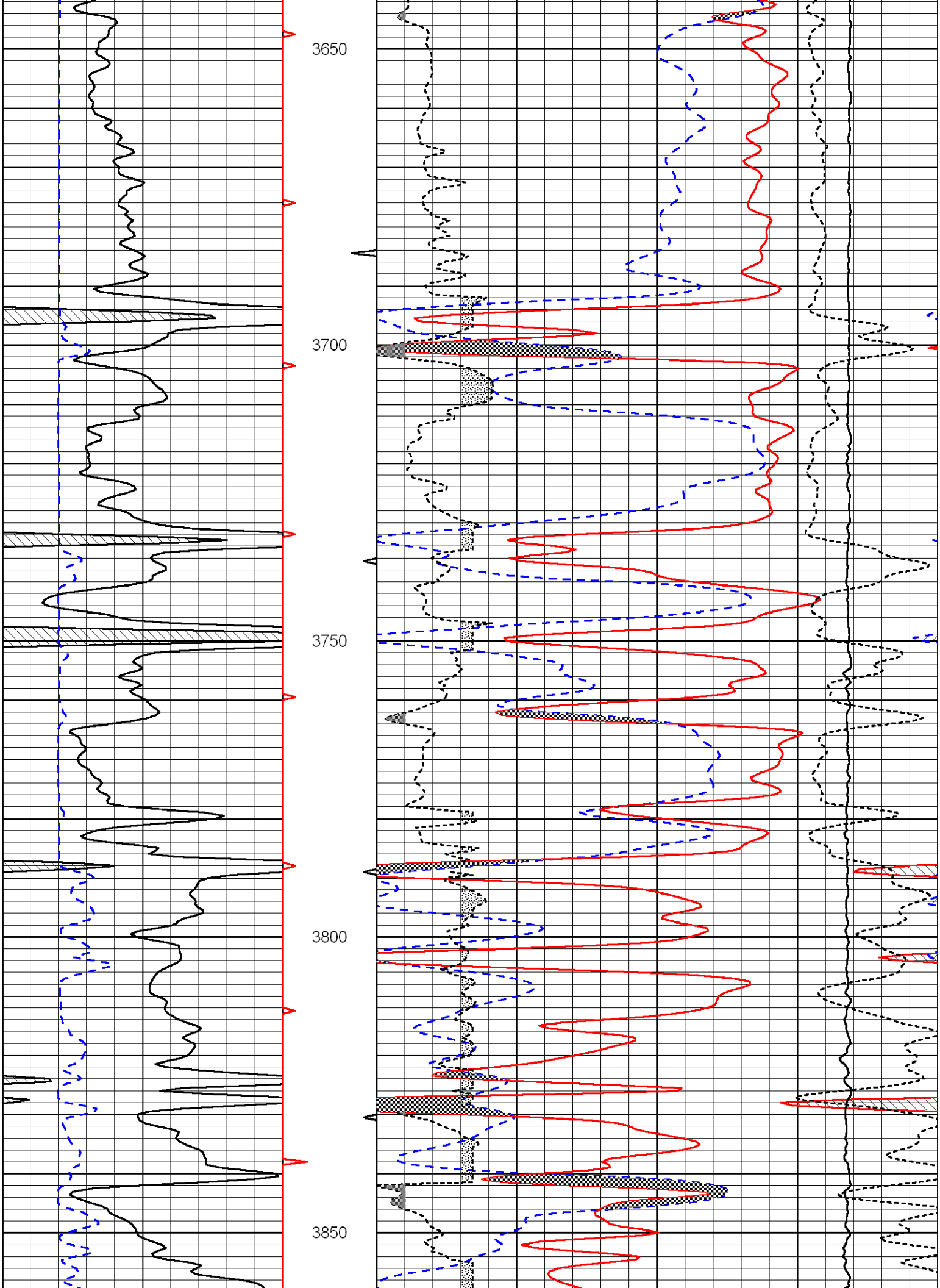
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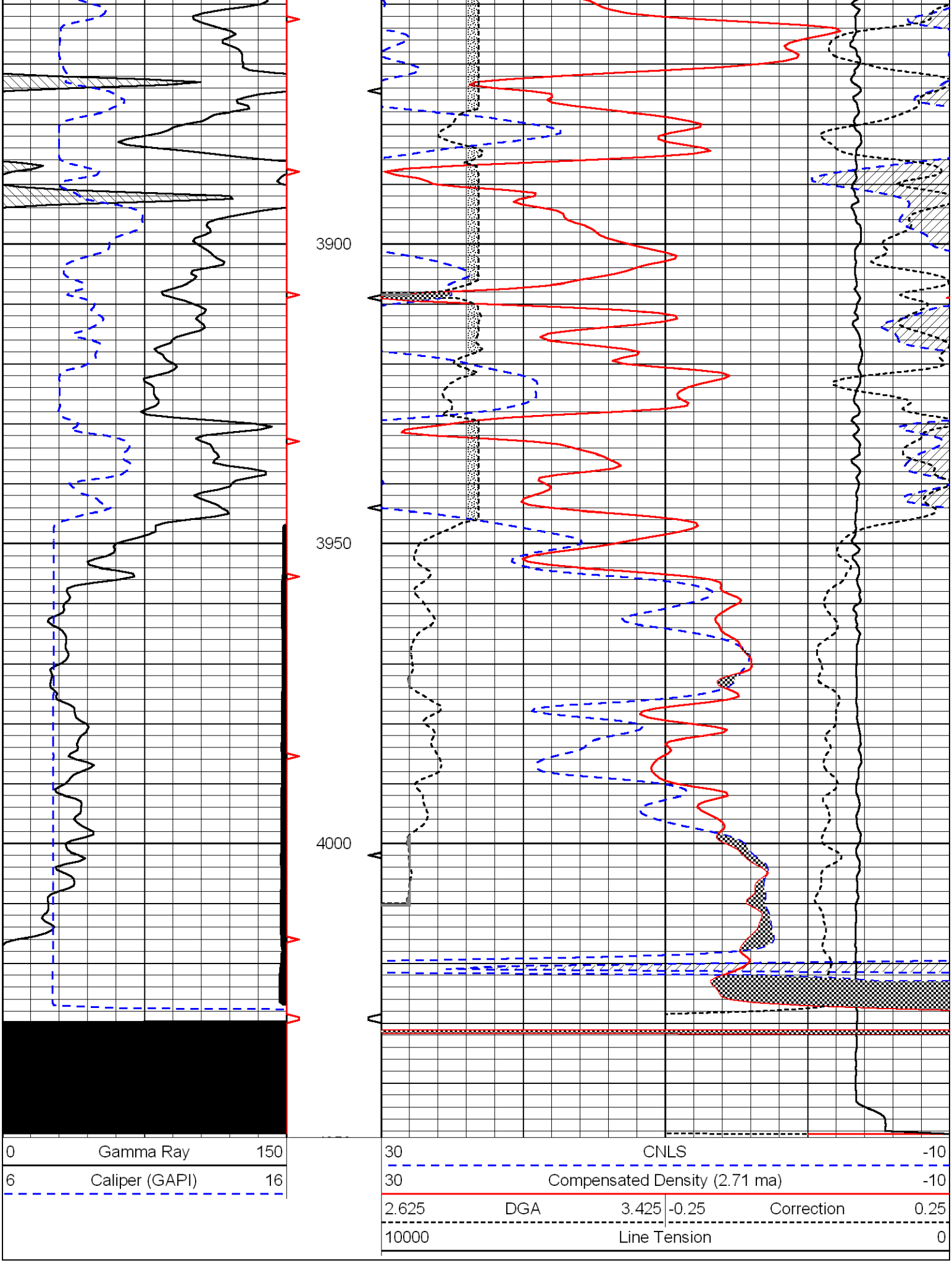

3900
3950
4000
0 Gamma Ray 150
6 Caliper (GAPI) 16
30 CNLS -10
30 Compensated Density (2.71 ma) -10
2.625 DGA 3.425
-0.25 Correction 0.25
10000 Line Tension 0

LOG-TECH

DIGITAL LOG (785) 625-3858

Microresistivity Log

API No.	15-191-22593-00-00
Company	McCoy Petroleum Corporation
Well	Curry Trust 'A' No. 4-32
Field	Erskine
County	Sumner
State	Kansas
Location	NE - NW - SW 2310' FSL & 990' FWL
Sec:	32
Twp:	31 S
Rge:	3 W
Other Services	DIL/MEL
Permanent Datum	Ground Level
Elevation	1284
Log Measured From	Kelly Bushing
	9 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing
Elevation	K.B. 1293 D.F. G.L. 1284

Date	4/16/2011		
Run Number	Two		
Depth Driller	4042		
Depth Logger	4043		
Bottom Logged Interval	4042		
Top Log Interval	1500		
Casing Driller	8.625 @ 279		
Casing Logger	276		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	2,000		
Density / Viscosity	9.4 / 55		
pH / Fluid Loss	10.0 / 8.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	1.50 @ 60		
Rmf @ Meas. Temp	1.13 @ 60		
Rmc @ Meas. Temp	2.03 @ 60		
Source of Rmf / Rmc	Charts		
Rm @ BHT	0.77 @ 116		
Operating Rig Time	4 Hours		
Max Rec. Temp. F	116		
Equipment Number	15		
Location	Hays		
Recorded By	B. Becker		
Witnessed By	Robert Hendrix		

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

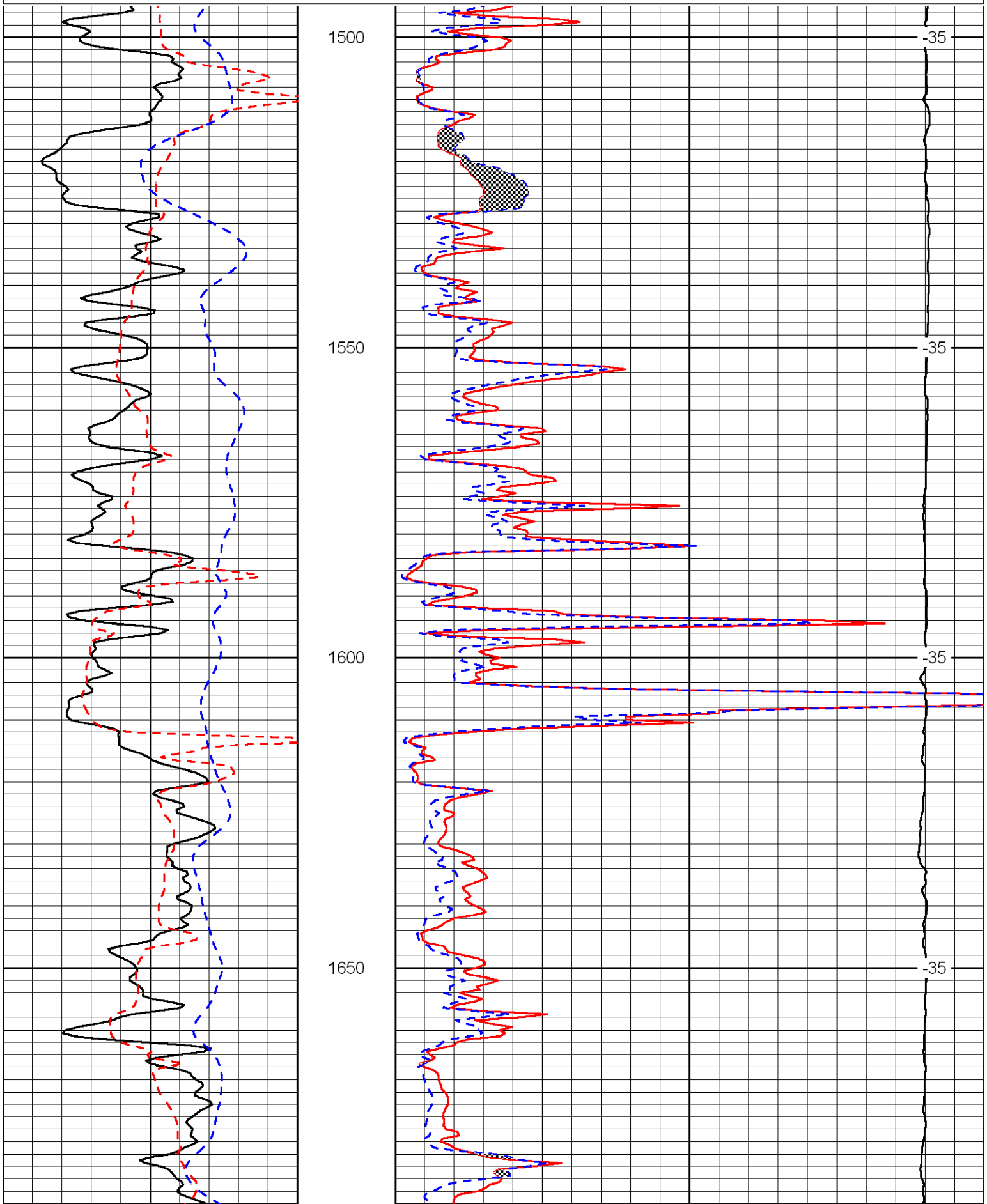
Conway Springs, Ks; South to 40th Rd;
2 West to Milan Rd; 1 South; 1/2 East;
North into location

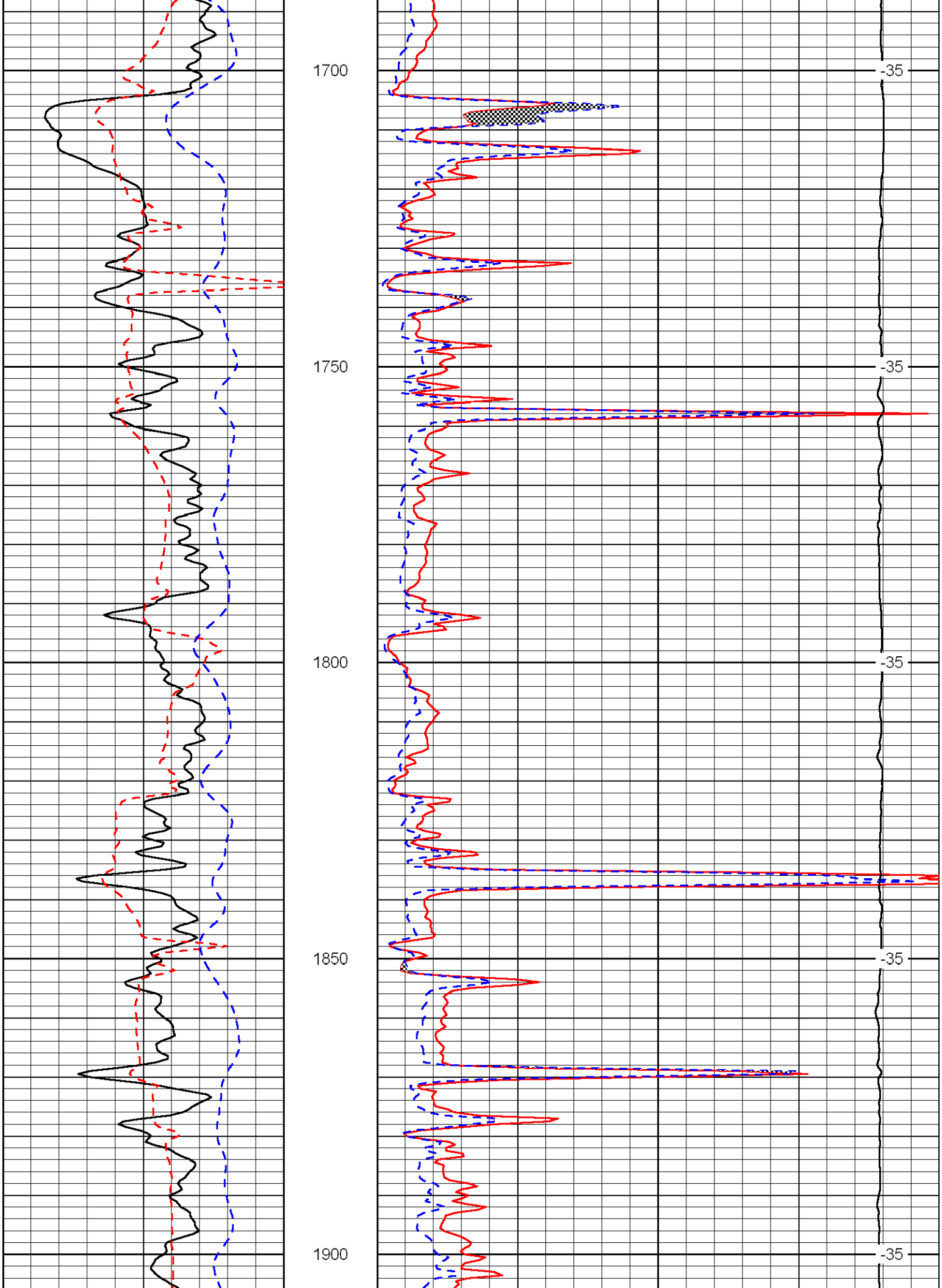
Database File:	mccoyhd.db
Dataset Pathname:	DIL/mcstk
Presentation Format:	micro
Dataset Creation:	Sat Apr 16 14:19:35 2011
Charted by:	Depth in Feet scaled 1:240

0	Gamma Ray	150
6	MCAL (GAPI)	16
2.875	Mud Cake (GAPI)	7.875
-200	SP	0

0	Micro Inverese 1 X 1	40
0	Micro Normal 2''	40
10000	Line Weight	0

LSPD

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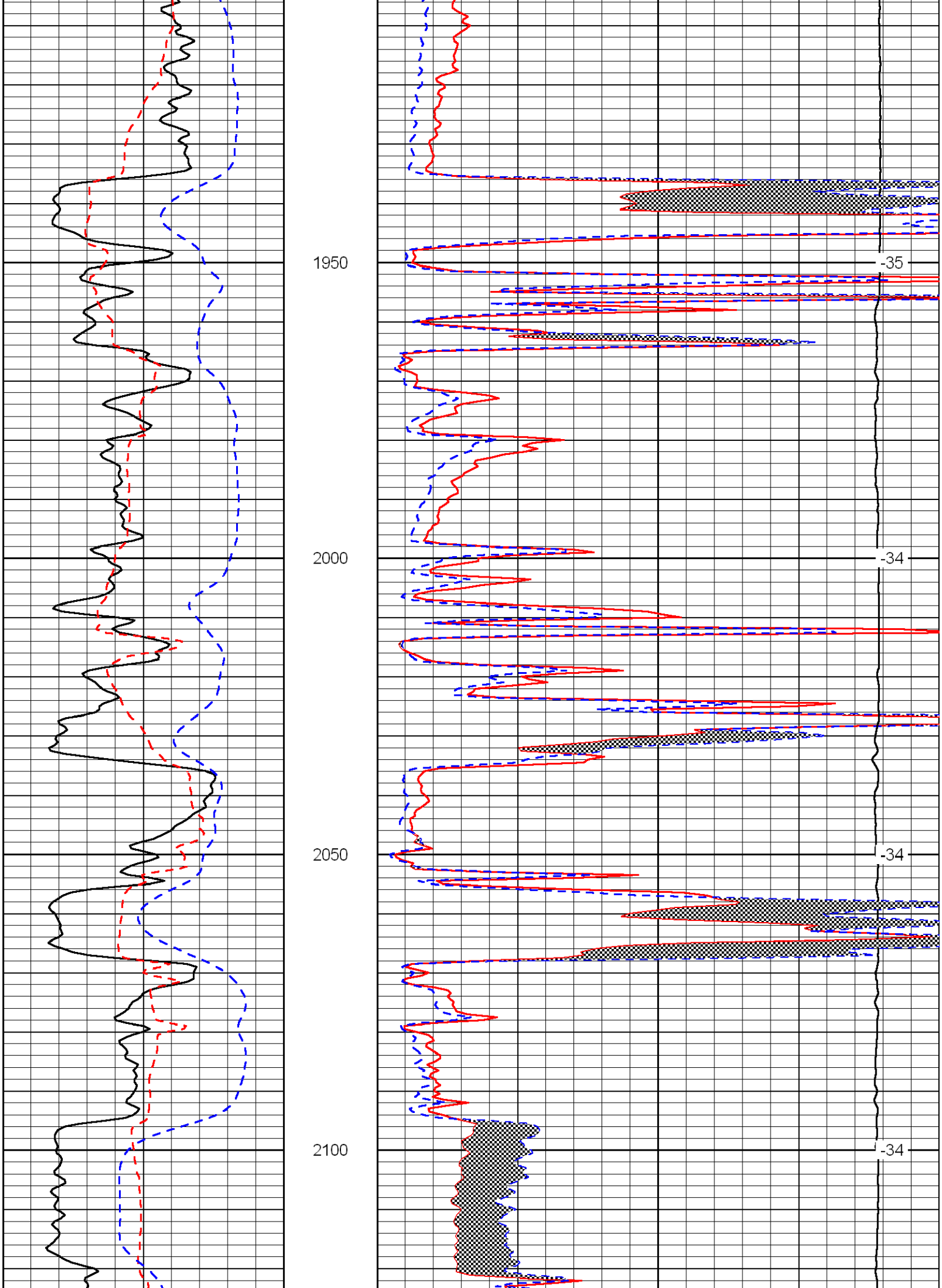
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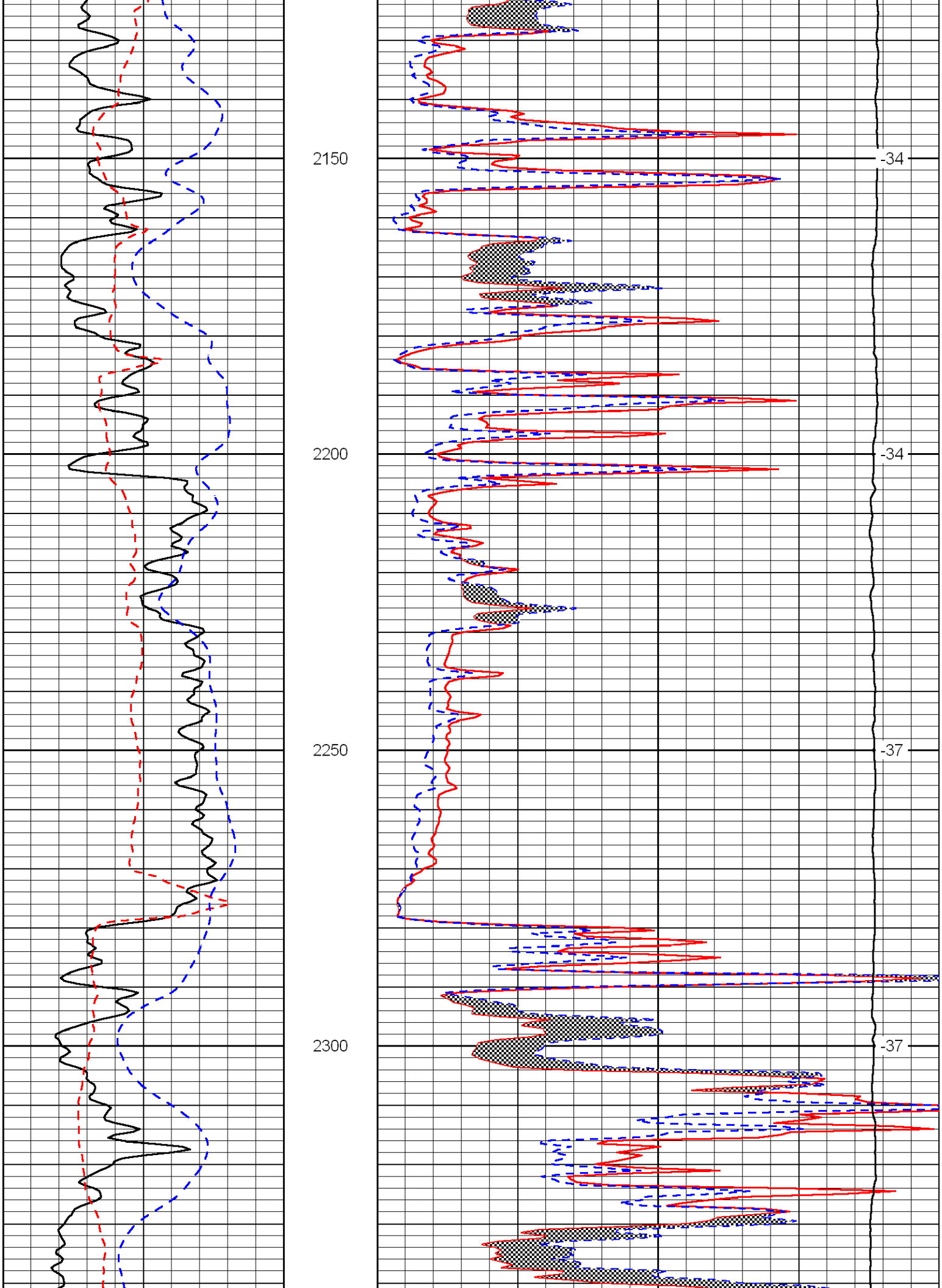
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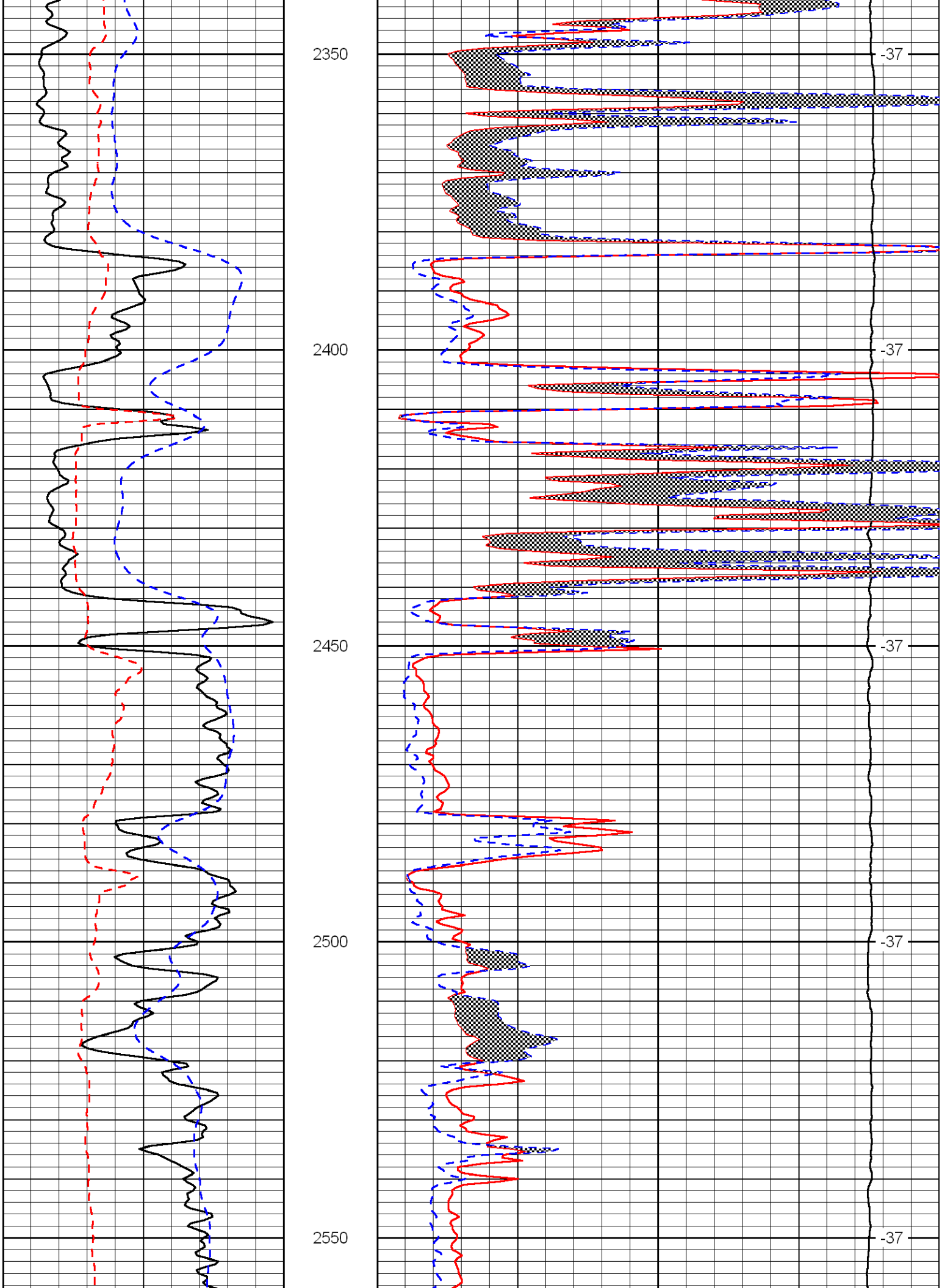
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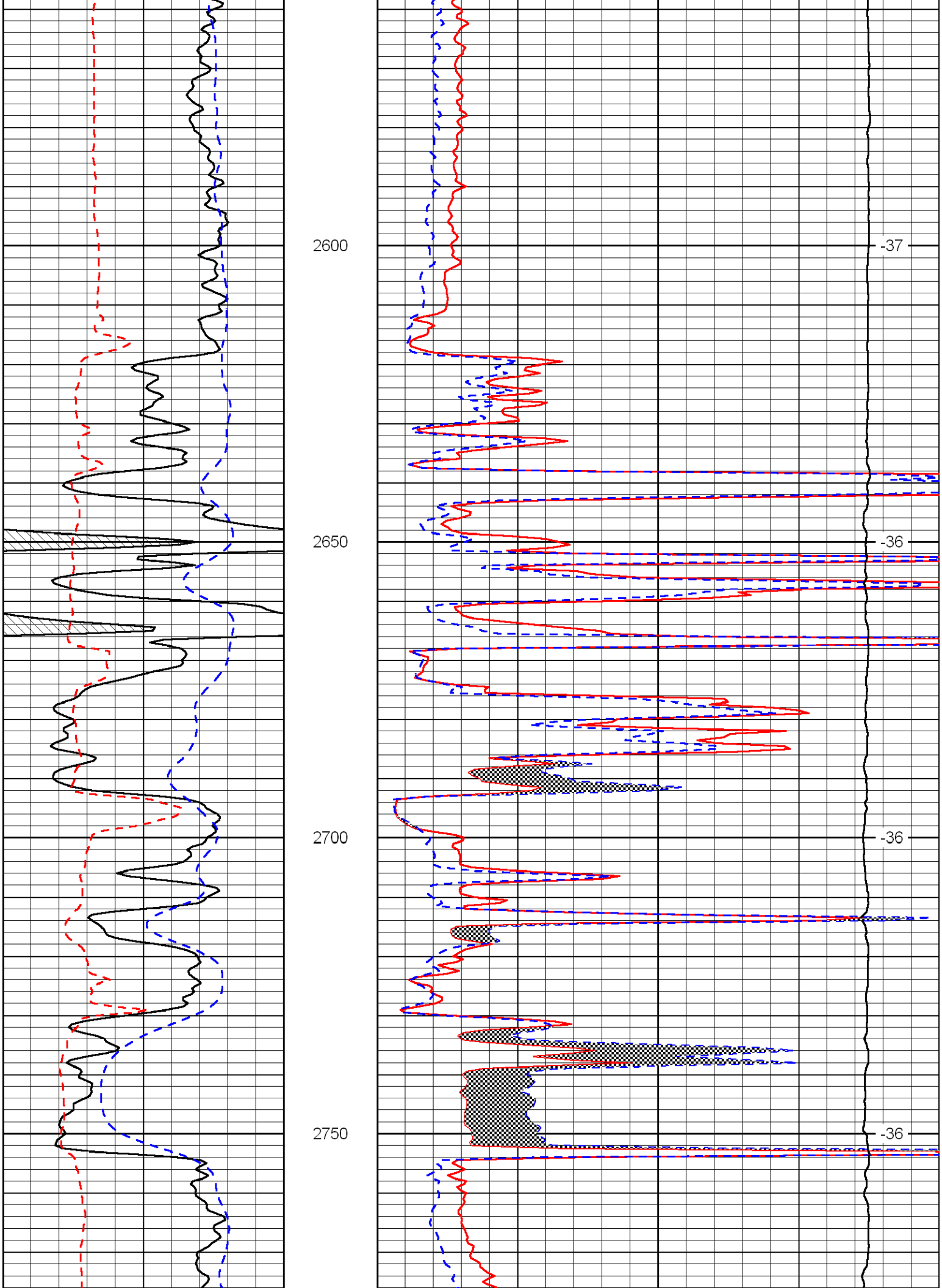
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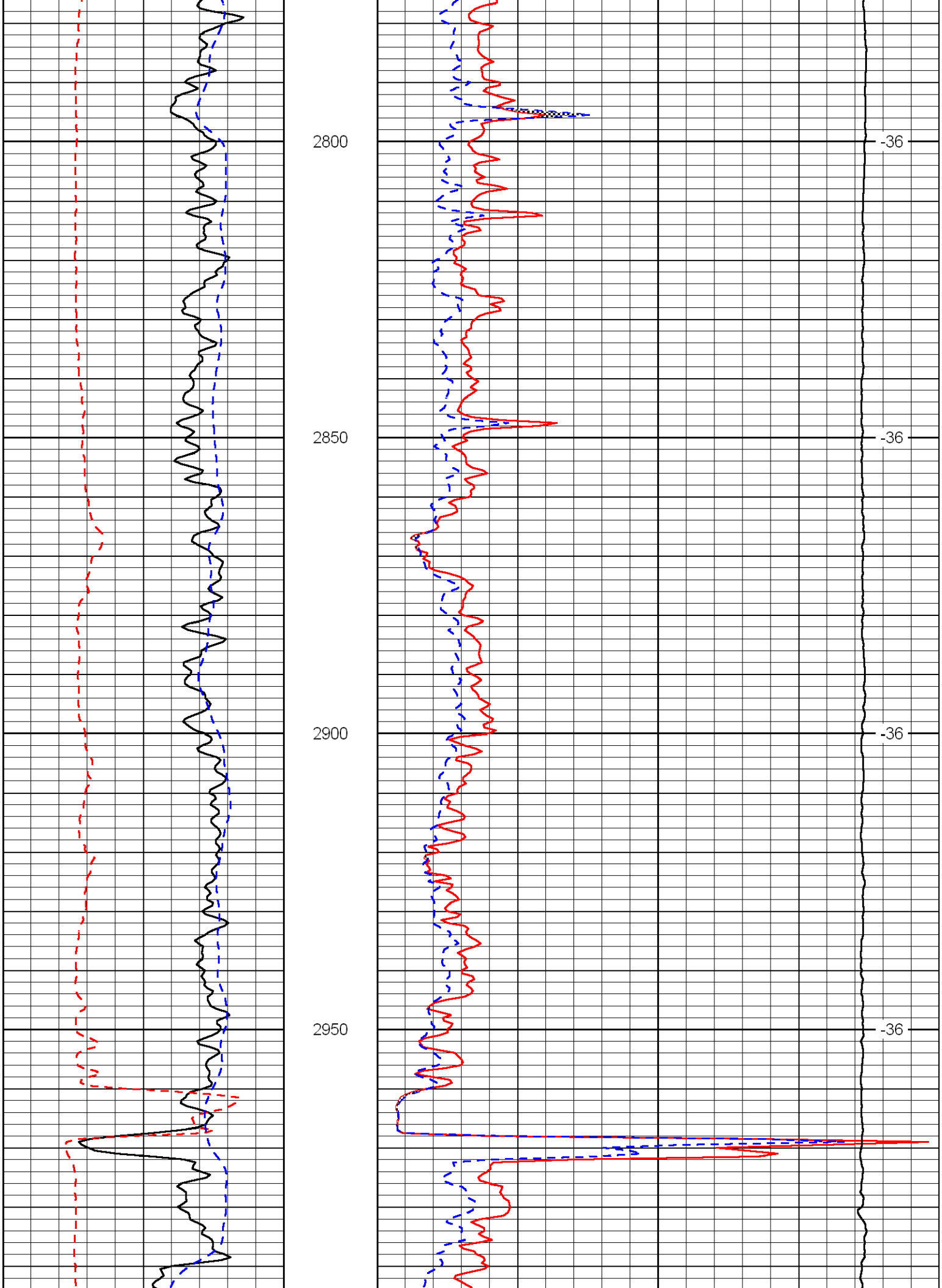
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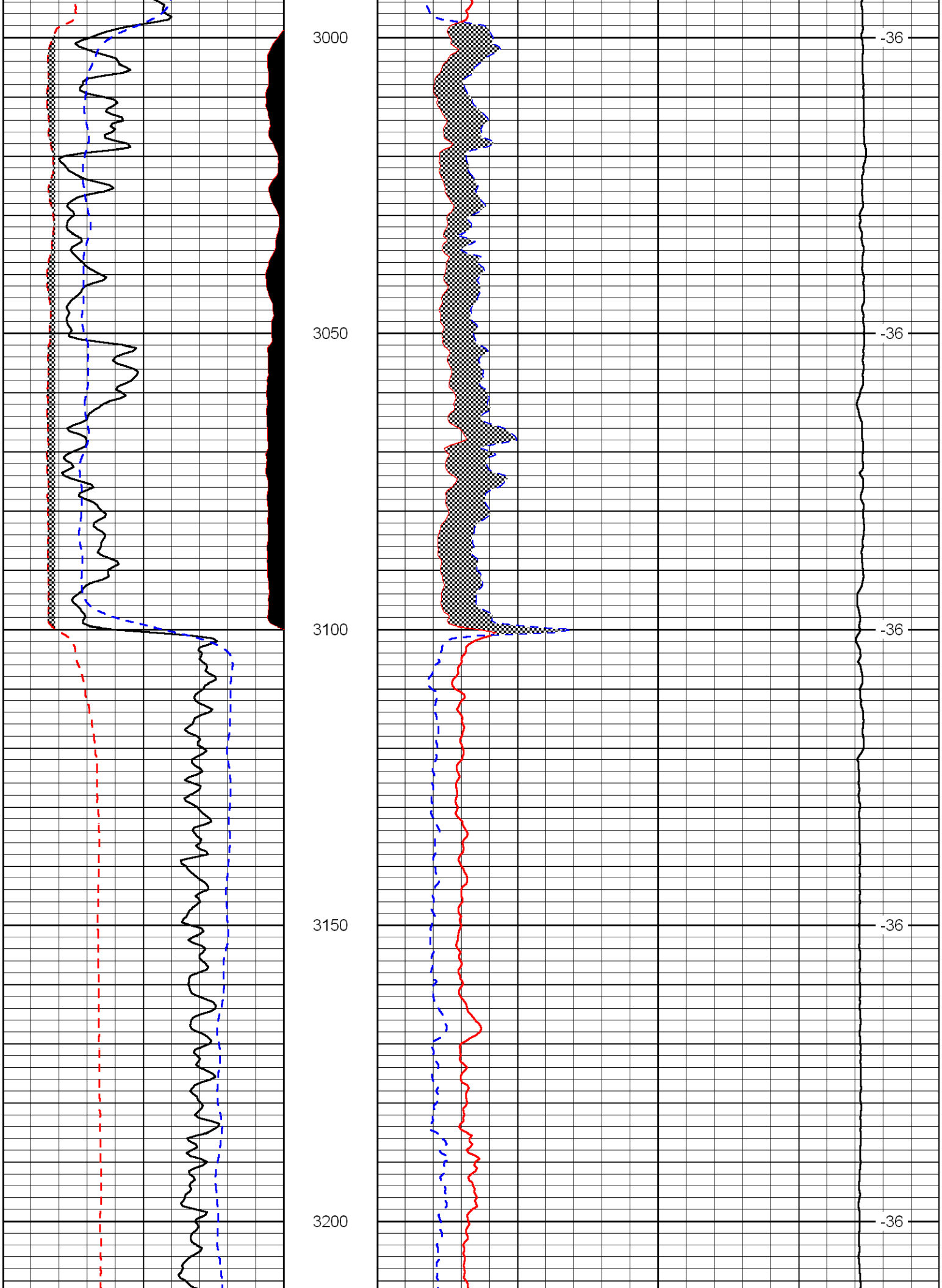
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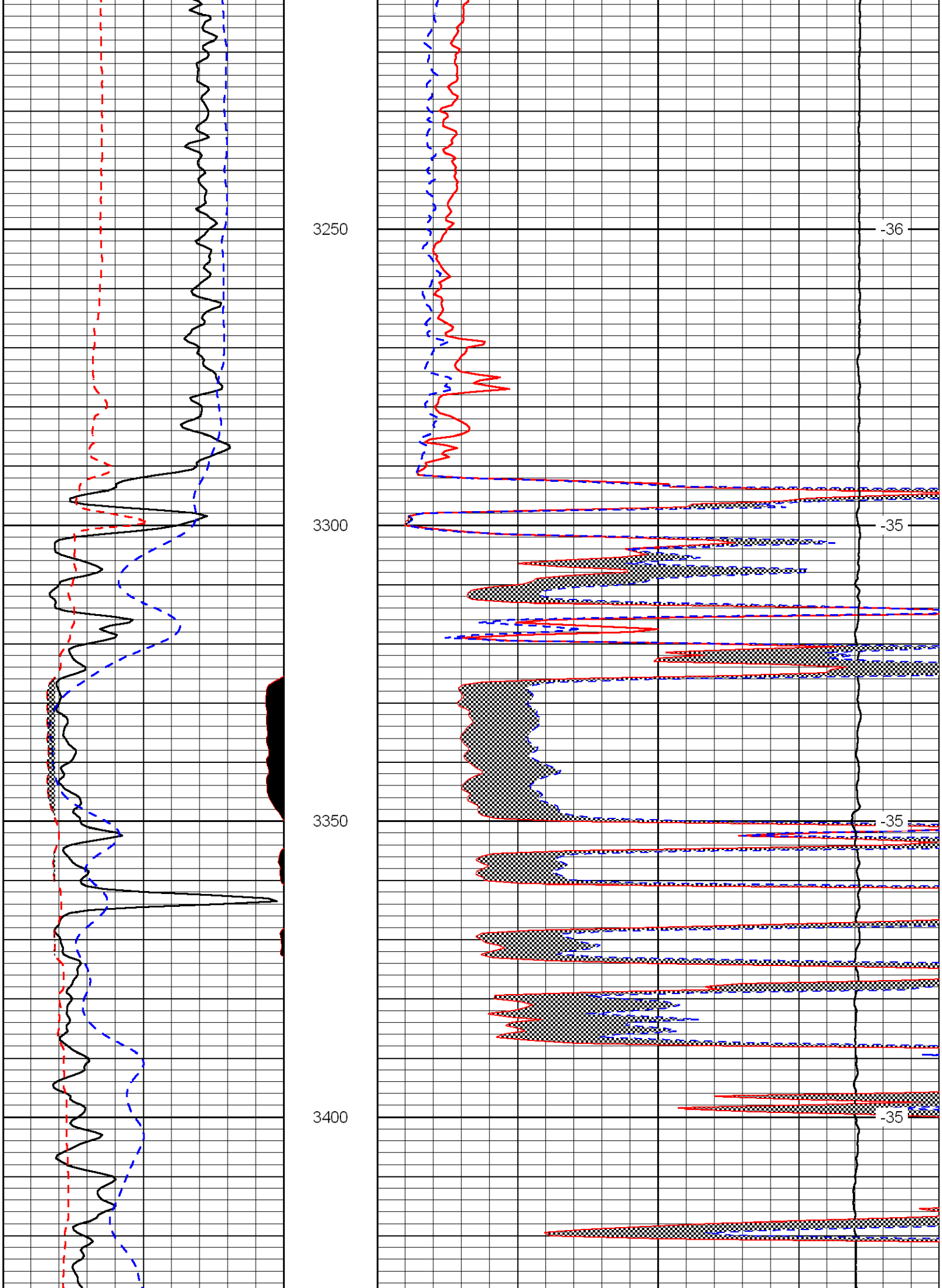
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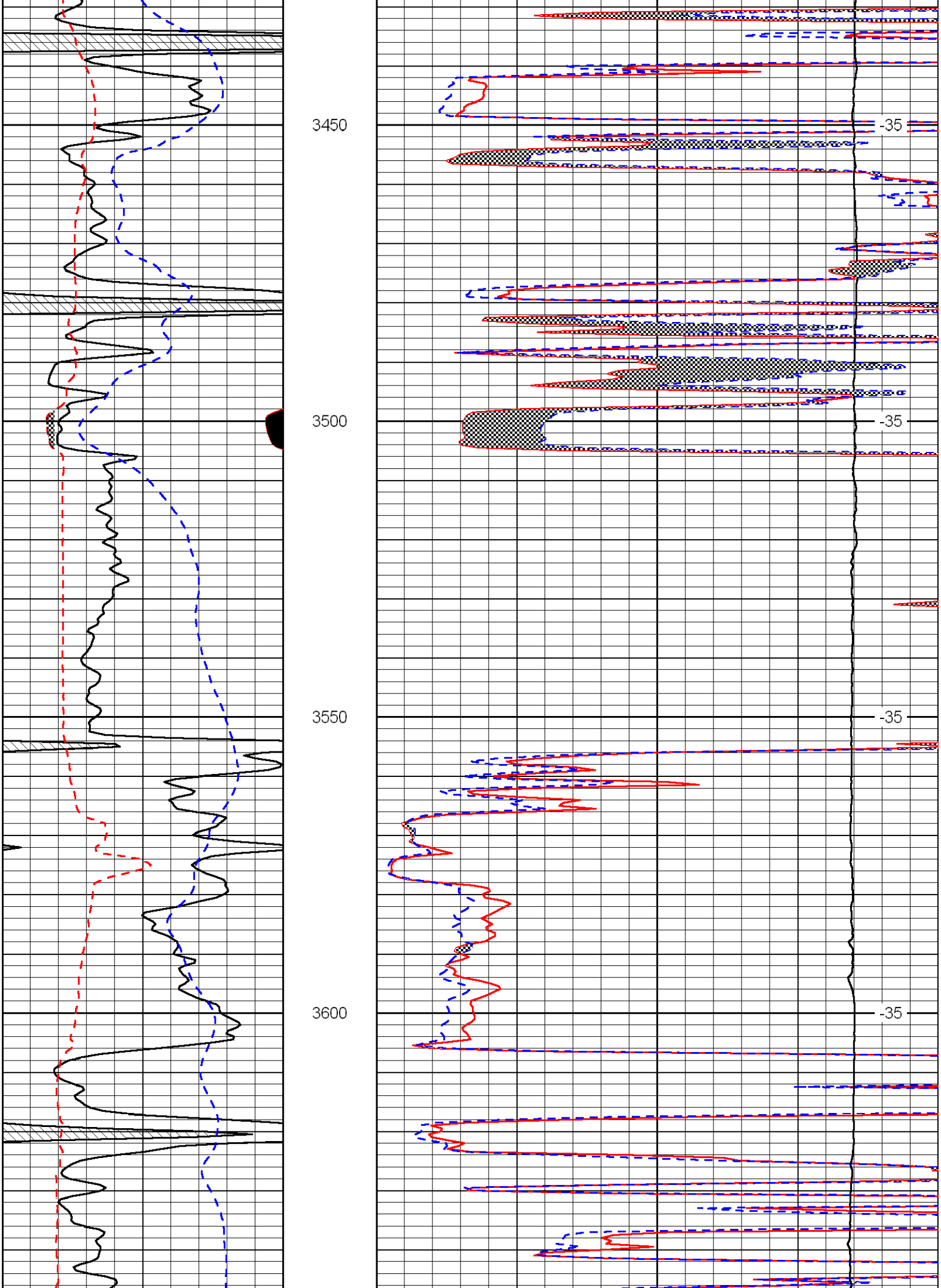
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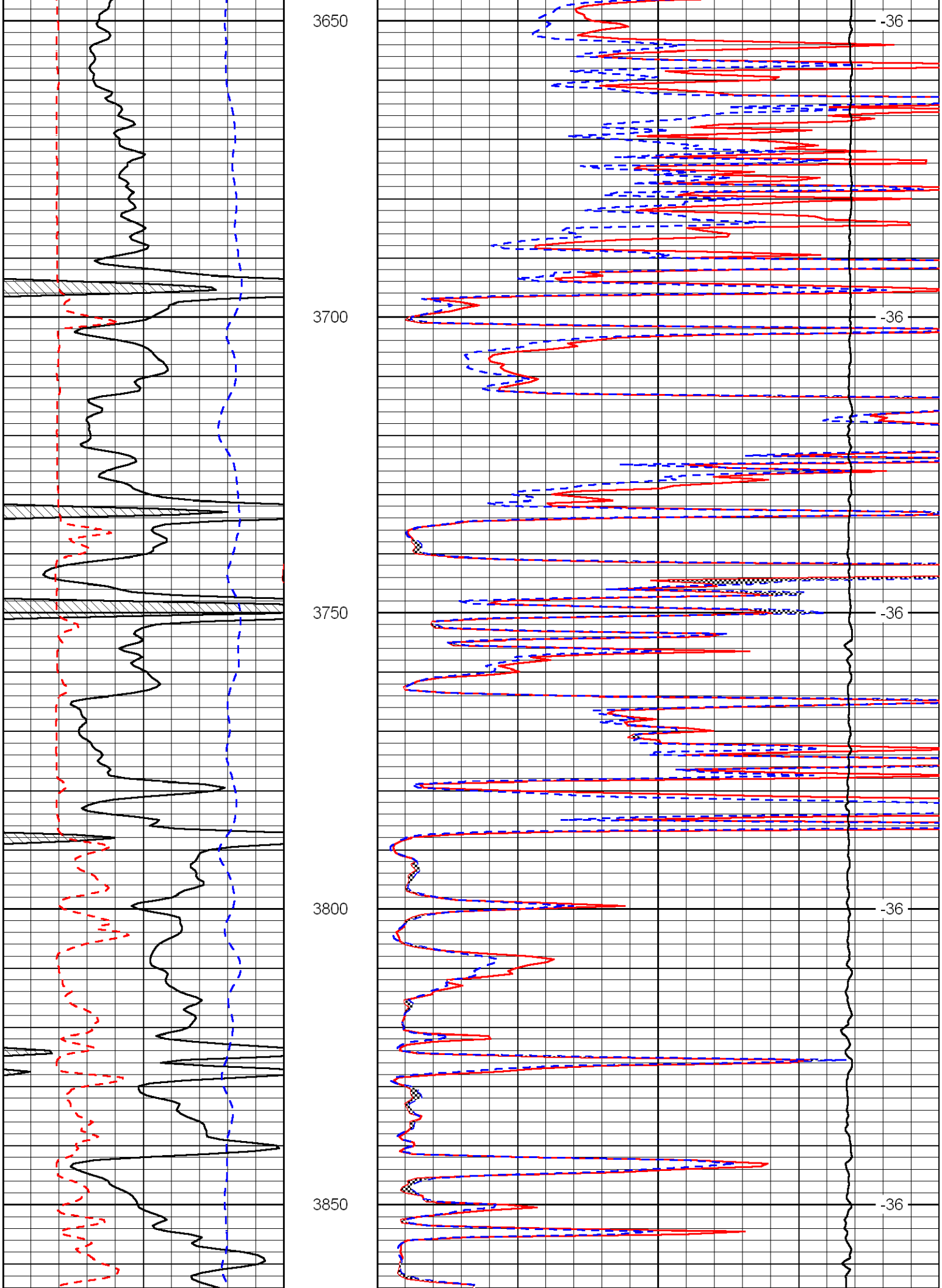
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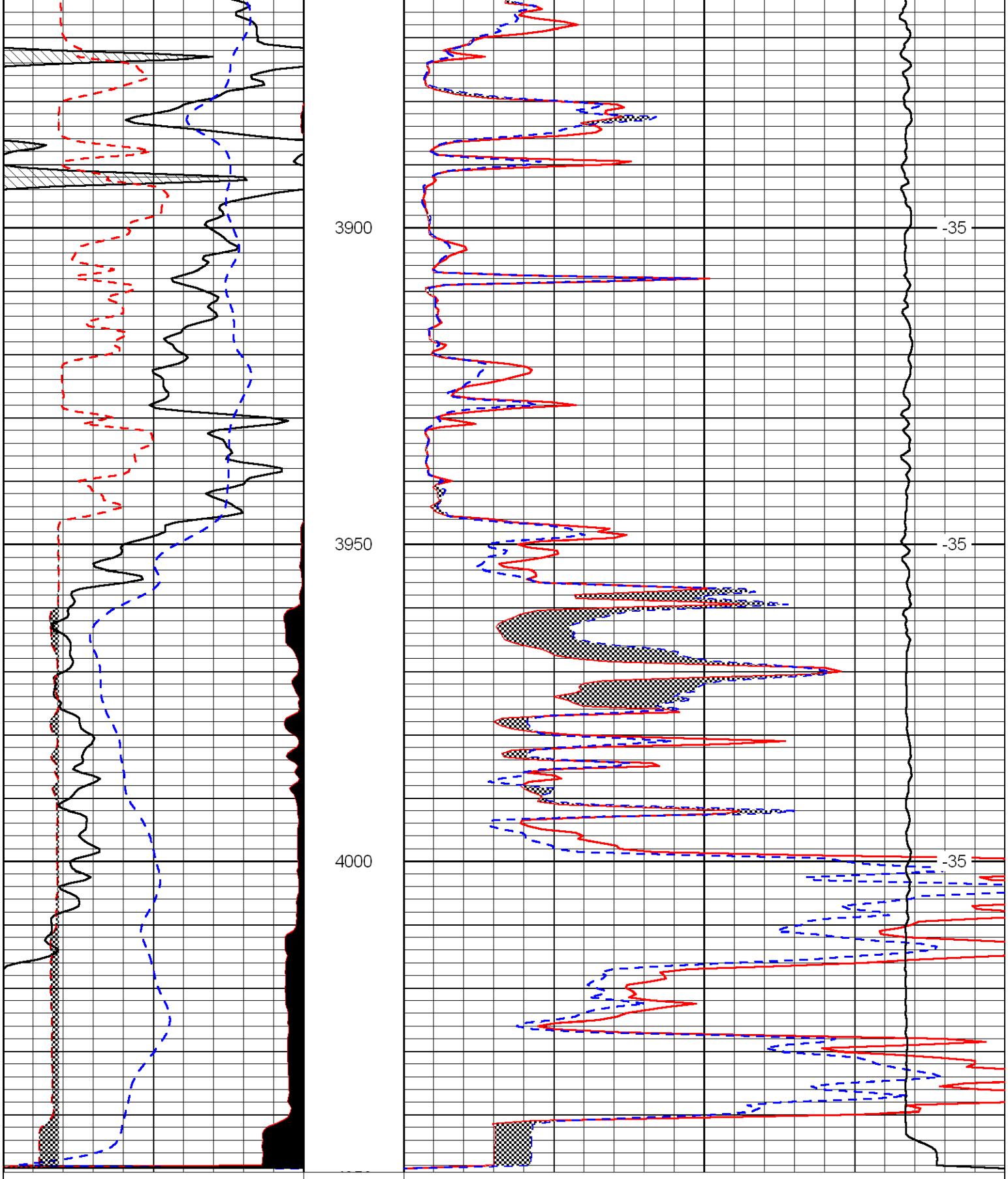

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