



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057407

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|-----------------------------|
| Form | ACO1 - Well Completion |
| Operator | McCoy Petroleum Corporation |
| Well Name | BAR 'F' FARMS 'A' 1-11 |
| Doc ID | 1057407 |

All Electric Logs Run

| |
|--------------------------------------|
| |
| Log Tech: Dual Induction |
| Log Tech: Dual Compensated Porosity |
| Log Tech: Microresistivity |
| Log Tech: Borehole Compensated Sonic |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 08, 2011

Scott Hampel
McCoy Petroleum Corporation
8080 E CENTRAL STE 300
WICHITA, KS 67206-2366

Re: ACO1
API 15-069-20344-00-00
BAR 'F' FARMS 'A' 1-11
NW/4 Sec.11-27S-29W
Gray County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Scott Hampel

ACO-1 Supplement

*McCoy Petroleum Corporation
Bar 'F' Farms "A" #1-11
210' E of SE SW NW, Section 11-27s-29w
2310'FNL & 1200'FWL
Gray County, Kansas
API # 15-069-20344-0000*

04-21-11 MIRT. Spud @ 9:30 P.M. Drilling 12 1/4" surface hole.

04-22-11 TD 709'. Drilling ahead.

04-23-11 TD 1832'. Drilling ahead. Glorietta Sand from 1320'-1445'. Anhydrite from 1769'-1781'. Drilled 12 1/4" surface hole to 1832'. Deviation 1/2° @ 1832'. Ran 43 joints of new 8 5/8", 24# surface casing. Talley = 1813''. Set at 1827' KB. Welded straps on bottom 3 joints and welded collars on remaining 40 joints. Centralizers on joints 1,4,6,8,10 and 12. Basic Services cemented with 450 sacks of A-Conn with 3% CC, 1/4# Cellflake and then 150 sacks of Premium Plus with 2% CC, 1/4# Cellflake. Plug down @ 5:15 P.M. Cement did circulate.

*DST #1, 4826-4855' (Pawnee)
Open 30", SI 60 ", Open 60 ", SI 90 "
1st Open: Weak surface blow built to 1/2" in 15". No blow-back.
2nd Open: No blow. No blow-back.
Recovered: 10' mud with oil spots.
FP: 18-22#, 26-29#
ISIP: 189# FSIP 134#*

*DST #2, 5080-5120' (St. Louis)
Open 30", SI 60 ", Open 60 ", SI 90 "
1st Open: Weak surface blow built to 1/4 in 30". No blow-back.
2nd Open: No blow. No blow-back.
Recovered: 130' mud
FP: 16-31#, 34-61#
ISIP: 1365# FSIP 1361#*

05-02-11 RTD 5225'. LTD 5219'. Log-Tech logged well with Dual Induction, Neutron-Density, Sonic and a Microlog. Preparing to plug and abandon. Basic Energy Cementing **plugged hole** with 170 sx 60/40 pozmix with 4% gel as follows: heavy mud in hole to bottom plug, 50 sx @ 1860', 50 sx @ 810', 20 sx @ 0-60', 30 sx in rathole and 20 sx in mousehole. Plugging completed at 6:30 P.M. Orders from Jerry Stapleton, KCC on 4/28/11. Released Rig @ 9:00 P.M. on 5/2/11. **FINAL REPORT.**

McCoy Petroleum Corporation
Bar 'F' Farms "A" #1-11
210' E of SE SW NW, Section 11-27s-29w
2310'FNL & 1200'FWL
Gray County, Kansas
API # 15-069-20344-0000

Page 2

SAMPLE TOPS:

| KB: 2756 | Depth | Datum |
|-------------------|--------|-------|
| Heebner | 4182 | -1426 |
| Toronto | 4200 | -1444 |
| Lansing | 4237 | -1481 |
| Stark | 4599 | -1843 |
| Marmaton | 4762 | -2006 |
| Cherokee | 4877 | -2121 |
| Atoka | 4947 | -2191 |
| Morrow | 5010 | -2254 |
| St. Gen | 5029 | -2273 |
| St. Louis | 5082 | -2326 |
| St. L. U. 'B' Por | absent | |
| St. L. L. 'B' Por | 5110 | |
| RTD | 5225 | -2469 |

ELECTRIC LOG TOPS:

| KB: 2756 | Depth | Datum |
|-------------------|--------|-------|
| Heebner | 4182 | -1426 |
| Toronto | 4200 | -1444 |
| Lansing | 4237 | -1481 |
| Stark | 4594 | -1838 |
| Marmaton | 4756 | -2000 |
| Cherokee | 4877 | -2121 |
| Atoka | 4947 | -2191 |
| Morrow | 5010 | -2254 |
| St. Gen | 5030 | -2274 |
| St. Louis | 5082 | -2326 |
| St. L. U. 'B' Por | absent | |
| St. L. L. 'B' Por | 5110 | |
| LTD | 5225 | -2469 |



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

| | | | | | |
|----------|----------------------------|-----------|-------------|-------------------|-------------------|
| Customer | <i>M/S Coy Petroleum</i> | Lease No. | | Date | <i>4-23-11</i> |
| Lease | <i>BTR 'F' Farms 'A'</i> | Well # | <i>1-11</i> | Service Receipt | <i>1717 01682</i> |
| Casing | <i>8 7/8</i> | Depth | <i>1728</i> | County | <i>GRAY</i> |
| | | | | State | <i>Ks</i> |
| Job Type | <i>2 1/2 8 7/8 surface</i> | Formation | | Legal Description | <i>11 27 29</i> |

| Pipe Data | | Perforating Data | | Cement Data |
|-----------------|------------------|------------------|--|--|
| Casing size | <i>8 7/8 29#</i> | Tubing Size | | Lead <i>450sk Annulus 3 7/8 CC - 1/2" Poly 11.4% 2 7/8 cc 2.76% 1.5 gal/ft @ 11.4%</i> |
| Depth | <i>1728</i> | Depth | | |
| Volume | | Volume | | Tail in <i>150sk 2 7/8 cc 11.4% 1.39 gal/ft @ 11.4% @ 11.4%</i> |
| Max Press | | Max Press | | |
| Well Connection | <i>2id</i> | Annulus Vol. | | |
| Plug Depth | <i>1787</i> | Packer Depth | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|------------|---|
| <i>11:00</i> | | | | | <i>on loc. / Held Safety Meeting</i> |
| <i>11:00</i> | | | | | <i>Rig Cir. on Bottom w/ D.P.</i> |
| <i>12:45</i> | | | | | <i>Start Csg.</i> |
| <i>15:10</i> | | | | | <i>Csg. on Bottom Cir w/ Rig</i> |
| <i>15:34</i> | <i>2700</i> | | | | <i>Test Pump + Lines</i> |
| <i>15:36</i> | <i>450</i> | | <i>237</i> | <i>5</i> | <i>Start Lead Cont 450sk @ 11.4%</i> |
| <i>16:23</i> | <i>450</i> | | <i>36</i> | <i>4</i> | <i>Start Tail Cont 150sk @ 11.4%</i> |
| <i>16:32</i> | | | | | <i>Shutdown + Dip Plug</i> |
| <i>16:34</i> | <i>200</i> | | <i>0</i> | <i>4</i> | <i>Start Disp. w/ Fresh H₂O</i> |
| <i>16:55</i> | <i>560</i> | | <i>85</i> | <i>1.5</i> | <i>Slow Rate</i> |
| <i>17:15</i> | <i>1200</i> | | <i>113</i> | <i>1.5</i> | <i>Pump Plug</i> |
| <i>17:16</i> | <i>0</i> | | | <i>0</i> | <i>Release / Lost Hold</i> |
| <i>17:20</i> | | | | | <i>End Job</i> |
| | | | | | |
| | | | | | |
| | <i>650</i> | | | | <i>Circulated Cont to the Bit Pressure Before Plug landed</i> |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | | |
|---------------|----------------|-------------------|-------------------|-------------------|--|
| Service Units | <i>21755</i> | <i>9980819553</i> | <i>3302119566</i> | <i>1780519208</i> | |
| Driver Names | <i>Cochran</i> | <i>Mendoza</i> | <i>Kasparec</i> | <i>Munoz</i> | |

Allan
Customer Representative

J. Bennett
Station Manager

M. Cochran
Cementer
Taylor Printing, Inc.



BASIC™
ENERGY SERVICES
Liberal, Kansas

Cement Report

| | | | | | |
|----------|----------------|-----------|------|-------------------|------------|
| Customer | 1175 Cev | Lease No. | | Date | 5-2-11 |
| Lease | Bart F Farms A | Well # | 1-11 | Service Receipt | 1717-01687 |
| Casing | | Depth | | County | 6124 |
| | | | | State | Ks |
| Job Type | Z 44 P+A | Formation | | Legal Description | 11-27-29 |

| Pipe Data | | Perforating Data | | Cement Data |
|-----------------|--------------|------------------|----|---|
| Casing size | Tubing Size | Shots/Ft | | Lead |
| Depth | Depth | From | To | Tail in 1700K 101444 47% 70757 Gc1 1.54V-K 405311-K @ 13.5#/ft |
| Volume | Volume | From | To | |
| Max Press | Max Press | From | To | |
| Well Connection | Anulus Vol. | From | To | |
| Plug Depth | Packer Depth | From | To | |
| | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---------------------------------------|
| | | | | | Called for Job |
| | | | | | on loc. / Hold Safety Meeting |
| | | | | | Spot + Rig up Equip. |
| 16:21 | | 4000 | | | Test Pump + Lines |
| | | | | | D.P. @ 1860' 12" Plug |
| 16:22 | | 400 | 10 | 3 | Start Fresh H ₂ O |
| 16:26 | | 400 | 13 | 5 | Start Cmt 50sk @ 13.5# |
| 16:29 | | 150 | 0 | 5 | Start Disp. w/ Fresh H ₂ O |
| 16:30 | | 400 | 3 | 5 | Switch TO mud |
| 16:34 | | 0 | 23 | 0 | Shutdown + Knock loose |
| | | | | | D.P. @ 810' 3" Plug |
| 17:10 | | 300 | 10 | 3 | Start Fresh H ₂ O |
| 17:14 | | 300 | 13 | 3 | Start Cmt 50sk @ 13.5# |
| 17:18 | | 0 | 0 | 3 | Start Disp. w/ Fresh H ₂ O |
| 17:20 | | 150 | 3 | 3 | Switch TO mud |
| 17:22 | | 0 | 8 | 3 | Shutdown + Knock loose |
| | | | | | D.P. @ 60' 3" Plug |
| 17:41 | | | 5 | 3 | Start Fresh H ₂ O |
| 17:46 | | | 5 | 3 | Start Cmt 20sk @ 13.5# |
| 17:48 | | | | | Shutdown + Knock loose |
| 17:50 | | | 8 | 3 | Start Ph To Port Plug w/ 20sk @ 13.5# |
| 17:57 | | | 5 | 3 | Switch to Mince Ph @ 20sk @ 13.5# |
| 18:30 | | | | | Shutdown + End Job |

| | | | | | |
|---------------|---------|----------|-----------|--|--|
| Service Units | 21755 | 27808155 | 7155-1424 | | |
| Driver Names | Cochran | Mendoza | Vasquez | | |

Allen Customer Representative
 J. Bennett Station Manager
 M. Cochran Cementer



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

June 28, 2011

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202-3802

Subj: Geological Report

Dear KCC Representative:

The Geological Report will be mailed as a supplemental to the ACO-1. We do not have a way to scan a "plotted report" (banner size) with a .pdf extension.

Sincerely yours,

A handwritten signature in black ink that reads "Brent B. Reinhardt". The signature is written in a cursive style.

Brent B. Reinhardt
Production/Engineering Department



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

Bar F Farms A #1-11

8080 E Central Ste. 300 Wichita Ks. 67206-2366

11/27/29

ATTN: Tim P.

Job Ticket: 39426

DST#: 1

Test Start: 2011.04.29 @ 06:15:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:58:30

Time Test Ended: 15:08:30

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: 4826.00 ft (KB) To 4855.00 ft (KB) (TVD)

Reference Elevations: 2756.00 ft (KB)

Total Depth: 4855.00 ft (KB) (TVD)

2743.00 ft (CF)

Hole Diameter: 7.78 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6772 Outside

Press @ Run Depth: 29.42 psig @ 4828.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.04.29

End Date:

2011.04.29

Last Calib.:

2011.04.29

Start Time: 06:15:05

End Time:

15:08:30

Time On Btm:

2011.04.29 @ 08:58:15

Time Off Btm:

2011.04.29 @ 13:02:15

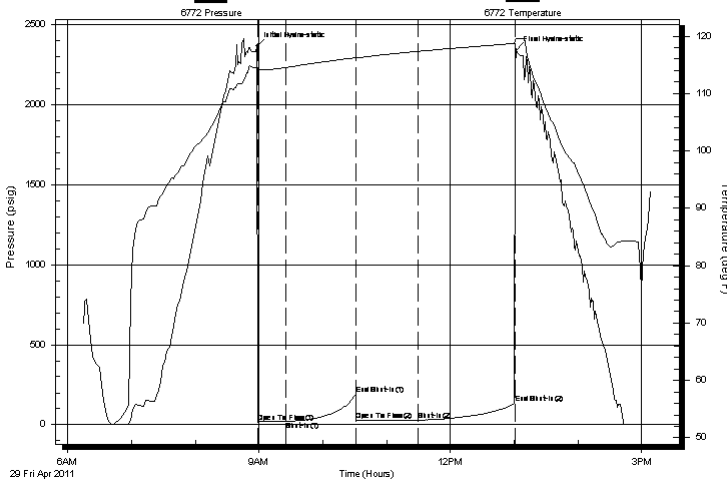
TEST COMMENT: IF- Weak blow 1/2" in bucket.

IS- No blow back.

FF- No blow .

FS- No blow back.

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2366.49 | 114.53 | Initial Hydro-static |
| 1 | 18.09 | 114.03 | Open To Flow (1) |
| 28 | 22.45 | 114.56 | Shut-In(1) |
| 93 | 188.86 | 116.25 | End Shut-In(1) |
| 94 | 25.94 | 116.24 | Open To Flow (2) |
| 152 | 29.42 | 117.36 | Shut-In(2) |
| 243 | 133.66 | 118.74 | End Shut-In(2) |
| 244 | 2342.14 | 119.53 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------------|--------------|
| 10.00 | 100% oil w th scum of oil | 0.05 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Perroleum Corp.

Bar F Farms A #1-11

8080 E Central Ste. 300 Wichita Ks. 67206-2366

11/27/29

Job Ticket: 39426

DST#: 1

ATTN: Tim P.

Test Start: 2011.04.29 @ 06:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------------|---------------|
| 10.00 | 100% oil w th scum of oil | 0.049 |

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

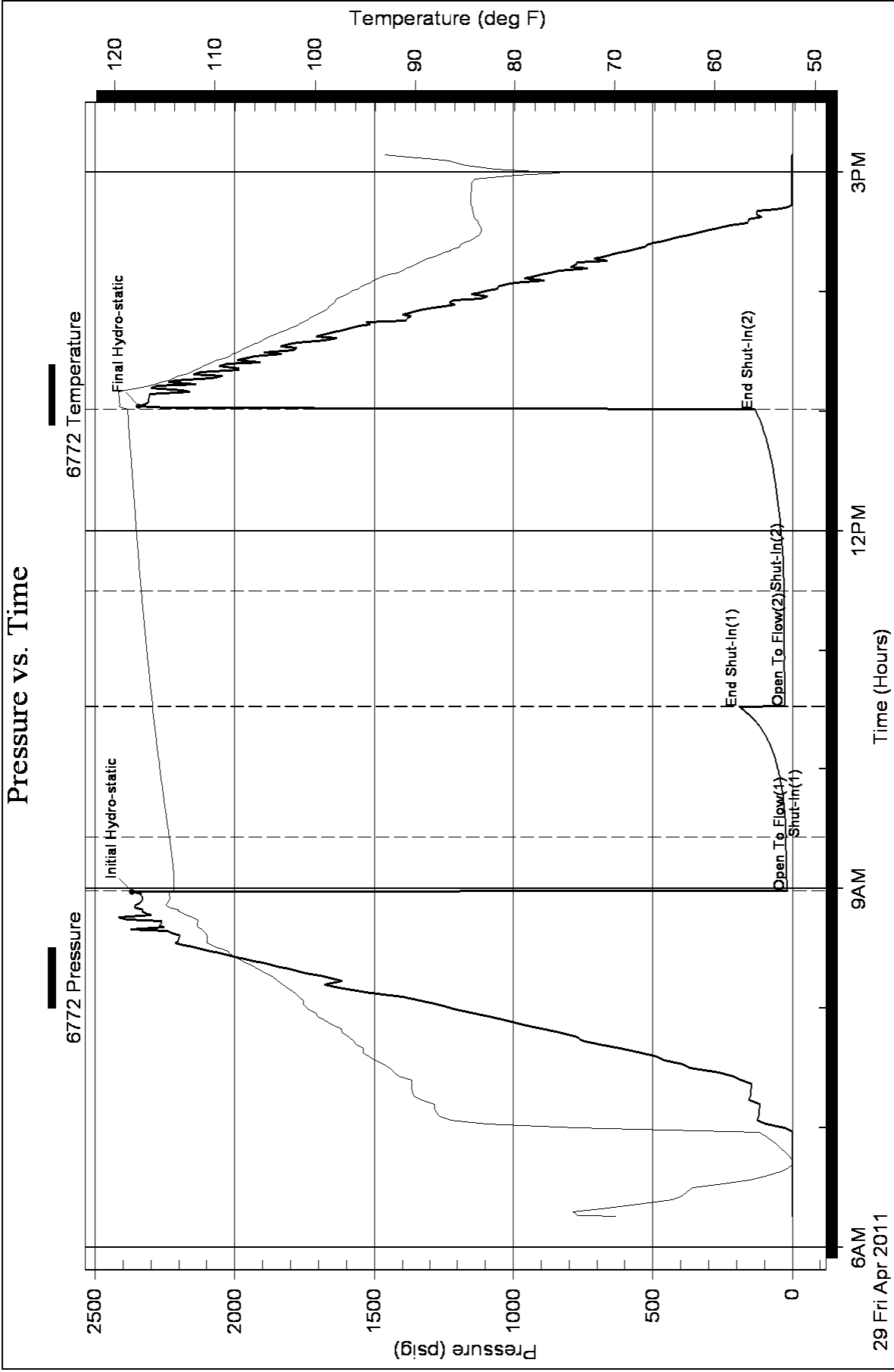
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petro Corp.
8080 E Central STE 300
Wichita Ks, 67206
ATTN: Tim Priest

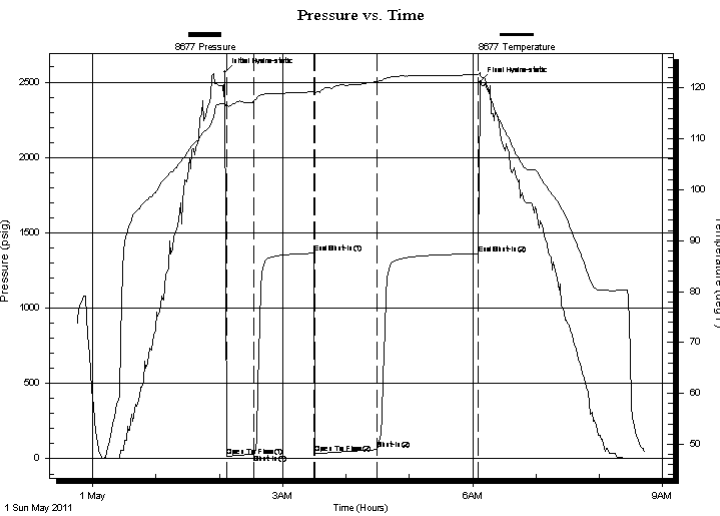
Bar F Farms A 1-11
11/27s/29w
Job Ticket: 42201 **DST#: 2**
Test Start: 2011.04.30 @ 23:45:34

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:06:34
Time Test Ended: 08:43:19
Interval: **5080.00 ft (KB) To 5120.00 ft (KB) (TVD)**
Total Depth: 5120.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Mike Slemp
Unit No: 53
Reference Elevations: 2453.00 ft (KB)
2443.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8677 Inside
Press @ Run Depth: 60.56 psig @ 5081.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.04.30 End Date: 2011.05.01 Last Calib.: 2011.05.01
Start Time: 23:45:35 End Time: 08:43:19 Time On Btm: 2011.05.01 @ 02:05:19
Time Off Btm: 2011.05.01 @ 06:07:04

TEST COMMENT: IF- Weak surface blow , 1/4 inch in 30 min
IS- No blow back
FF- No blow
FS- No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2564.57 | 117.09 | Initial Hydro-static |
| 2 | 16.36 | 116.40 | Open To Flow (1) |
| 28 | 31.23 | 117.44 | Shut-In(1) |
| 84 | 1364.54 | 119.26 | End Shut-In(1) |
| 85 | 33.55 | 119.19 | Open To Flow (2) |
| 144 | 60.56 | 121.22 | Shut-In(2) |
| 240 | 1360.90 | 122.62 | End Shut-In(2) |
| 242 | 2503.15 | 122.74 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 130.00 | 100% mud | 0.64 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petro Corp.

Bar F Farms A 1-11

8080 E Central STE 300
Wichita Ks, 67206

11/27s/29w

Job Ticket: 42201

DST#: 2

ATTN: Tim Priest

Test Start: 2011.04.30 @ 23:45:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 130.00 | 100% mud | 0.639 |

Total Length: 130.00 ft Total Volume: 0.639 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

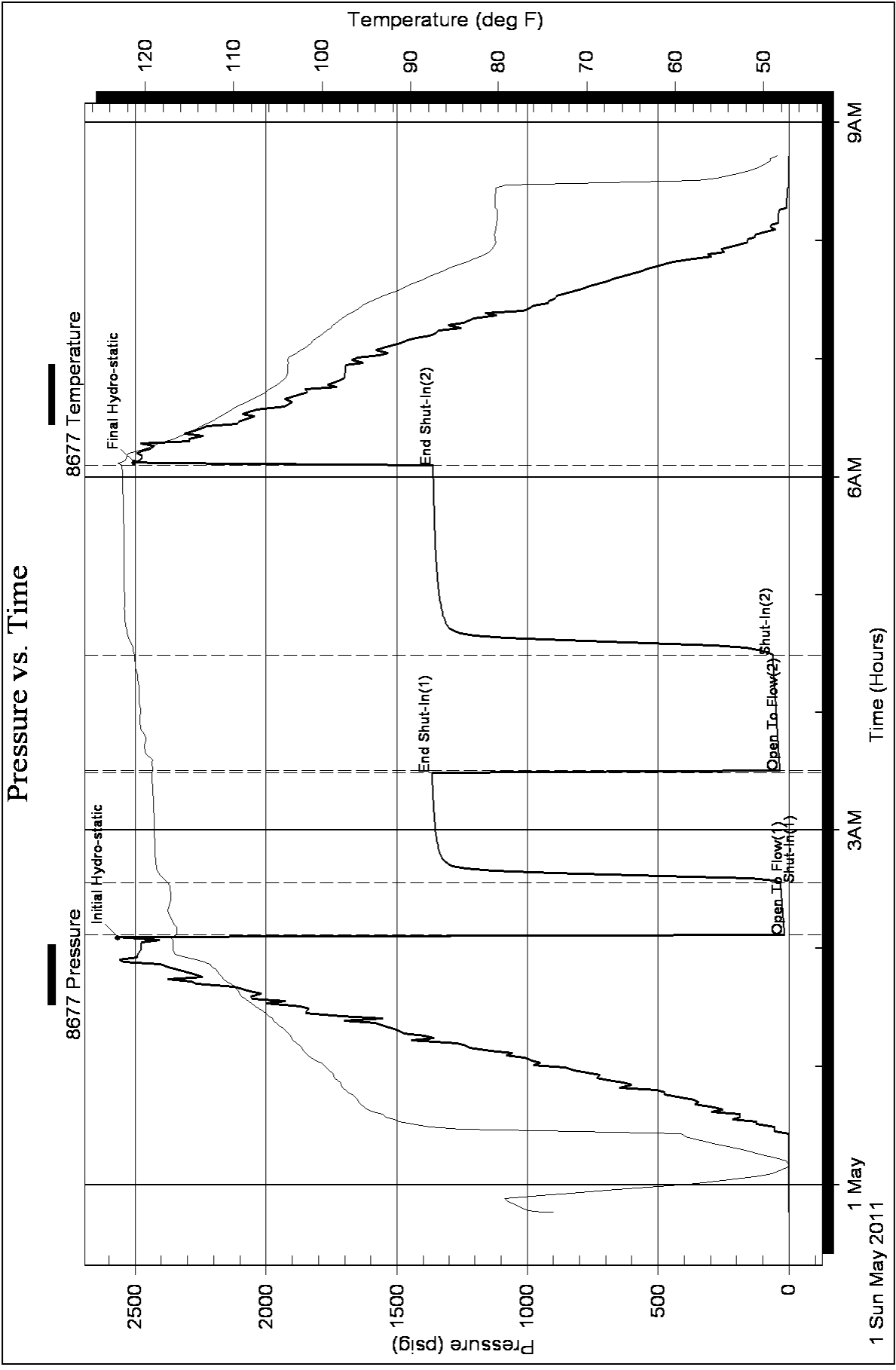
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**Borehole Compensated
Sonic Log**

DIGITAL LOG (785) 625-3858

| | | | |
|---|---|---|--------------------------------------|
| API No. 15-069-20,344-00-00 | Company McCoy Petroleum Corporation | Location 210' E of SE SW NW 2310' FNL & 1200' FWL | Other Services CNL/CDL MEL/DIL |
| Well Bar 'F' Farms 'A' No.1-11 | County Gray | | |
| Field Wildcat | State Kansas | | |
| Log Measured From Drilling Measured From | Ground Level Kelly Bushing | Elevation 2743 | K.B. 2756 D.F. G.L. 2743 |
| Sec: 11 | Twp: 27S | Rge: 29W | |

| | | | |
|------------------------|---------------|-----------|-----------------------|
| Permanent Datum | Ground Level | Elevation | 2743 |
| Log Measured From | Kelly Bushing | 13 | Ft. Above Perm. Datum |
| Drilling Measured From | Kelly Bushing | | |
| Date | 5/2/2011 | | |
| Run Number | Two | | |
| Type Log | BHC Sonic | | |
| Depth Driller | 5225 | | |
| Depth Logger | 5225 | | |
| Bottom Logged Interval | 5204 | | |
| Top Logged Interval | 1800 | | |
| Type Fluid In Hole | Chemical | | |
| Salinity, PPM CL | 4,200 | | |
| Density | 9.3 | | |
| Level | Full | | |
| Max. Rec. Temp. F | 130 | | |
| Operating Rig Time | 5 Hours | | |
| Equipment -- Location | 17 Hays | | |
| Recorded By | C. Desaire | | |
| Witnessed By | Tim Priest | | |

| Borehole Record | | Casing Record | | | | | |
|-----------------|-------|---------------|------|-------|------|------|------|
| Run No | Bit | From | To | Size | Wgt. | From | To |
| One | 12.25 | 00 | 1827 | 8.625 | 23# | 00 | 1827 |
| Two | 7.875 | 1827 | | TD | | | |
| | | | | | | | |
| | | | | | | | |
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

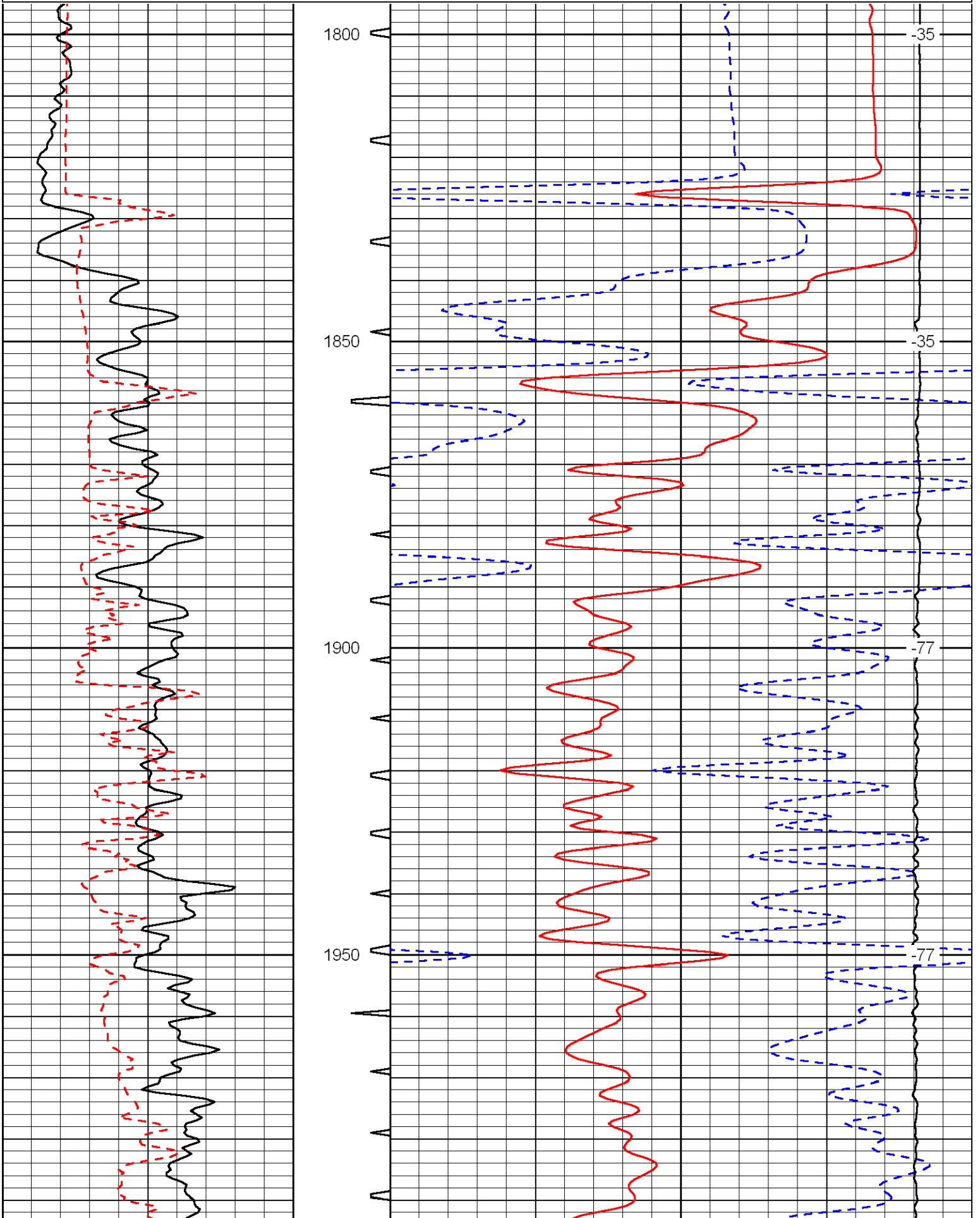
Thank you for using Log-Tech, Inc.
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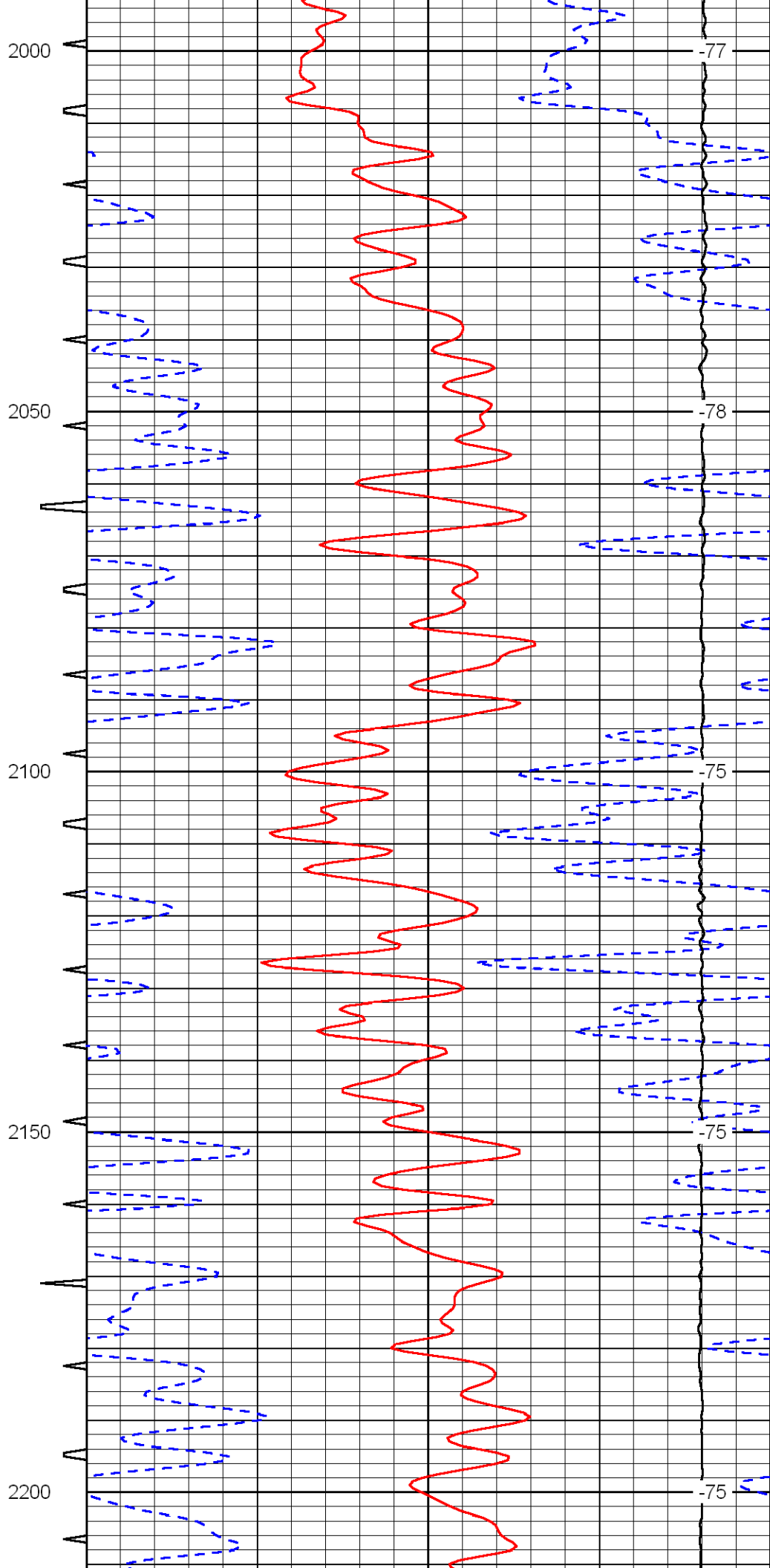
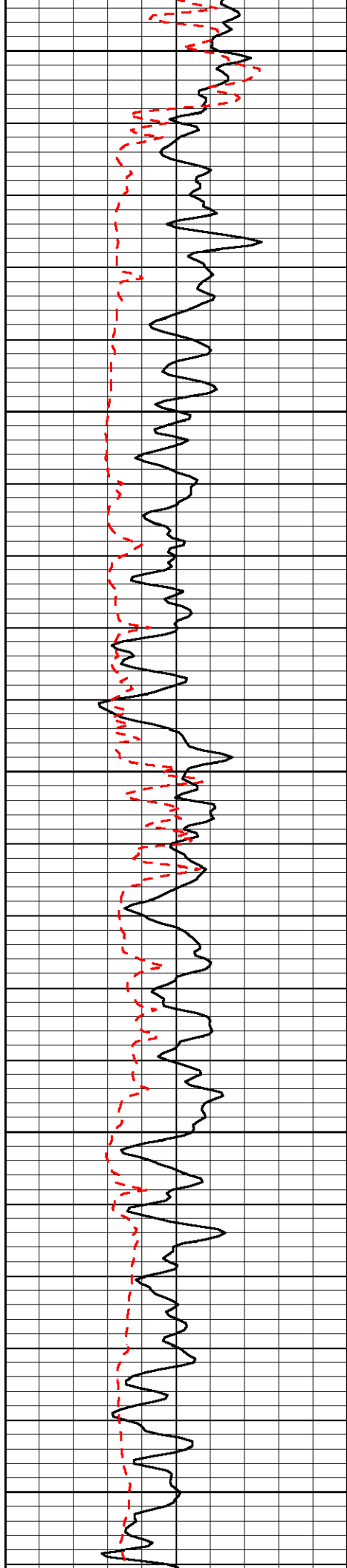
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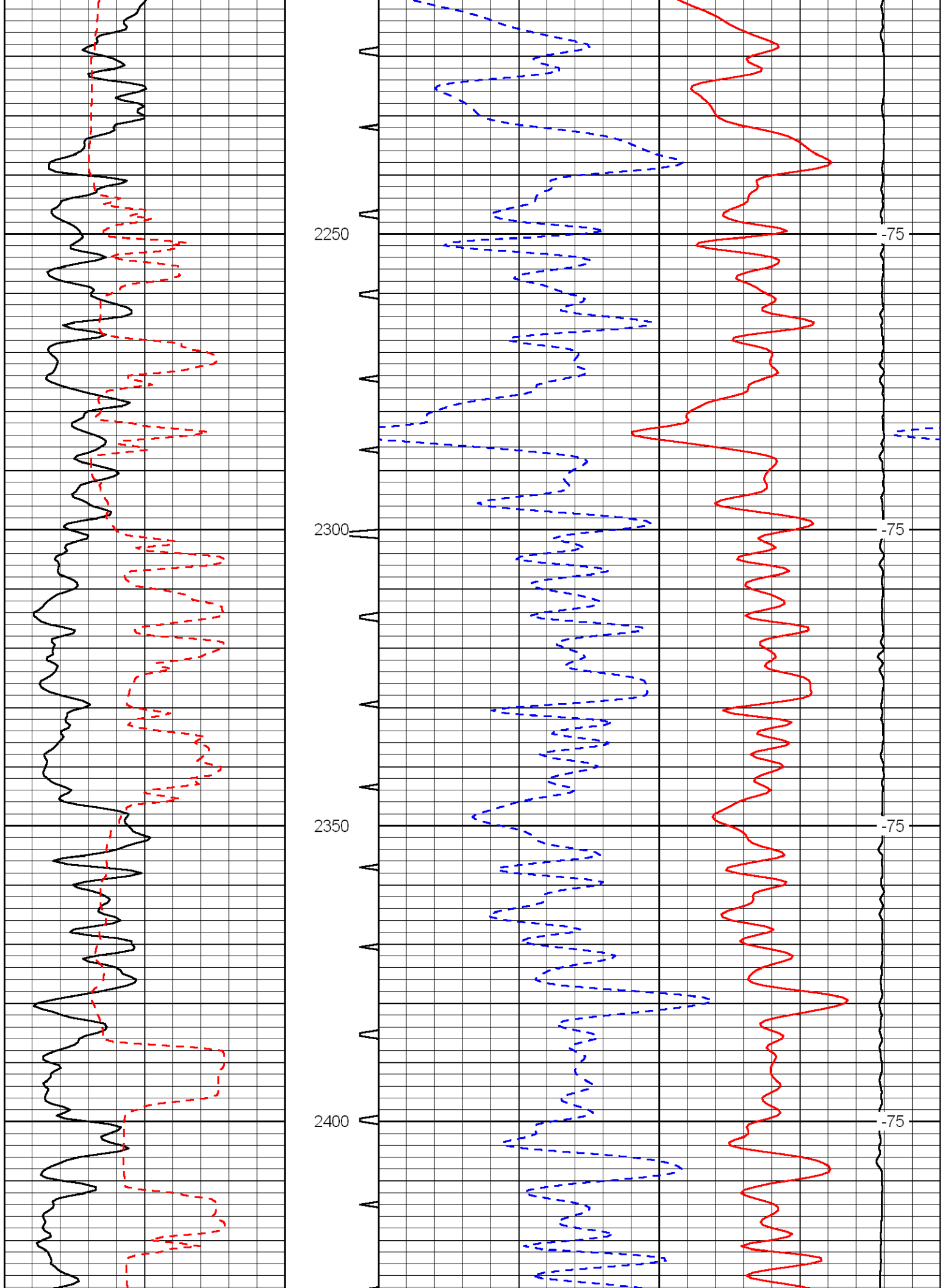
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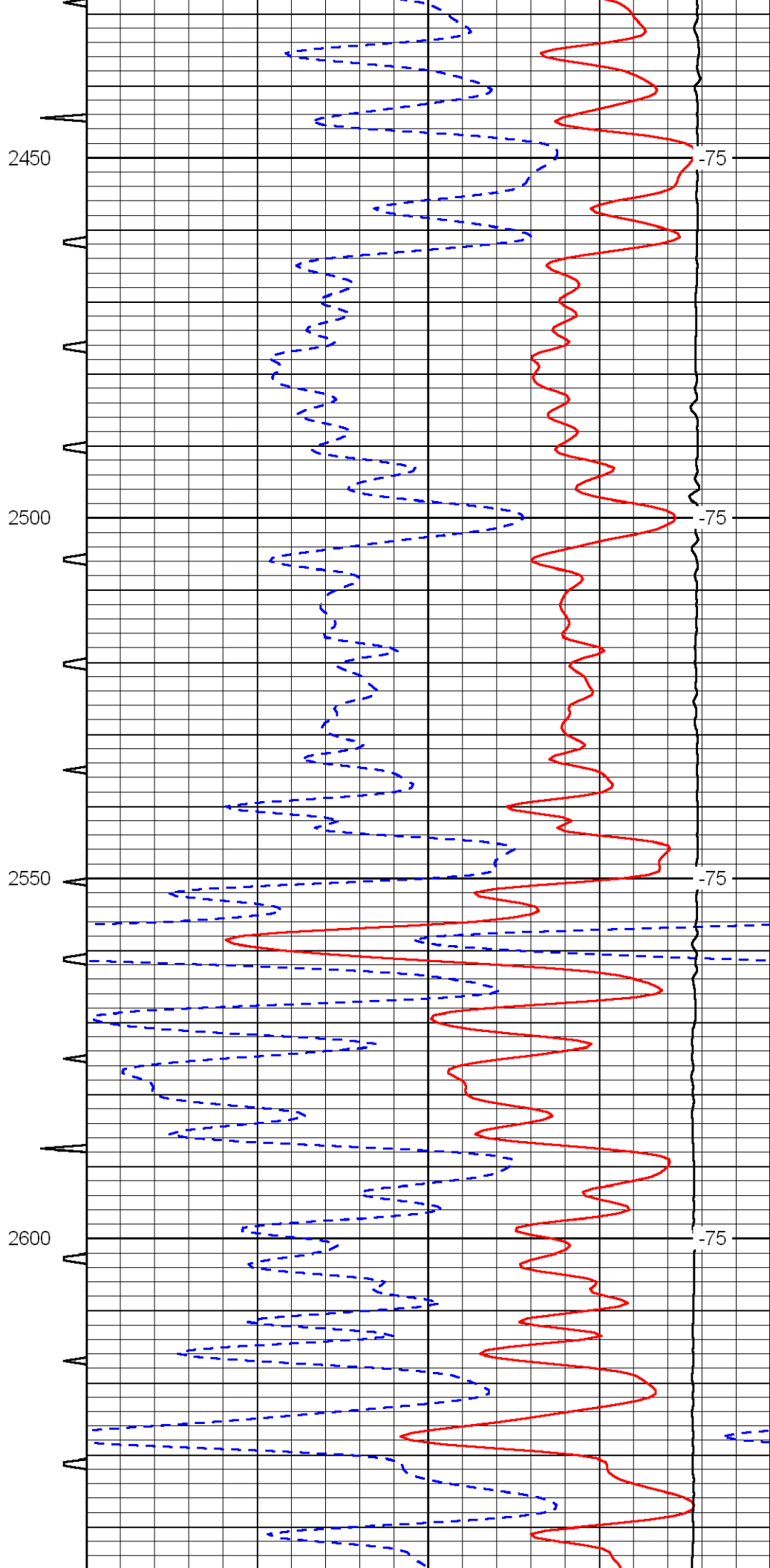
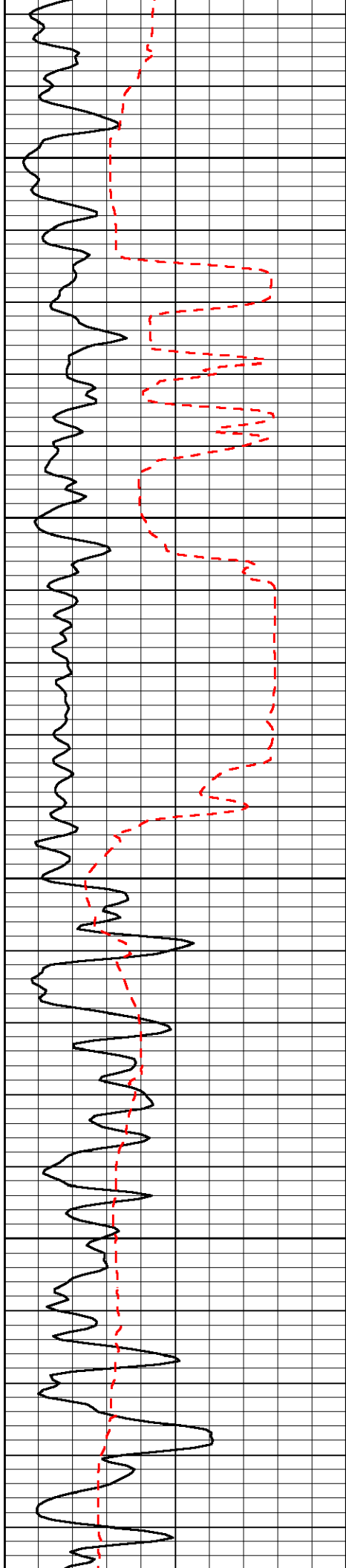
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|-----|-------------|-----|-----------|-------|----------------------|-----|
| 0 | Gamma Ray | 150 | Sonic Int | 140 | Delta Time (usec/ft) | 40 |
| 150 | Gamma Ray | 300 | 5 | 0 | Sonic Porosity | -10 |
| 6 | dCAL (GAPI) | 16 | | 15000 | LTEN (lb) | 0 |

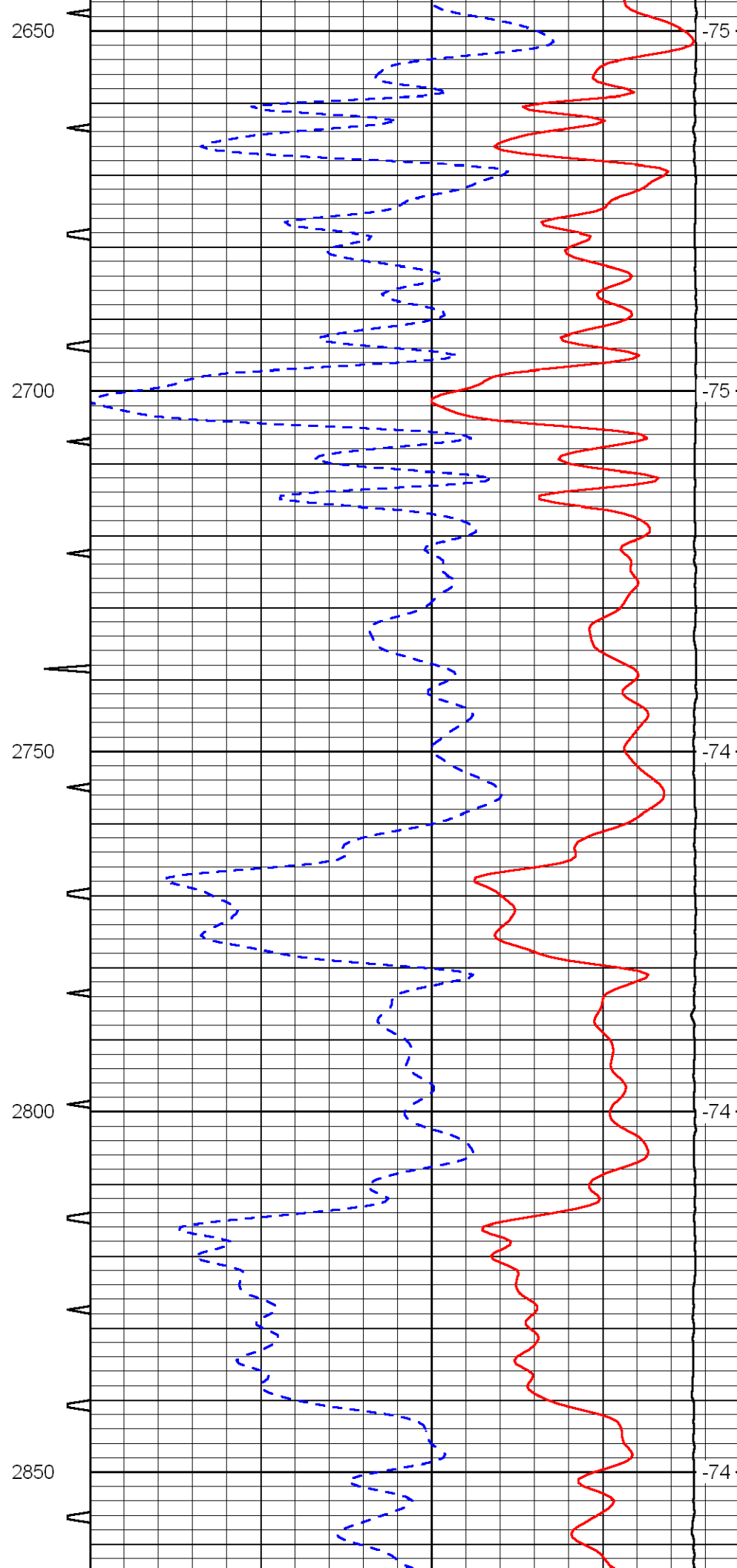
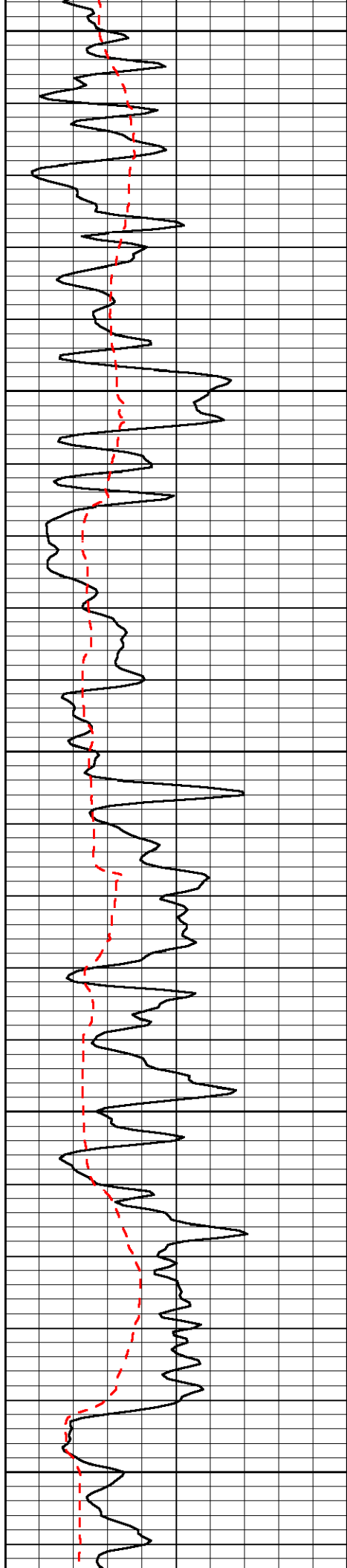
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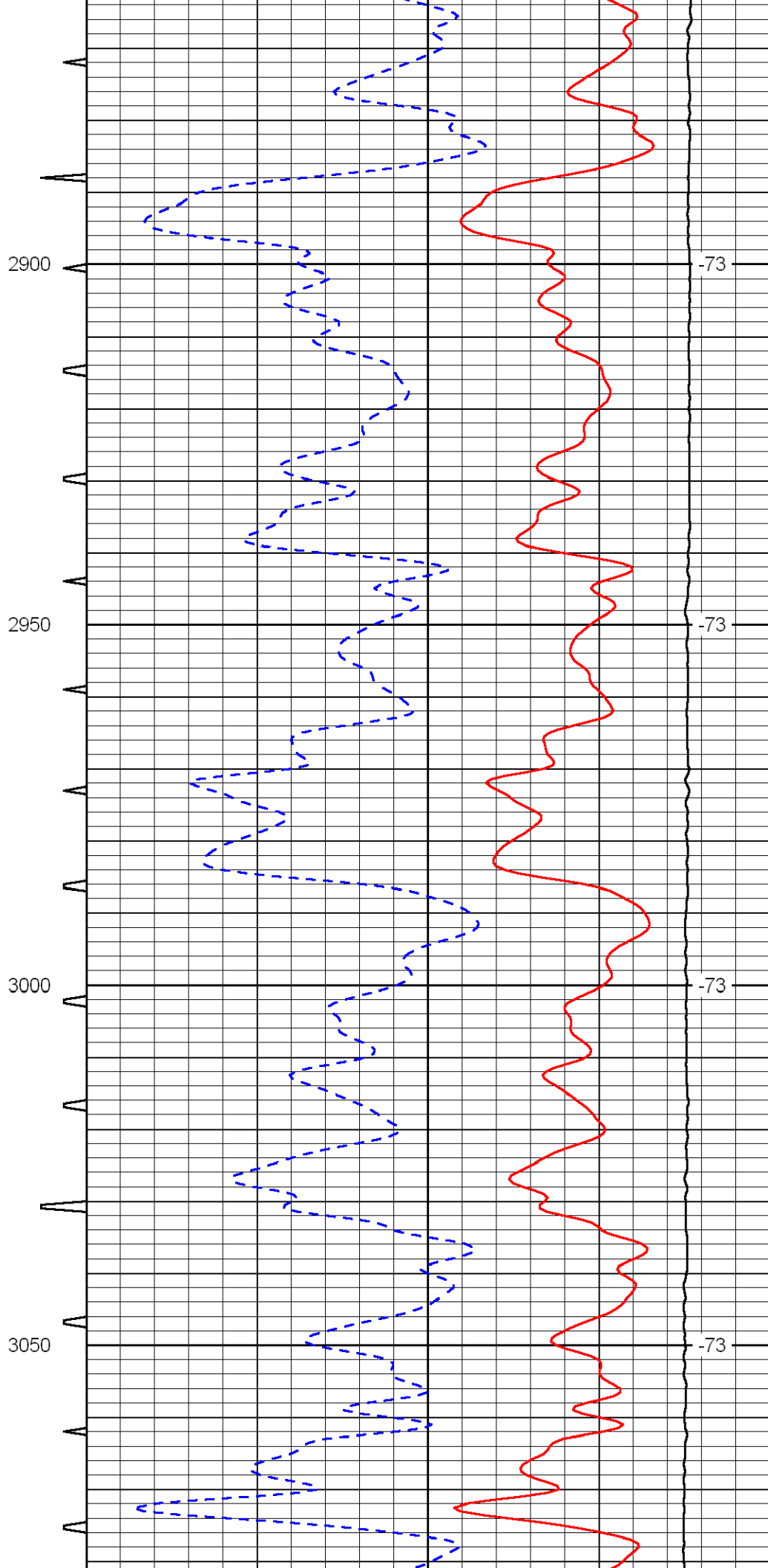
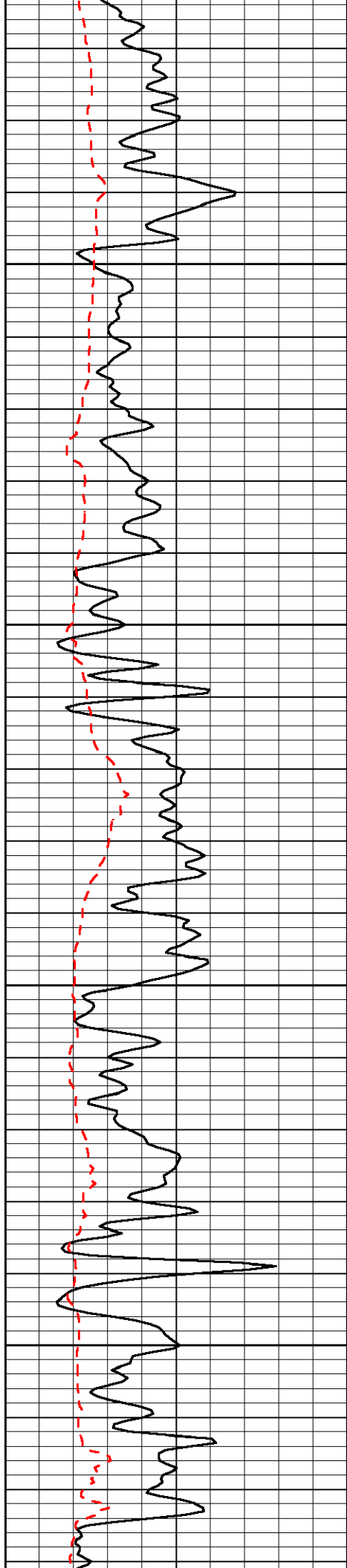


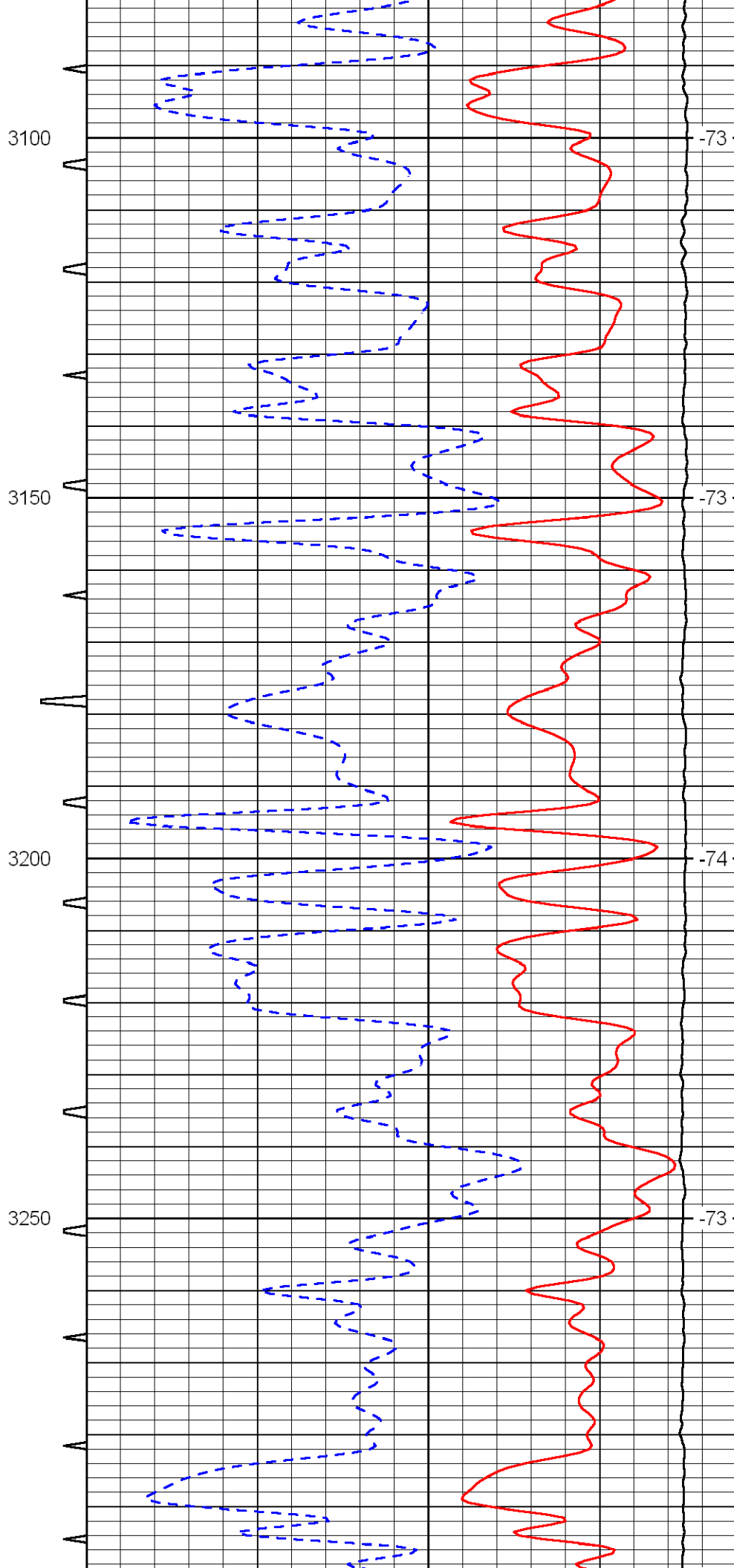
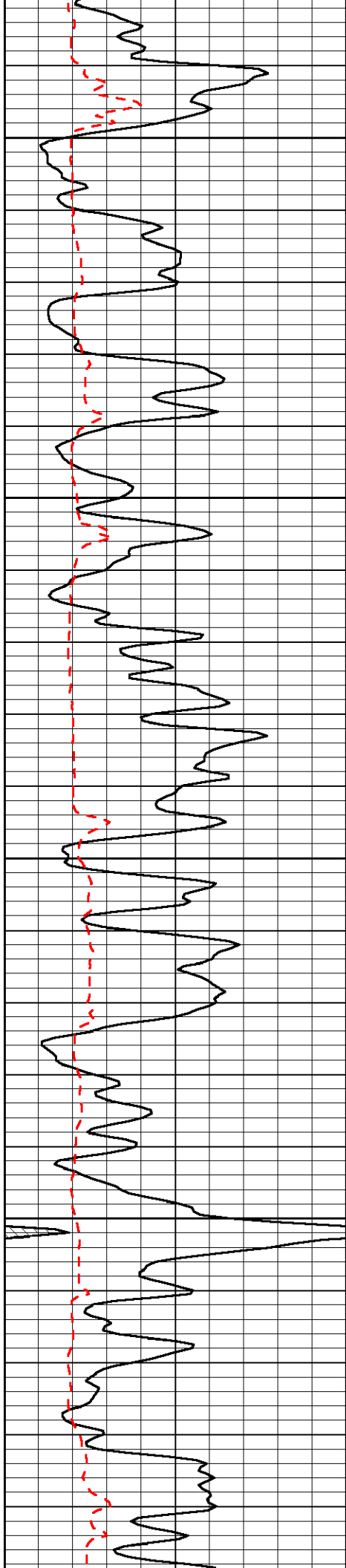


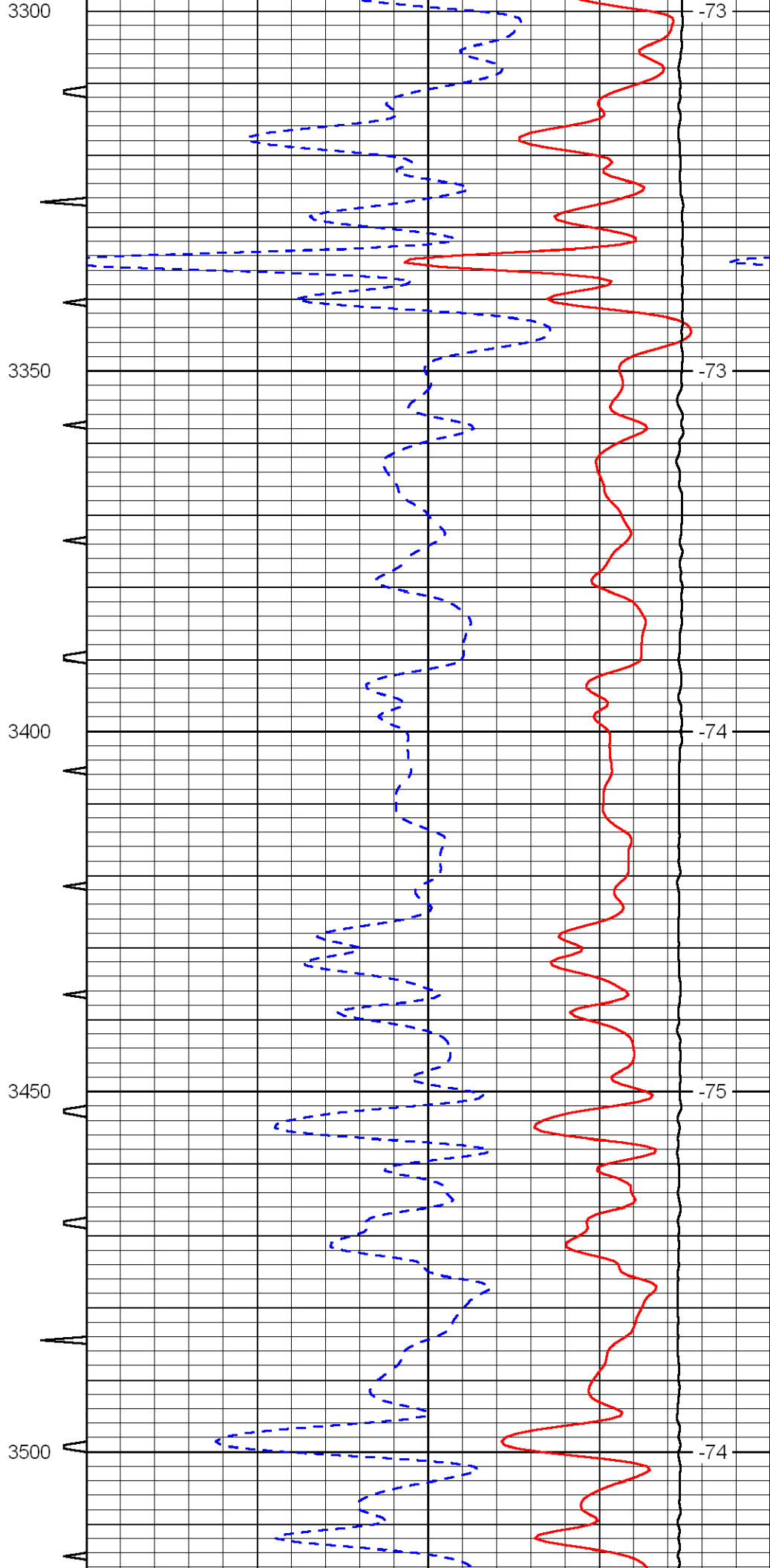
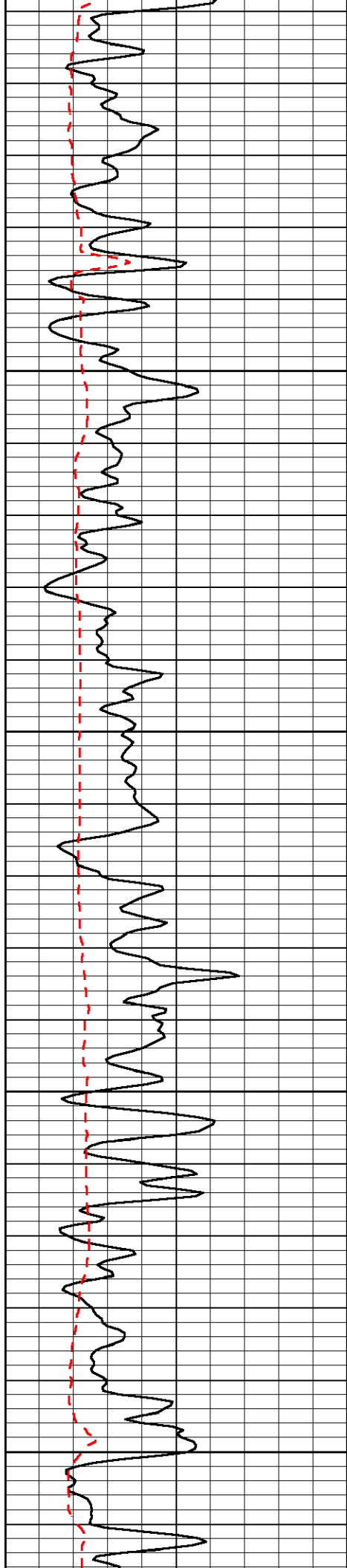


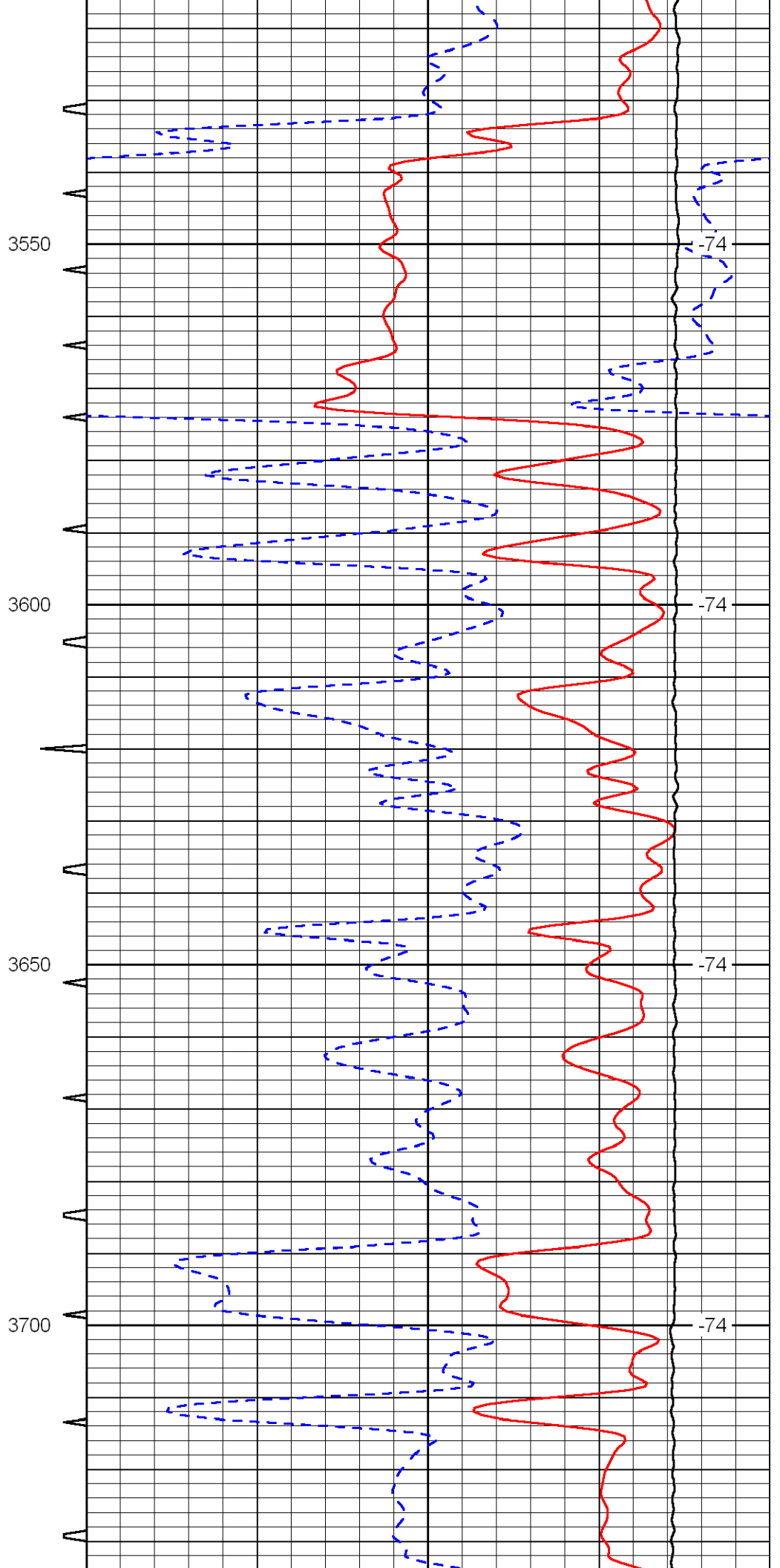
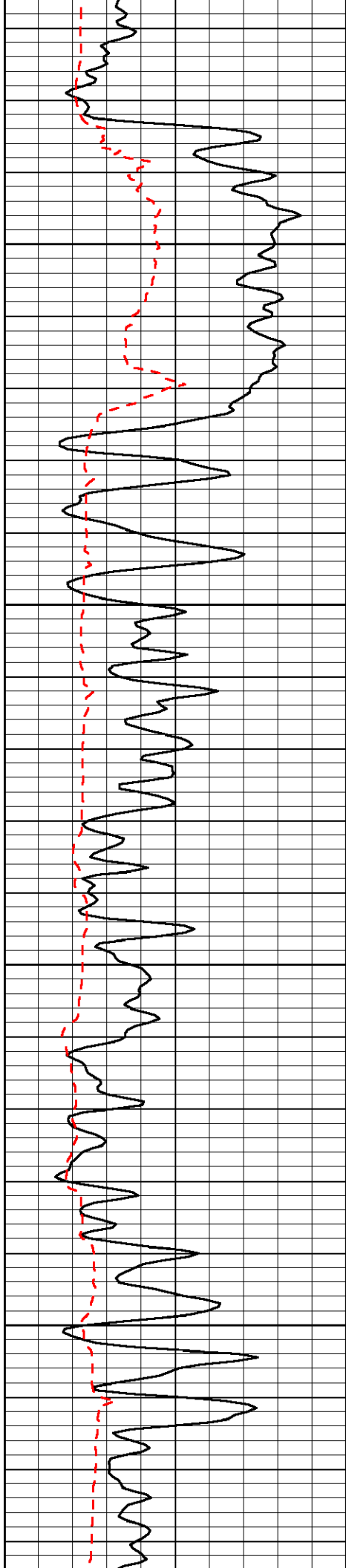


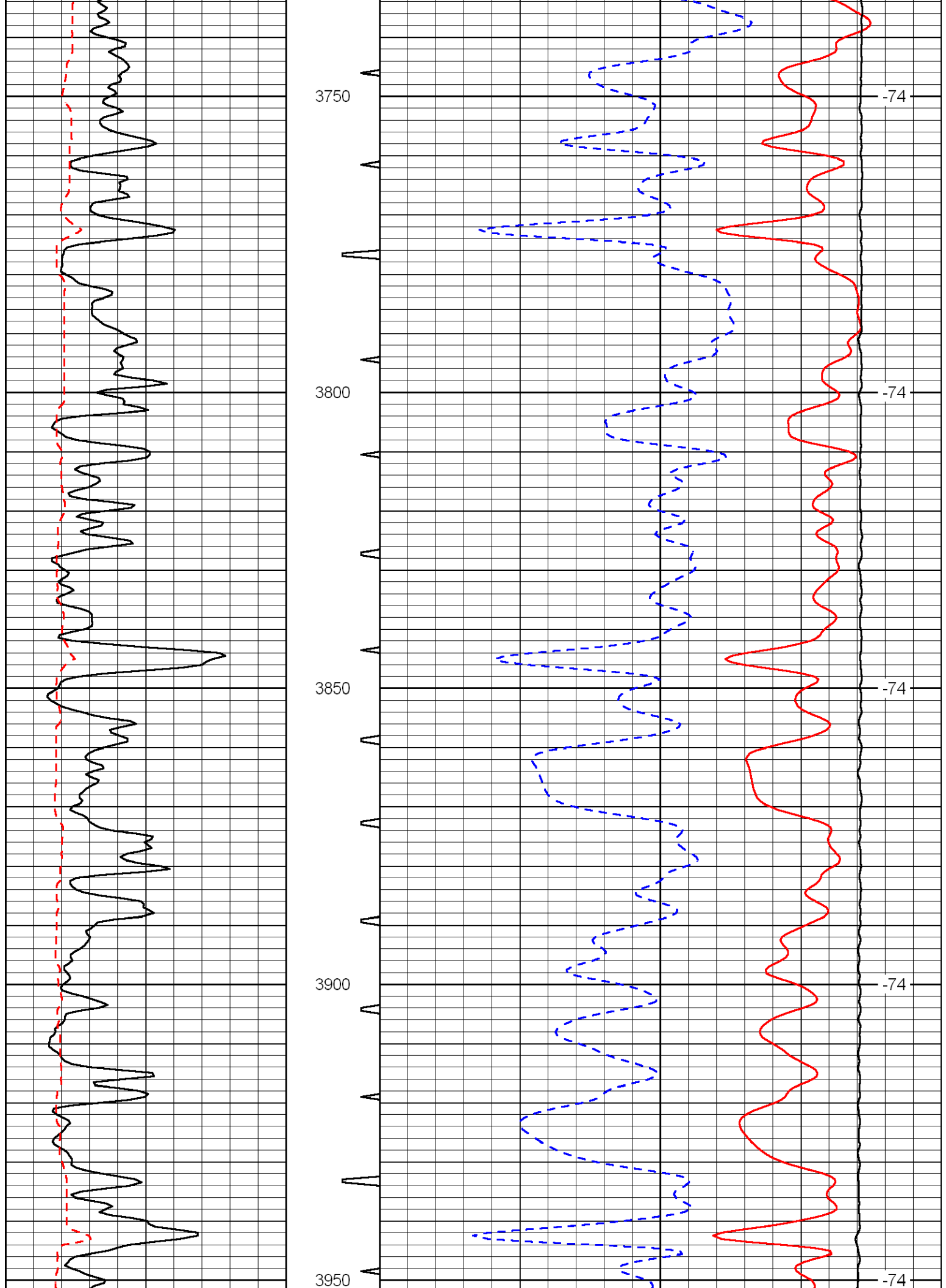


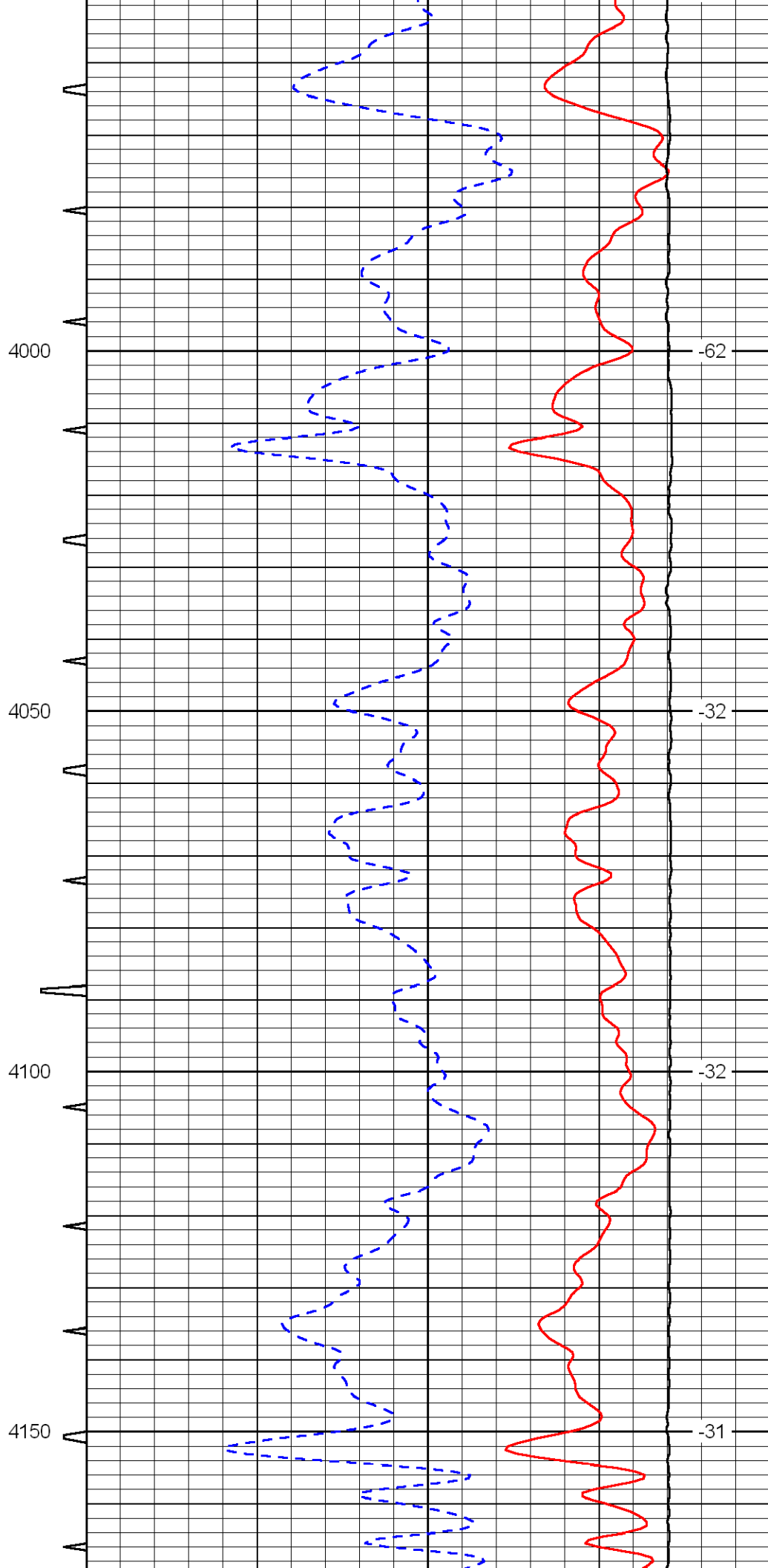
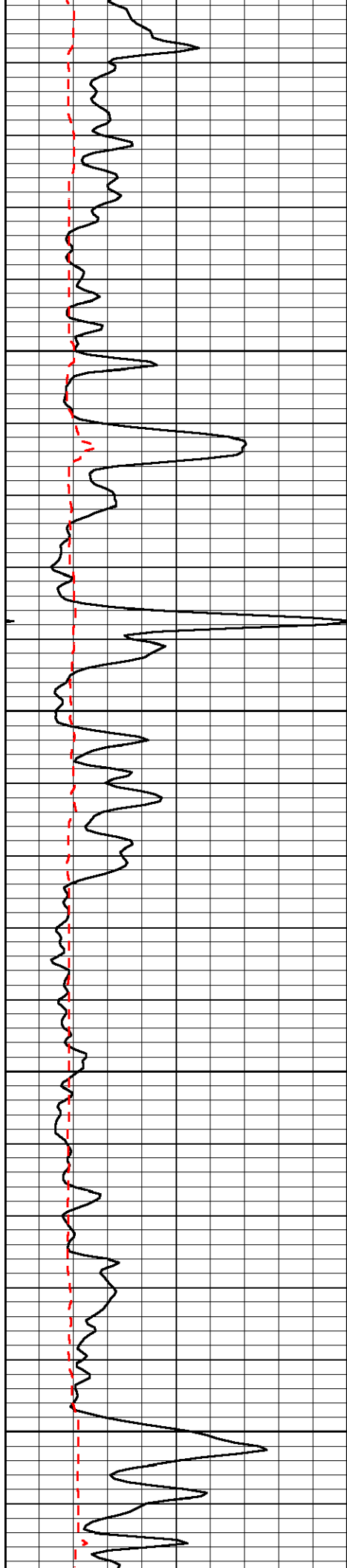


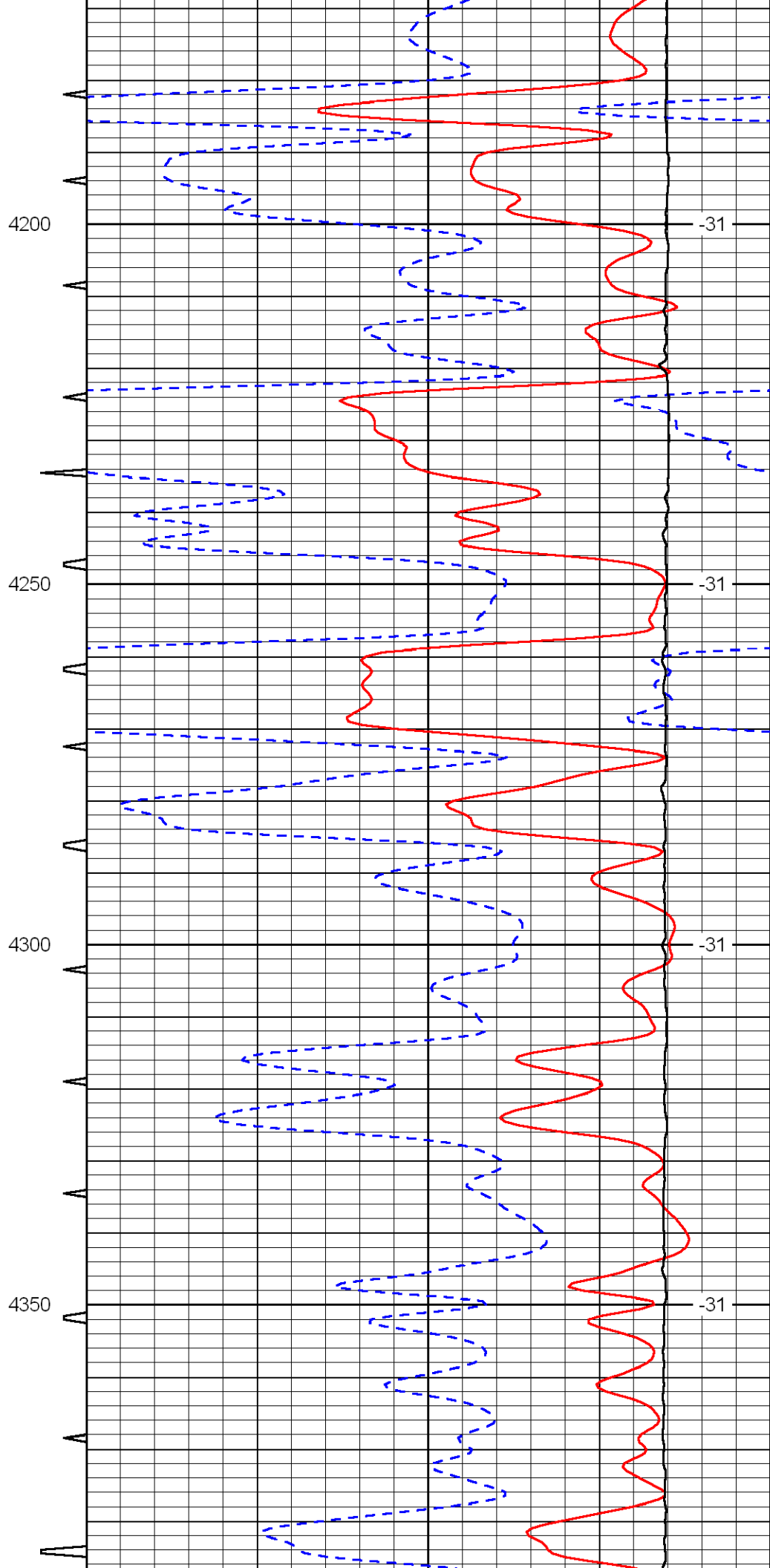
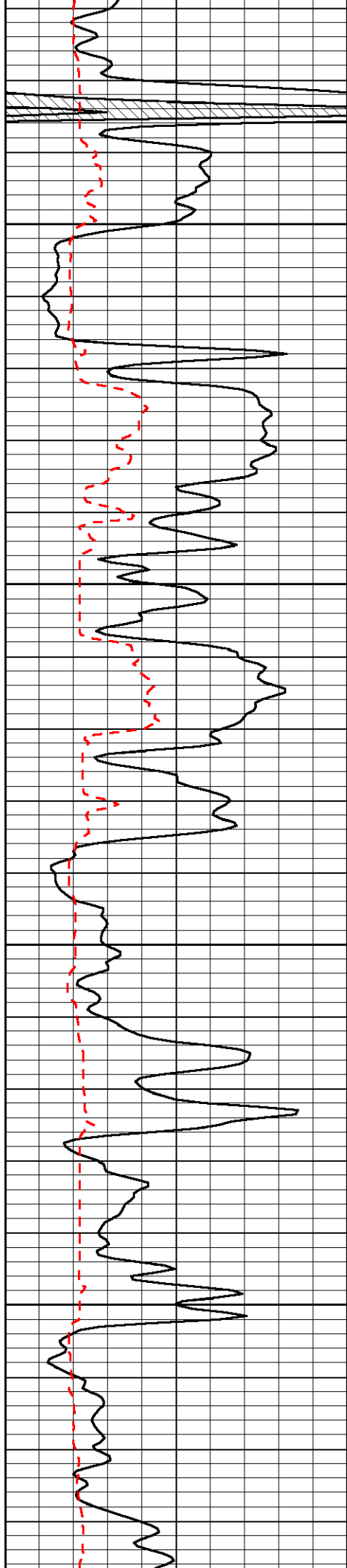


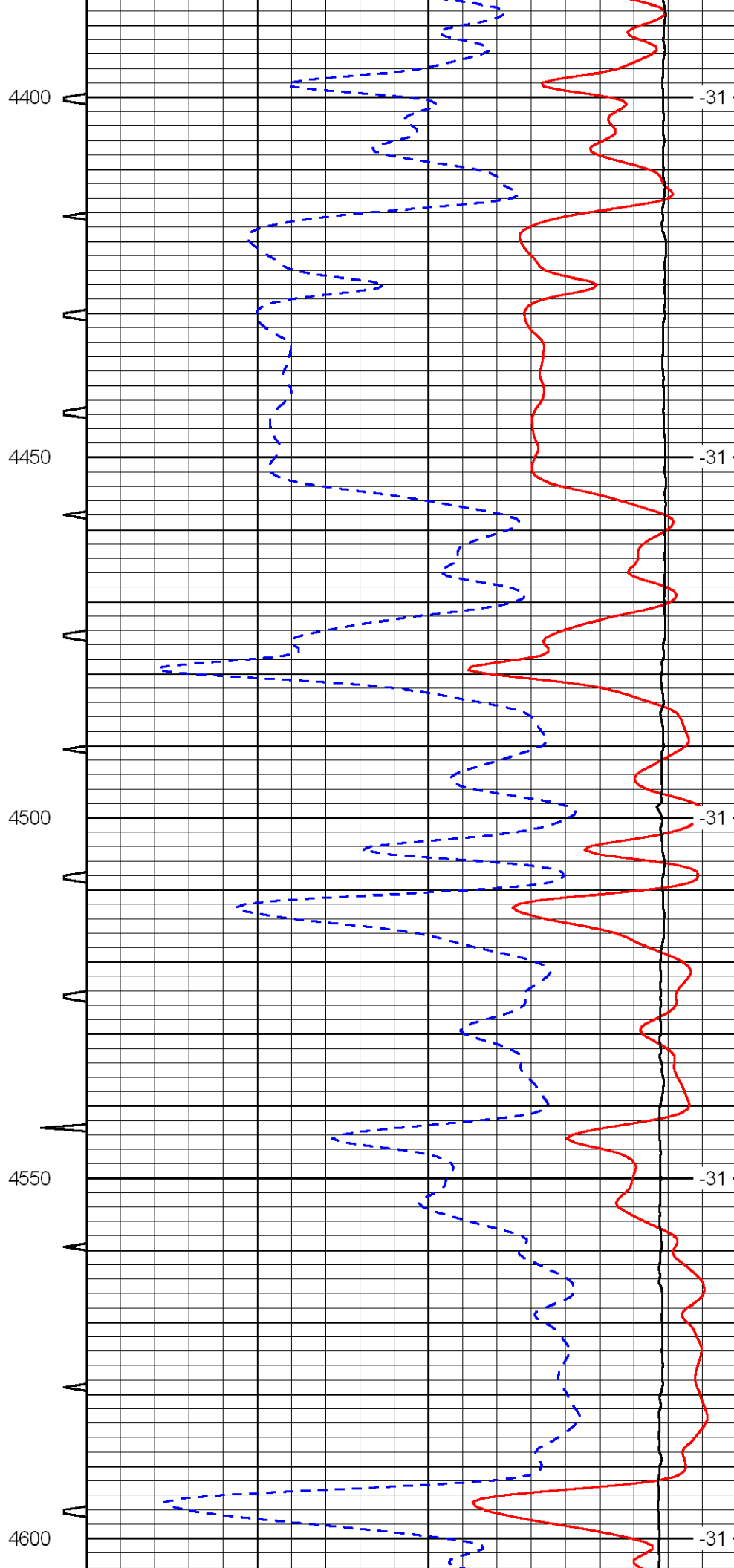
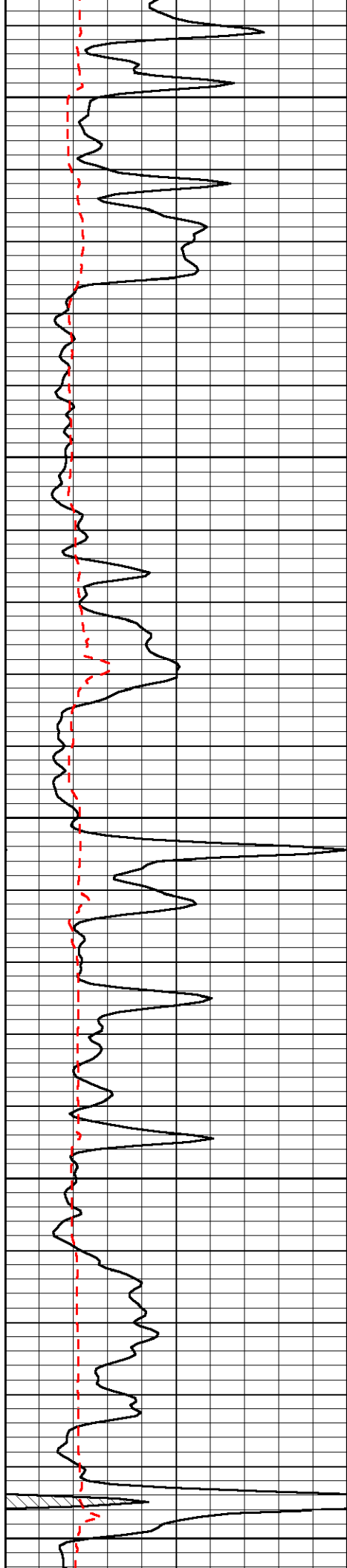












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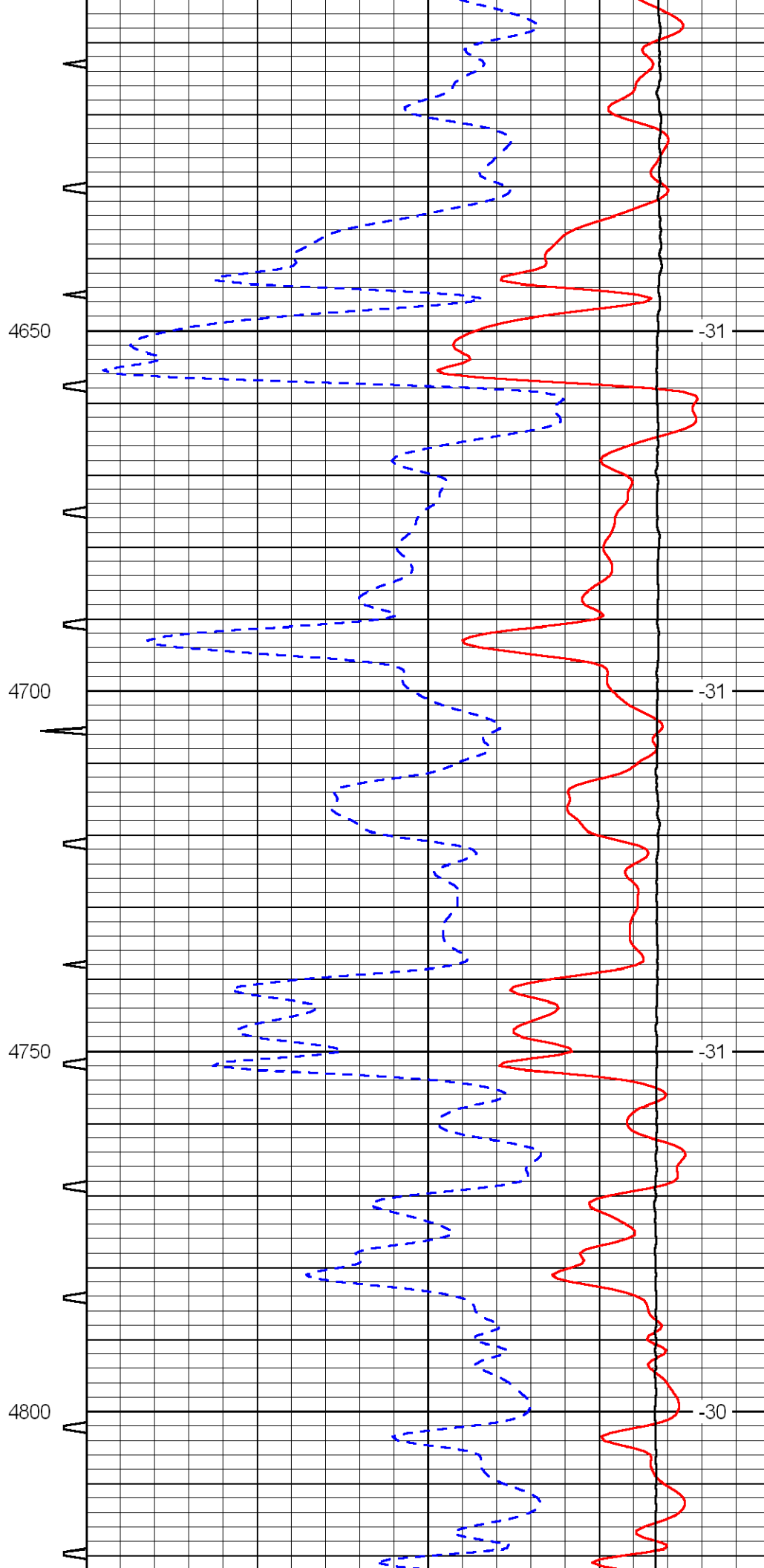
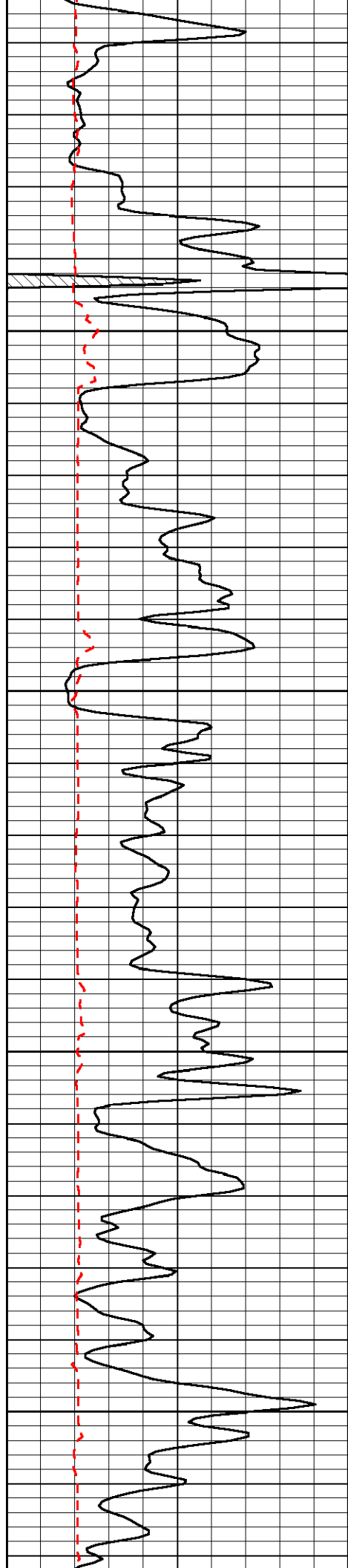
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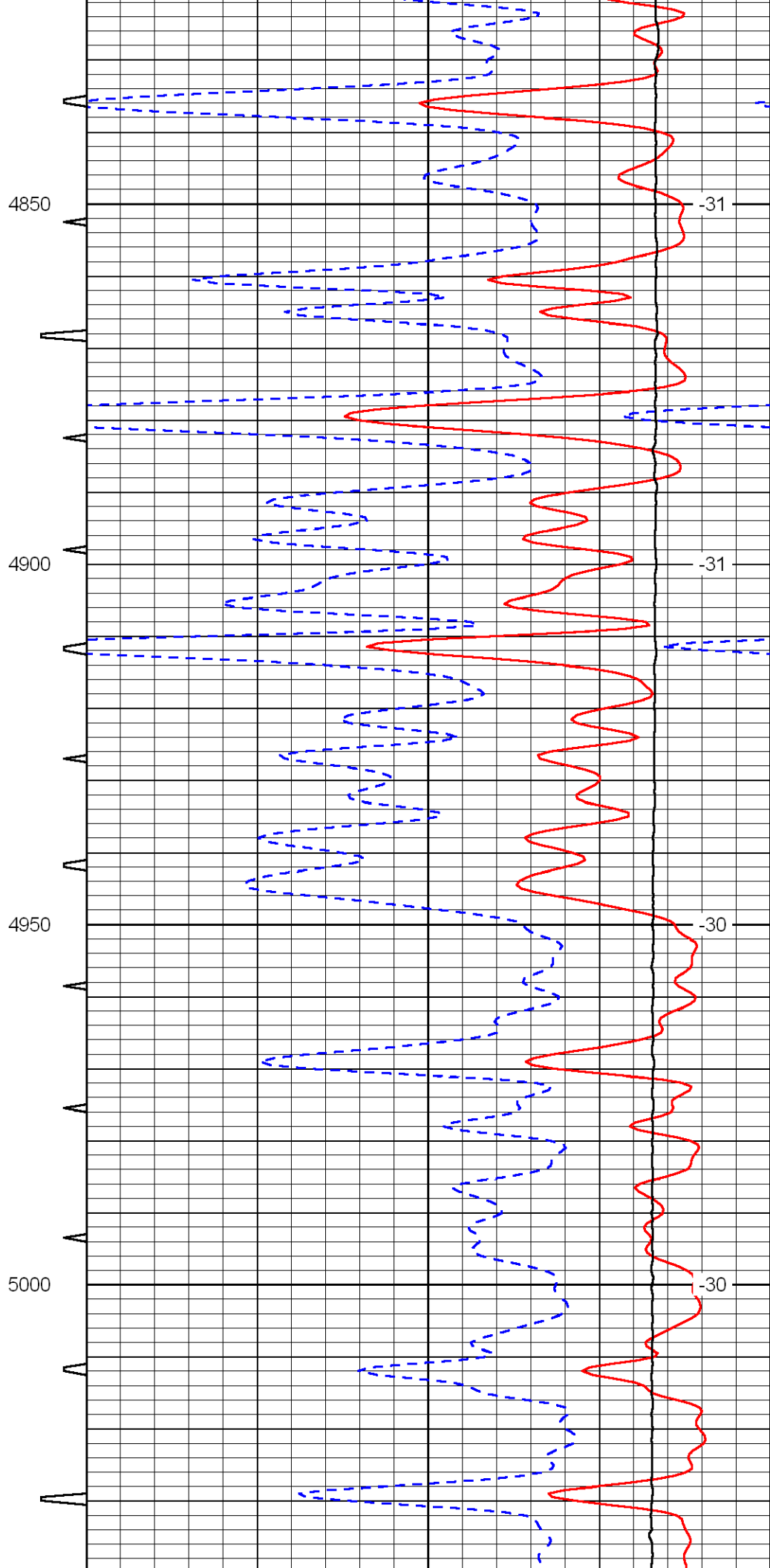
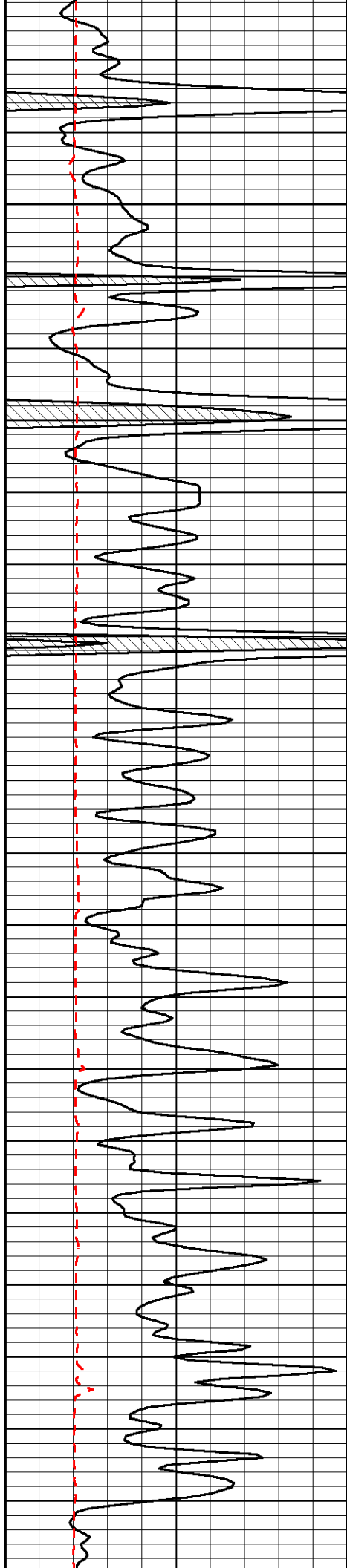
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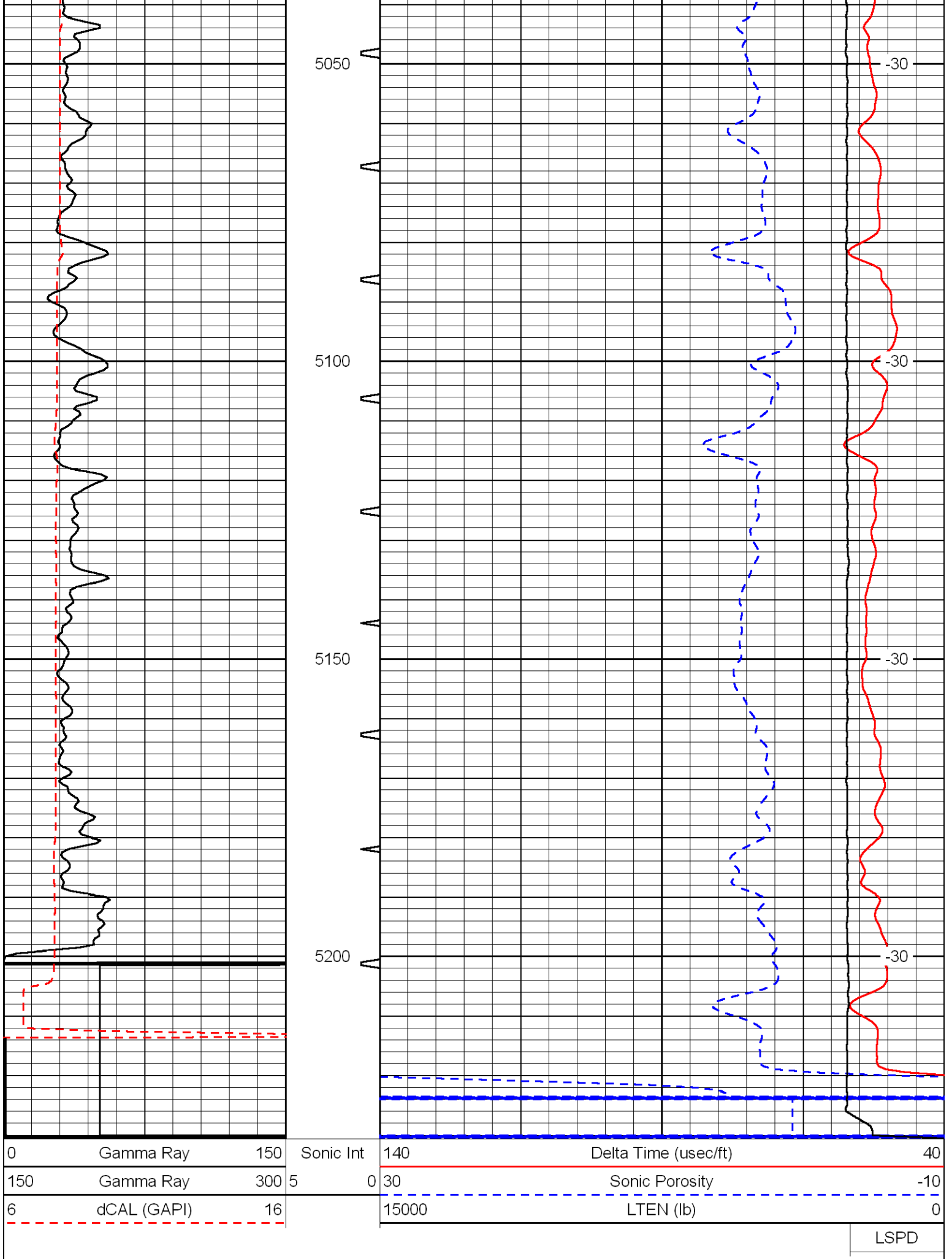
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4600

-31









Computer Processed
Interpretation

DIGITAL LOG (785) 625-3858

15-069-20,344-00-00

API No.

Company **McCoy Petroleum Corporation**
 Well **Bar 'F' Farms 'A' No.1-11**
 Field **Wildcat**
 County **Gray** State **Kansas**

Location **210' E of SE SW NW
2310' FNL & 1200' FWL**

Other Services
DIL/CNL/CDL
BHCS/MEL

Sec: **11** Twp: **27S** Rge: **29W**

Permanent Datum **Ground Level** Elevation **2743**
 Log Measured From **Kelly Bushing** 13 Ft. Above Perm. Datum
 Drilling Measured From **Kelly Bushing**

Elevation
K.B. 2756
D.F. 2743
G.L. 2743

Date Recorded **5/2/2011**

Depth Logger **5225**

Curve Definitions

SW **Water Saturation**

SXO **Water Saturation In The Flushed Zone**

VCL **Volume Of Clay**

PHIE **Density - Neutron Crossplot Shale Corrected**

BVV **Bulk Volume Water**

BVWSXO **Bulk Volume Water In Flushed Zone**

DCAL **Caliper**

SPC **SP Corrected For Baseline**

DGA **Apparent Grain Density**

Payflag **If: PHIE> 2 %, VCL < 40 %, SPC> -10 , SW< 50 % & DCAL < 11**

Recorded By **C. Desaire**

Witnessed By **Tim Priest**

Analysis By **T. Martin**

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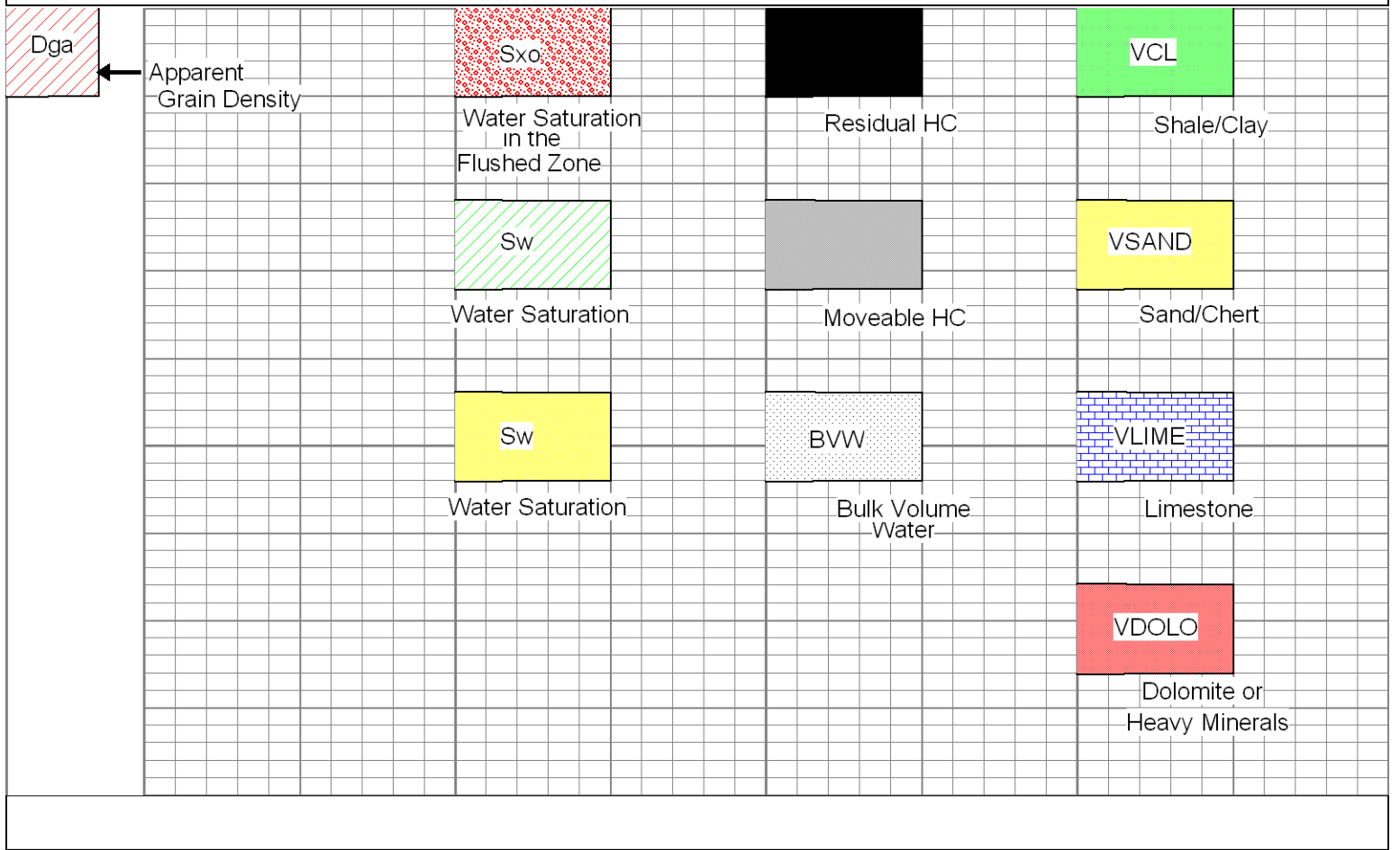
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

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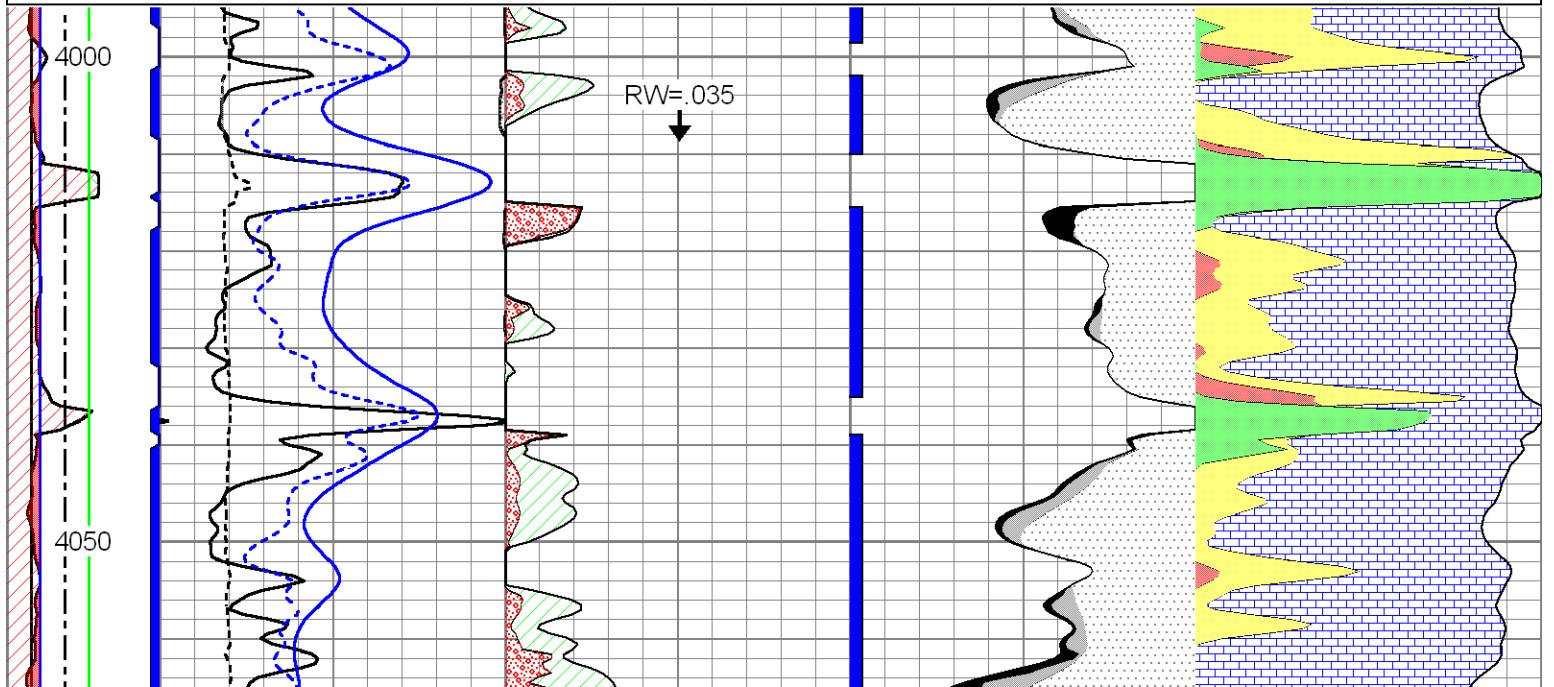
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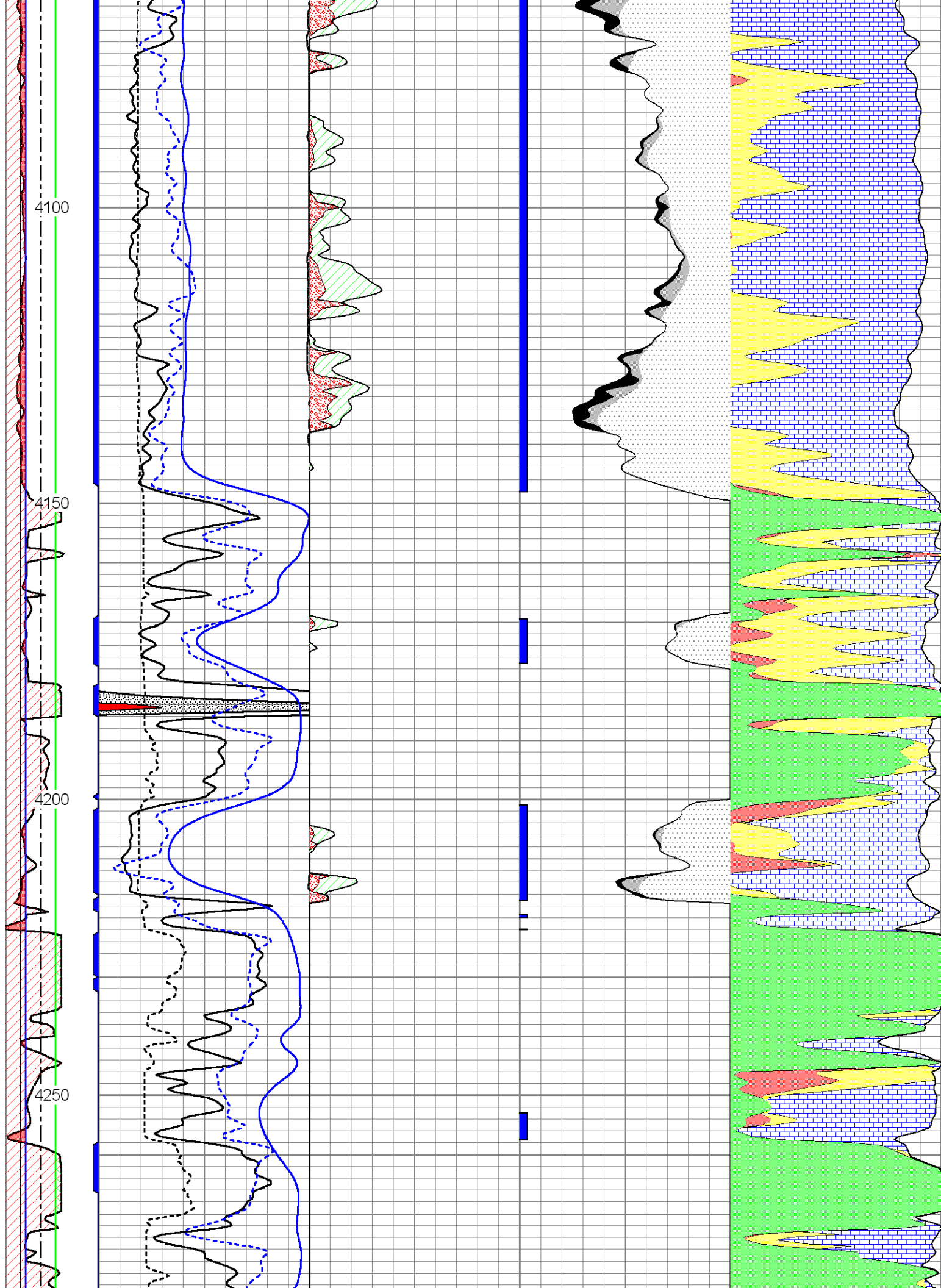
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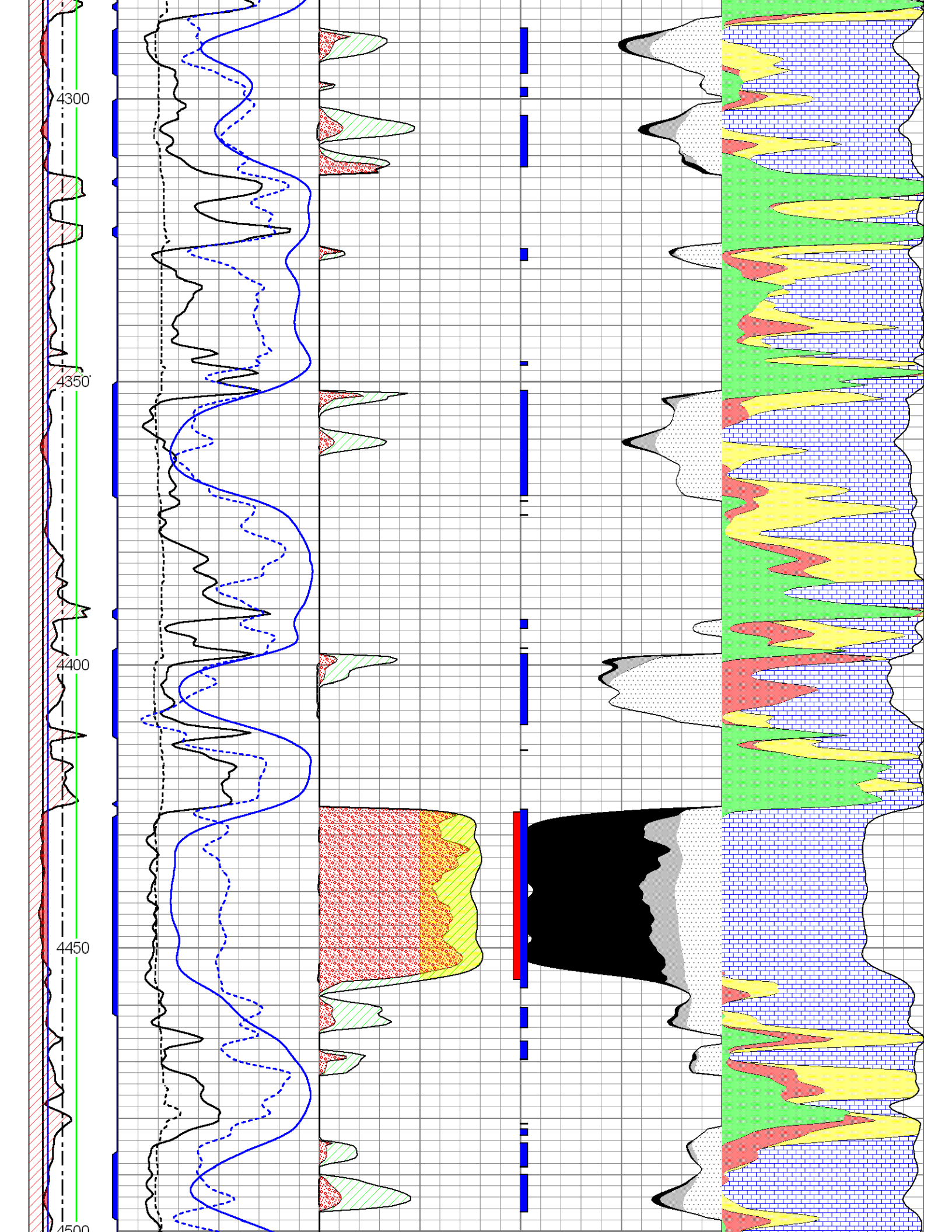


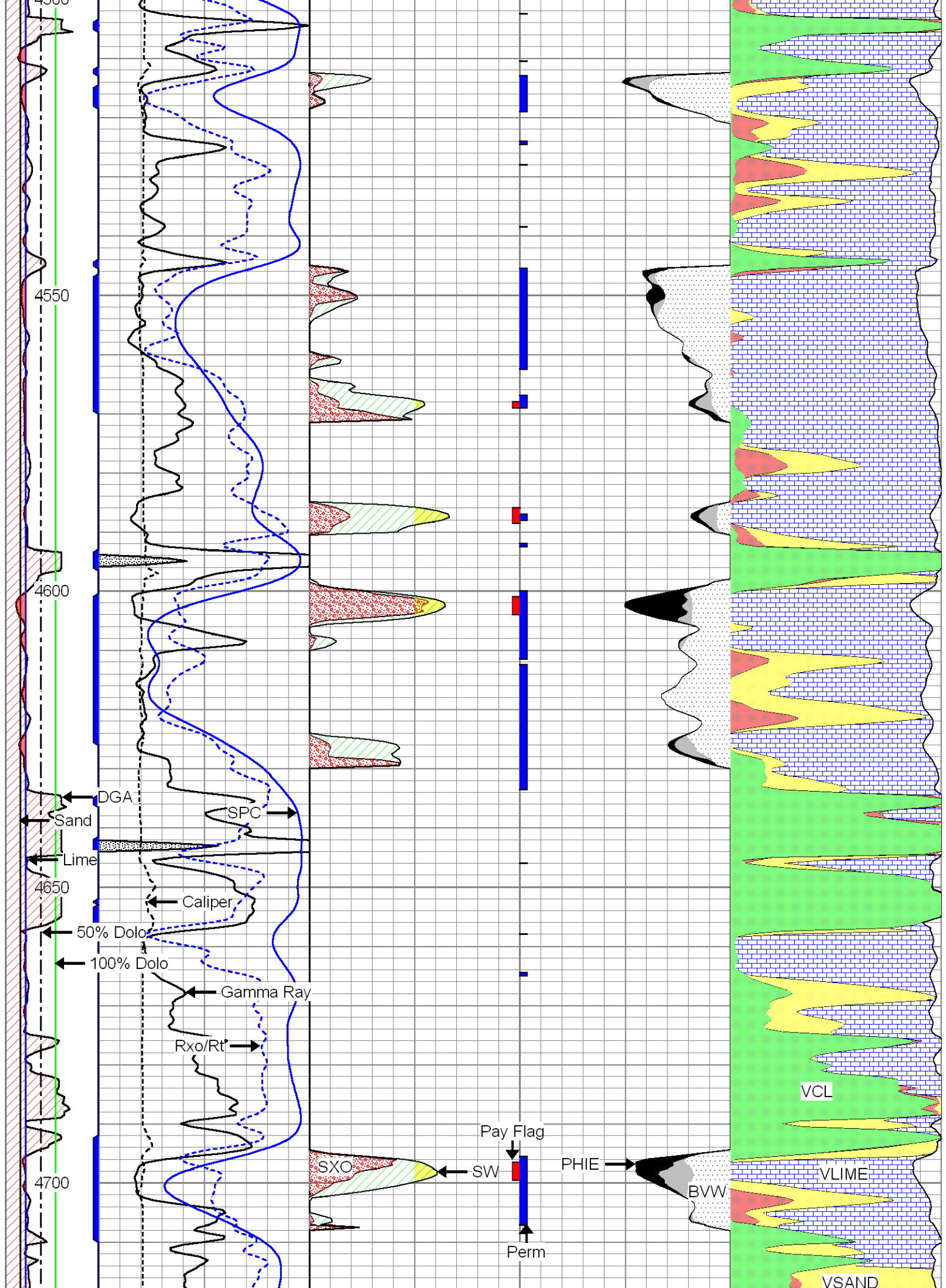
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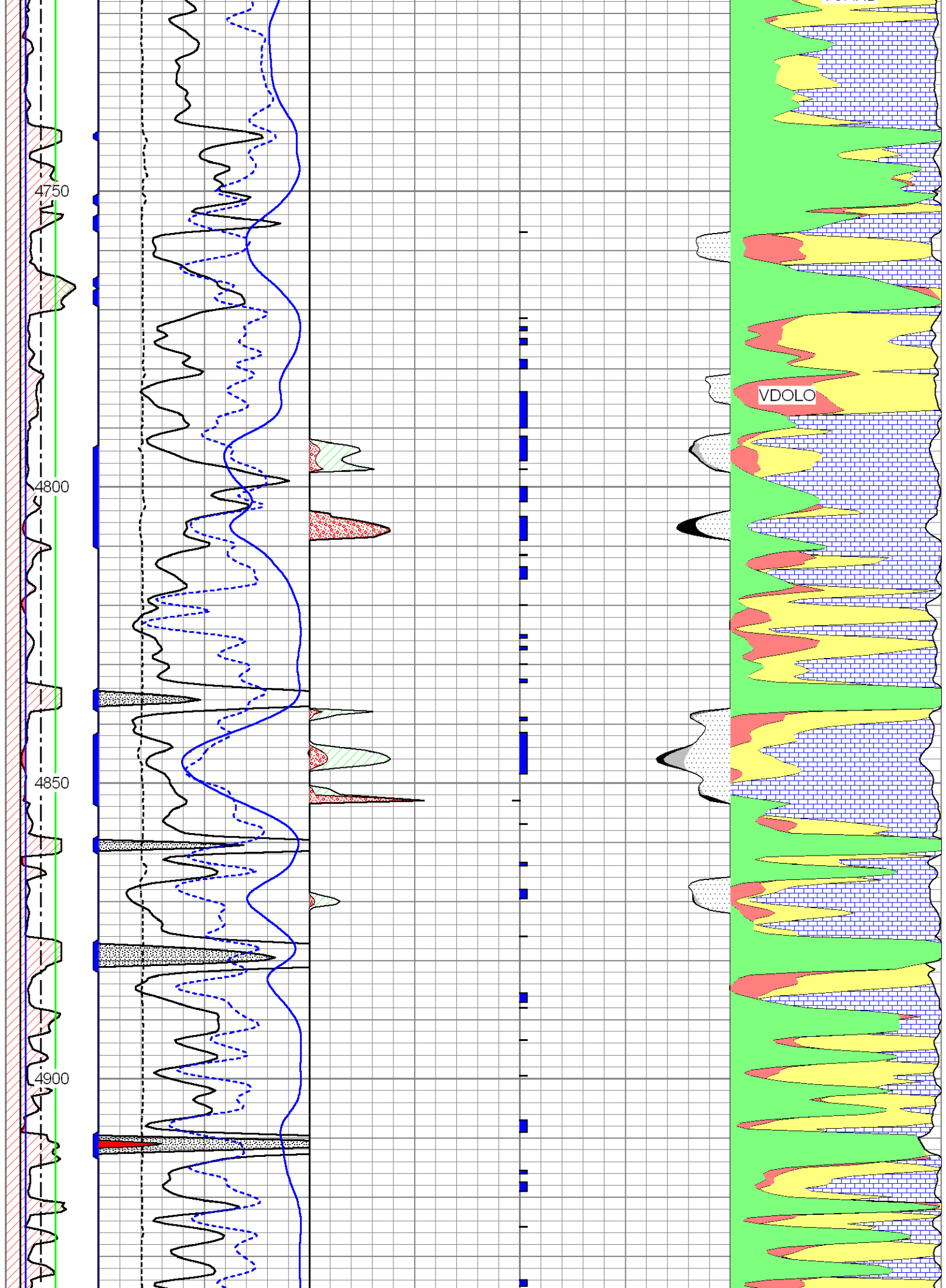
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| 20 | CLF | 1 | 0 | Gamma Ray | 150 | 1 | SW | 0 | 0.3 | PHIE | 0 | 0 | VCL | 1 |
| | DGA | 6 | | DCAL (GAPI) | 16 | 30 | PAYFLAG | 0 | 0.3 | BVW | 0 | 0 | VSAND | 1 |
| 2.6 | 3.1 | -150 | | SPC | 0 | 1 | SXO | 0 | 0 | PERM | 30 | 0 | VLIME | 1 |
| | | | | | | | | 0.3 | | BVWSXO | 0 | 0 | VDOLO | 1 |

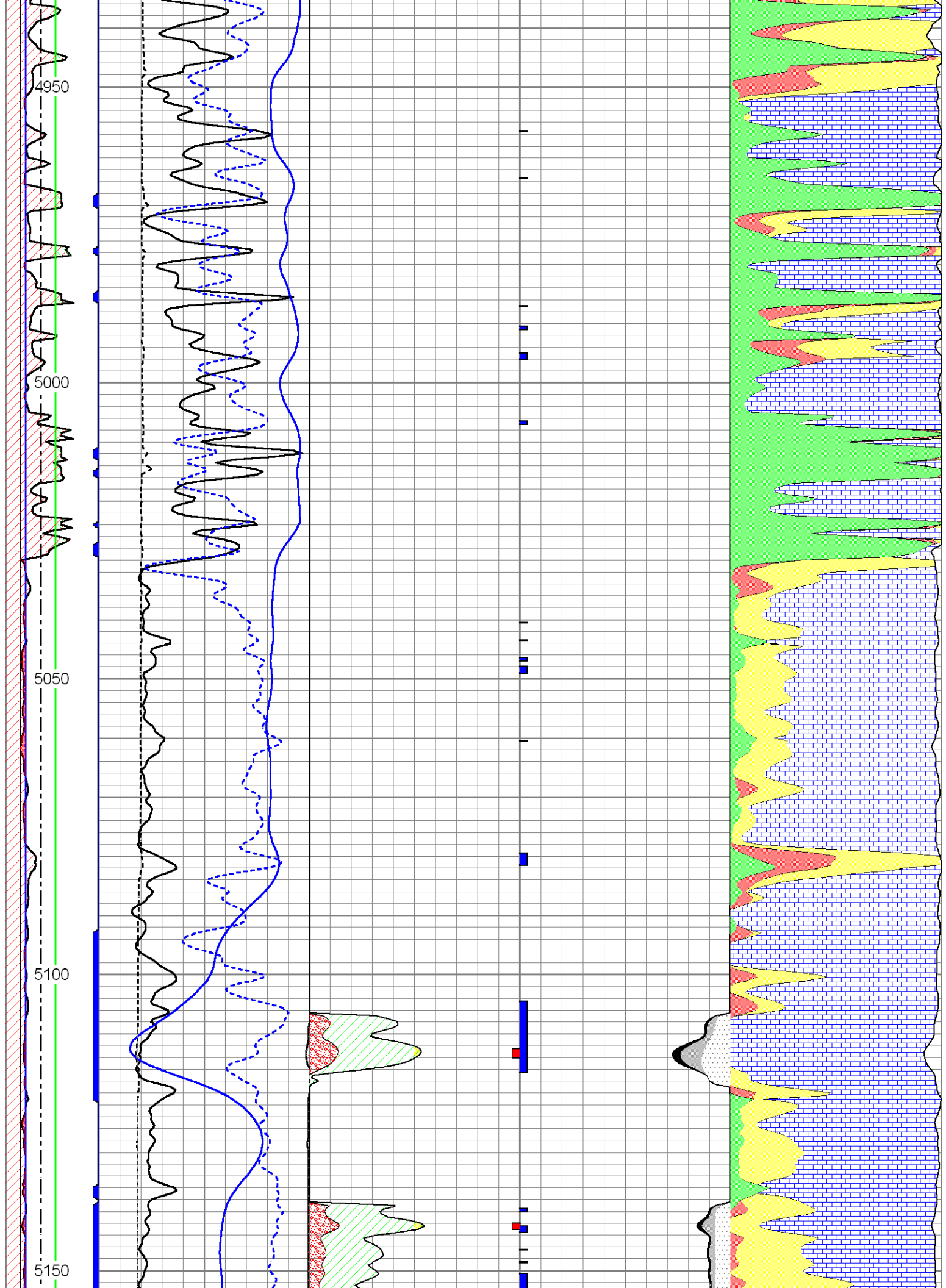


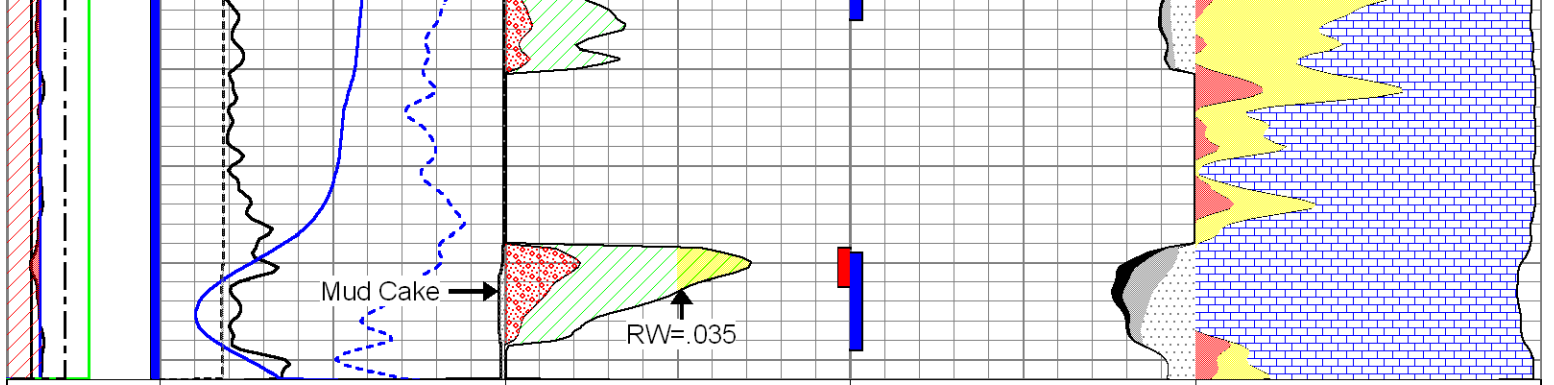












| | | | | | | | | | | | | | | |
|-----|-----|------|---|-------------|-----|----|---------|-----|-----|--------|----|---|-------|---|
| 20 | CLF | 1 | 0 | Gamma Ray | 150 | 1 | SW | 0 | 0.3 | PHIE | 0 | 0 | VCL | 1 |
| | DGA | 6 | | DCAL (GAPI) | 16 | 30 | PAYFLAG | 0 | 0.3 | BVW | 0 | 0 | VSAND | 1 |
| 2.6 | 3.1 | -150 | | SPC | 0 | 1 | SXO | 0 | 0 | PERM | 30 | 0 | VLIME | 1 |
| | | | | | | | | 0.3 | | BVWSXO | 0 | 0 | VDOLO | 1 |



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.

15-069-20,344-00-00

Company **McCoy Petroleum Corporation**

Well **Bar 'F' Farms 'A' No.1-11**

Field **Wildcat**

County **Gray**

State

Kansas

Location

**210' E of SE SW NW
2310' FNL & 1200' FWL**

Sec: **11**

Twp: **27S**

Rge: **29W**

Permanent Datum **Ground Level**

Elevation **2743**

Log Measured From **Kelly Bushing**

13 Ft. Above Perm. Datum

Drilling Measured From **Kelly Bushing**

Other Services
CNL/CDL
MEL/BHCS

Elevation
K.B. 2756
D.F. 2743
G.L. 2743

Date

5/2/2011

Run Number

One

Depth Driller

5225

Depth Logger

5225

Bottom Logged Interval

5224

Top Log Interval

1800

Casing Driller

8.625 @ 1827

Casing Logger

1826

Bit Size

7.875

Type Fluid in Hole

Chemical

Salinity, ppm CL

4.200

Density / Viscosity

9.3

pH / Fluid Loss

10.5

Source of Sample

Flowline

Rm @ Meas. Temp

.75 @ 61

Rmf @ Meas. Temp

.56 @ 61

Rmc @ Meas. Temp

1.01 @ 61

Source of Rmf / Rmc

Charts

Rm @ BHT

.35 @ 130

Operating Rig Time

5 Hours

Max Rec. Temp. F

130

Equipment Number

17

Location

Hays

Recorded By

C. Desaire

Witnessed By

Tim Priest

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Comments

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Ingalls KS, 8 1/2 S, E Into

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Presentation Format: dil2in
Dataset Creation: Mon May 02 03:35:05 2011
Charted by: Depth in Feet scaled 1:600

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|------|-----------|-----|
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| -200 | SP | 0 |

| | | |
|---|---------------------|----|
| 0 | Shallow Resistivity | 50 |
| 0 | Deep Resistivity | 50 |

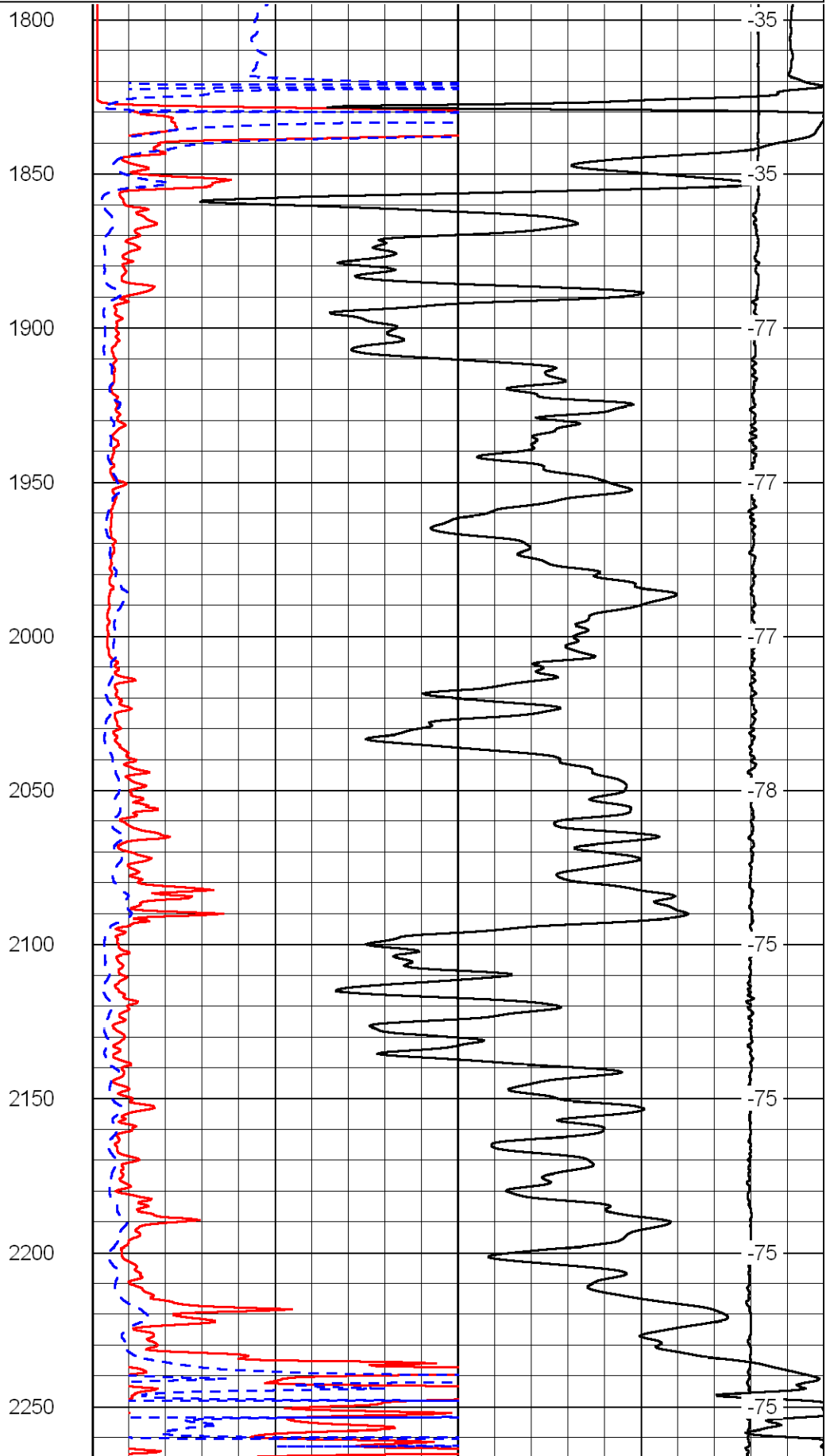
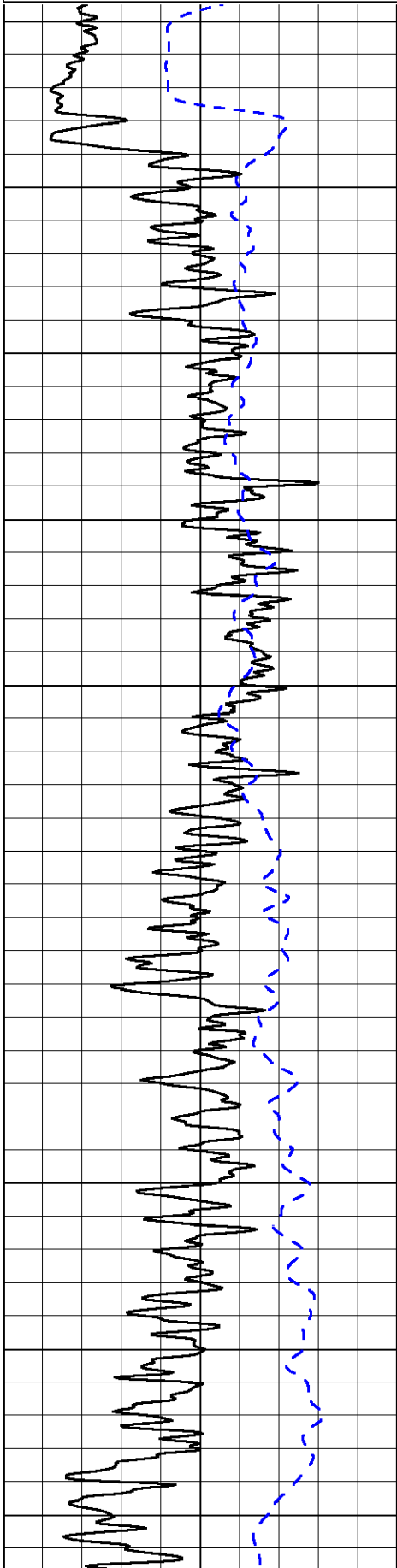
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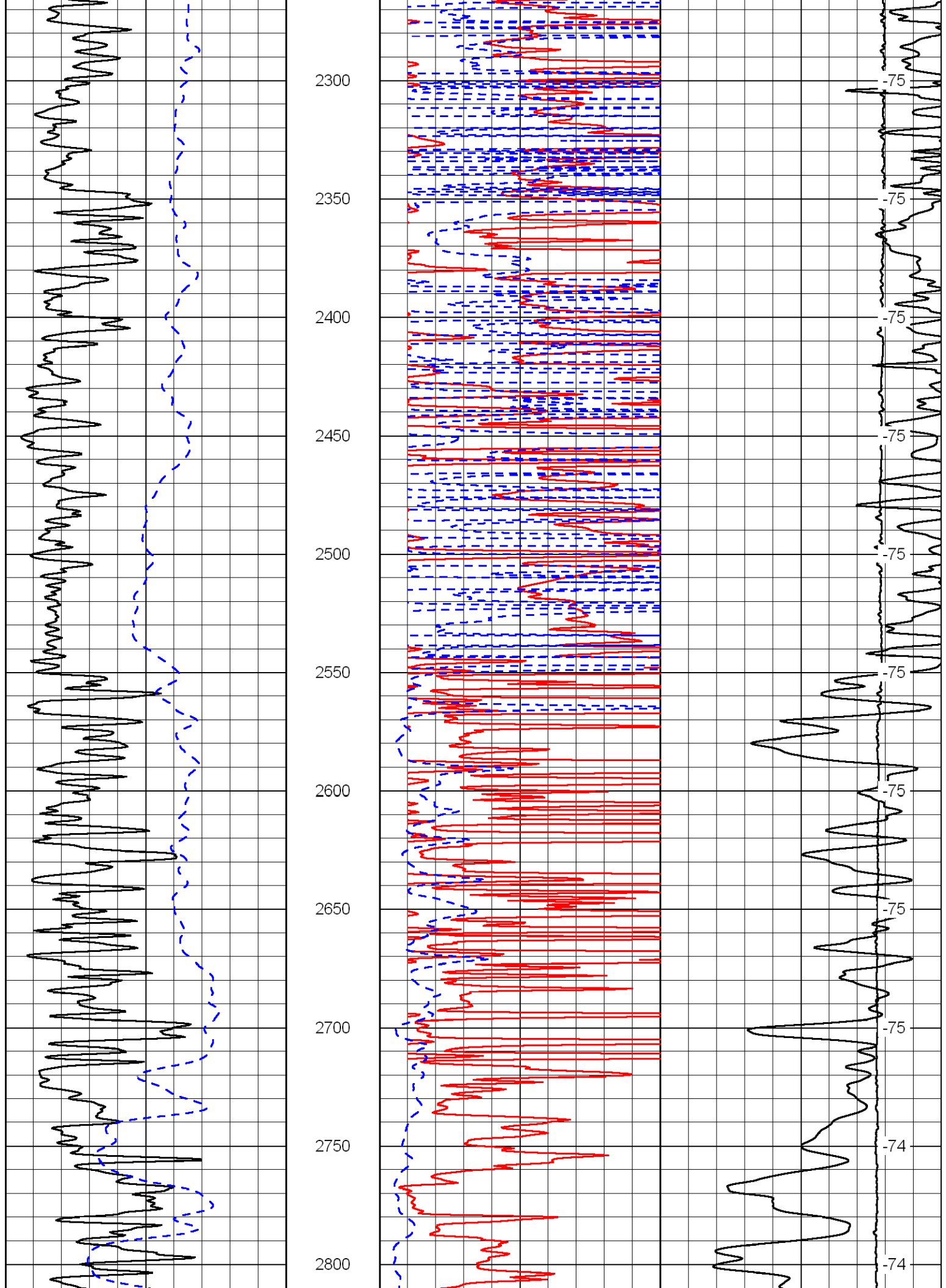
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|------|--------------|---|
| 1000 | Conductivity | 0 |
|------|--------------|---|

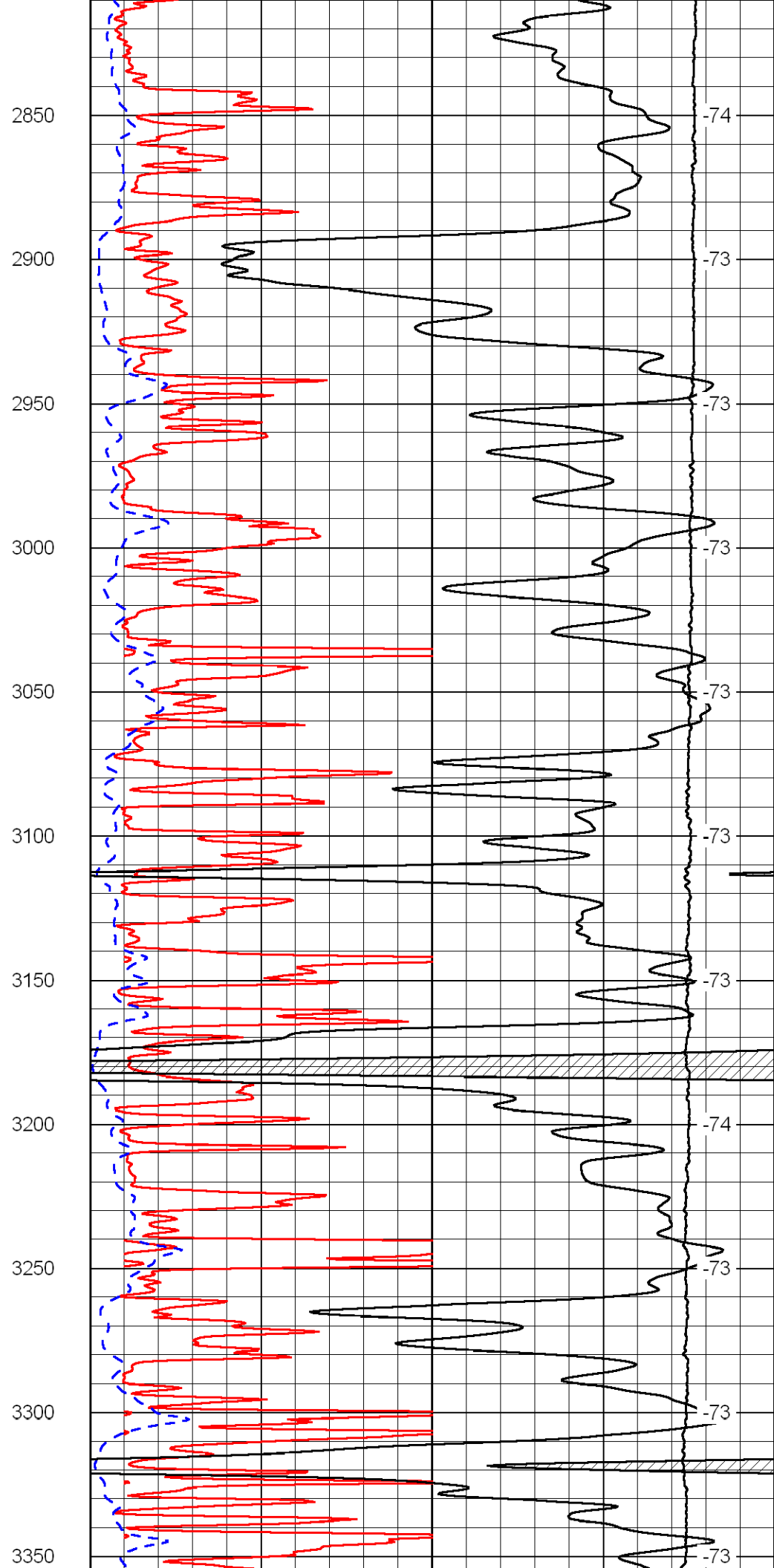
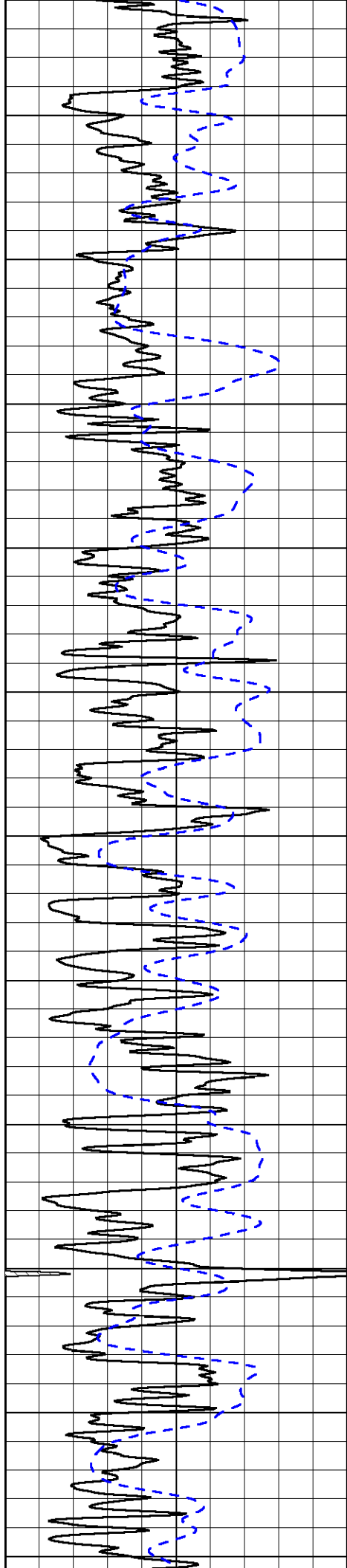
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| 15000 | Line Tension | 0 |
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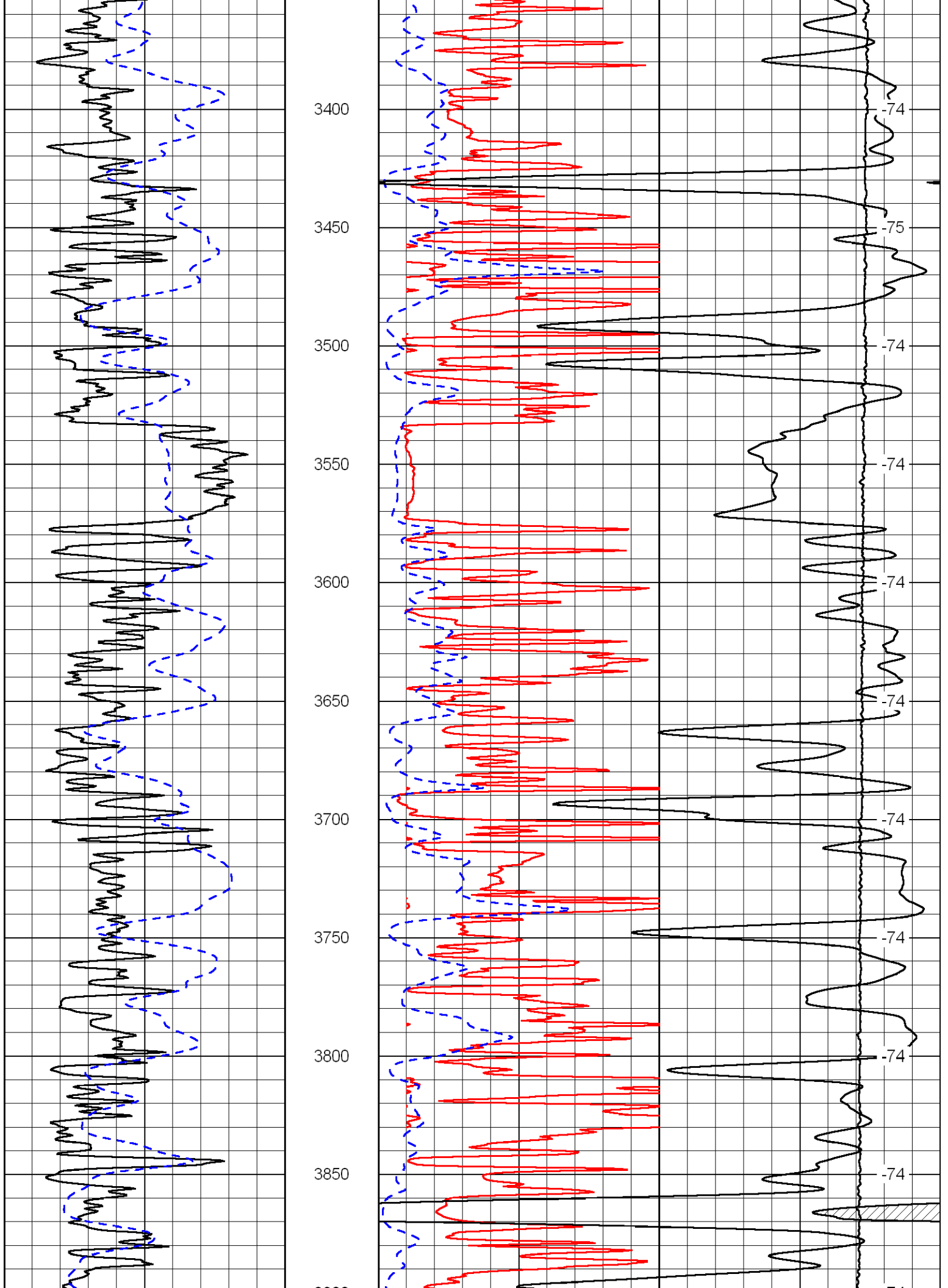
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| 50 | Shallow Resistivity | 500 |
|----|---------------------|-----|

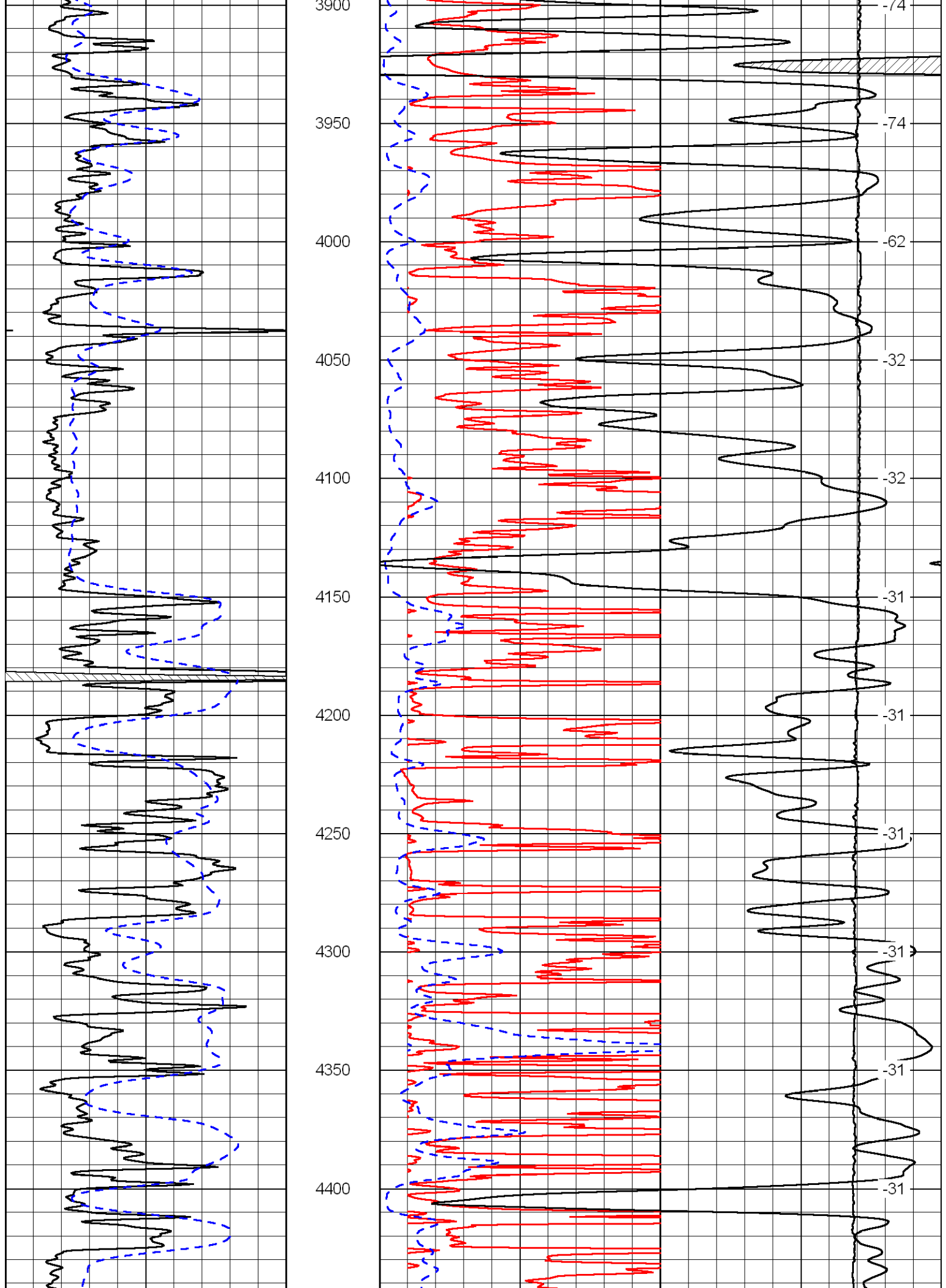
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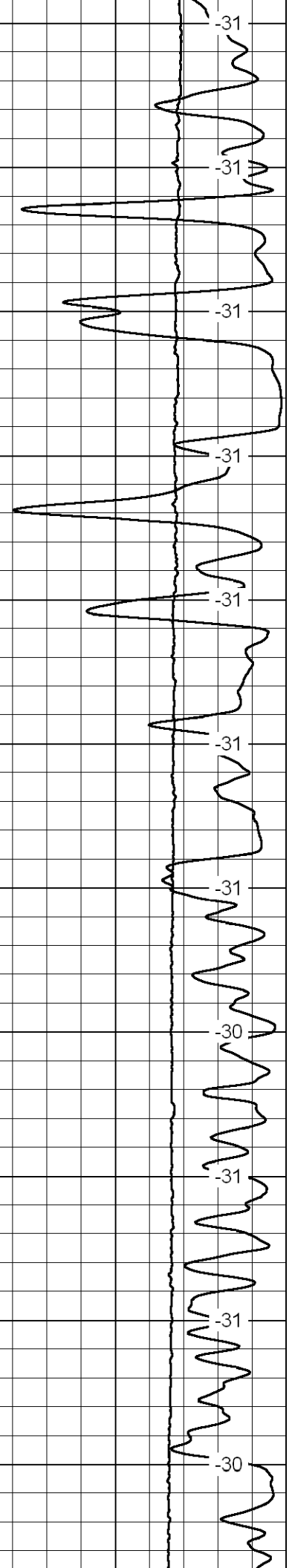
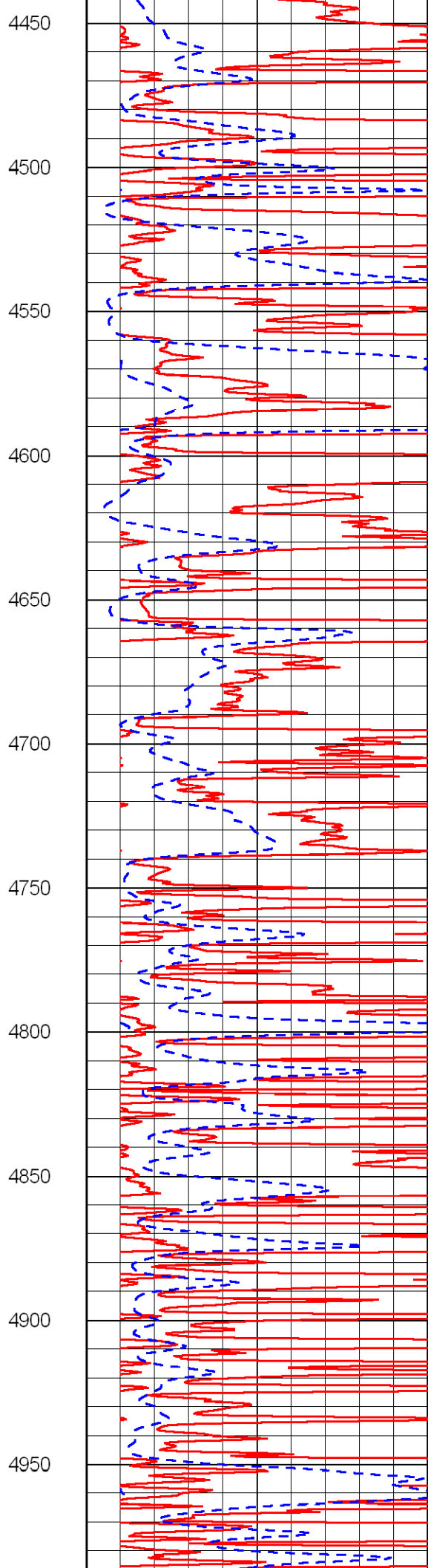
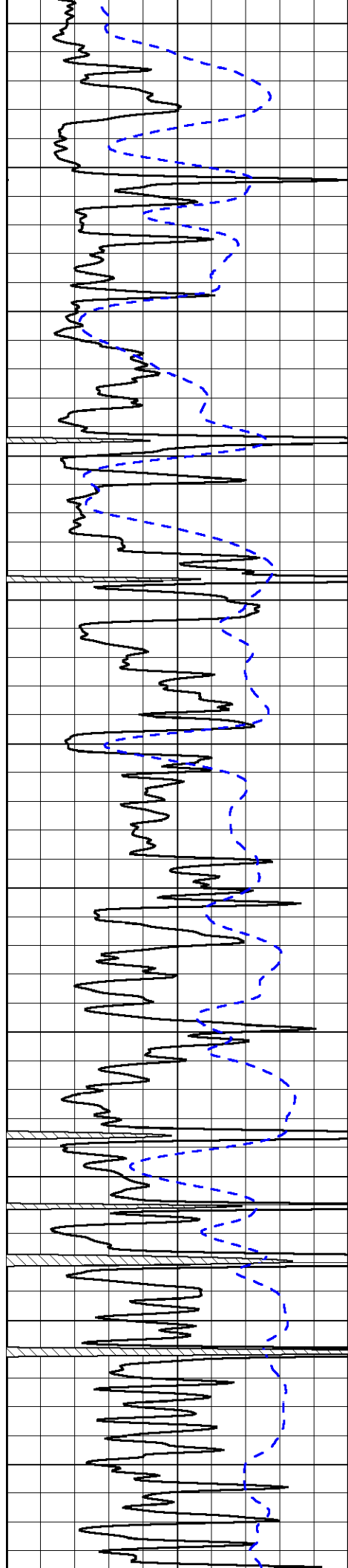


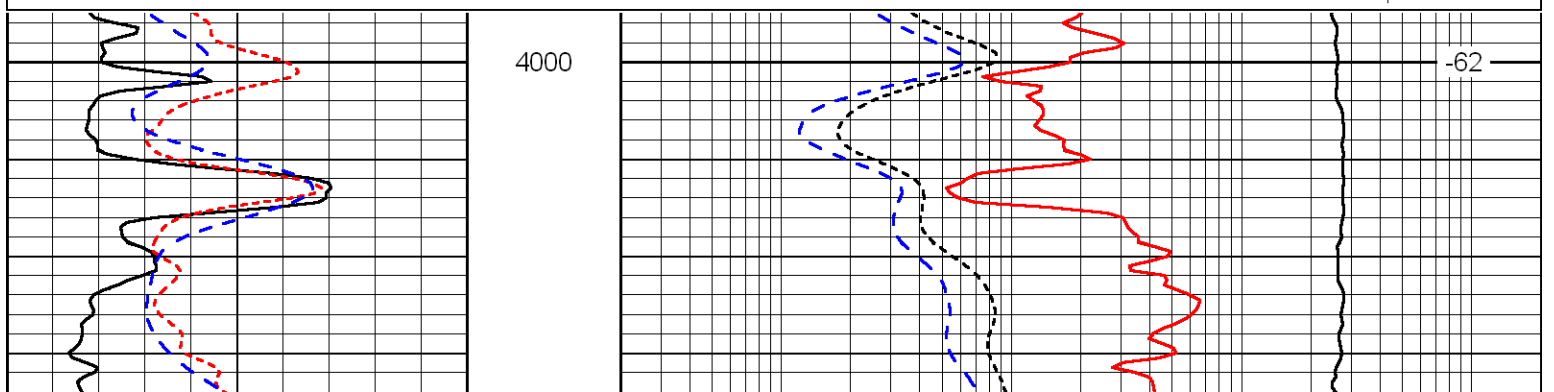
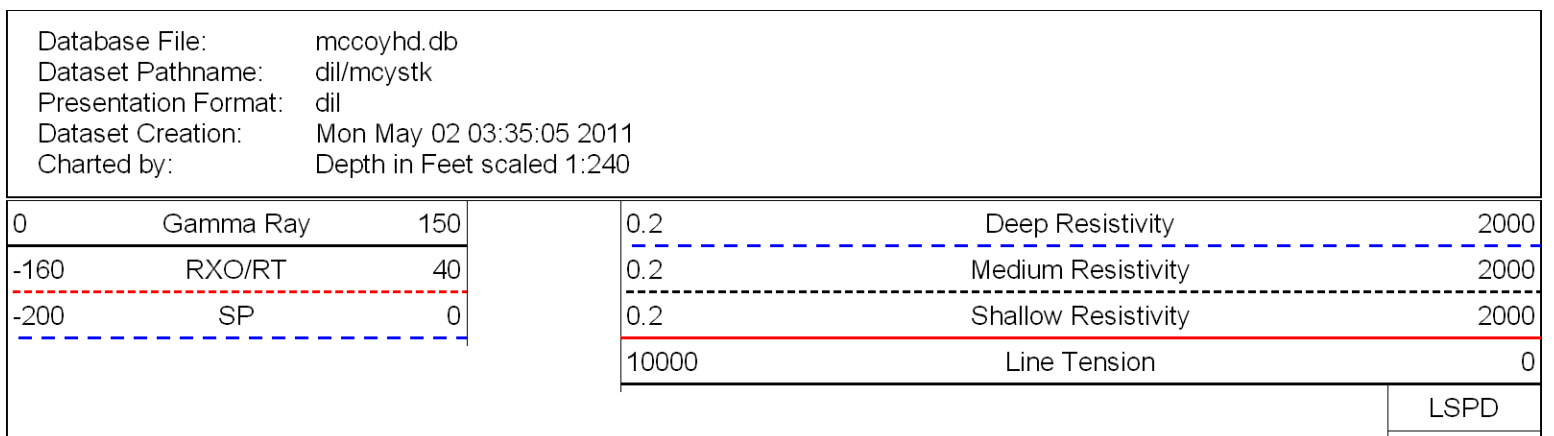
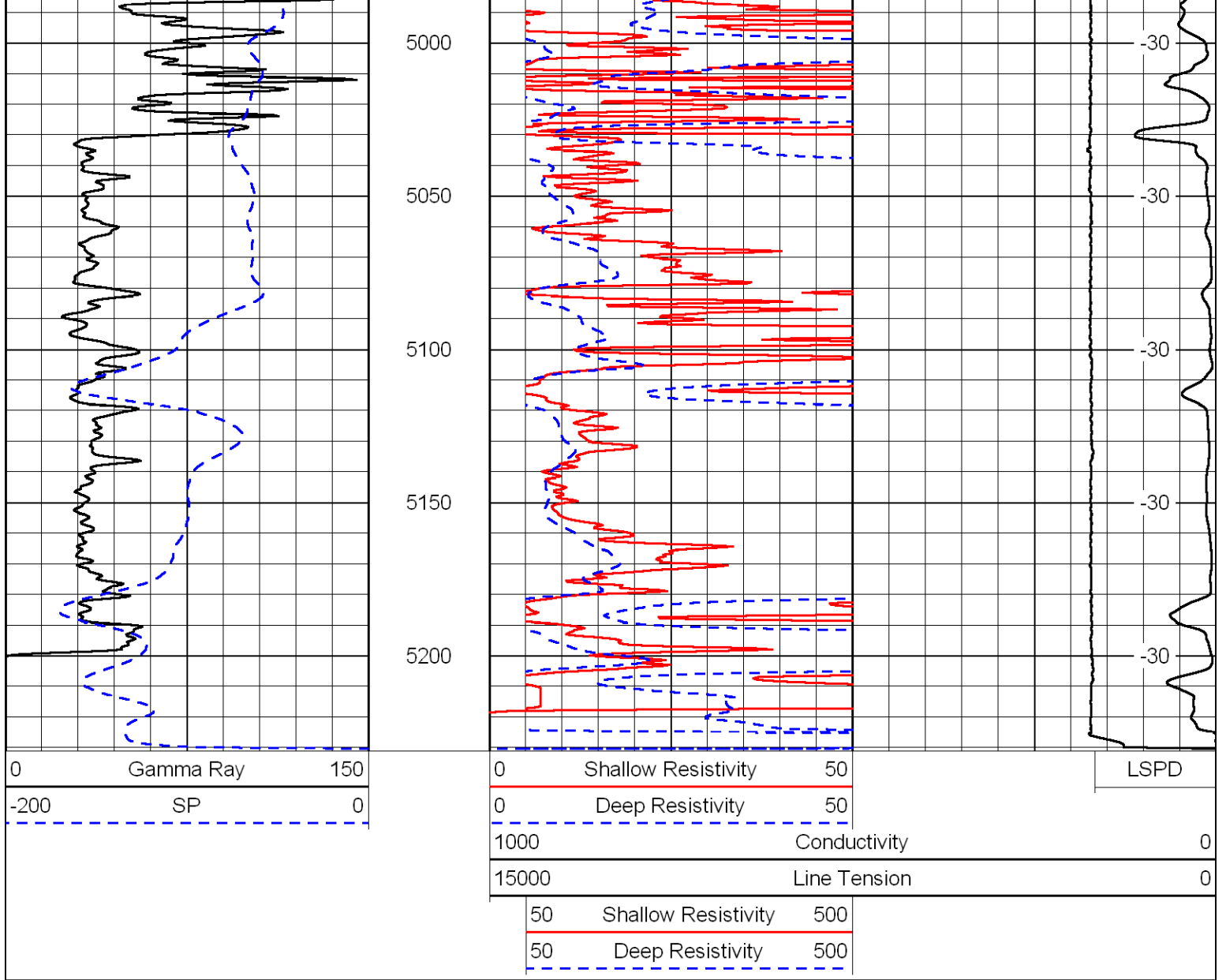


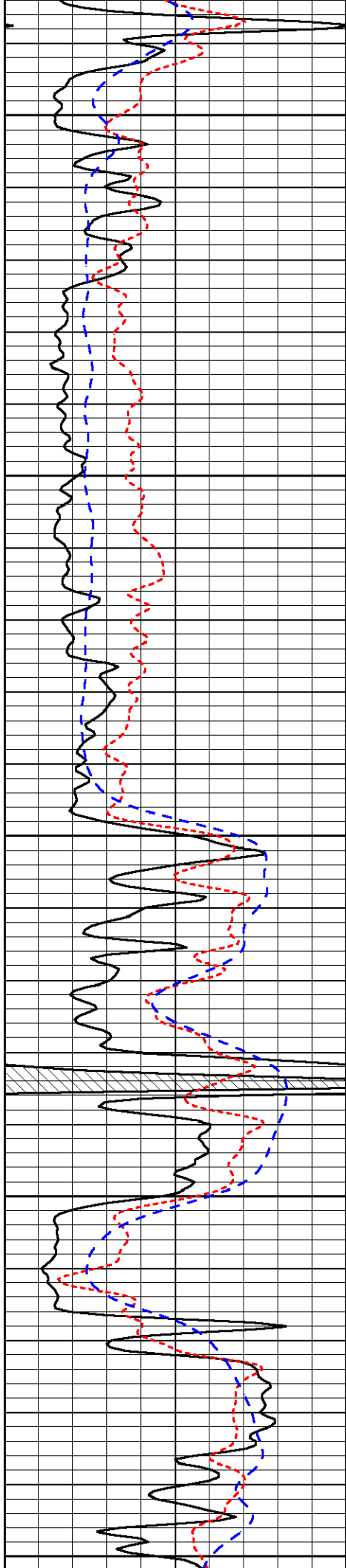












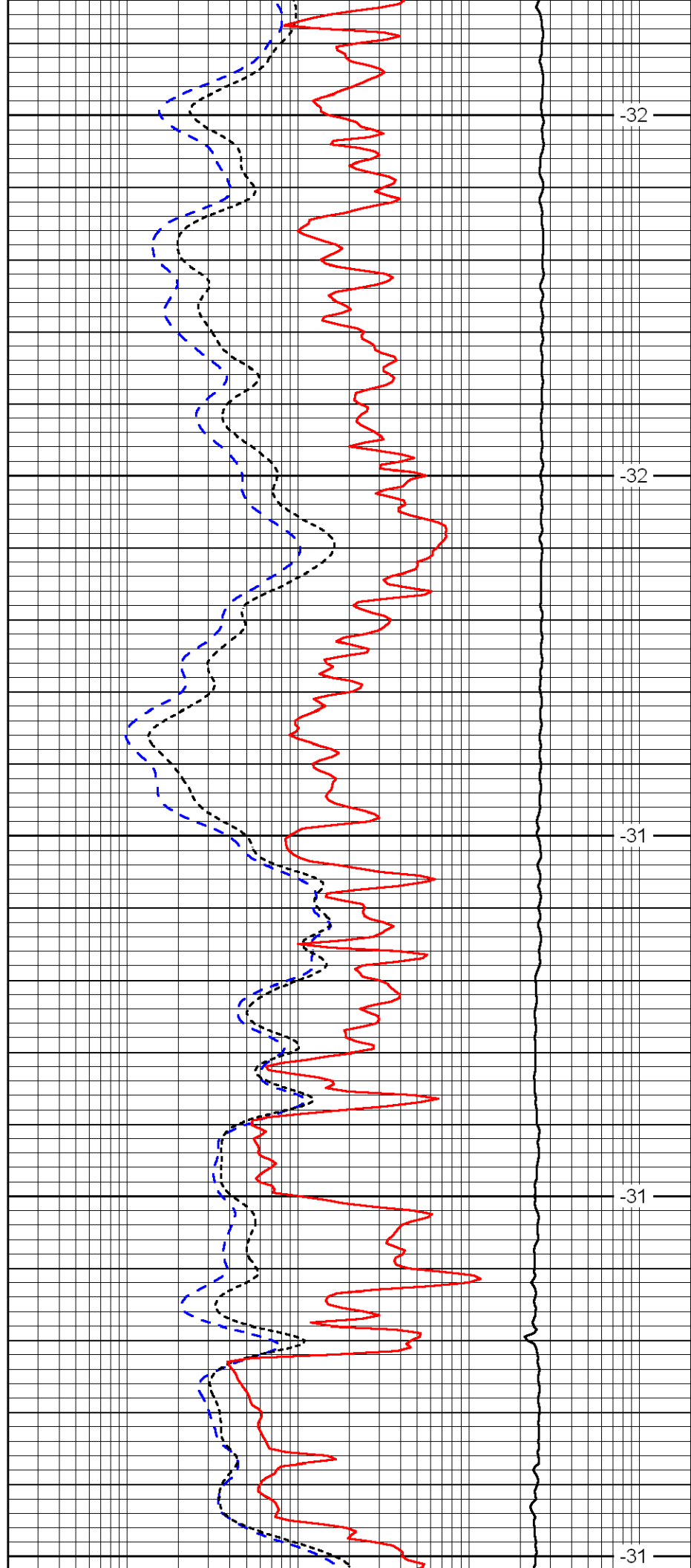
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4150

4200

4250



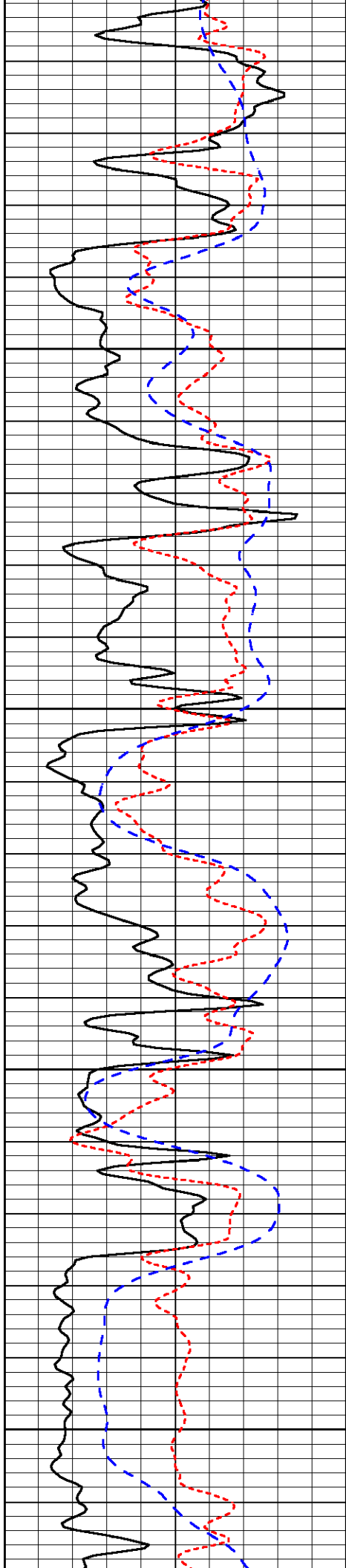
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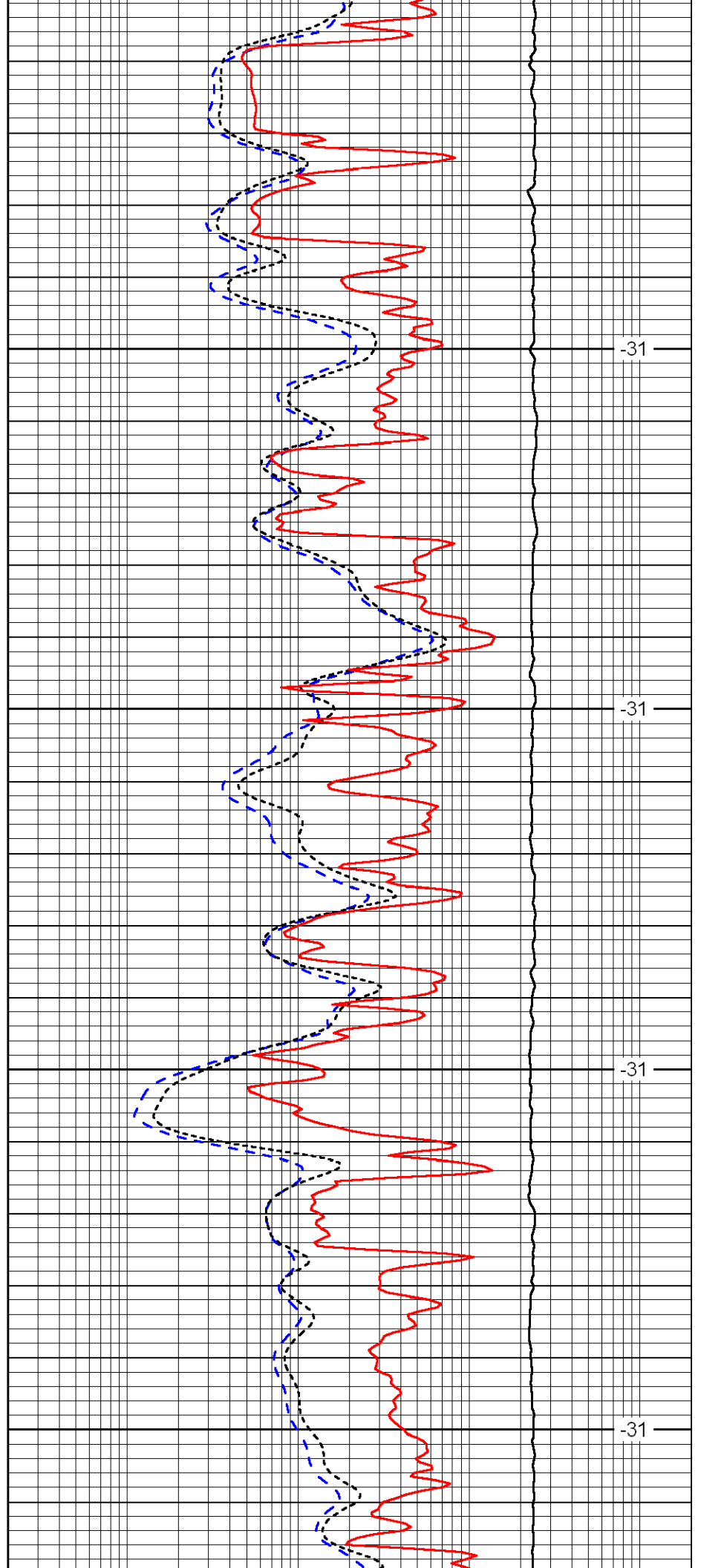


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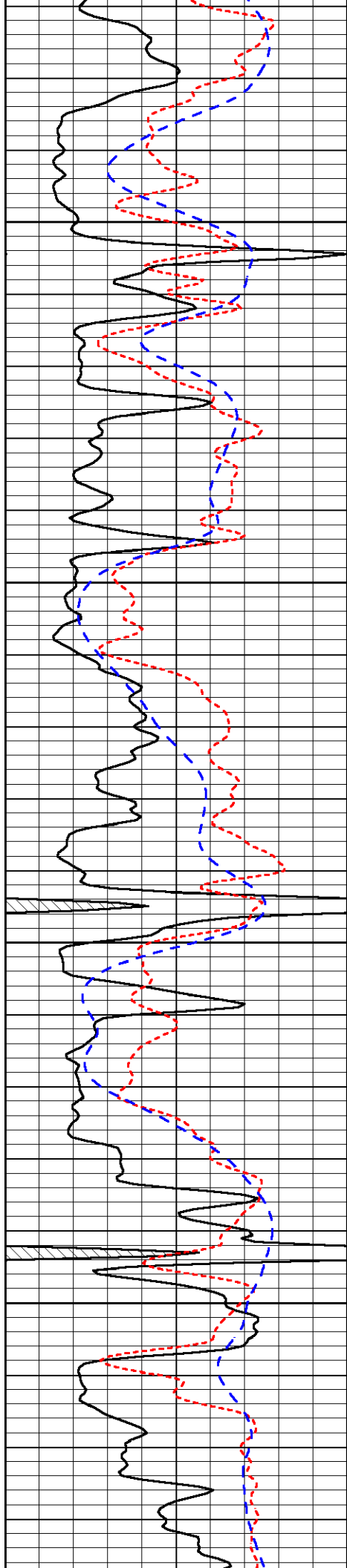


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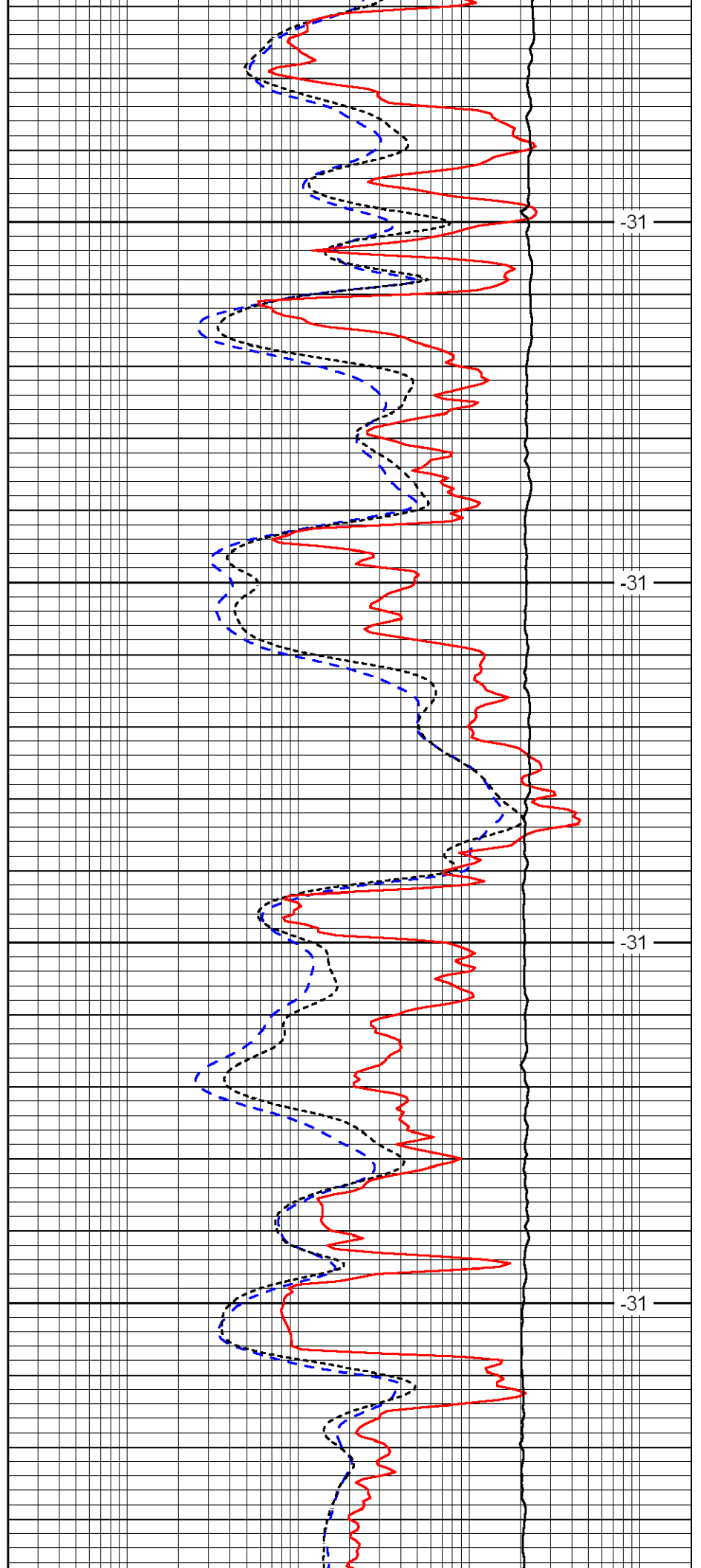


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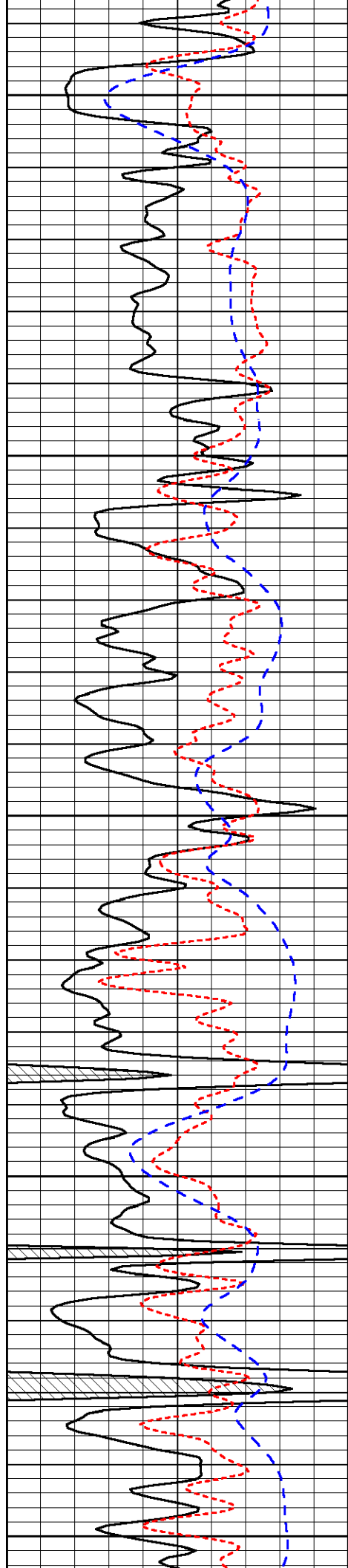


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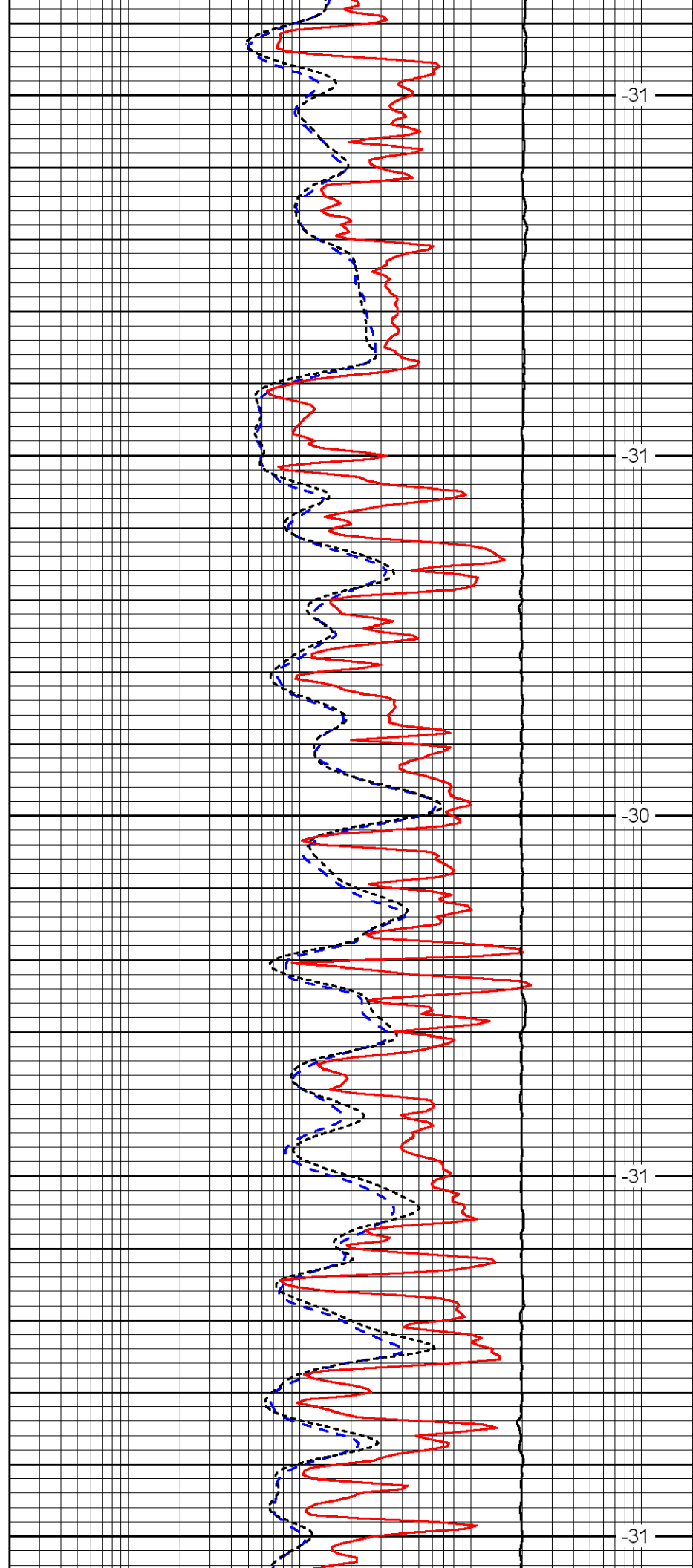
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4850

4900



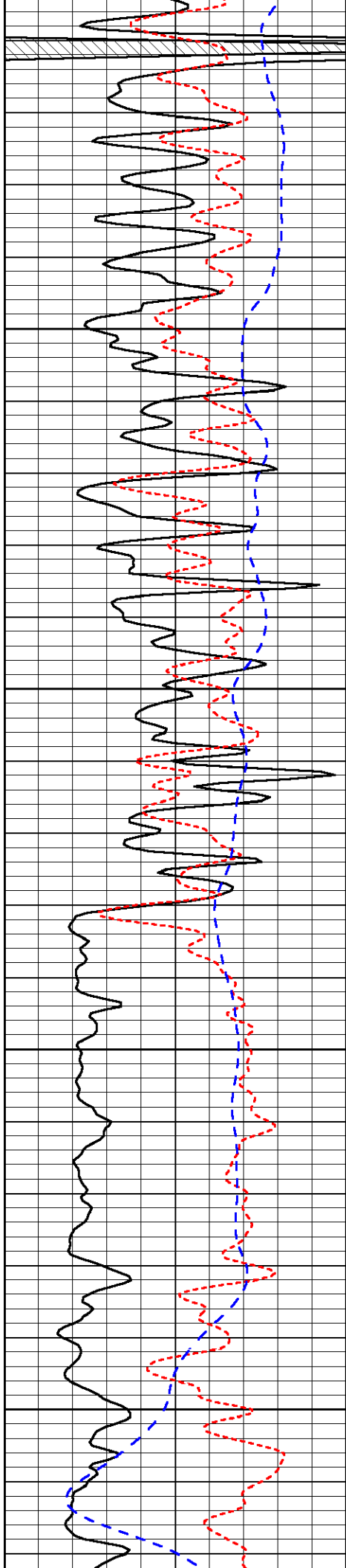
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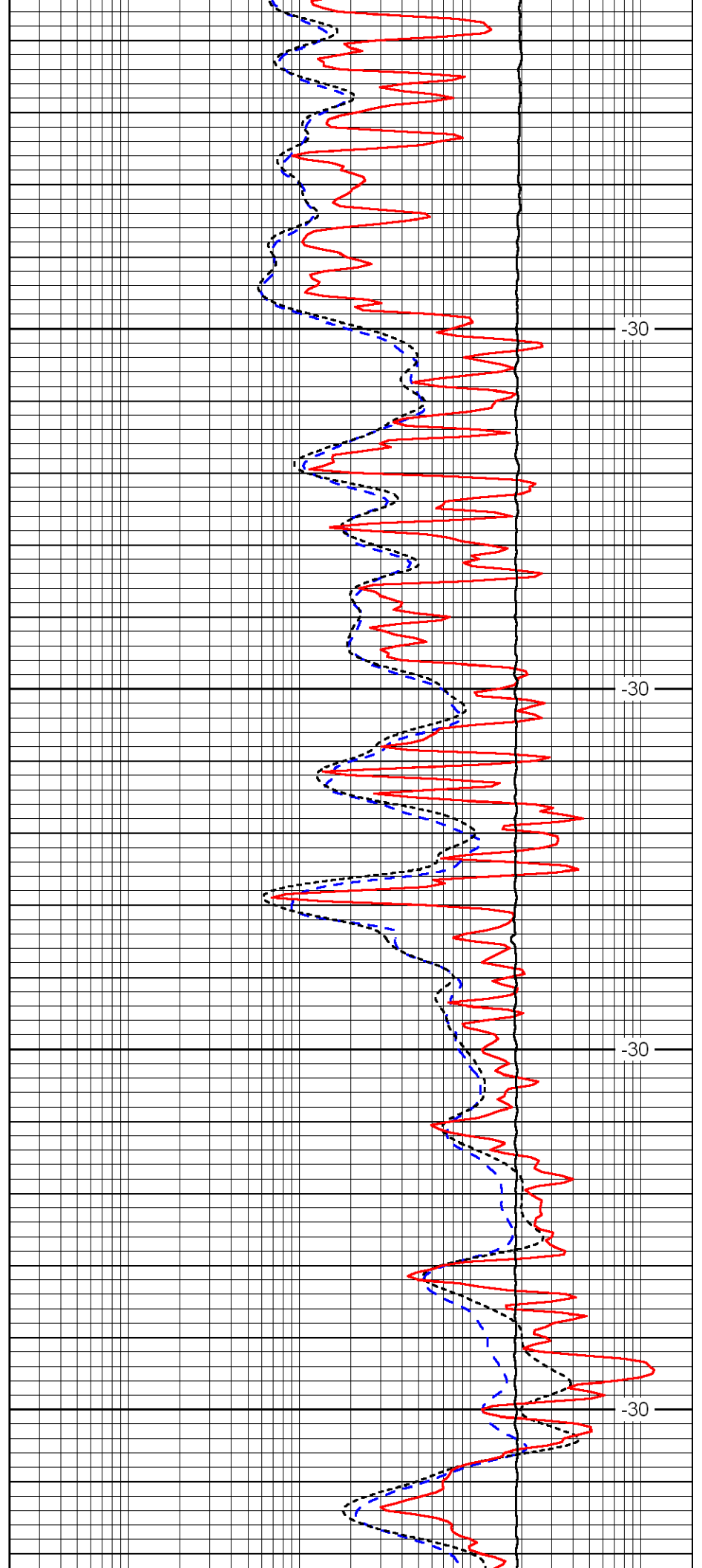


4950

5000

5050

5100

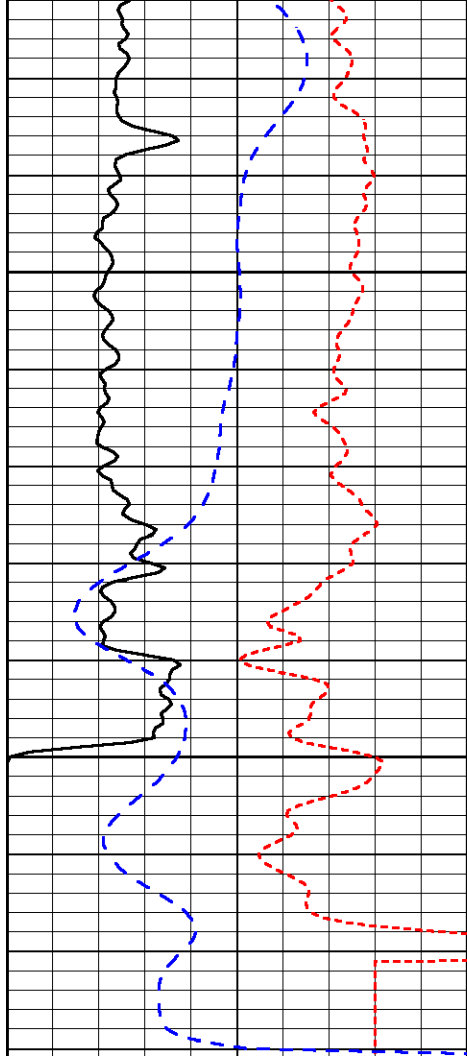


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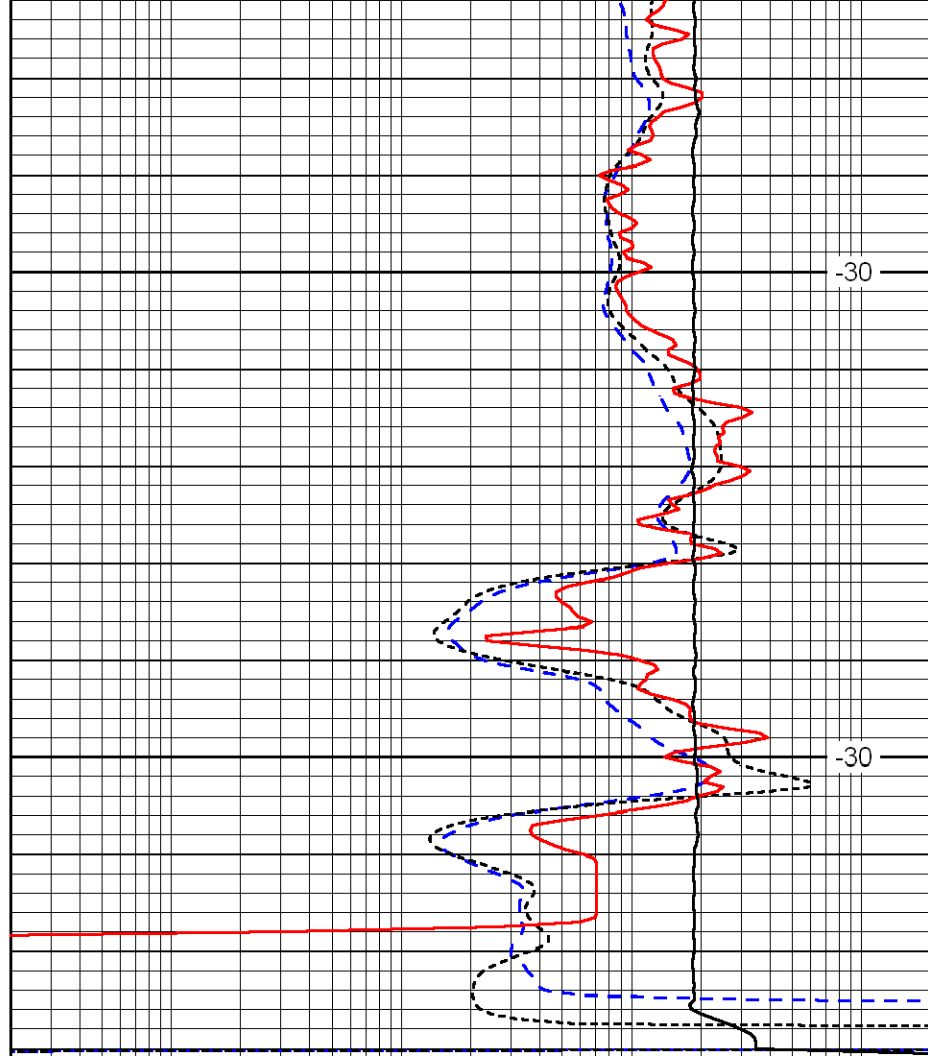
-30



5150

5200

| | | |
|------|-----------|-----|
| 0 | Gamma Ray | 150 |
| -160 | RXO/RT | 40 |
| -200 | SP | 0 |



-30

-30

| | | |
|-------|---------------------|------|
| 0.2 | Deep Resistivity | 2000 |
| 0.2 | Medium Resistivity | 2000 |
| 0.2 | Shallow Resistivity | 2000 |
| 10000 | Line Tension | 0 |

LSPD



Dual Compensated Porosity Log

DIGITAL LOG (785) 625-3858

API No. 15-069-20,344-00-00

Company **McCoy Petroleum Corporation**
 Well **Bar 'F' Farms 'A' No. 1-11**
 Field **Wildcat**
 County **Gray** State **Kansas**

Location **210' E of SE SW NW
2310' FNL & 1200' FWL**

Sec: **11** Twp: **27S** Rge: **29W**

Other Services
DIL
MEL/BHCS

Permanent Datum **Ground Level** Elevation **2743**
 Log Measured From **Kelly Bushing** 13 Ft. Above Perm. Datum
 Drilling Measured From **Kelly Bushing**

K.B. 2756
 D.F.
 G.L. 2743

Date **5/2/2011**

Run Number **One**

Type Log **CNL / CDL**

Depth Driller **5225**

Depth Logger **5225**

Bottom Logged Interval **5204**

Top Logged Interval **4000**

Type Fluid In Hole **Chemical**

Salinity, PPM CL **4,200**

Density **9.3**

Level **Full**

Max. Rec. Temp. F **130**

Operating Rig Time **5 Hours**

Equipment -- Location **17 Hays**

Recorded By **C. Desaire**

Witnessed By **Tim Priest**

| Run No | Bit | Borehole Record | | Casing Record | |
|--------|-------|-----------------|------|---------------|-----|
| | | From | To | From | To |
| One | 12.25 | 00 | 1827 | 8.625 | 23# |
| Two | 7.875 | 1827 | TD | | |
| | | | | | |
| | | | | | |
| | | | | | |

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

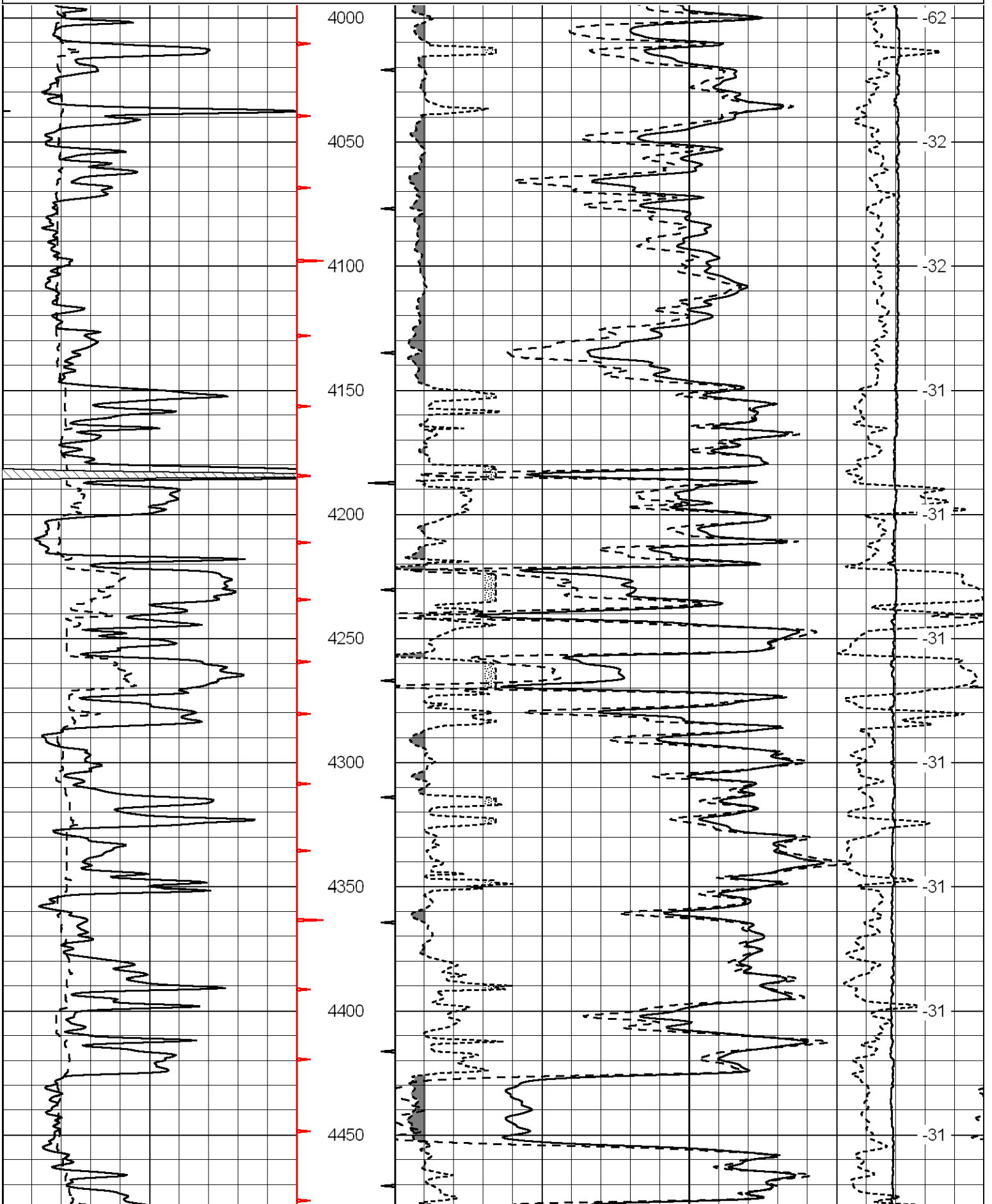
Thank you for using Log-Tech, Inc.
(785) 625-3858

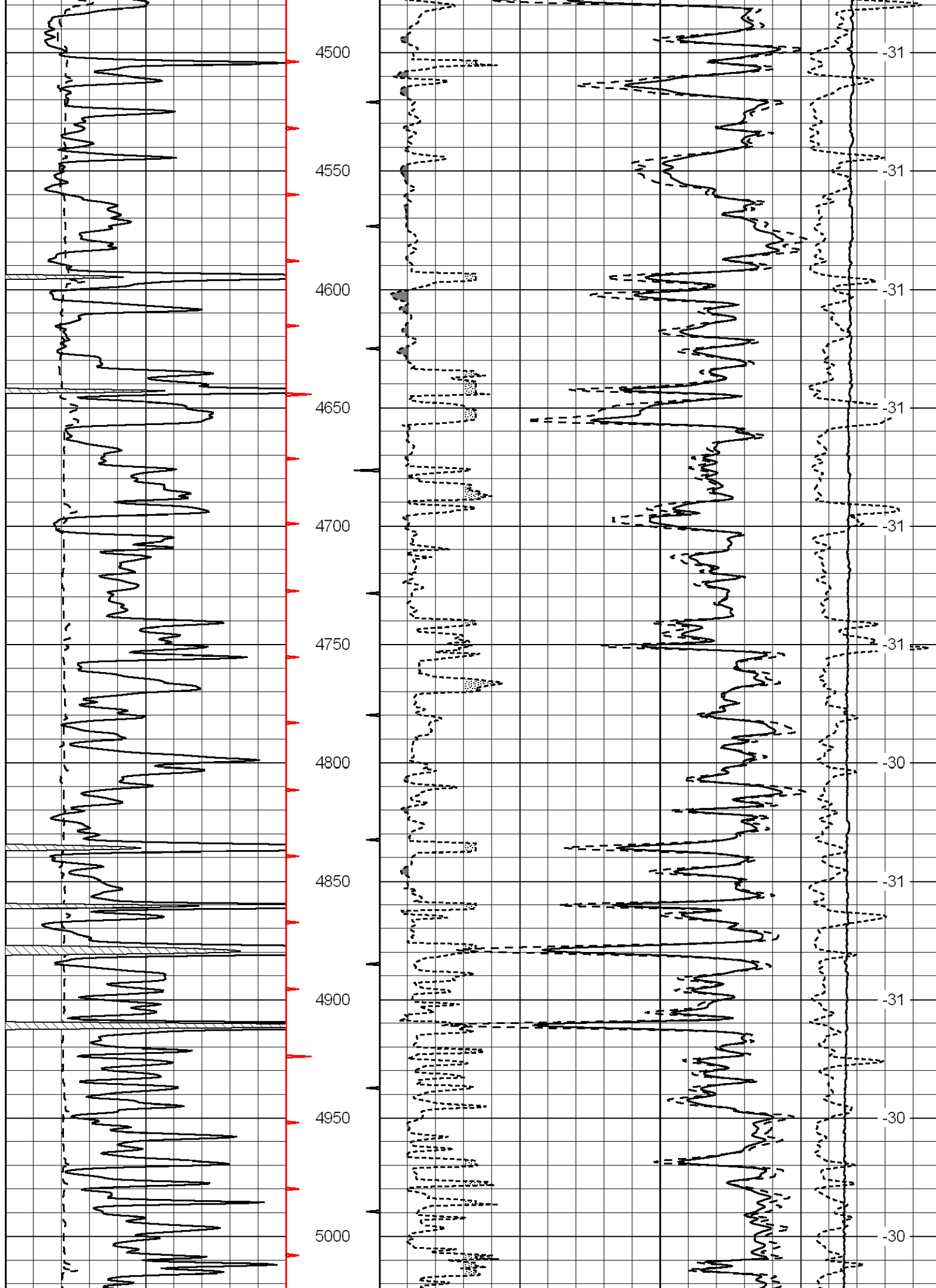
Ingalls KS, 8 1/2 S, E Into

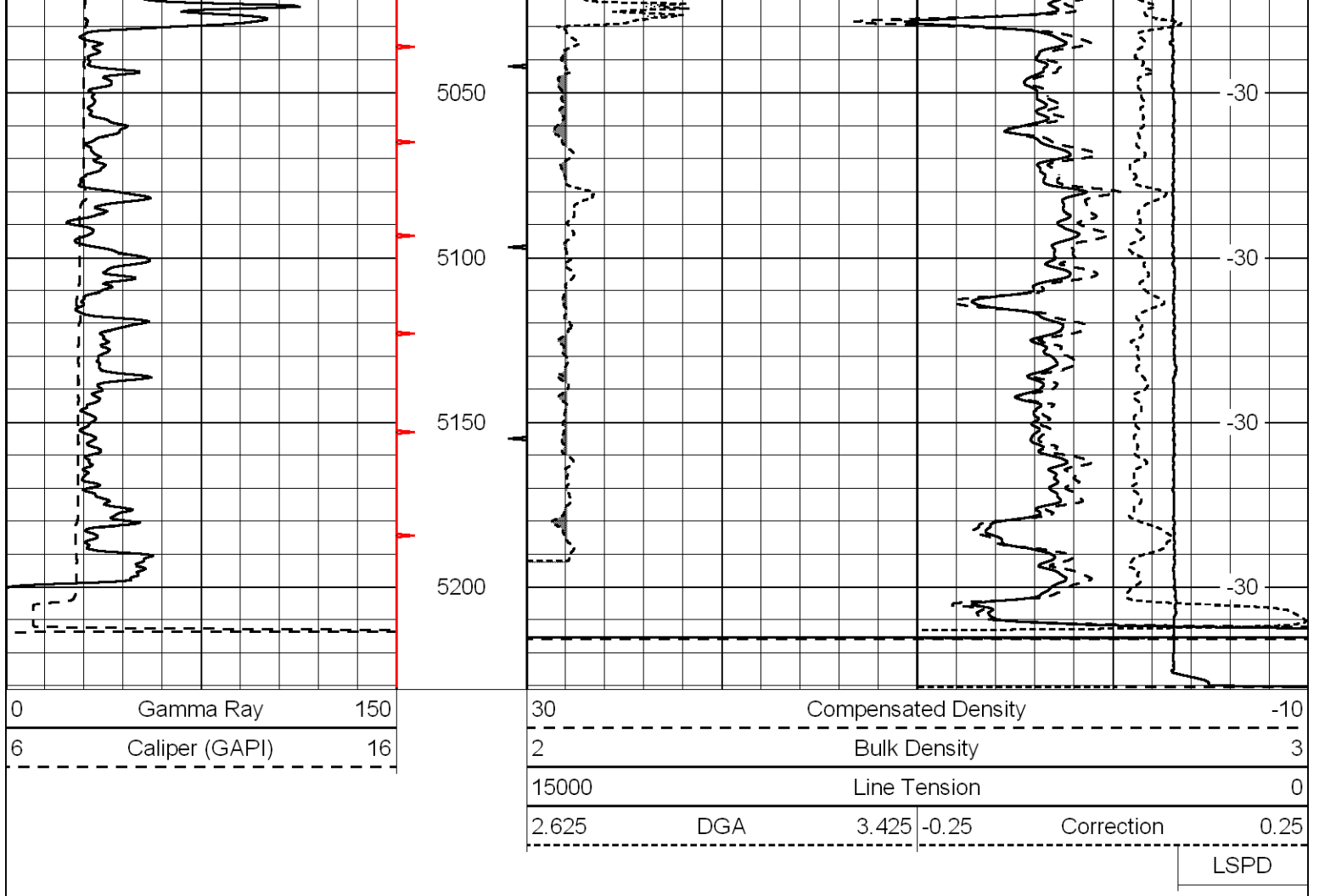
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 Presentation Format: cdl
 Dataset Creation: Mon May 02 03:35:05 2011
 Charted by: Depth in Feet scaled 1:600

| | | |
|---|----------------|-----|
| 0 | Gamma Ray | 150 |
| 6 | Caliper (GAPI) | 16 |

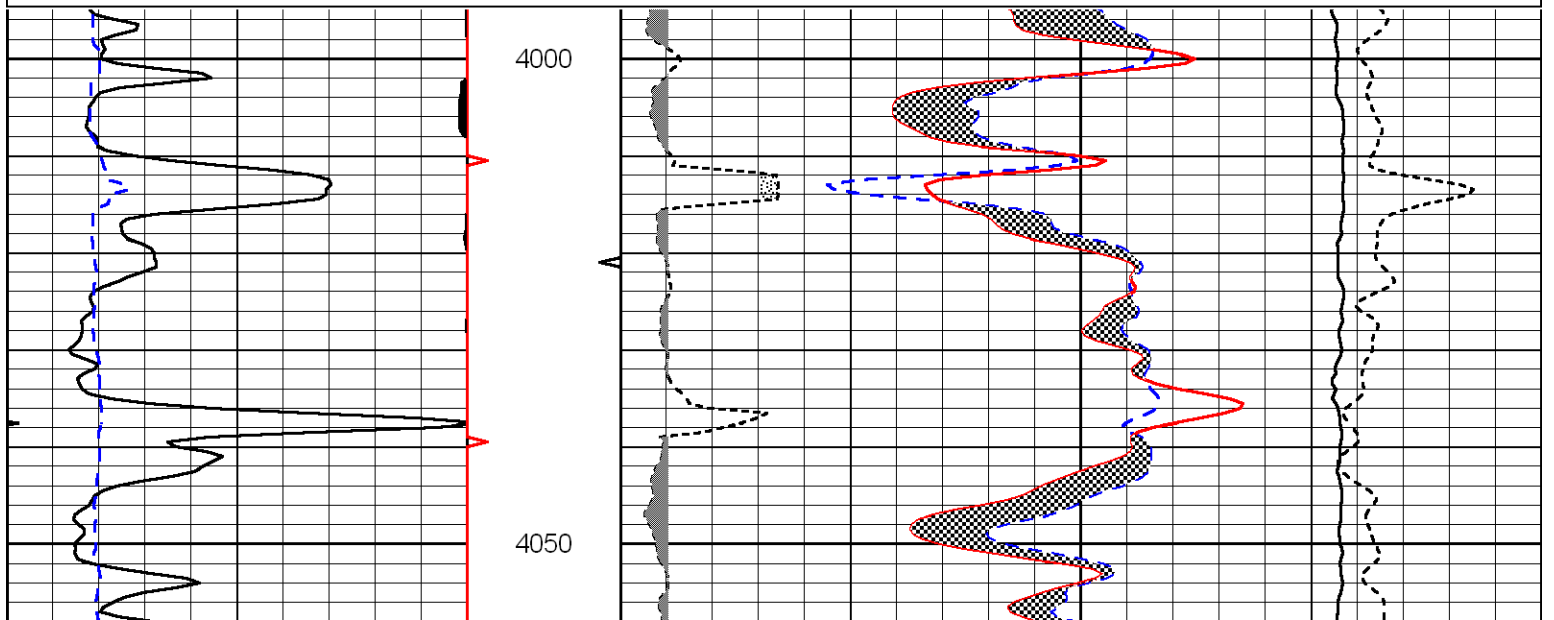
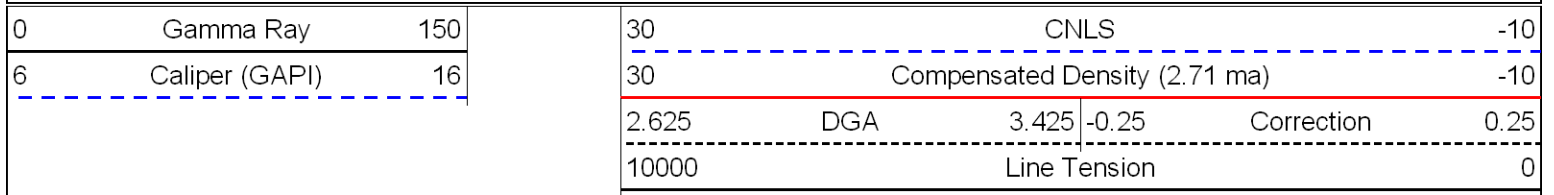
| | | | |
|------------|---------------------|-------|-------|
| 30 | Compensated Density | | -10 |
| 2 | Bulk Density | | 3 |
| 15000 | Line Tension | | 0 |
| 2.625 | DGA | 3.425 | -0.25 |
| Correction | | | 0.25 |
| LSPD | | | |

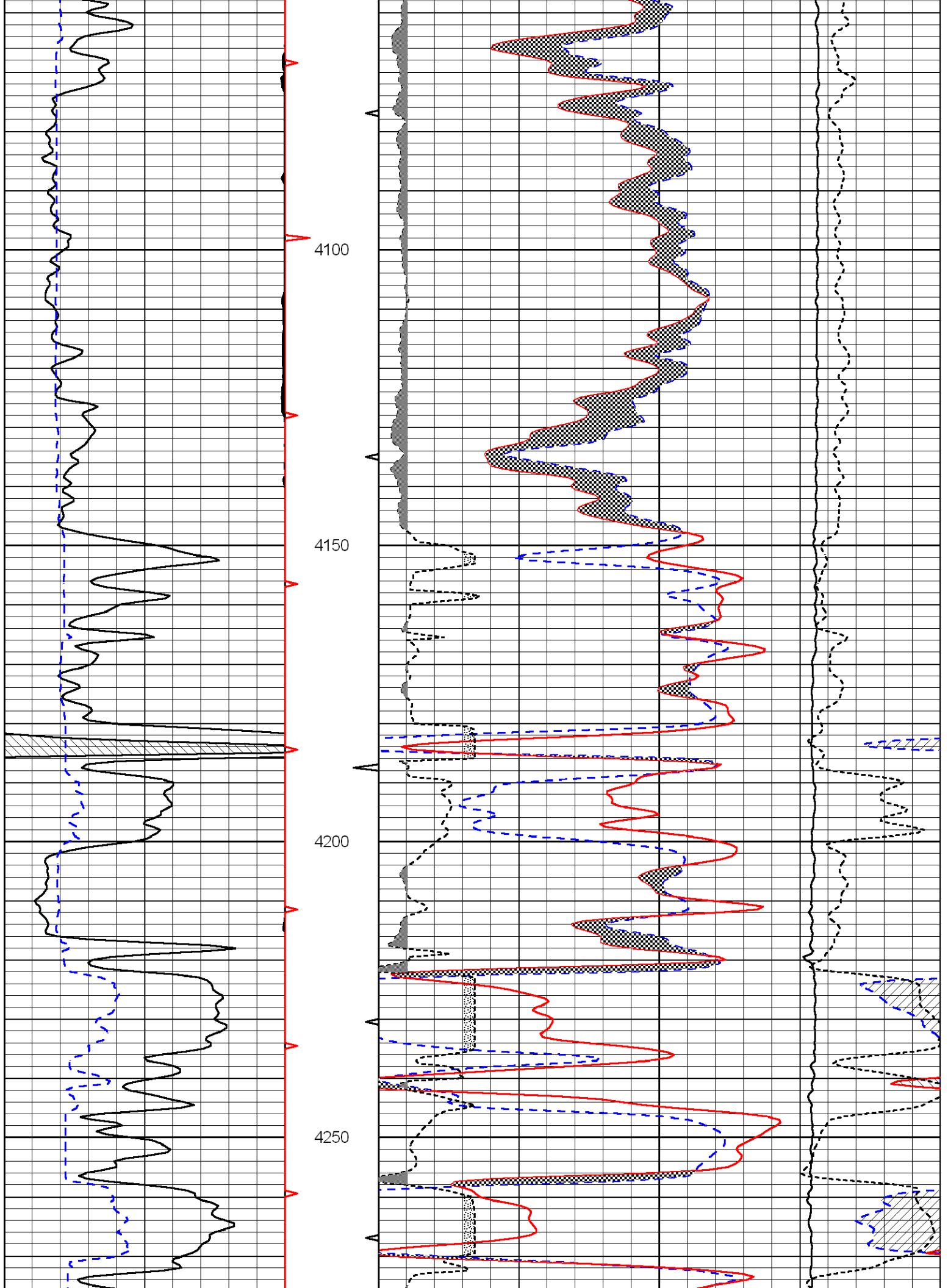


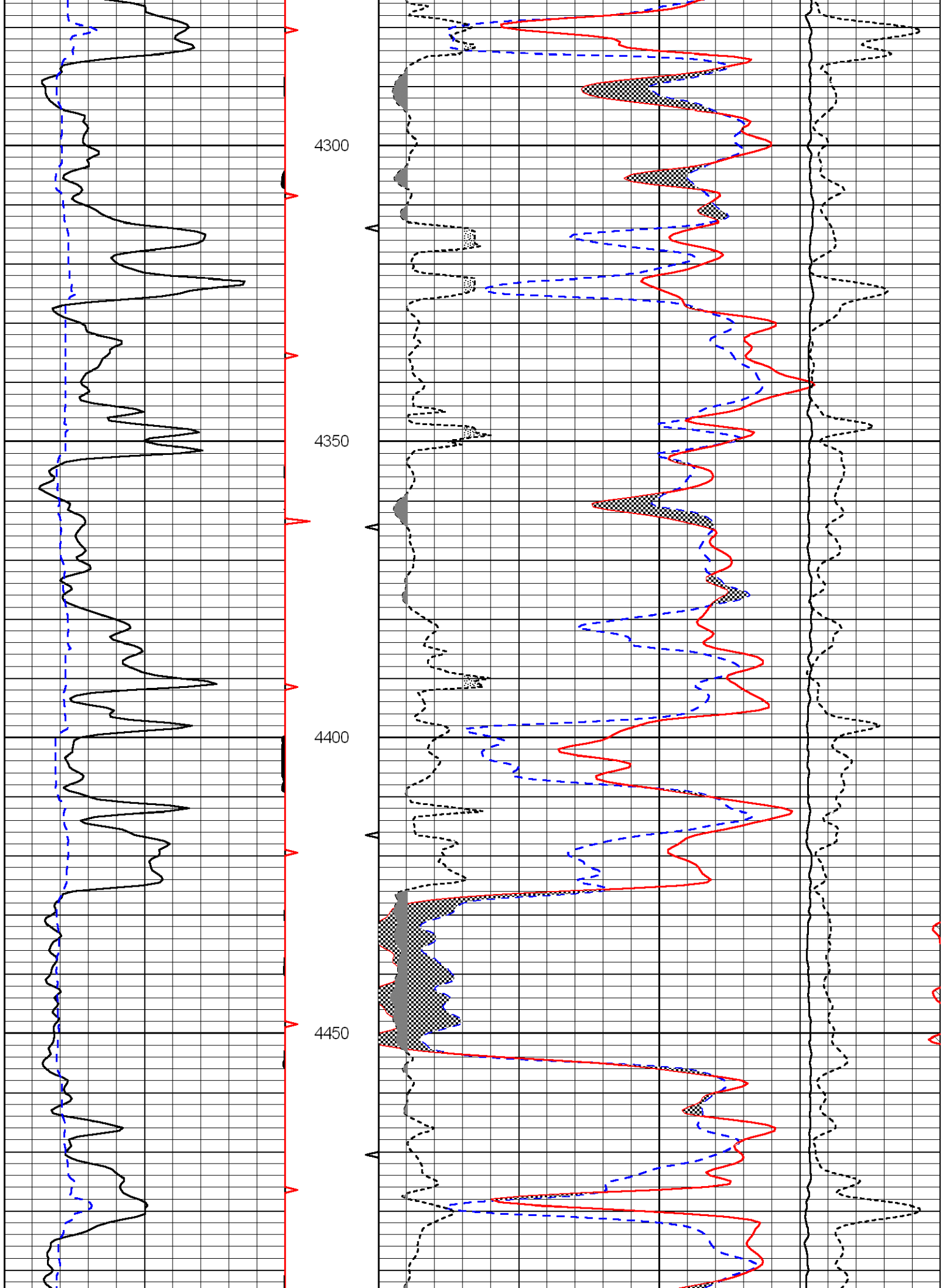


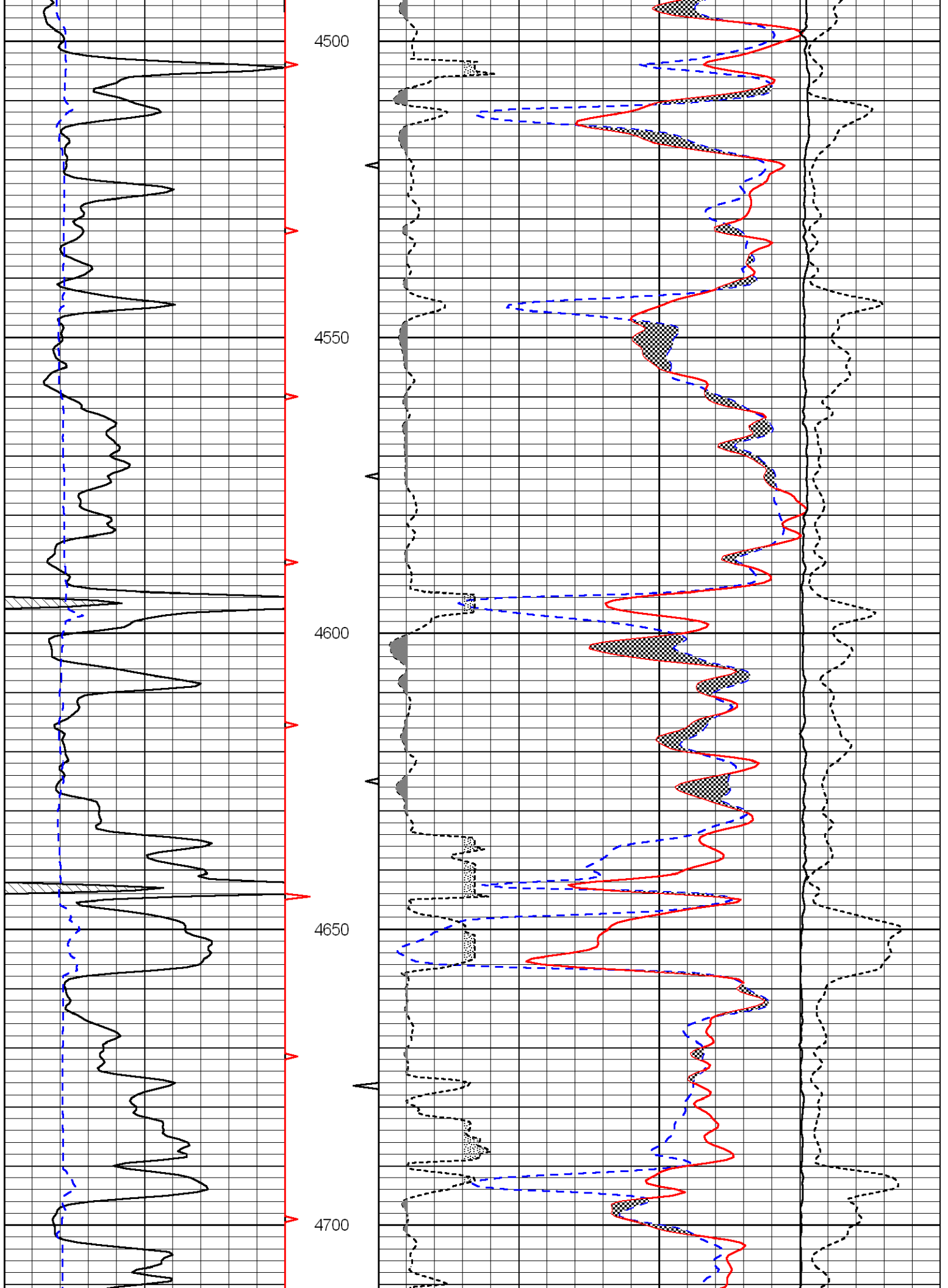


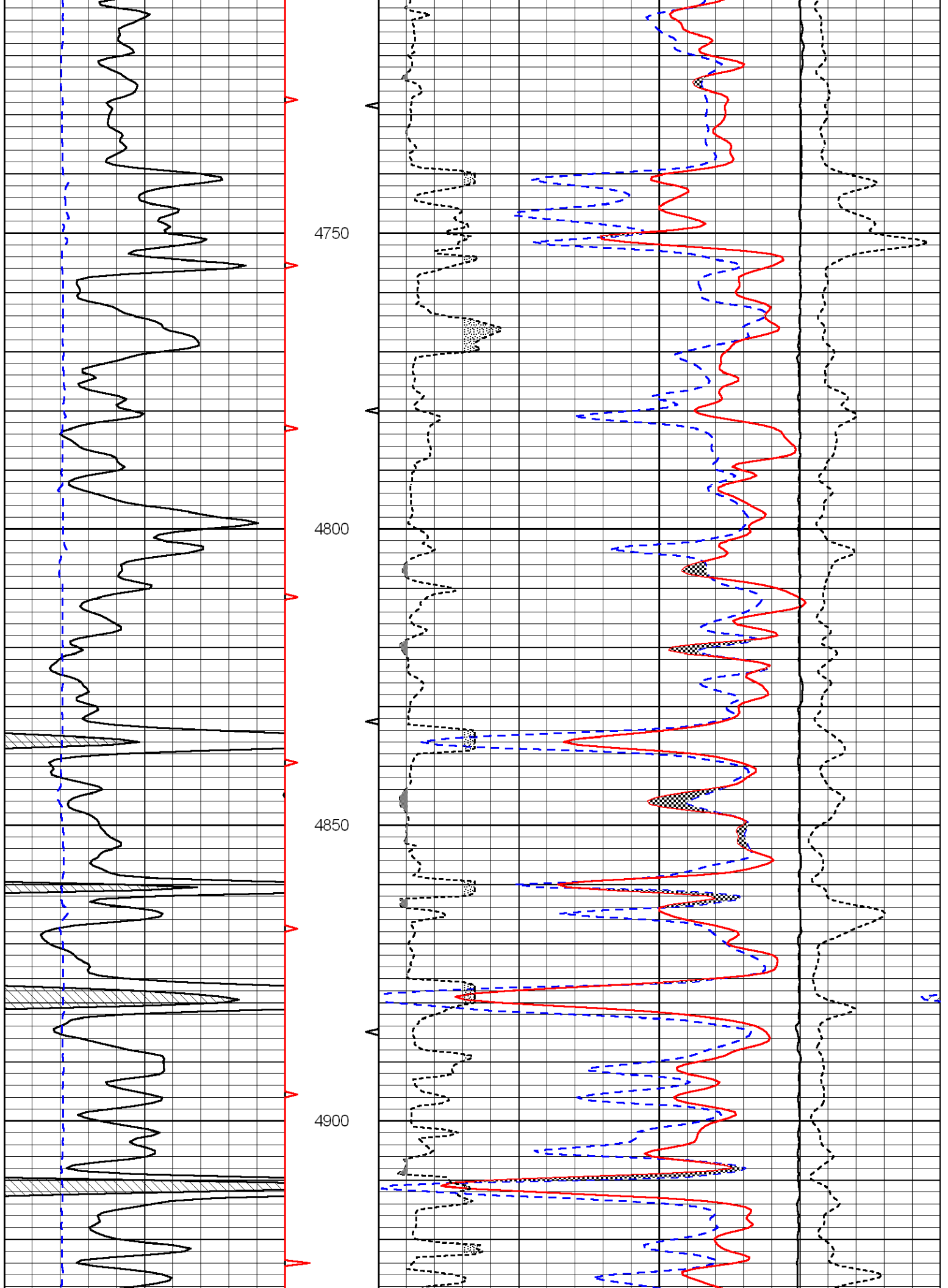
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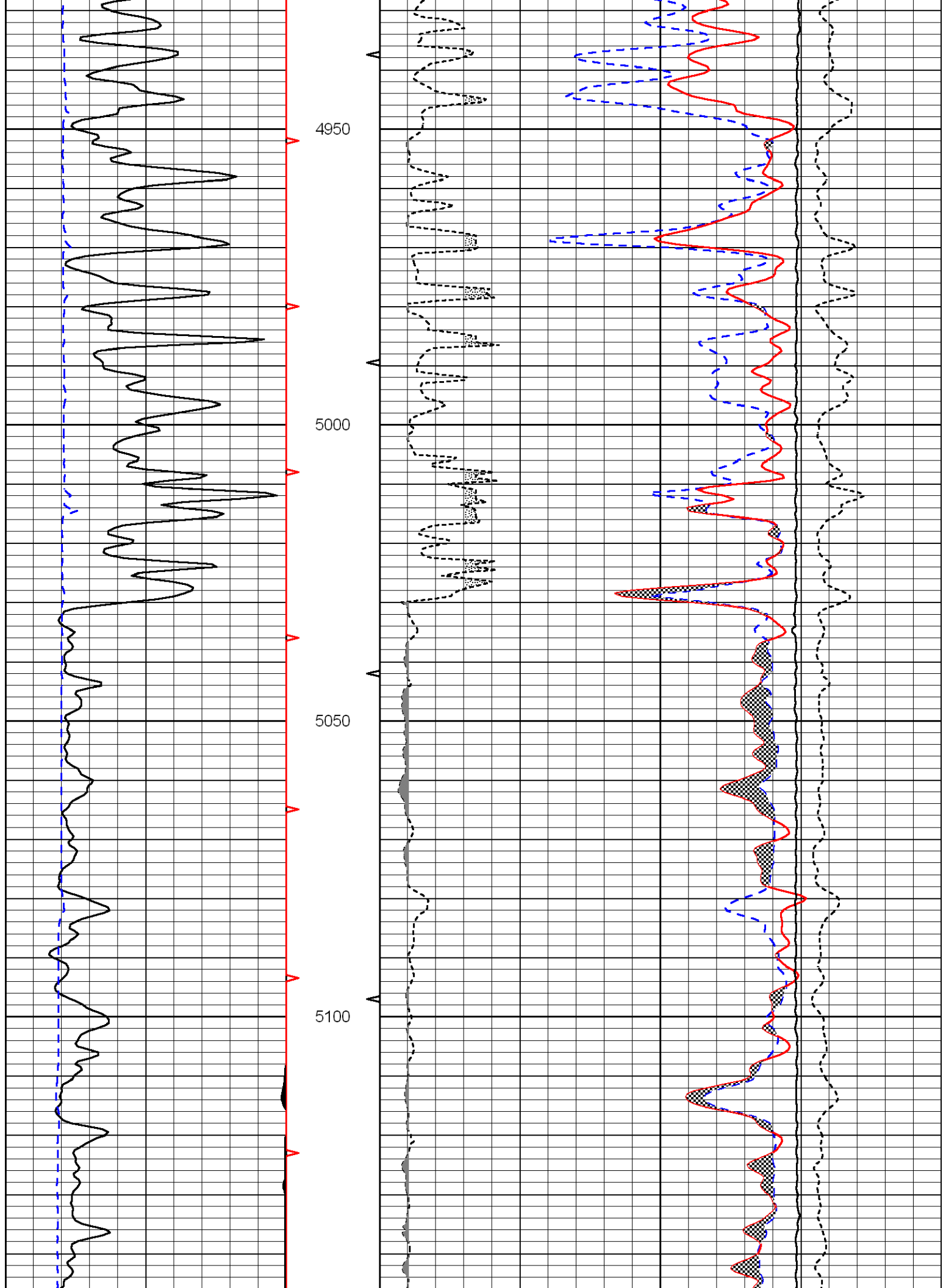


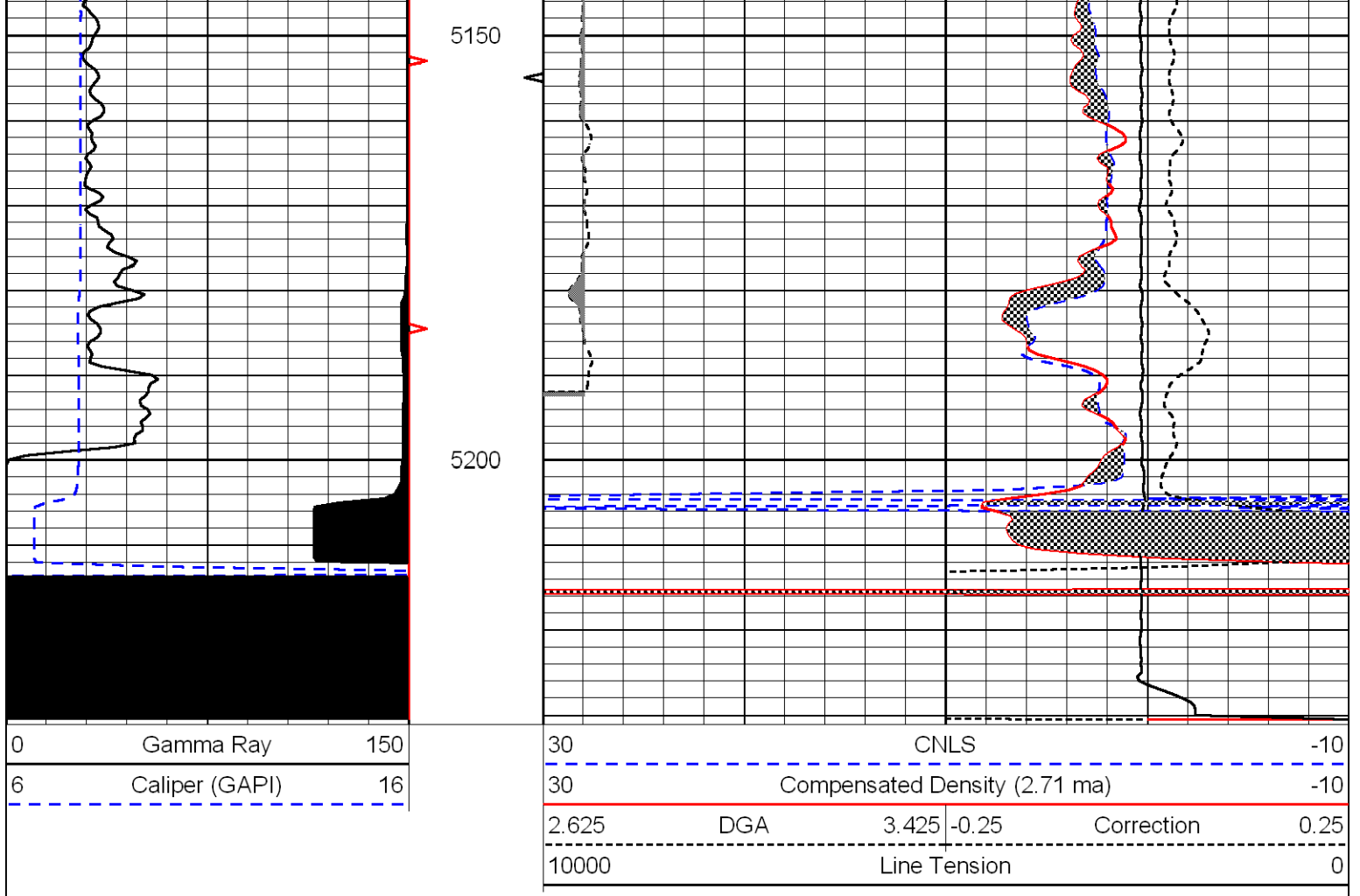














Microresistivity Log

DIGITAL LOG (785) 625-3858

| | | |
|--------------------------------|---|--|
| API No. 15-069-20,344-00-00 | Company McCoy Petroleum Corporation | Other Services CNL/CDL DIL/BHCS |
| | Well Bar 'F' Farms 'A' No.1-11 | |
| | Field Wildcat | |
| | County Gray | State Kansas |
| | Location 210' E of SE SW NW 2310' FNL & 1200' FWL | |
| | Sec: 11 Twp: 27S Rge: 29W | Elevation K.B. 2756 D.F. 2743 G.L. 2743 |
| | Permanent Datum Ground Level Kelly Bushing Elevation 2743 | |
| | Log Measured From Frotkelly Bushing 13 Ft. Above Perm. Datum | |

| | |
|------------------------|--------------|
| Date | 5/2/2011 |
| Run Number | Two |
| Depth Driller | 5225 |
| Depth Logger | 5225 |
| Bottom Logged Interval | 5224 |
| Top Log Interval | 4000 |
| Casing Driller | 8.625 @ 1827 |
| Casing Logger | 1826 |
| Bit Size | 7.875 |
| Type Fluid in Hole | Chemical |
| Salinity, ppm CL | 4.200 |
| Density / Viscosity | 9.3 55 |
| pH / Fluid Loss | 10.5 8.4 |
| Source of Sample | Flowline |
| Rm @ Meas. Temp | .75 @ 61 |
| Rmf @ Meas. Temp | .56 @ 61 |
| Rmc @ Meas. Temp | 1.01 @ 61 |
| Source of Rmf / Rmc | Charts |
| Rm @ BHT | .35 @ 130 |
| Operating Rig Time | 5 Hours |
| Max Rec. Temp. F | 130 |
| Equipment Number | 17 |
| Location | Hays |
| Recorded By | C. Desaire |
| Witnessed By | Tim Priest |

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Comments

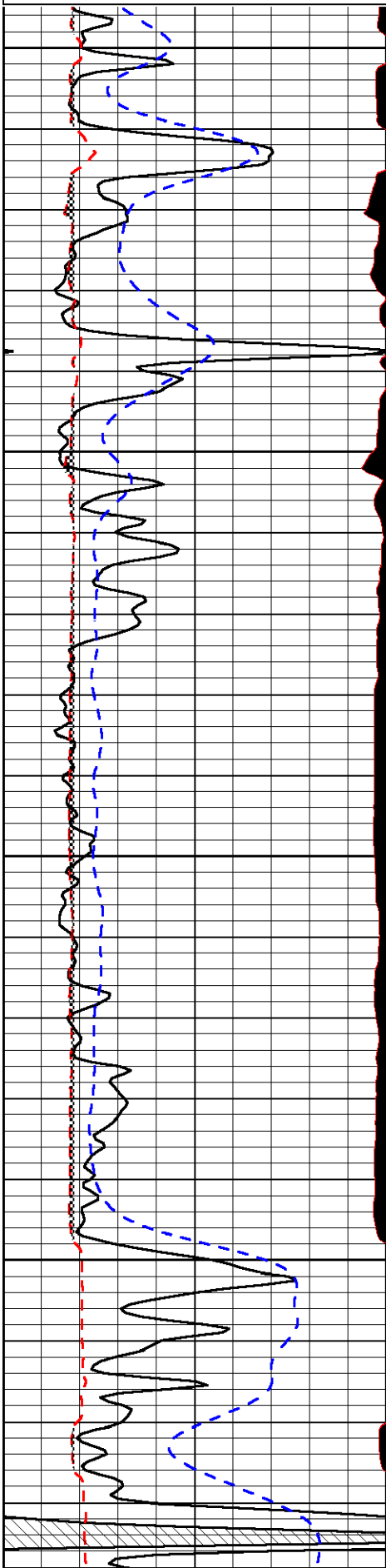
Thank you for using Log-Tech, Inc.
(785) 625-3858

Ingalls KS, 8 1/2 S, E Into

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 Dataset Pathname: dil/mcystk
 Presentation Format: micro
 Dataset Creation: Mon May 02 03:35:05 2011
 Charted by: Depth in Feet scaled 1:240

| | | |
|-------|-----------------|-------|
| 0 | Gamma Ray | 150 |
| 6 | MCAL (GAPI) | 16 |
| 2.875 | Mud Cake (GAPI) | 7.875 |
| -200 | SP | 0 |

| | | |
|-------|---------------------|------|
| 0 | Micro Inverse 1 X 1 | 40 |
| 0 | Micro Normal 2" | 40 |
| 10000 | Line Weight | 0 |
| | | LSPD |

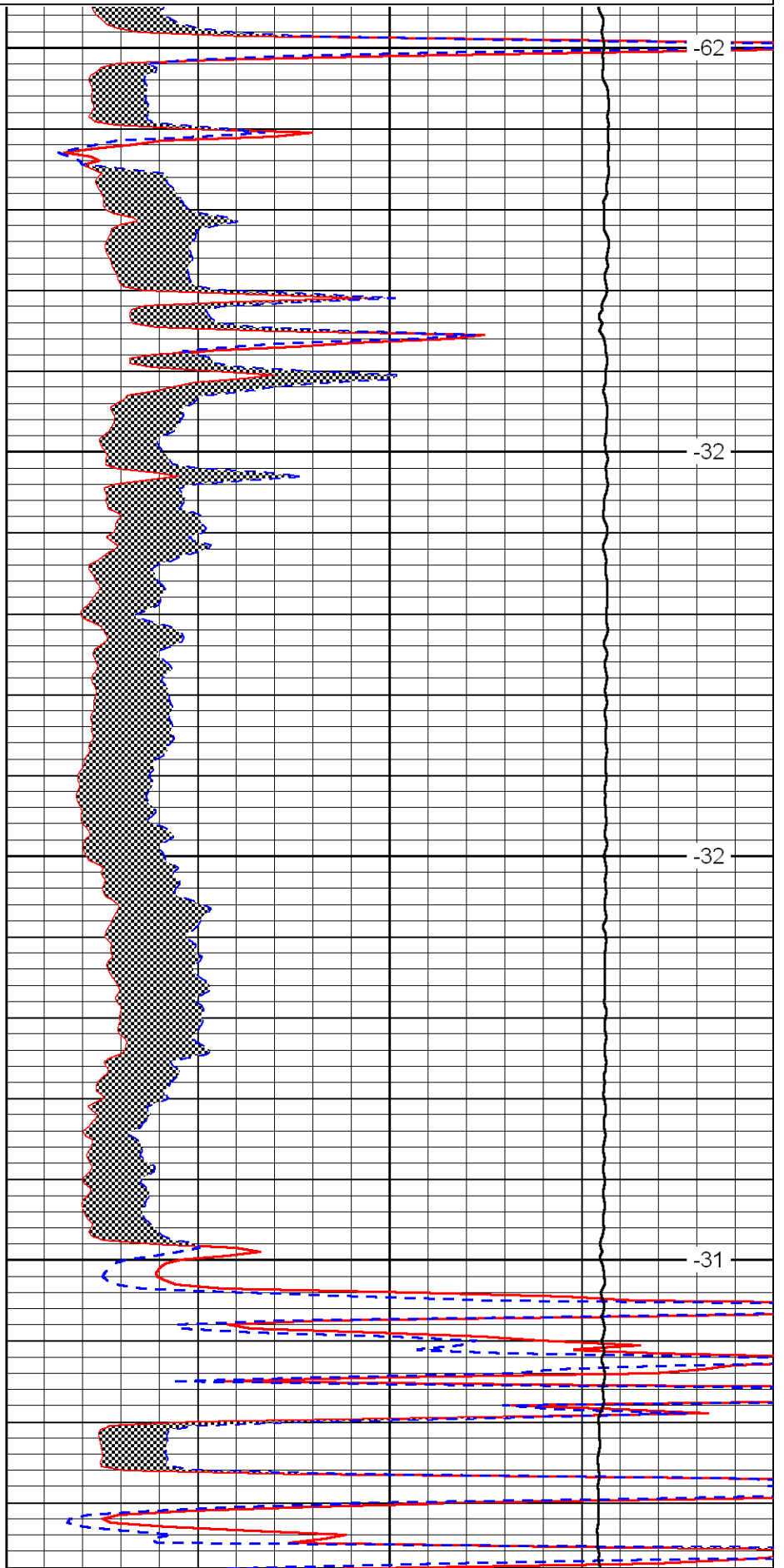


4000

4050

4100

4150

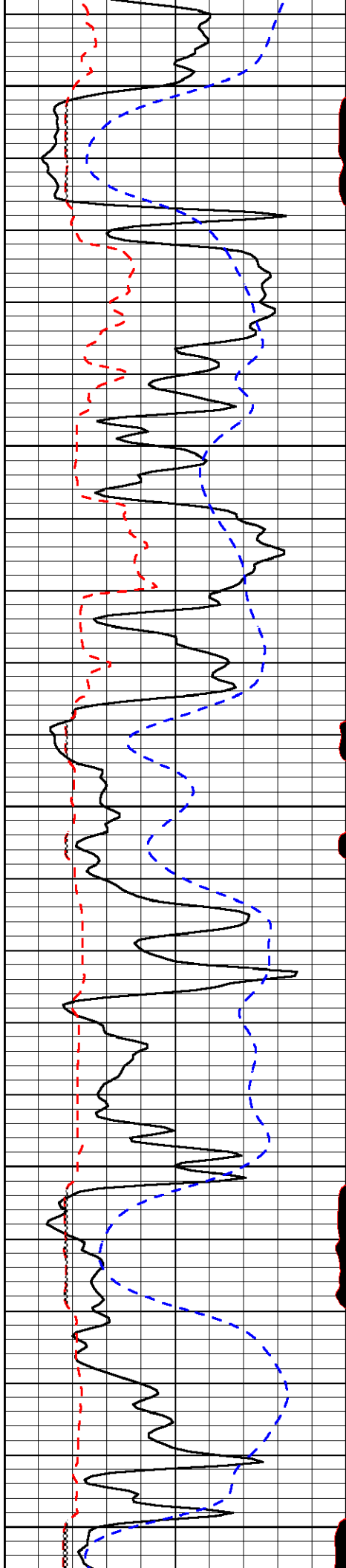


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-32

-31



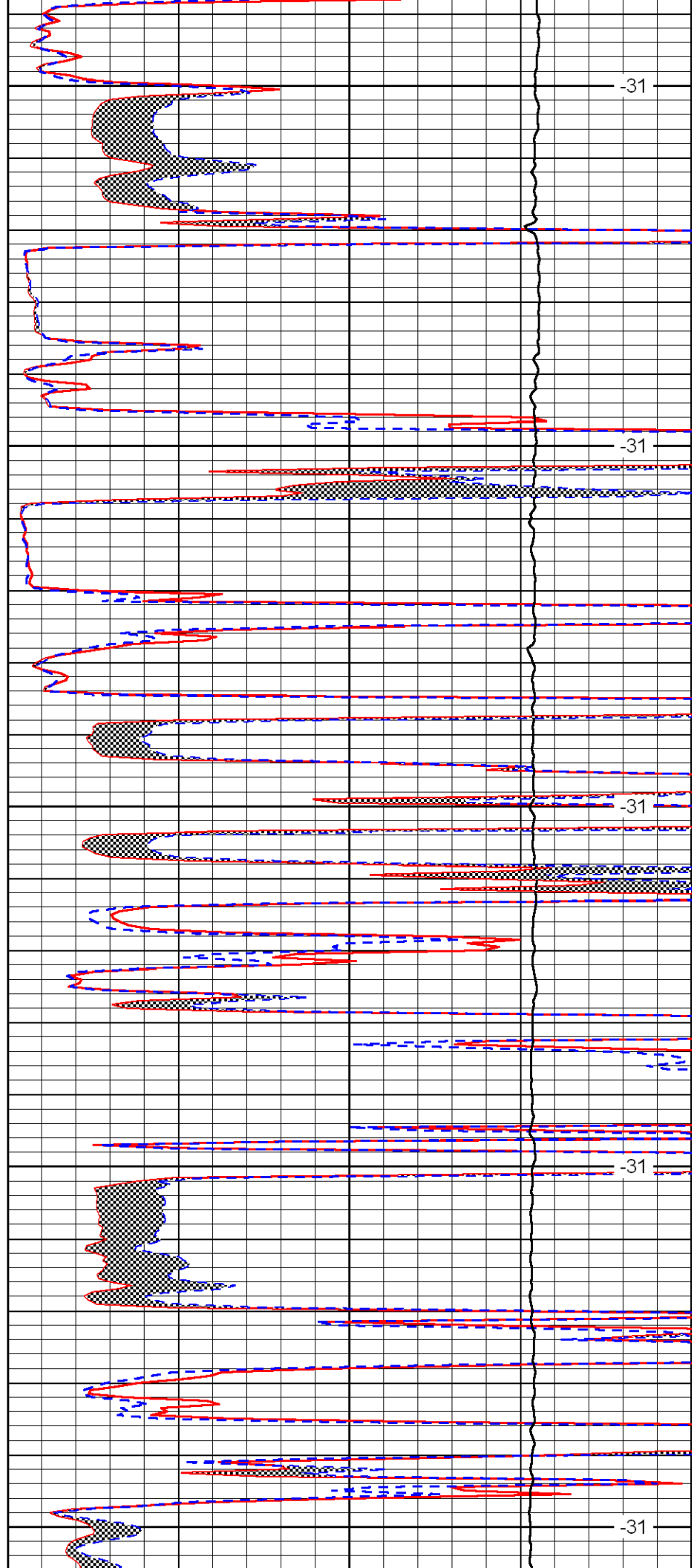
4200

4250

4300

4350

4400



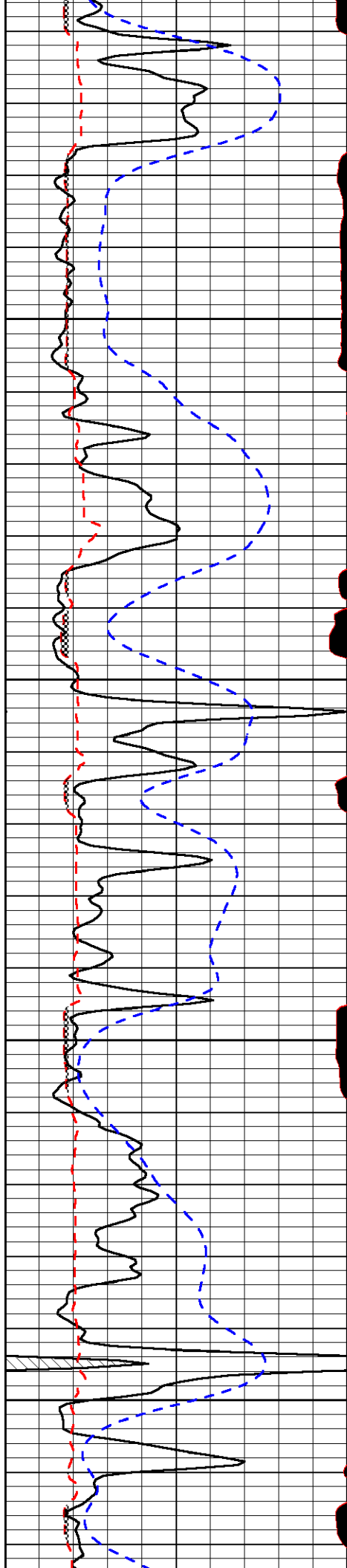
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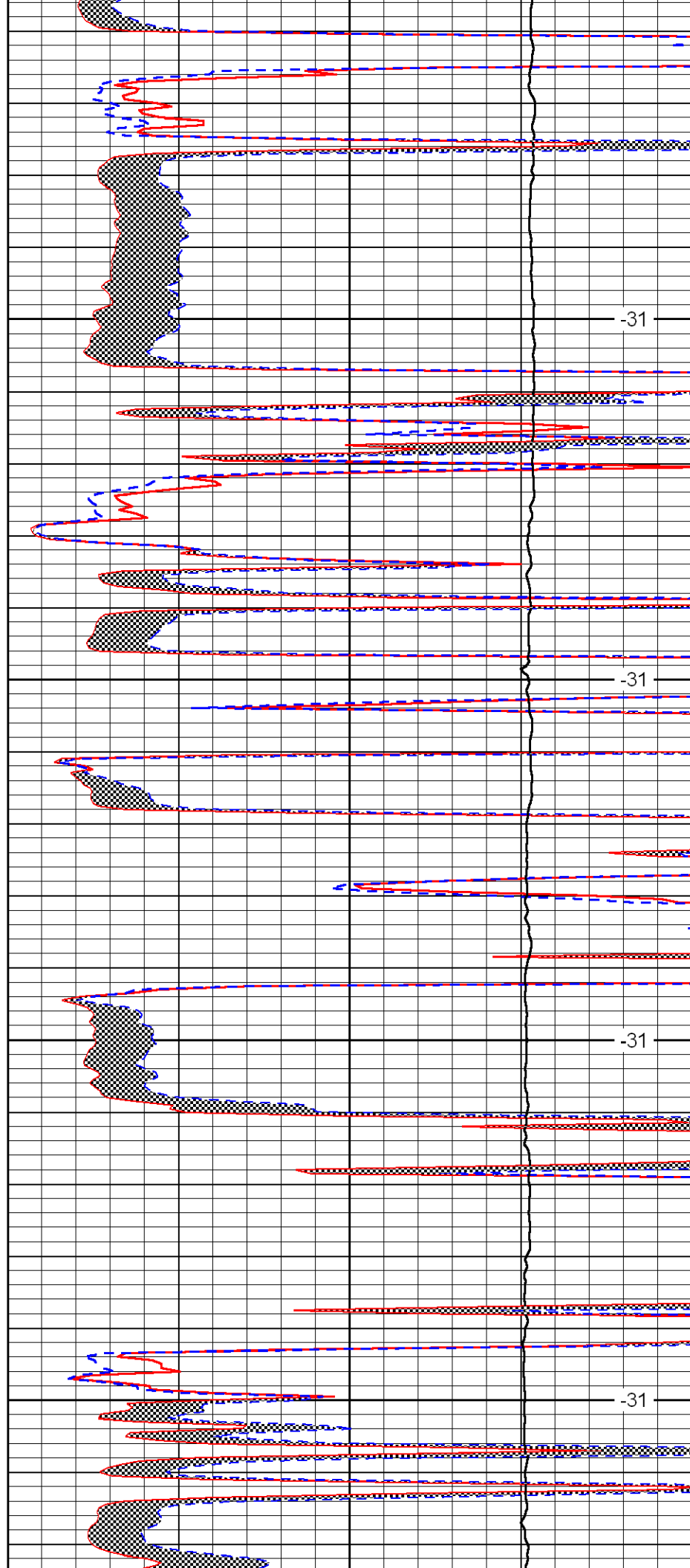


4450

4500

4550

4600

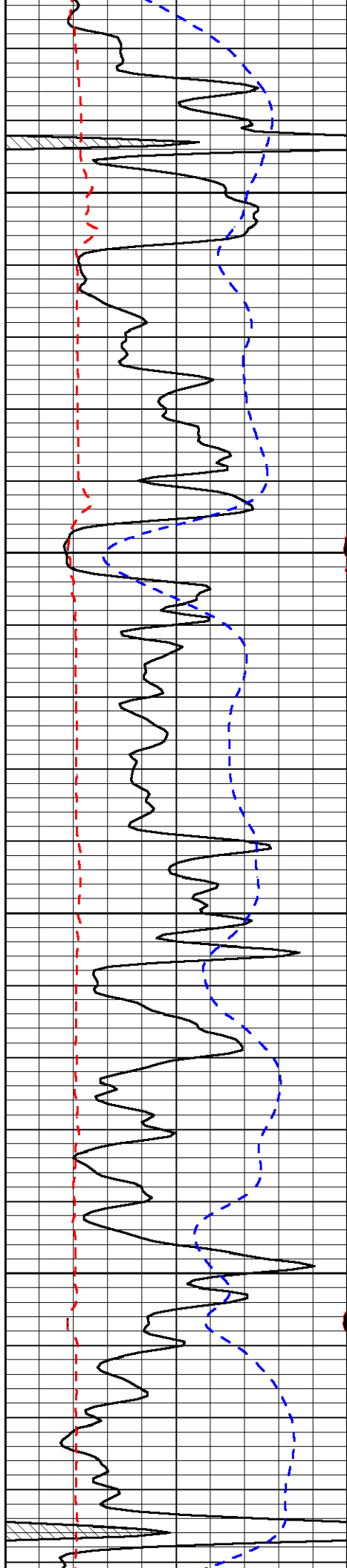


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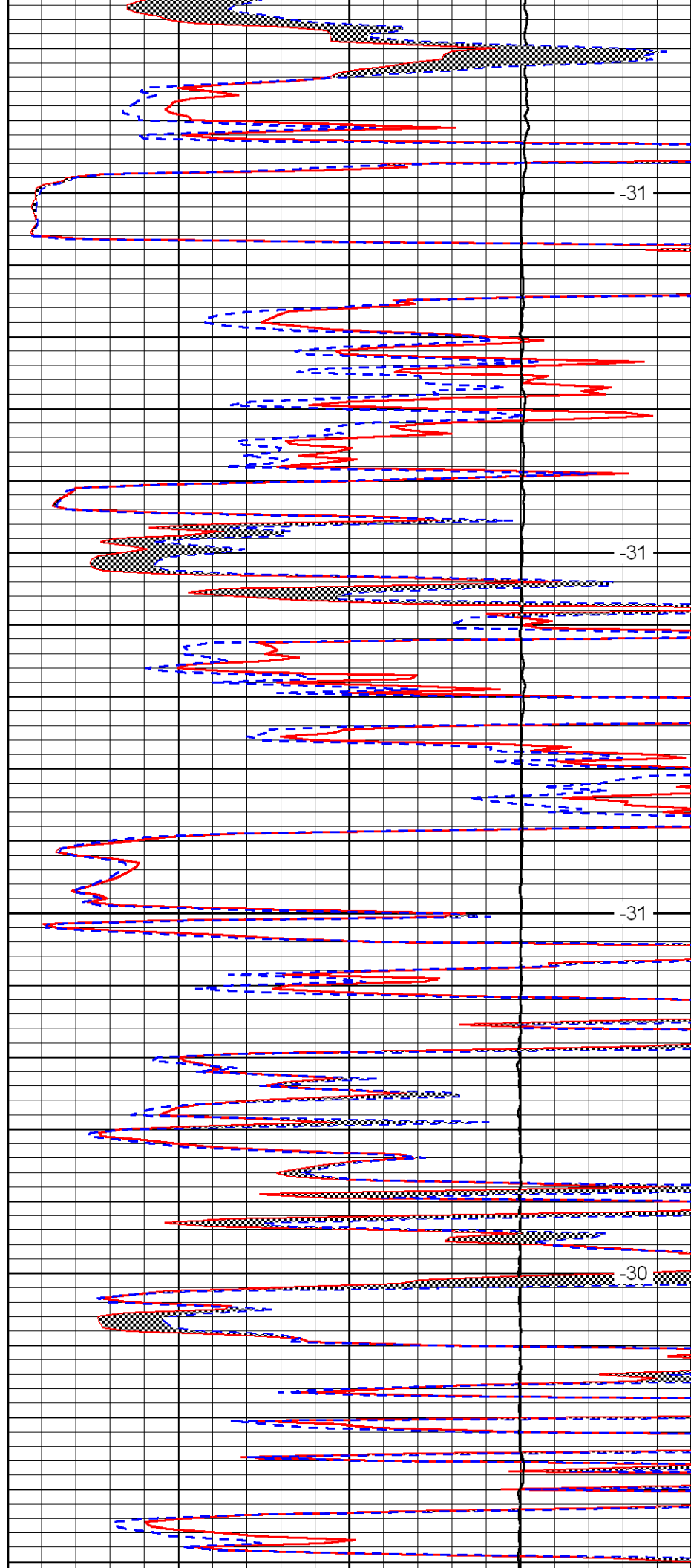


4650

4700

4750

4800

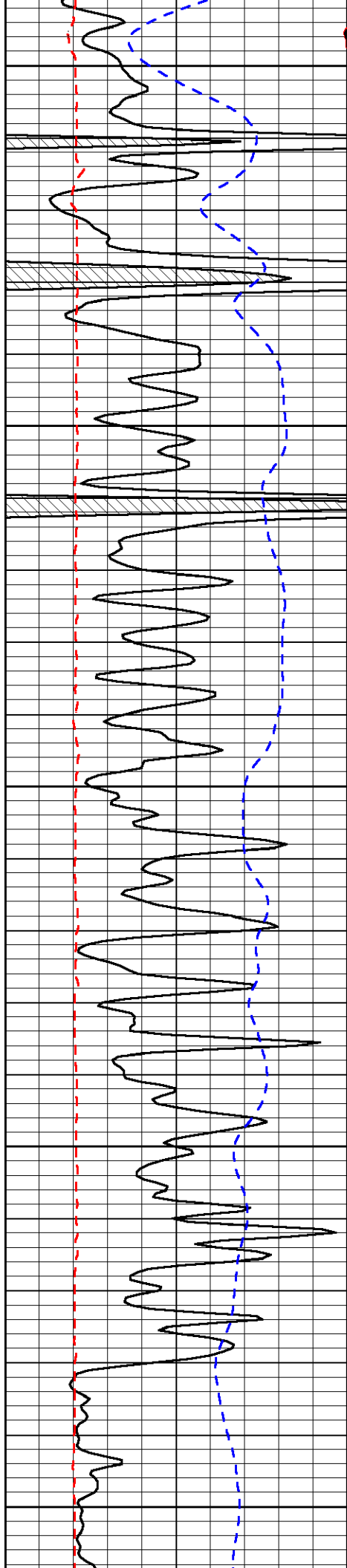


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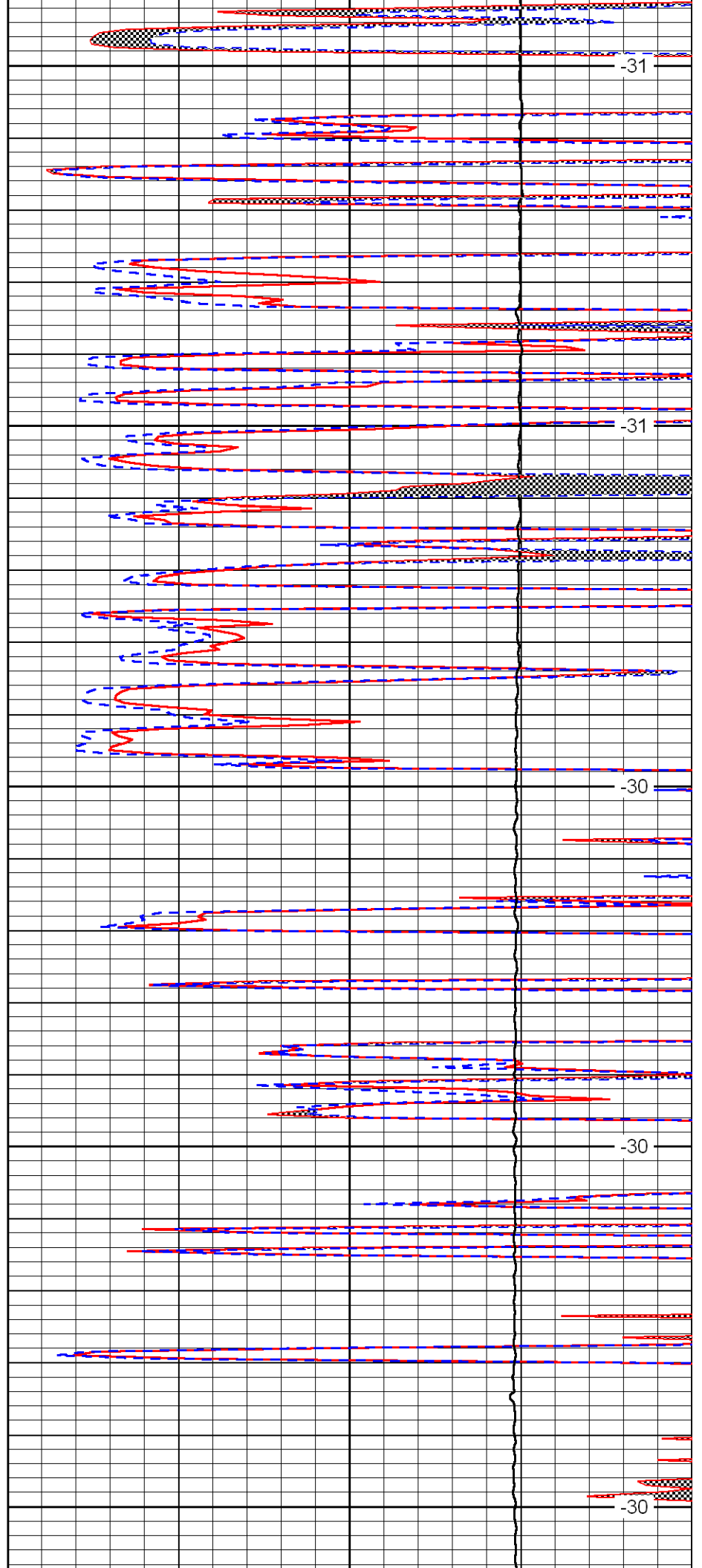
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4900

4950

5000

5050



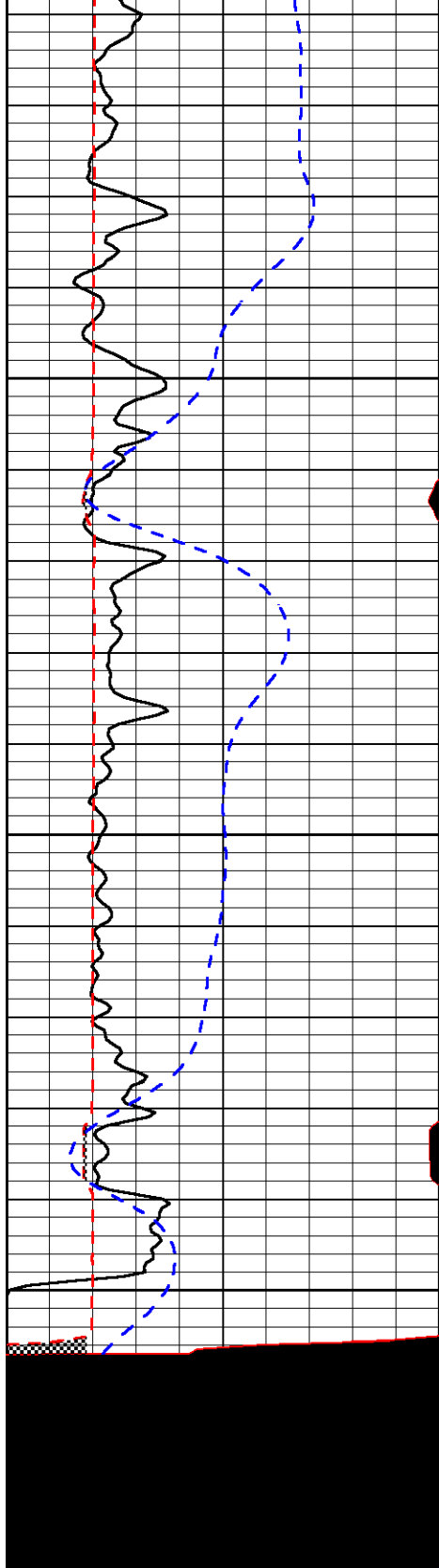
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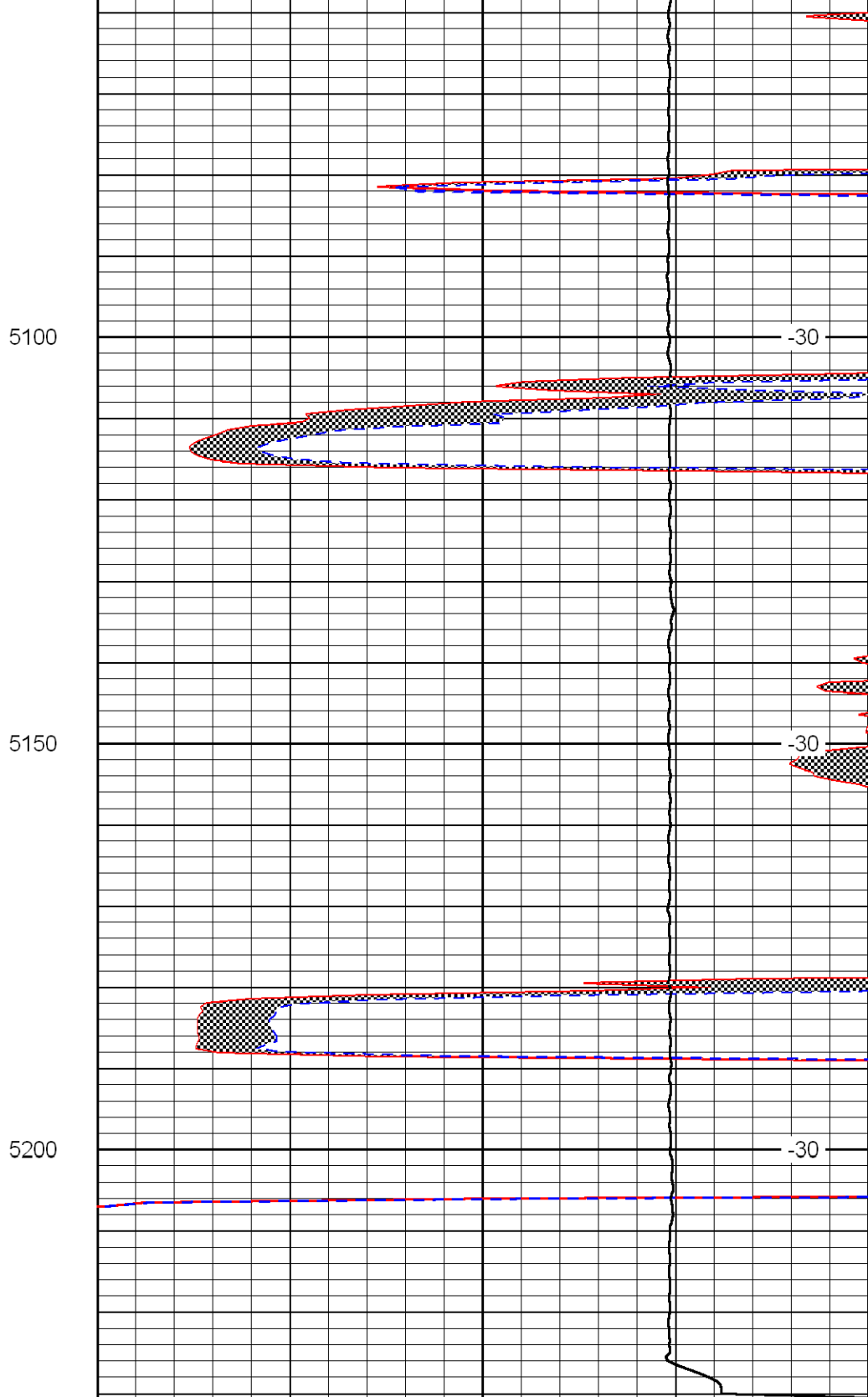
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| | | |
|-------|-----------------|-------|
| 0 | Gamma Ray | 150 |
| 6 | MCAL (GAPI) | 16 |
| 2.875 | Mud Cake (GAPI) | 7.875 |
| -200 | SP | 0 |



| | | |
|-------|---------------------|----|
| 0 | Micro Inverse 1 X 1 | 40 |
| 0 | Micro Normal 2'' | 40 |
| 10000 | Line Weight | 0 |

LSPD