



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1057415

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 08, 2011

Scott Hampel  
McCoy Petroleum Corporation  
8080 E CENTRAL STE 300  
WICHITA, KS 67206-2366

Re: ACO1  
API 15-051-26139-00-00  
DOR-KAY 'A' 1-21  
NE/4 Sec.21-13S-19W  
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Scott Hampel

# ACO-1 Supplemental

*McCoy Petroleum Corporation  
Dor-Kay "A" #1-21  
150'N of SE NW NE, Section 21-13s-19w  
840'FNL & 1650'FEL  
Ellis County, Kansas  
API # 15-051-26139-0000*

05-05-11 MIRT. Spud @ 1:15 P.M. Drilled 12 1/4" surface hole to 220'. Deviation 1/4° @ 220'. Ran 5 joints of new 8 5/8", 23# surface casing. Talley = 213.28'. Set at 220' KB. Allied cemented with 150 sacks of Common with 2% Gel, 3% CC. Plug down @ 5:00 P.M. Cement did circulate. Richard Williams with the KCC notified.

*DST #1, 3380-3455' (Lansing 'B-F')  
Open: 30", SI: 60 ", Open: 60 ", SI: 90"  
1<sup>st</sup> Open: Fair blow, built to B.O.B. in 16 minutes. No Blow-back.  
2<sup>nd</sup> Open: Fair blow, built to 10". No Blow-back.  
Recovered: 770' Saltwater  
IFP: 28-204# FFP: 206-382#  
SIP: 731-675#*

05-11-11 RTD 3750'. LTD 3751'. Deviation 3/4° @ 3750'. LogTech ran Radiation Guard Log. Allied Cementing **plugged hole** with 245 sx 60/40 pozmix with 4% gel and 1/4#/sx flocc as follows: heavy mud in hole to bottom plug, 25 sx @ 3715', 25 sx @ 1370', 100 sx @ 650', 40 sx @ 270', 10 sx @ 0-40', 30 sx in rathole and 15 sx in mousehole. Plugging completed at 3:00 A.M. Orders from David Wann, KCC. Released Rig @ 7:00 A.M. on 5/11/11. **FINAL REPORT.**

## SAMPLE TOPS:

KB: 2054	Depth	Datum
Topeka	3079	-1025
Heebner	3318	-1264
Toronto	3346	-1292
Lansing	3367	-1313
Stark	3558	-1504
BKC	3615	-1561
Conglomerate	3678	-1624
Arbuckle	3745	-1691
RTD	3750	-1696

**McCoy Petroleum Corporation**  
**Dor-Kay "A" #1-21**  
**150'N of SE NW NE, Section 21-13s-19w**  
**840'FNL & 1650'FEL**  
**Ellis County, Kansas**  
**API # 15-051-26139-0000**

**Page 2**

**ELECTRIC LOG TOPS:**

KB: 2054	Depth	Datum
Topeka	3077	-1023
Heebner	3317	-1263
Toronto	3339	-1285
Lansing	3361	-1307
Stark	3556	-1502
BKC	3606	-1552
Conglomerate	3666	-1612
Arbuckle	3735	-1681
LTD	3751	-1697

# ALLIED CEMENTING CO., LLC. 039700

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS.

DATE <u>5-10-2011</u>	SEC. <u>21</u>	TWP. <u>13 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 AM</u>
DORA-KAY LEASE		WELL # <u>1-21</u>	LOCATION <u>HAYS KS. I-70 YOCEMENTO EXIT</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 S 1/2 W 1/4 S. E. 20</u>				

CONTRACTOR MURFIN DRILLING, Rig #116

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8 T.D. 3250

CASING SIZE 8 5/8 SURFACE DEPTH 220'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/4 X-H DEPTH 3705'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 245 SX @ 100/40 48 GEL

1/4 # F10-SEAL PER SX

COMMON	<u>147</u>	@	<u>16.25</u>	<u>2388.75</u>
POZMIX	<u>98</u>	@	<u>8.50</u>	<u>833.00</u>
GEL	<u>8</u>	@	<u>21.25</u>	<u>170.00</u>
CHLORIDE		@		
ASC		@		
	<u>FL. 61 #</u>	@	<u>2.70</u>	<u>164.70</u>
		@		
		@		
		@		
		@		
HANDLING	<u>255</u>	@	<u>2.25</u>	<u>573.75</u>
MILEAGE	<u>11.56/mile</u>			<u>561.00</u>
TOTAL				<u>4691.20</u>

**REMARKS:**

- 25 SX @ 3715
- 25 SX @ 1370
- 100 SX @ 650
- 40 SX @ 270
- 10 SX @ 40' wiper Plug
- 30 SX @ Rathole
- 15 SX @ mousehole

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>40</u>	@	<u>7.00</u> <u>280.00</u>
MANIFOLD		@	
	<u>40</u>	@	<u>4.00</u> <u>160.00</u>
		@	
TOTAL <u>1690.00</u>			

CHARGE TO: McCoy Petroleum Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 Wiper Plug</u>			<u>64.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>64.00</u>			

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 4691.20

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE Ang [Signature]

# ALLIED CEMENTING CO., LLC. 039607

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/5/11</u>	SEC. <u>21</u>	TWP. <u>13 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 p</u>	JOB FINISH <u>5:00 p</u>
LEASE <u>Dor-Kay A</u>	WELL# <u>1-21</u>	LOCATION <u>Yocumata 1/2 N Winta</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Martin Drilling R: 4/6

TYPE OF JOB Surface Sol.

HOLE SIZE 10 7/8 T.D. 220'

CASING SIZE 8 7/8 DEPTH 220.28

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 661

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 Cu 312

EQUIPMENT

PUMP TRUCK CEMENTER Shane Heath

# 407 HELPER Tony

BULK TRUCK

# 378 DRIVER Mark

BULK TRUCK

# DRIVER

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2437.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>11.56/mile</u>			<u>347.60</u>
TOTAL				<u>3495.35</u>

REMARKS:

Row 5 jts + Landing 5+

Est. Circulation.

Mixed 150 sec

Cement Circulate

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>7.00</u> <u>280.00</u>
MANIFOLD		@	
	<u>40</u>	@	<u>4.00</u> <u>160.00</u>
		@	

CHARGE TO: McCoy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1565.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

PRINTED NAME \_\_\_\_\_

SIGNATURE Ray School

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thanks!



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

McCoy Petroleum Corp  
 8080 E. Central  
 STE 300  
 Wichita Ks. 67206+2366  
 ATTN: Robert Henrix

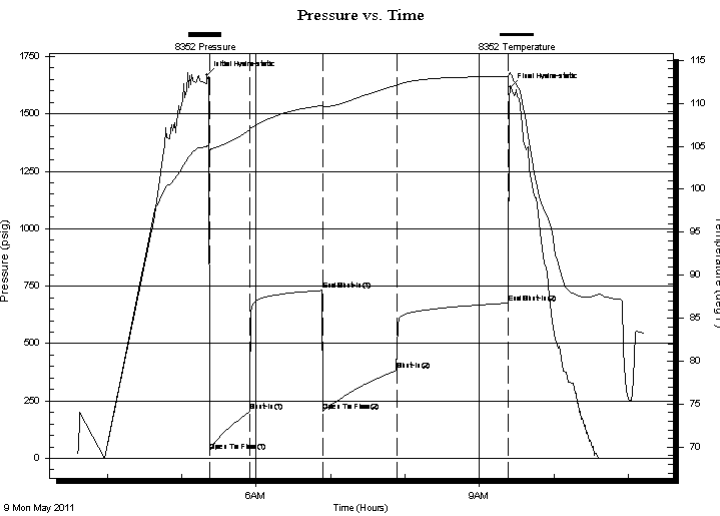
**Dor-Kay "A" #1-21**  
**21-13s-19w Ellis**  
 Job Ticket: 041822 **DST#: 1**  
 Test Start: 2011.05.09 @ 03:36:05

## GENERAL INFORMATION:

Formation: **Lans "B-F"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 05:22:20  
 Time Test Ended: 11:13:39  
 Interval: **3380.00 ft (KB) To 3455.00 ft (KB) (TVD)**  
 Total Depth: 3455.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: Andy Carreira  
 Unit No: 39  
 Reference Elevations: 2050.00 ft (KB)  
 2045.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8352 Outside**  
 Press @ Run Depth: 382.54 psig @ 3386.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2011.05.09 End Date: 2011.05.09 Last Calib.: 2011.05.09  
 Start Time: 03:36:05 End Time: 11:13:40 Time On Btm: 2011.05.09 @ 05:20:20  
 Time Off Btm: 2011.05.09 @ 09:24:59

**TEST COMMENT:** IF:(30min) BOB,16min  
 IS:(60min) No Return  
 FF:(60min) Built to 10 inches  
 FS:(90min) No Return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1667.23	105.05	Initial Hydro-static
2	28.99	104.31	Open To Flow (1)
35	204.41	106.92	Shut-In(1)
94	731.31	109.77	End Shut-In(1)
94	206.50	109.60	Open To Flow (2)
153	382.54	112.09	Shut-In(2)
243	675.93	113.11	End Shut-In(2)
245	1615.03	113.60	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
770.00	SW	10.53

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

McCoy Petroleum Corp

**Dor-Kay "A" #1-21**

8080 E. Central  
STE 300  
Wichita Ks. 67206+2366  
ATTN: Robert Henrix

**21-13s-19w Ellis**

Job Ticket: 041822

**DST#: 1**

Test Start: 2011.05.09 @ 03:36:05

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

152000 ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
770.00	SW	10.532

Total Length: 770.00 ft      Total Volume: 10.532 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

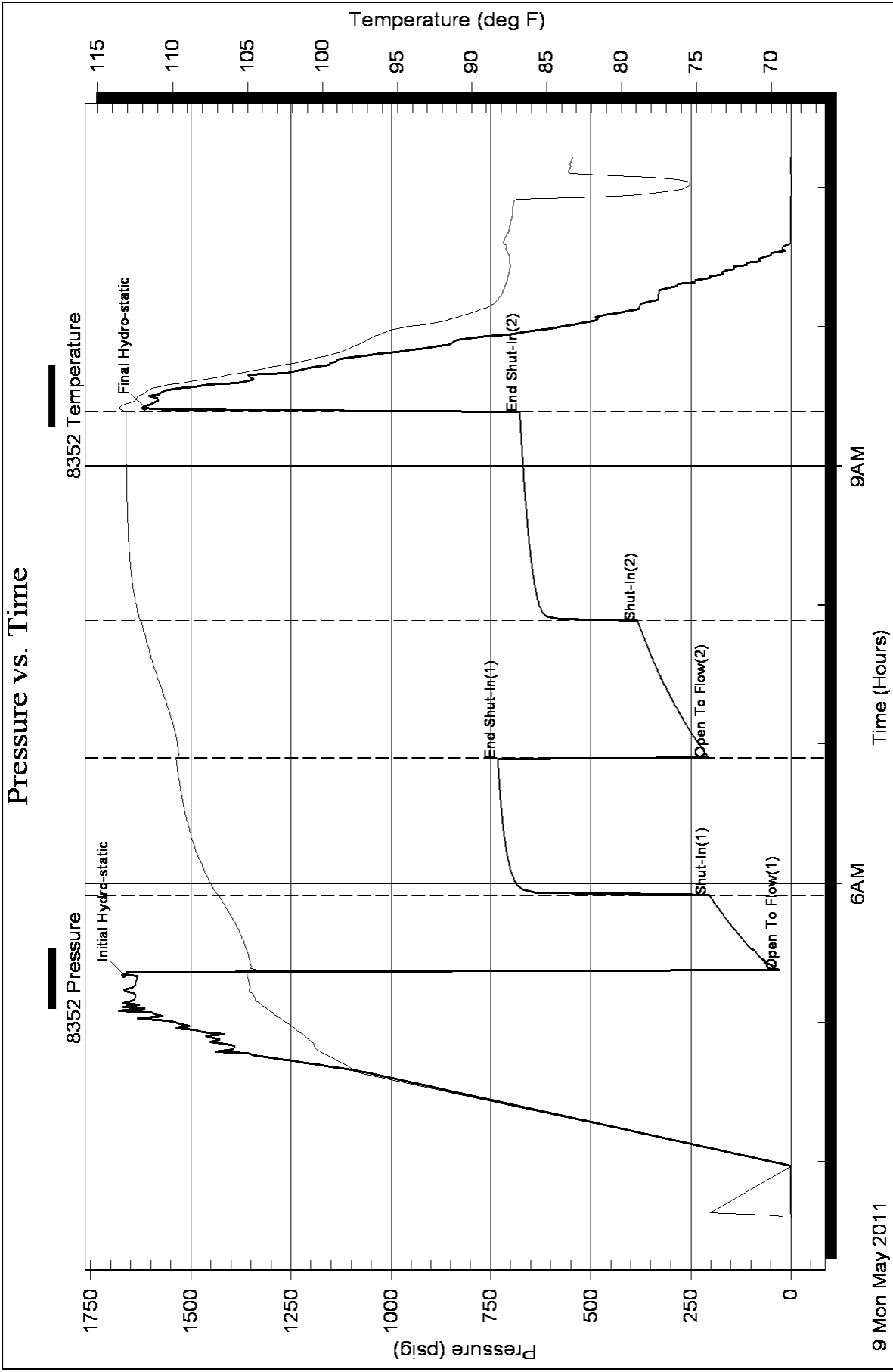
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Resistivity= .04@95=152000

### Pressure vs. Time





# Radiation Guard Log

**DIGITAL LOG** (785) 625-3858

API No. 15-051-26139-00-00	Company <b>McCoy Petroleum Corporation</b>	Other Services NONE
	Well <b>DOR-KAY 'A' No. 1-21</b>	
	Field <b>Wildcat</b>	
	County <b>Ellis</b>	State <b>Kansas</b>
	Location <b>N/2 - SE - NW - NE 840' FNL &amp; 1650' FEL</b>	
	Sec: <b>21</b>	Twp: <b>13 S</b> Rge: <b>19 W</b>
Permanent Datum Ground Level	Kelly Bushing	Elevation 2049
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	
Date	5/10/2011	
Run Number	One	
Depth Driller	3750	
Depth Logger	3751	
Bottom Logged Interval	3750	
Top Log Interval	200	
Casing Driller	8.625 @ 220	
Casing Logger	217	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	2500	
Density / Viscosity	9.3   57	
pH / Fluid Loss	10.0   7.2	
Source of Sample	Flowline	
Rm @ Meas. Temp	1.70 @ 65	
Rmf @ Meas. Temp	1.28 @ 65	
Rmc @ Meas. Temp	2.30 @ 65	
Source of Rmf / Rmc	Charts	
Rm @ BHT	0.97 @ 114	
Operating Rig Time	2-1/2 Hours	
Max Rec. Temp. F	114	
Equipment Number	15	
Location	Hays	
Recorded By	B. Becker	
Witnessed By	Robert Hendrix	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

### Comments

Thank you for using Log-Tech, Inc.  
(785) 625-3858

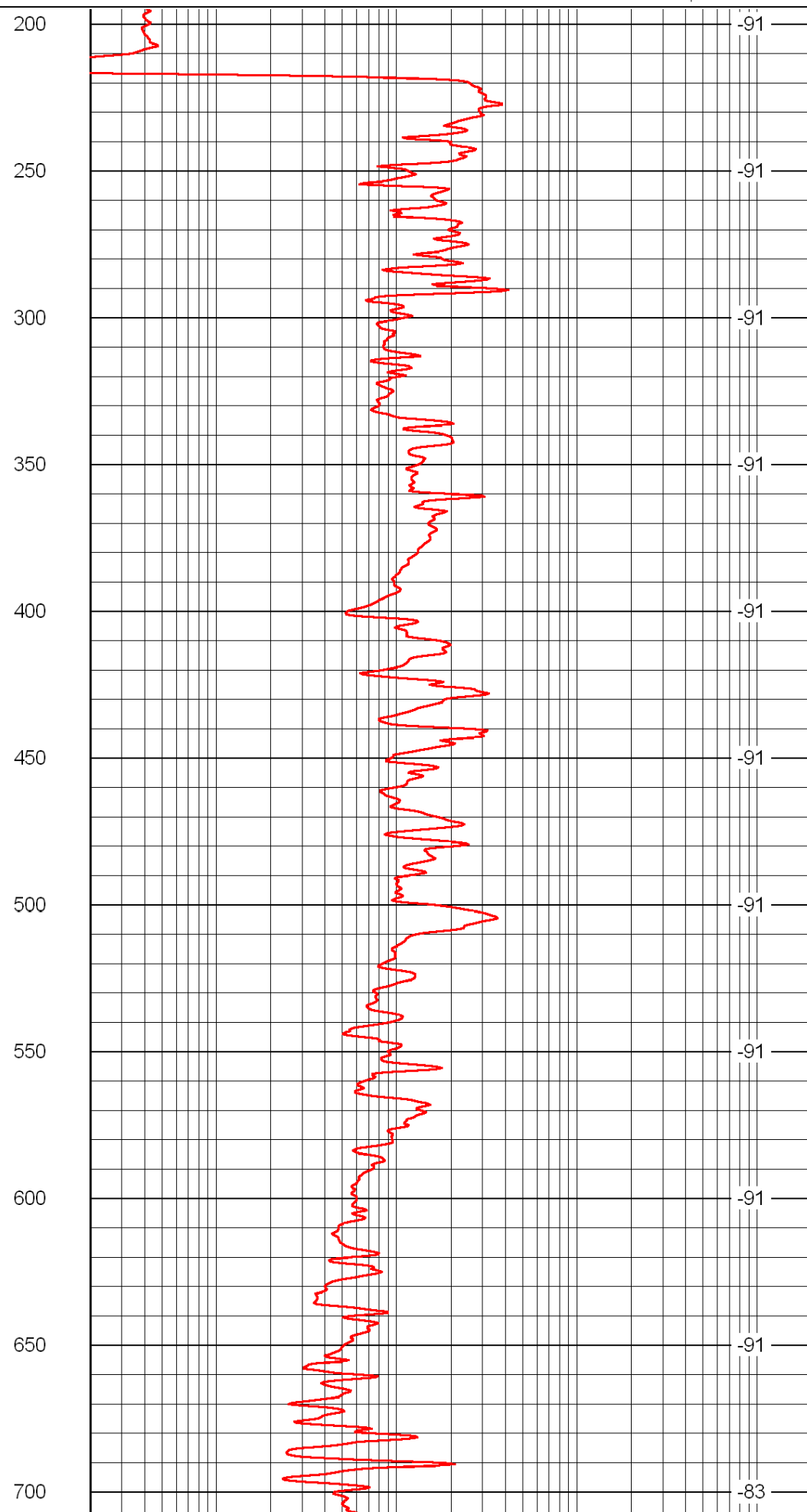
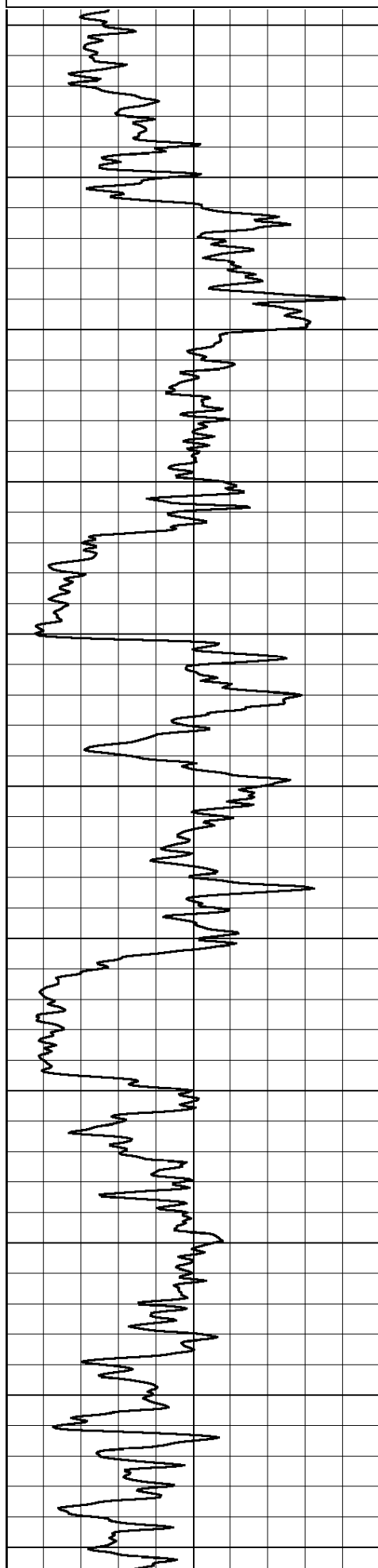
Yocemento Ave and Old Hwy 40;  
1/8 North across RR tracks;  
3/4 West (across bridge); North Into

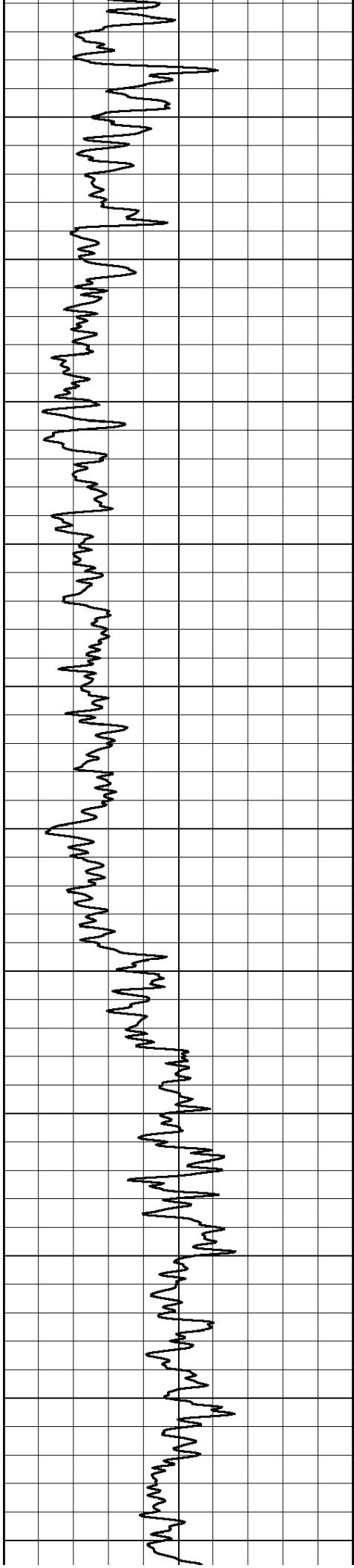
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 Dataset Pathname: RAG/mcrag  
 Presentation Format: rag2in  
 Dataset Creation: Tue May 10 20:51:08 2011  
 Charted by: Depth in Feet scaled 1:600

0 Gamma Ray 150

0.2 lgrd 2000

LSPD





750

800

850

900

950

1000

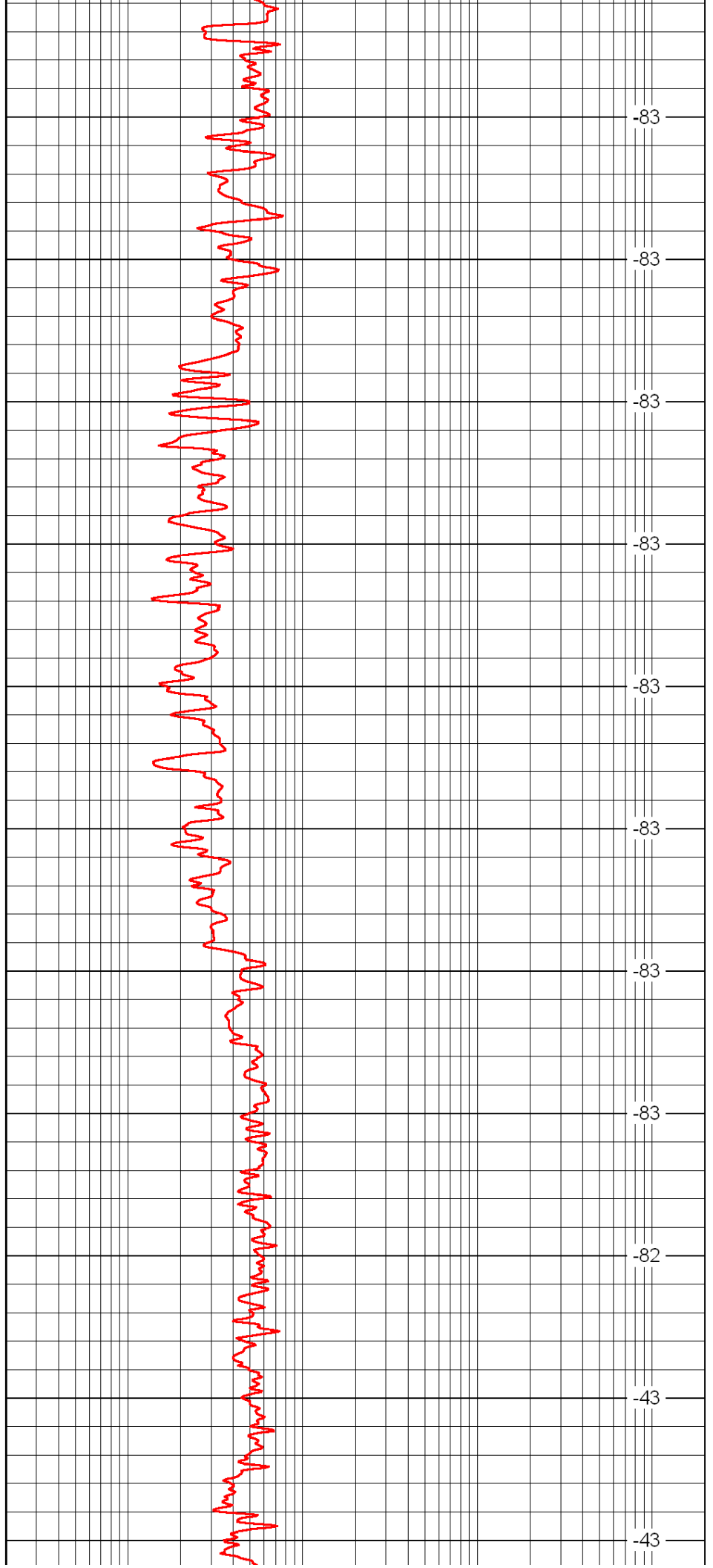
1050

1100

1150

1200

1250



-83

-83

-83

-83

-83

-83

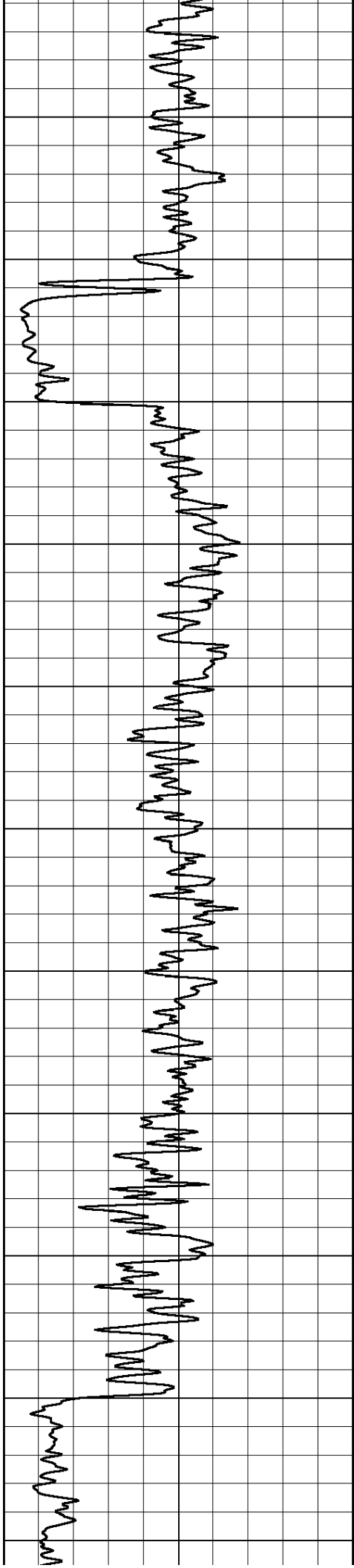
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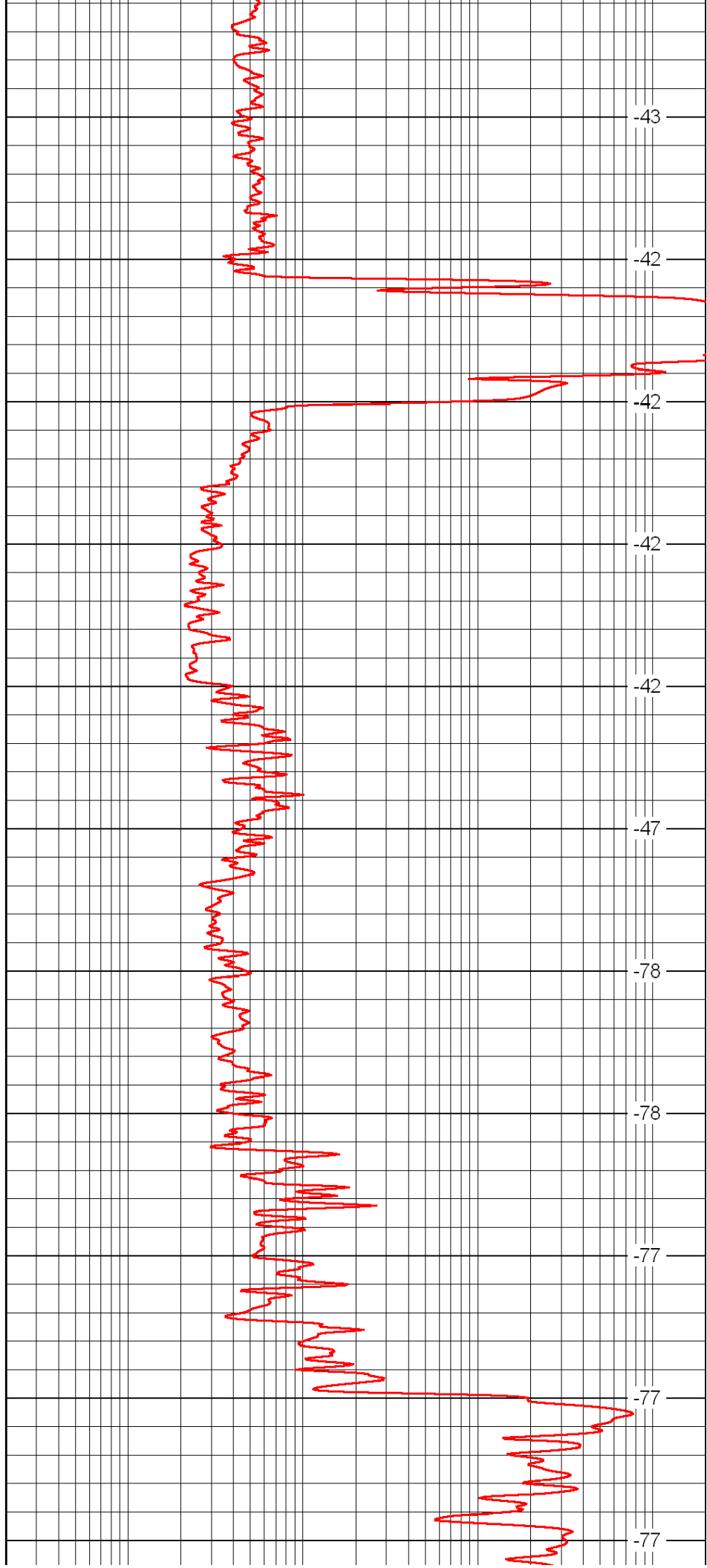
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-43

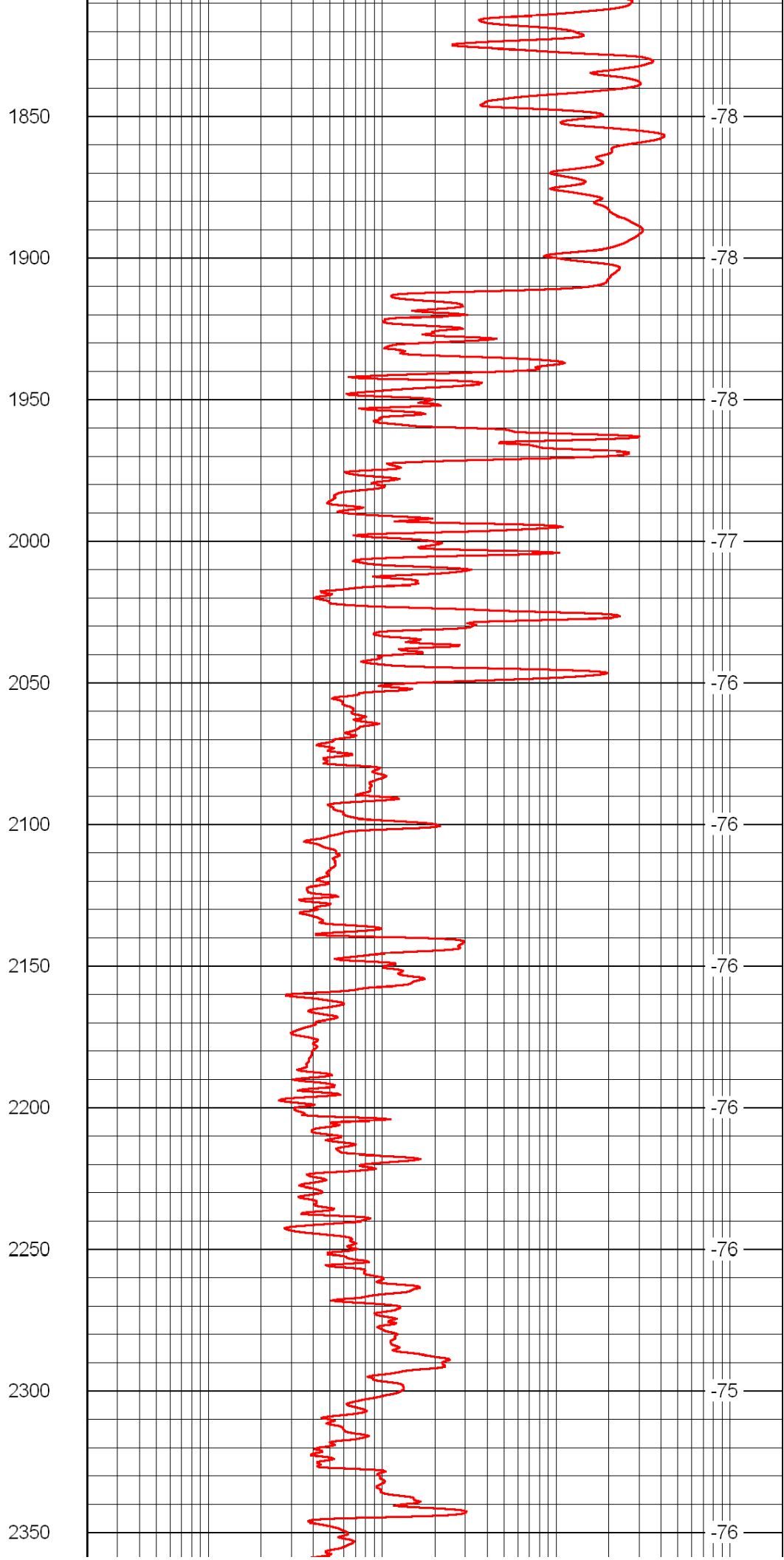
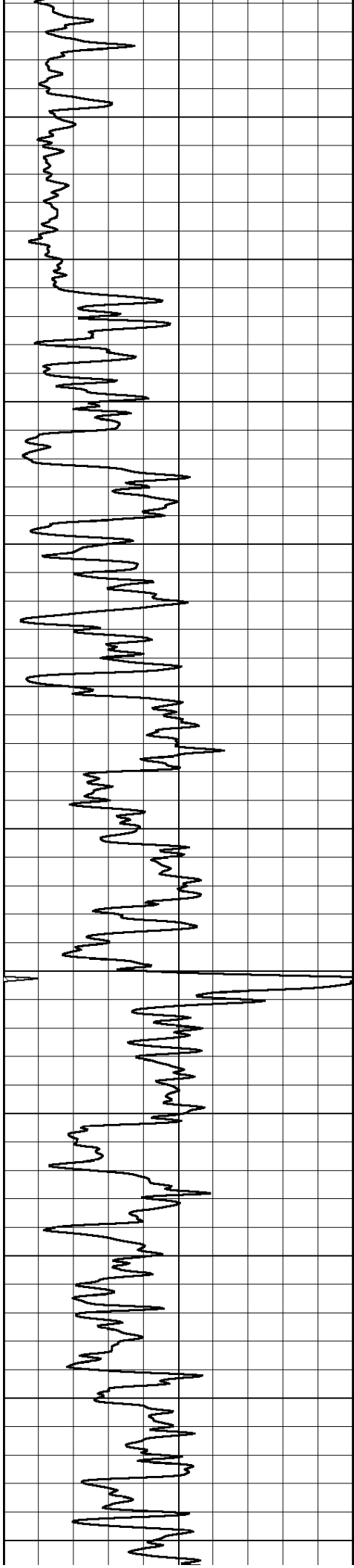
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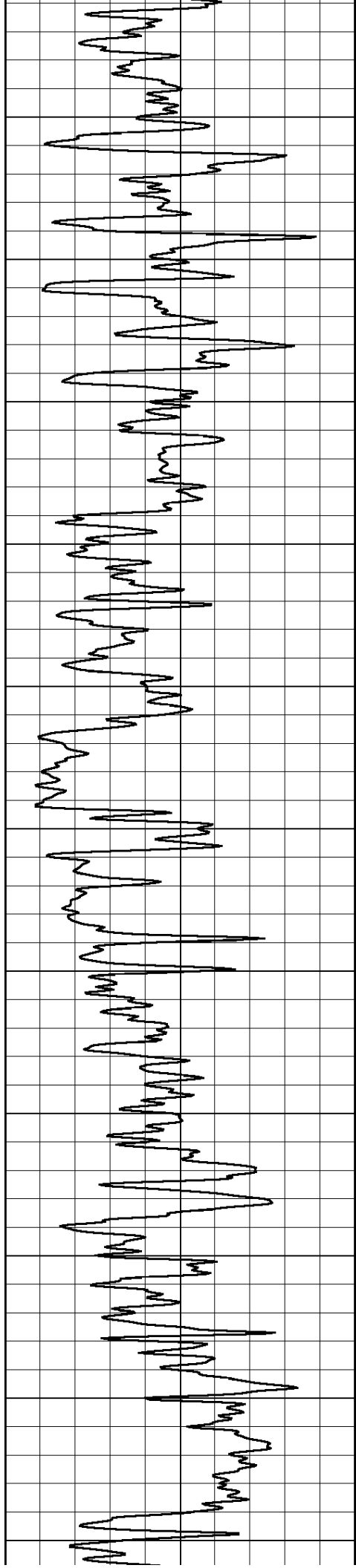


1300  
1350  
1400  
1450  
1500  
1550  
1600  
1650  
1700  
1750  
1800



-43  
-42  
-42  
-42  
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-77  
-77  
-77





2400

2450

2500

2550

2600

2650

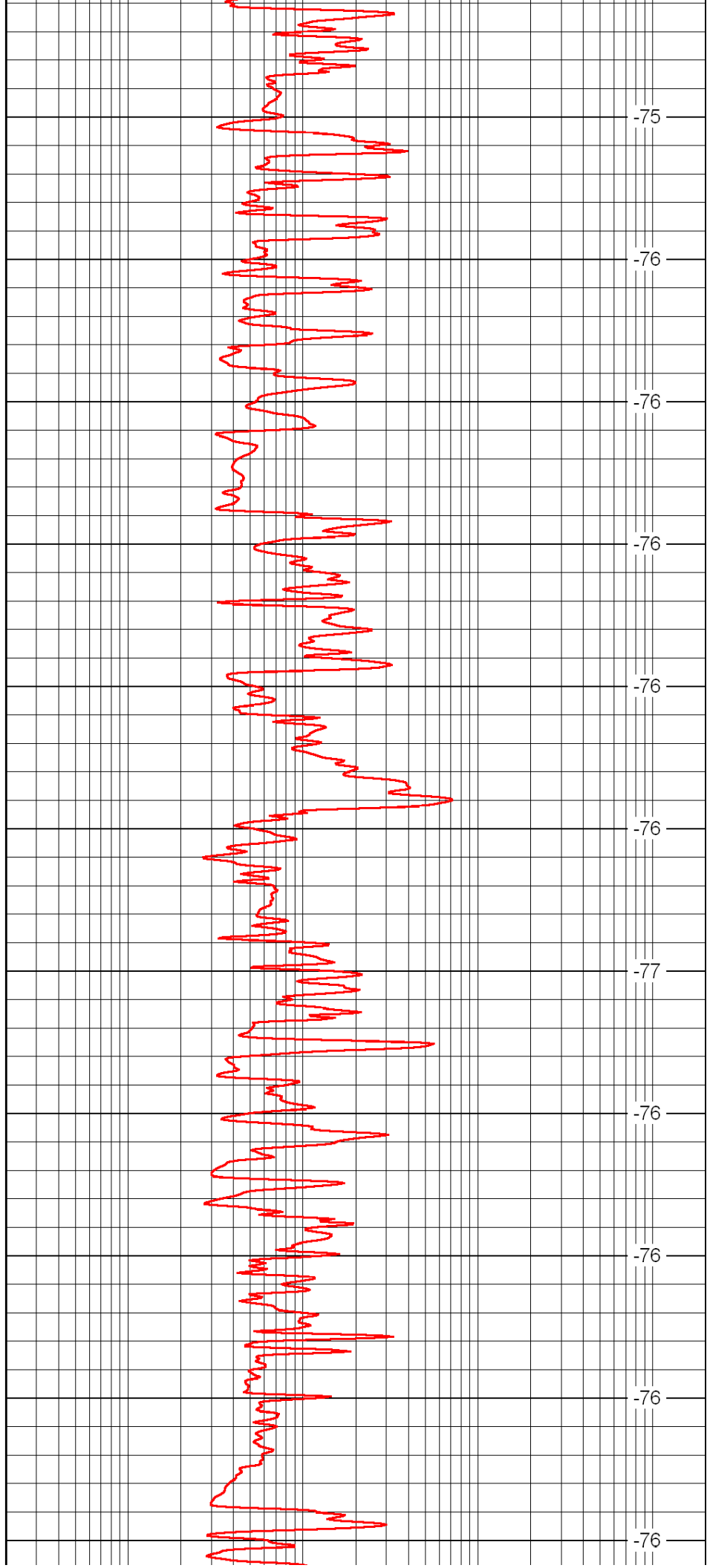
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2850

2900



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-76

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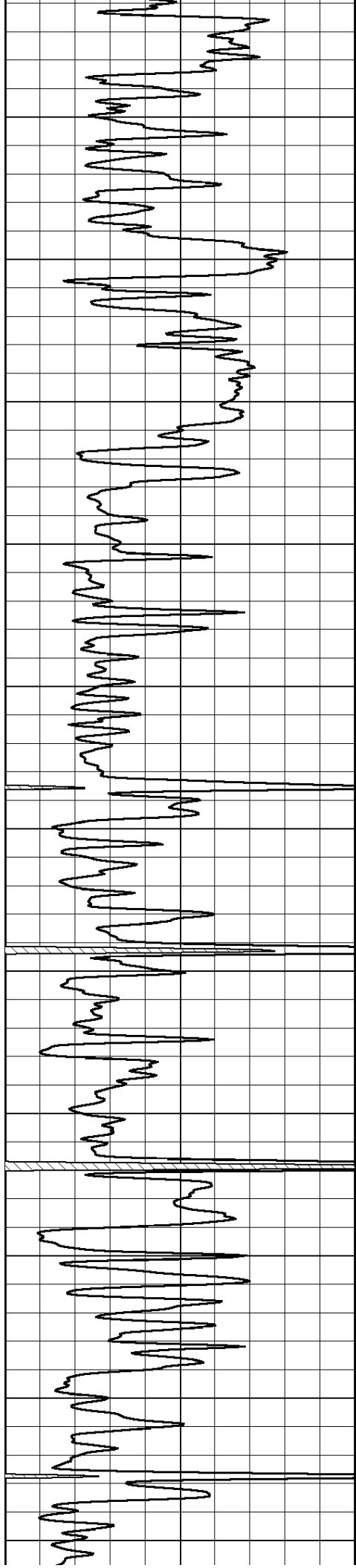
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2950

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3050

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3150

3200

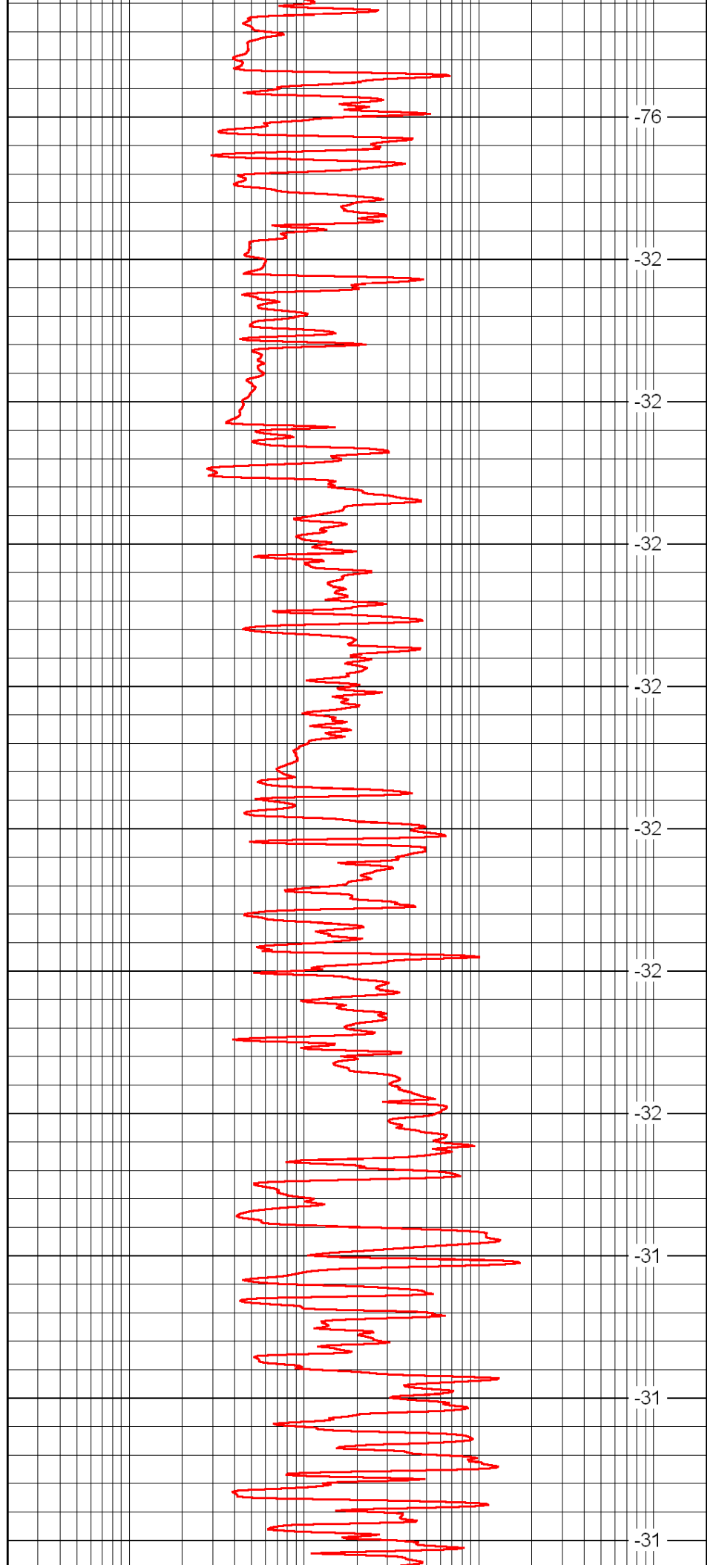
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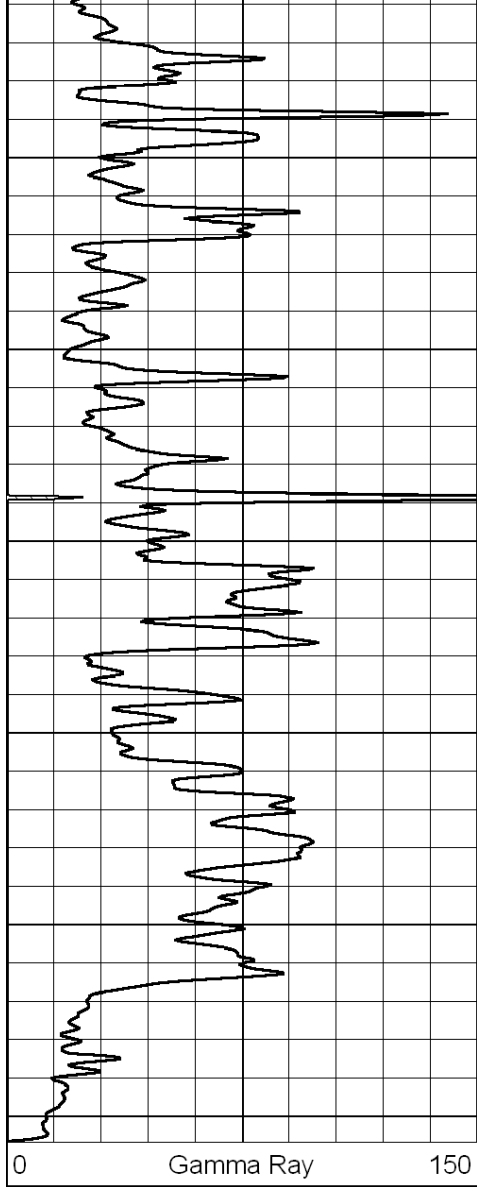
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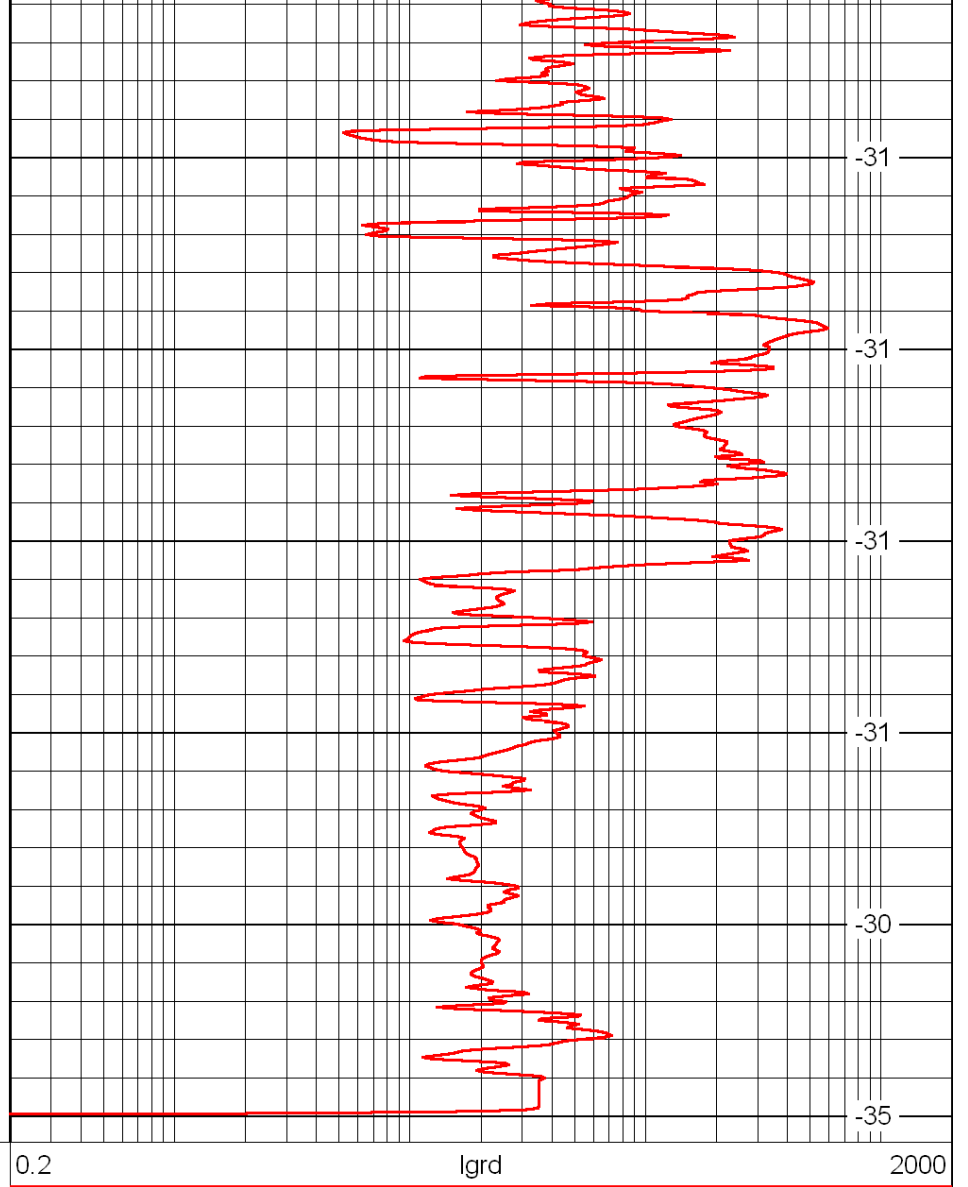
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-31



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3600  
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-31  
-31  
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-35

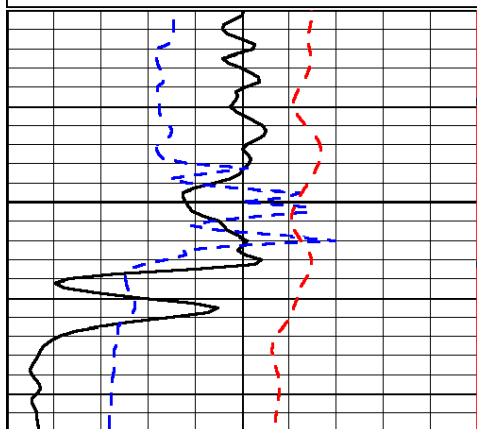
LSPD

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 Dataset Pathname: RAG/mcrag  
 Presentation Format: rag  
 Dataset Creation: Tue May 10 20:51:08 2011  
 Charted by: Depth in Feet scaled 1:240

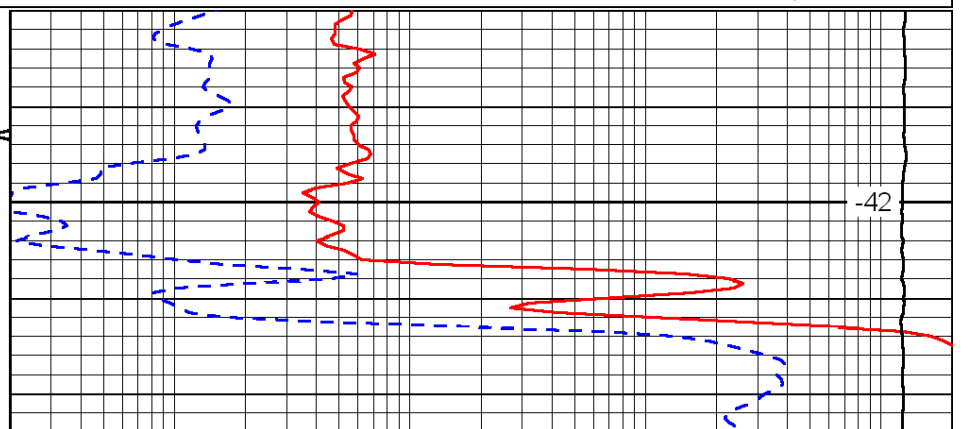
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6	Caliper (GAPI)	16
-200	SP (mV)	0

0.2	Long Guard	2000
560	Neutron	2160
15000	Line Tension	0

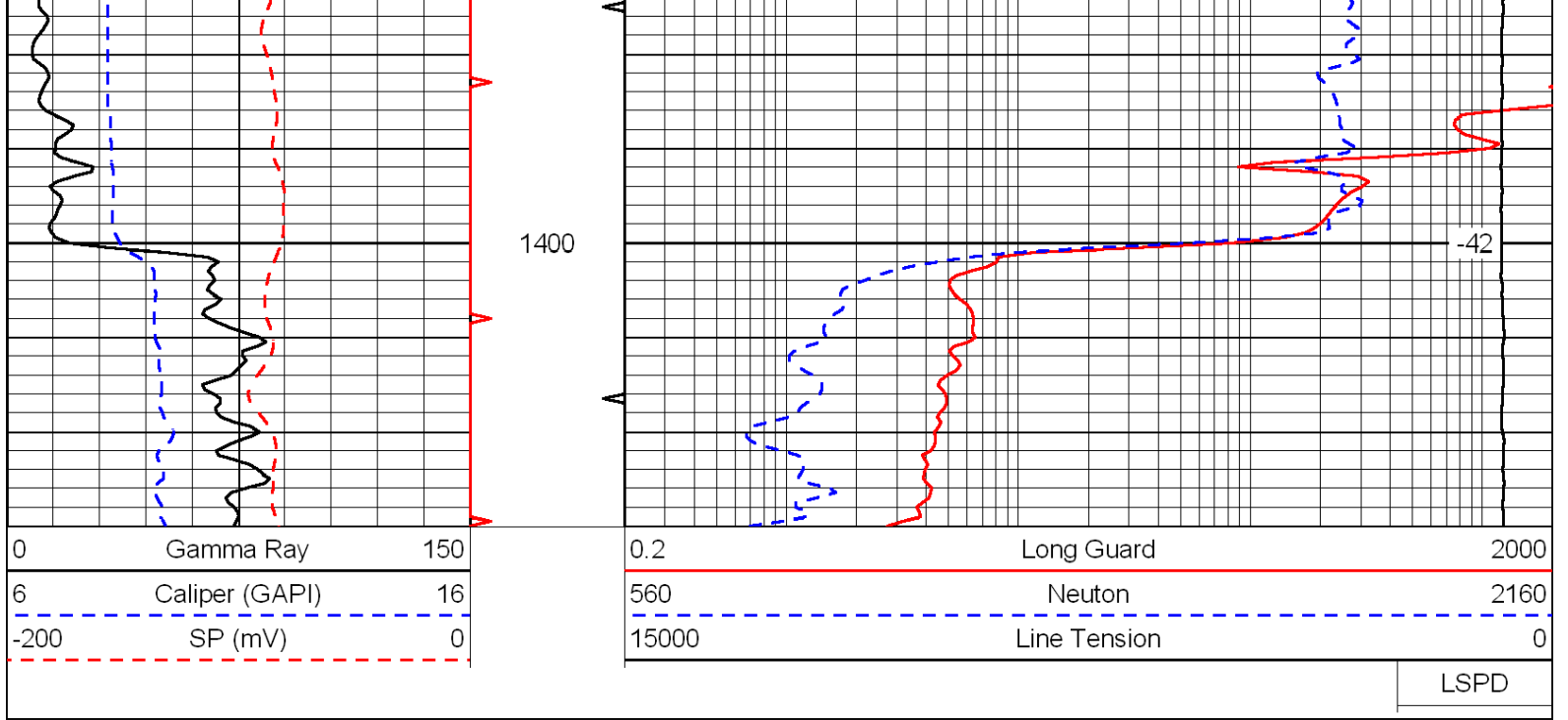
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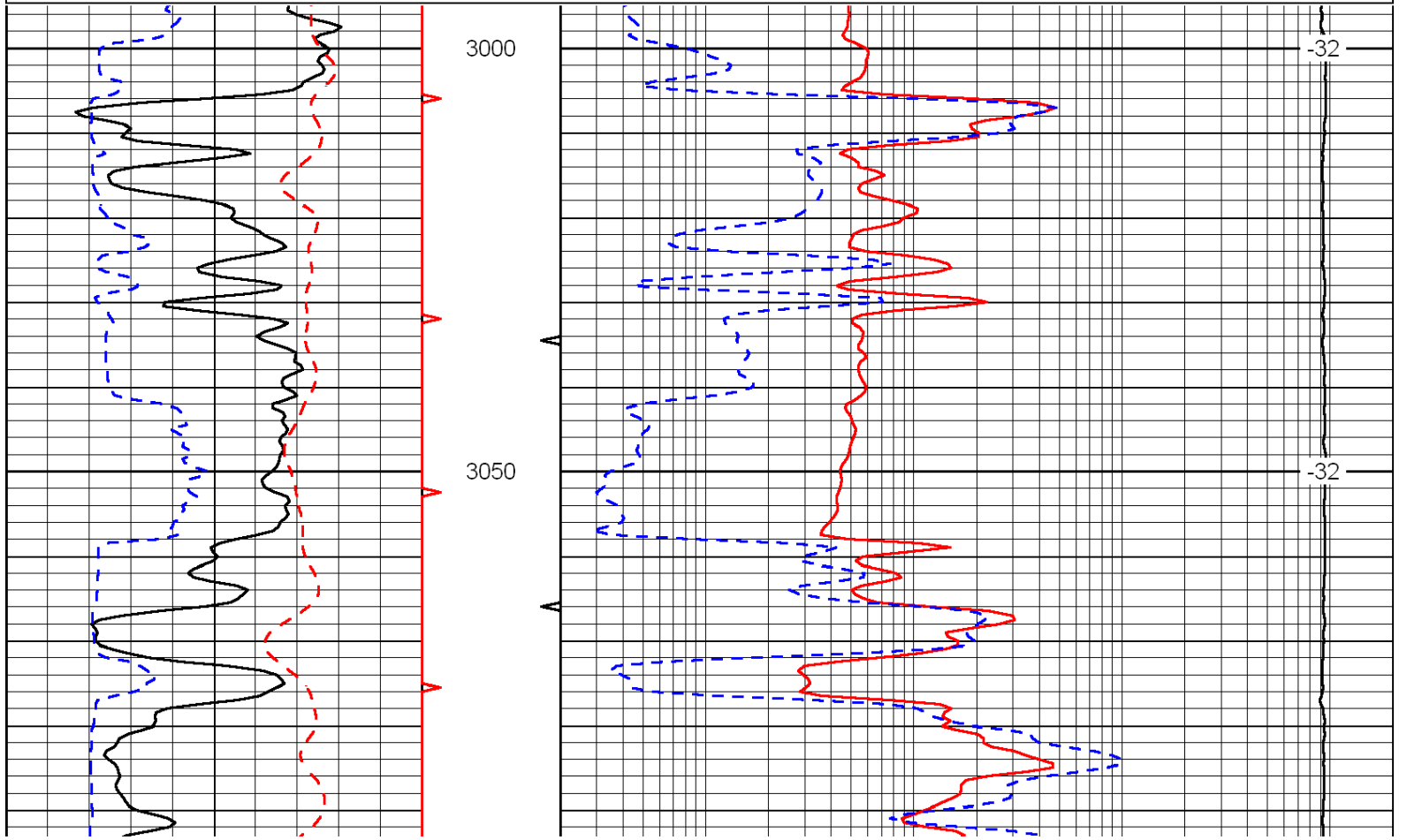
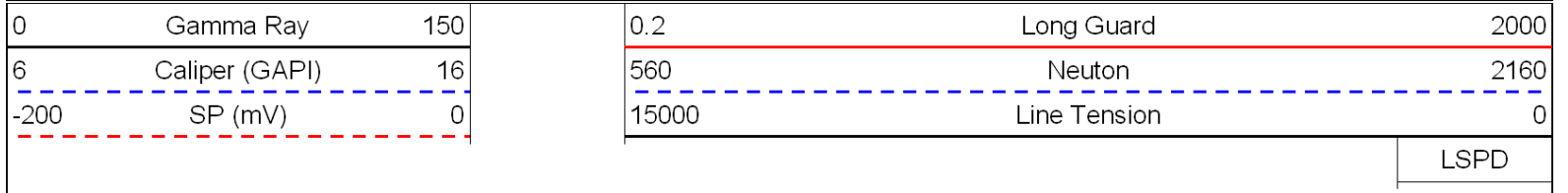
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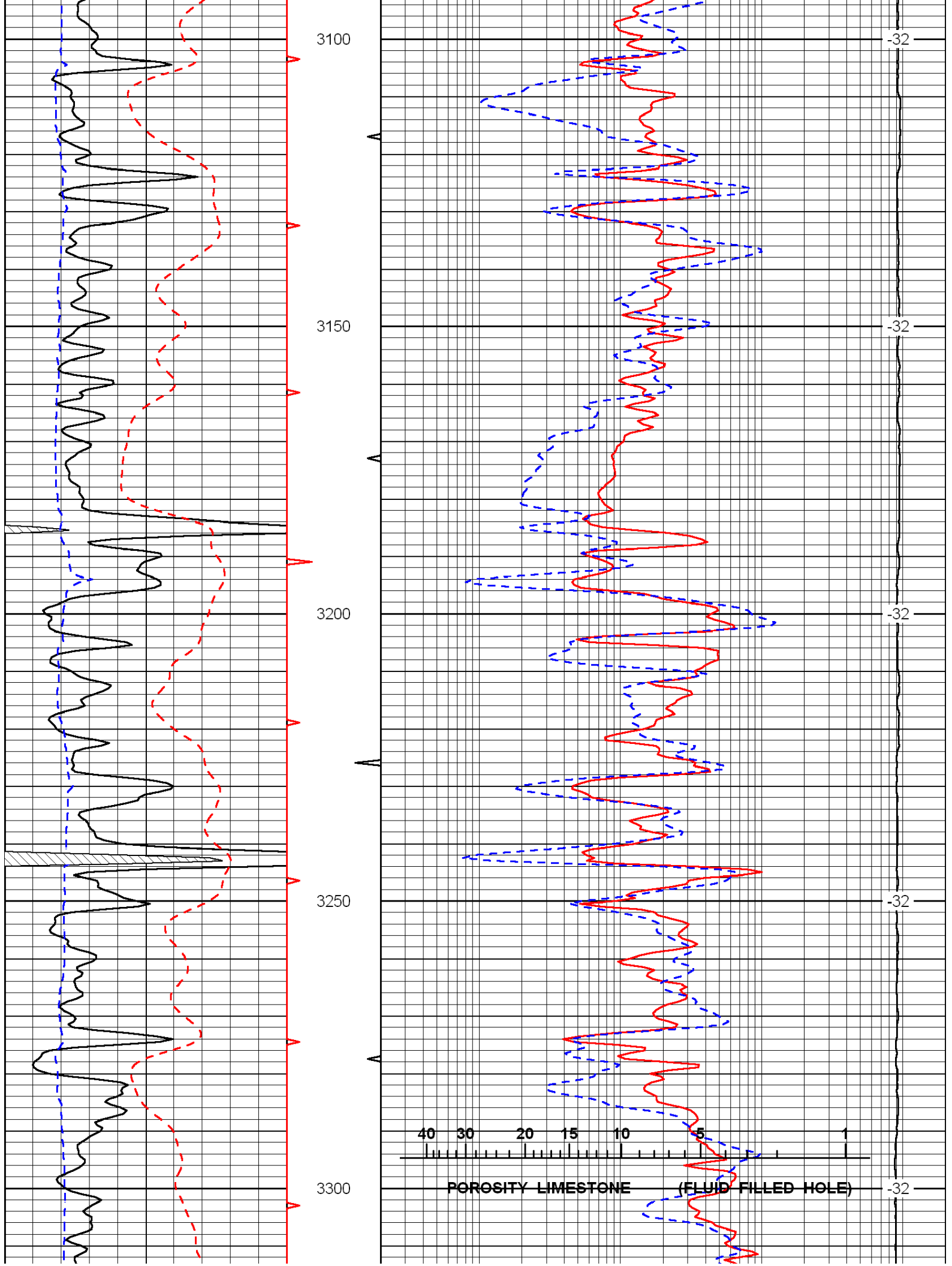


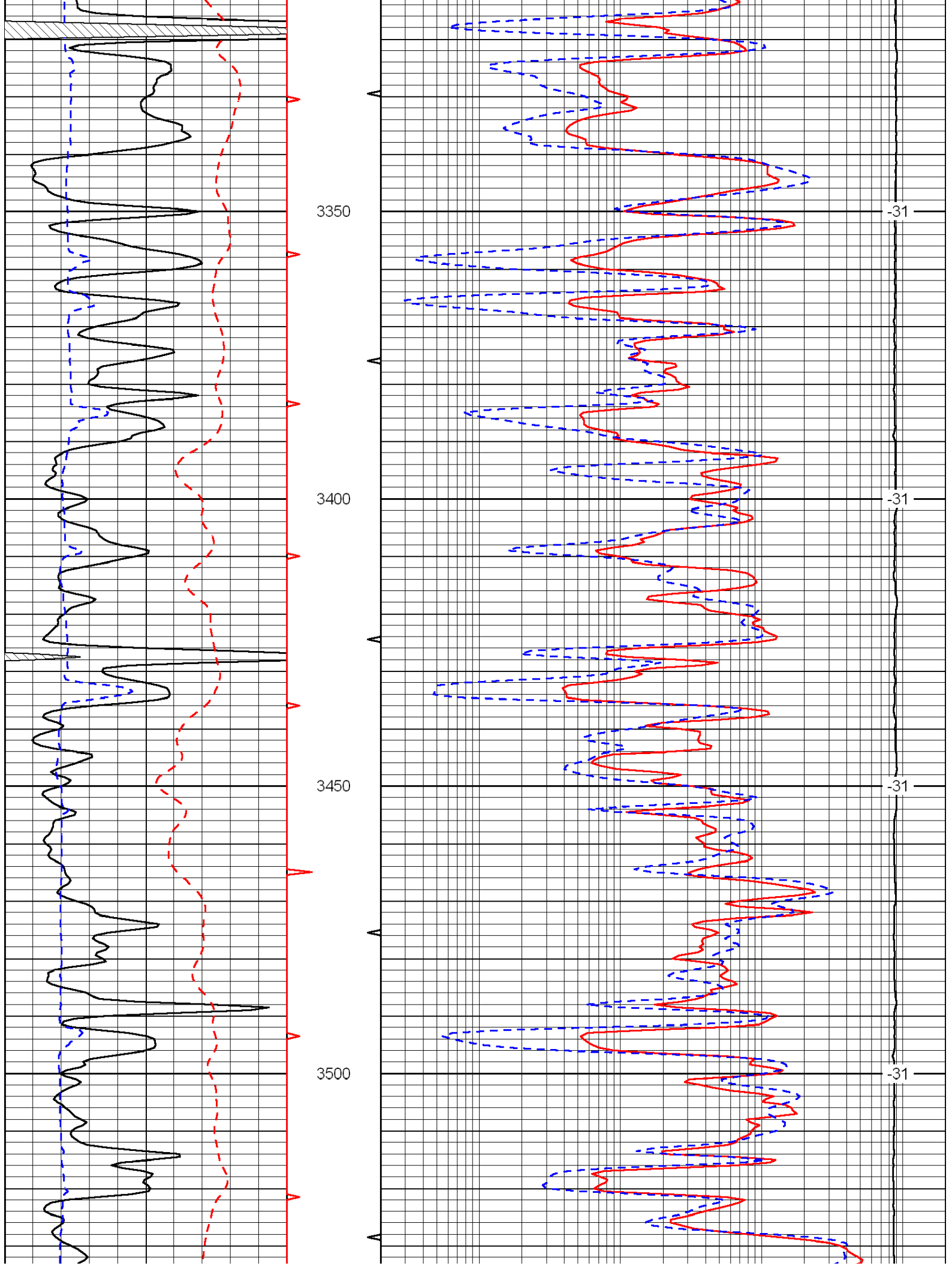
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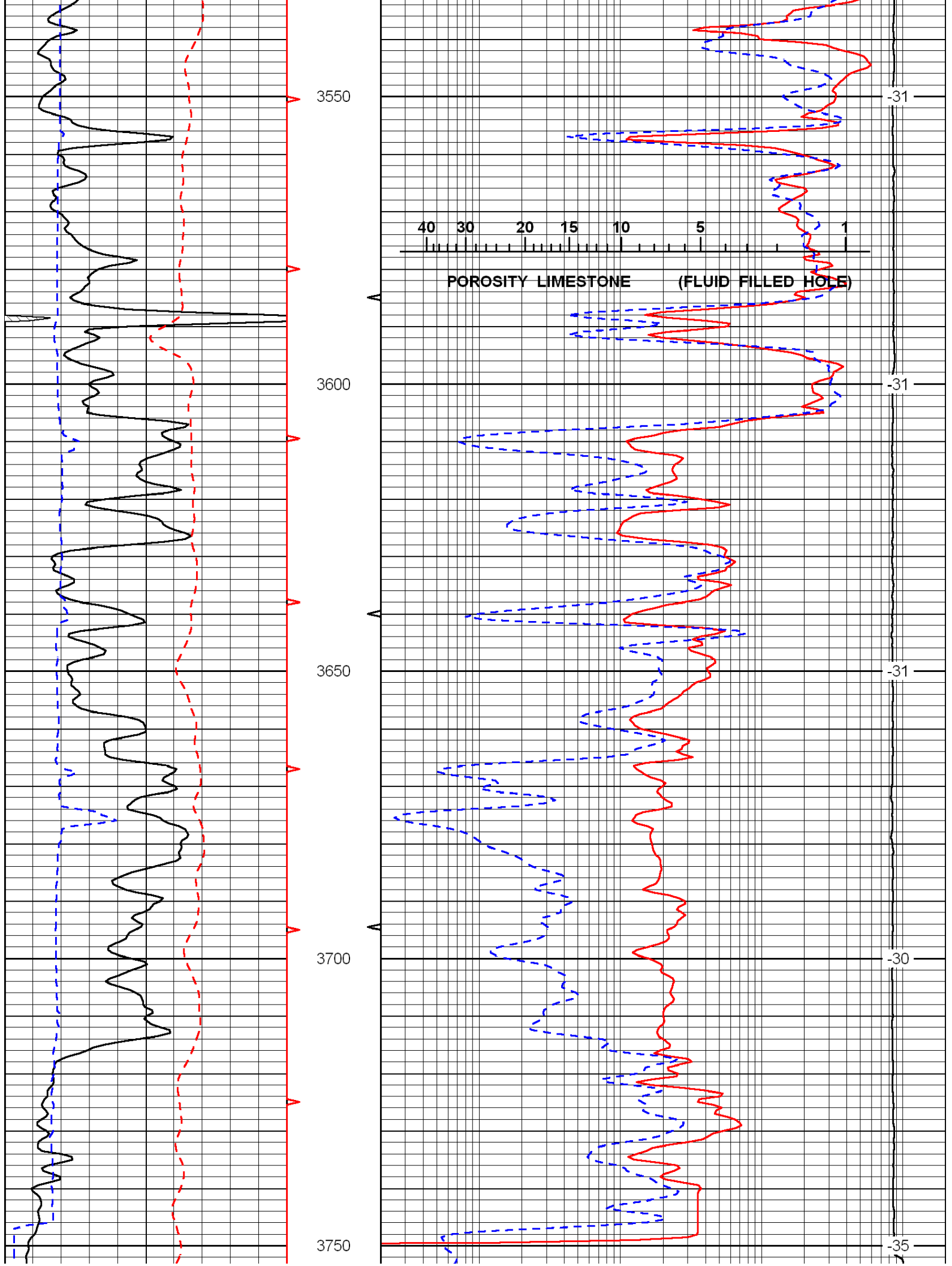


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 Dataset Pathname: RAG/mcrag  
 Presentation Format: rag  
 Dataset Creation: Tue May 10 20:51:08 2011  
 Charted by: Depth in Feet scaled 1:240









0	Gamma Ray	150
6	Caliper (GAPI)	16
-200	SP (mV)	0

0.2	Long Guard	2000
560	Neuton	2160
15000	Line Tension	0
		LSPD



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316-636-2741 (Fax)

June 28, 2011

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market Street, Room 2078  
Wichita, KS 67202-3802

Subj: Geological Report

Dear KCC Representative:

The Geological Report will be mailed. We do not have a way to scan a “plotted report” (banner size) in a .pdf version.

Sincerely yours,

Brent B. Reinhardt  
Production/Engineering Department