

Kansas Corporation Commission Oil & Gas Conservation Division

1057500

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content:ppm Fluid volume:bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
	•
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II Approved by: Date:				

Side Two



Operator Name:			Lease	Name:			Well #:		
Sec Twp	S. R	East West	County	/:					
INSTRUCTIONS: Show time tool open and close recovery, and flow rates ine Logs surveyed. Atta	ed, flowing and shut- if gas to surface tes	in pressures, whether t, along with final char	shut-in pres	sure reach	ed static level,	hydrostatic press	sures, bottom h	ole tempe	erature, fluid
Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		Log	Formation	n (Top), Depth an	d Datum	□ s	ample
Samples Sent to Geolog	,	☐ Yes ☐ No		Name			Тор	D	atum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Yes No Yes No							
List All E. Logs Run:									
		CASIN Report all strings se	G RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used		nd Percent
	Diffied	Set (III O.D.)	LDS.	/ I t.	Берш	Cement	Osed	Ac	luitives
		ADDITION	AL CEMENTI	NG / SQUE	EZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks	s Used		Type and F	Percent Additives		
Plug Off Zone									
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plootage of Each Interval P	ugs Set/Type erforated			cture, Shot, Cement nount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes No			
Date of First, Resumed Pr	roduction, SWD or ENH	R. Producing Me	ethod:	ng Ga	as Lift	ther (Explain)			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bk	ols. (Gas-Oil Ratio		Gravity
DISPOSITION	N OF GAS:		METHOD OF				PRODUCTIO	ON INTERV	AL:
Vented Sold	Used on Lease	Open Hole	Perf.	Dually C (Submit AC		nmingled mit ACO-4)			
(If vented, Subm	nit ACO-18.)	Other (Specify)							

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 22, 2011

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23711-00-00 MYRTLE 3-31 NW/4 Sec.31-33S-10W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, TODD ALLAM



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	06/07/2011

INVOICE NUMBER

1718 - 90614485

Pratt

(620) 672-1201

о В

B VAL ENERGY

200 W DOUGLAS AVE STE 520

L WICHITA

RECEIVEL

KS US. 67202

o ATTN:

JUN 0 8 2011

LEASE NAME

Myrtle 3-31

LOCATION

COUNTY

Barber

STATE

KS

JOB DESCRIPTION

83/8

Cement-New Well Casing/Pi /- 3/

JOB CONTACT

	6/ 03/2011	9208 190.00 48.00 492.00 1.00 45.00 90.00 369.00 1.00 190.00	EA EA EA HR MI HR MI	9.24 2.85 0.81 123.20 3.27 5.39 1.23 770.00	136.75 T 397.78 T 123.20 147.26 485.10 454.61 770.00
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL

TAX

4,802.37

INVOICE TOTAL

167.18

4,969.55



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 04065

FN	ESSURE PUIVIP	ING & WIRELINE				· · · · · · · · · · · · · · · · · · ·		TICKET NO.		TOMED	_
DATE OF 6	3-11 D	ISTRICT PRATT	TKS		NEW WELL	OLD PE	ROD INJ	☐ WDW	ORE	STOMER DER NO.:	-
CUSTOMER	JAL-8	WER 94			LEASE //	14R-	TIE	3	331	WELL NO.	1
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AUTHORIZED BY					JOB TYPE:	CNW	83/8 50	enface			
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FIELD SERVICE ORDER NO.

SERVICE

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Cuctomor		777000	Lease No.				Date		
Customer VA	4-908	269.4	The state of the s						
Lease M	YRTLL	5	J vveil # 3	Cooling <	f Don't	h /	County	3-11	State
Field Order #	Station	PRAH,	165	Casing	Gr. od	2.7	County BA	ABEK	· Marie C
Type Job	000 8	8-5/2 Su	nface	·	Formation	1		Legal De	escription 33-10
PIPE	DATA	PERFOR	RATING DATA	FLUID U	ISED		4	ATMENT I	
Casing Size	Tubing Size	Shots/Ft		Acid		(e) ₁ 5	RATE PR	ESS .	ISIP
Depth 27	Depth	From	То	Pre Pad		Max		9 -	5 Min.
/olume ₃	Volume	From	То	Pad		Min			10 Min.
Max Press	Max Press	From	То	Frac	ŕ	Avg		* 8	15 Min.
Vell Connection	Annulus Vo	l. From	То			HHP Used	t		Annulus Pressure
Plug Depth	Packer Dep	th From	То	Flush		Gas Volur	ne		Total Load
Customer Repre	esentative		Station	Manager DAV	E Scot	#.	Treater	Cobert	believer
Service Units	7900 .	33708 2	0920 1994	19918				(
Oriver Names S	ullingo	m-e/so	N PI	bull.					
	Casing Pressure	Tubing Pressure	3bls. Pumped	Rate			Sei	vice Log	
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	06/13/2011

INVOICE NUMBER

1718 - 90619063

Pratt

(620) 672-1201

LEASE NAME LOCATION

Myrtle

B VAL ENERGY

JOB #

200 W DOUGLAS AVE STE 520

WICHITA

EQUIPMENT #

COUNTY

STATE JOB DESCRIPTION Barber KS

KS US 67202 RECEI

JOB CONTACT

Cement-New Well Casing/Pi#3-3/

3-31

o ATTN:

JUN 1 4 2011

PURCHASE ORDER NO.	TERMS	DUE DATE
97na		

			0 -				202 21112
40330	4.52	20920	930	8		Net - 30 days	07/13/2011
				QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Servic	e Dates	: 06/08/2011 to 06	5/08/2011				
0040330452	2						
		1					
1718040	69A Cem	ent-New Well Casing/Pi	06/08/2011				
5 1/2" Loi							
AA2 Cem	ent			100.00	EA	13.09	1,309.05
60/40 PO	Z			50.00		9.24	
De-foamer	(Powder)		24.00		3.08	
Salt (Fine)				455.00	EA	0.39	175.18 T
Gas-Blok				94.00	EA	3.97	372.77 T
FLA-322				76.00	EA	5.78	438.92 T
Gilsonite				500.00	EA	0.52	257.96 T
Super Flus				500.00		1.18	589.07 T
		t Plug 5 1/2"		1.00	EA	80.85	
		5 1/2" (Blue)		1.00	EA	192.51	192.51
		Float Valves 5 1/2"		2.00	EA	165.56	331.11
Turbolizer				5.00	EA	84.70	423.52
5 1/2" Bas				1.00	EA	223.31	223.31
		e-Pickups, Vans & Cars		45.00	HR	3.27	147.27
Heavy Equ				90.00	MI	5.39	485.12
		elivery Charges		308.00	MI	1.23	379.47
Supervisor				1.00	HR	134.76	134.76
Depth Cha				1.00	HR	1,940.45	1,940.45
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL TAX

8,371.48

268.56 8,640.04

INVOICE TOTAL



DATE OF JOB

ADDRESS

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET 1718 04069

Phone 620-672-1201 DATE TICKET NO. NEW WELL ☐ CUSTOMER ORDER NO.: OLD ☐ PROD ☐ INJ □ WDW DISTRICT CUSTOMER **LEASE** WELL NO. STATE / COUNTY

CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: **EQUIPMENT#** HRS HRS DATE TIME **EQUIPMENT# EQUIPMENT#** HRS TRUCK CALLED 25 708-2092 ARRIVED AT JOB START OPERATION 37500 **FINISH OPERATION** RELEASED MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

	i A		(WELL OWNE	ER, OPERATOR, CONT	HACTOR OR AGENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cont	5K	100 -		1,700 00
CP 103	60/40 807, omf	SK	50 -		600 00
CC 105	De former	16	24 -		96 00
CC/11	59/4	15	455 -		227 50
CC 115	CAS-Blok	15	94 -		48410
00/29	74H-322	16	76 -		570 00
CC 201	91/SONITY	16	500 -		335 00
CF 103	Top cont Place 5/12	EA	/		10500
CF 251	ruide shoel	CA	/		250 00
CF 1451	INSONT Float	50	2	1 - 2	430 00
CF 1651	Turbelian	SA	5		550 00
PF 1901	BASLAS	54	/		290 00
CC 155	Super Huch IT	216	500-		74500
c. 100	seely miles	m'	4.5		191 25
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e 1/3	Bylk Dely	Tm	345		493 21
CE 265	Death change	24	/		252000
CE 240	Blendar - mixeur	sK	15		210 00
CE 504	play Costa in Kental	91	/		290 00
5 003	Sollie Seporture	9,1	/	SUB TOTAL	17500
CHE	MICAL / ACID DATA:				
		SERVICE & EQUIPMENT	%TA	X ON \$	
		MATERIALS	%TAX	X ON \$	
		- War	1k you	TOTAL	
		1 1171	The state of the s	715	18 27/ 18

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer VAL-SUSR94						Lease No.											
Lease				Well # 3-3/							6-8-11						
Field/Order,# Station				- K5				Casing De			53'		BARB				
Type Job		2			Formation	n	1		Legal De	escription	10						
PIPE DATA PERFORATIN						IG DATA FLUID I			D USE	SED			TREATMENT RESUME				
Casing Size	Casing Size Tubing Size		Shots/Ft				Ac	eid				RATE	E PRESS ISIP			• • •	
Depth 85	Depth		From		То		Pre Pad		7	eliki ota oraz az a	Max				5 Min.		
Volume Volume		From			То			Pad			Min				10 Min.		
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Well Connect	ion Annulus \	Annulus Vol.		From		То					HHP Used				Annulus Pressure		
Plug Depth	ug Depth Packer Dep		From		То		Flush			Gas Volume				Total Load			
Customer Re	presentative					Station	Mar	nager	DAUE	Sc	attim	Trea	ater	Went	60	(Comme	1
Service Units	37900	3:	3708	309	0	1996	0	19918	٢-	2 *				0			
Driver Names	Sulliand		mels	0)		P	ky	6			74.11						
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