



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 22, 2011

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23711-00-00
MYRTLE 3-31
NW/4 Sec.31-33S-10W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	06/07/2011
INVOICE NUMBER		
1718 - 90614485		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Myrtle 3-31
 O LOCATION
 B COUNTY Barber
 S STATE KS *B 5/8*
 T JOB DESCRIPTION Cement-New Well Casing/Pi *1-31*
 E JOB CONTACT

RECEIVED
 JUN 08 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40328605	20920	<i>9208</i>	Net - 30 days	07/07/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/03/2011 to 06/03/2011</i>				
0040328605				
171804065A Cement-New Well Casing/Pi 06/03/2011 8 5/8" Surface				
60/40 POZ	190.00	EA	9.24	1,755.60 T
Cello-flake	48.00	EA	2.85	136.75 T
Calcium Chloride	492.00	EA	0.81	397.78 T
Wooden Cement Plug 8 5/8"	1.00	EA	123.20	123.20
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.27	147.26
Heavy Equipment Mileage	90.00	MI	5.39	485.10
Proppant and Bulk Delivery Charges	369.00	MI	1.23	454.61
Depth Charge; 0-500'	1.00	HR	770.00	770.00
Blending & Mixing Service Charge	190.00	MI	1.08	204.82
Plug Container Utilization Charge	1.00	EA	192.50	192.50
Supervisor	1.00	HR	134.75	134.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,802.37
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	167.18
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,969.55
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04065 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-3-11 DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: VAL-ENERGY		LEASE: MYRTIE 271 WELL NO.:							
ADDRESS:		COUNTY: BARBER STATE: KS							
CITY: STATE:		SERVICE CREW: Sullivan, Melson, Mbye							
AUTHORIZED BY:		JOB TYPE: CNW 8 5/8 surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708-20920	20 mi						6-2-11	AM	7:30
19960-19918	20 mi							AM	10:00
37900								PM	17:10
								AM	12:30
								AM	1:00
								PM	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Beck Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 pot cement	SK	190		2,280.00
CC 102	coll/fake	lb	48		177.60
CC 109	calcium chloride	lb	492		516.00
CF 153	wooden plug 8 5/8	PA	1		160.00
E 100	pickup millage	mi	45		191.25
E 101	Heavy front millage	mi	90		630.00
E 113	Bulk Mixing	TN	369		590.40
PE 200	Depth change	PA	1		1,000.00
PE 240	Blending - mixing	SK	190		266.00
CE 504	Plug Cement (White)	PA	1		250.00
S 003	Behrman Superion	PA	1		175.00
SUB TOTAL					4,802.30

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Thank you		TOTAL
		4,802.30

SERVICE REPRESENTATIVE: <u>Robert Miller</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Beck Smith</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>6-3-11</i>	
Lease <i>MYRTLE</i>	Well # <i>3-31</i>		
Field Order # <i>4005</i>	Station <i>PRATT, KS</i>	Casing <i>8 5/8</i>	Depth <i>227'</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>31-33-10</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>227'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>13</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>210</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. J. J.</i>
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Service Units	<i>27900</i>	<i>33708</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Melson</i>	<i>Phyl</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00 AM</i>					<i>on loc safety meeting</i>
					<i>run 8 5/8" 25 csg.</i>
<i>12:00</i>					<i>CASING ON BOTTOM</i>
<i>12:05</i>					<i>Hook Up To circ</i>
<i>12:10</i>			<i>3</i>	<i>4</i>	<i>It Spoken</i>
				<i>5.5</i>	<i>mix cont 190 sk 60/40 pot cont</i>
			<i>40</i>		<i>shut down AND Rehook Plug</i>
				<i>4</i>	<i>It Dip</i>
<i>12:30</i>	<i>200</i>		<i>13</i>		<i>plug down</i>
					<i>circled 8 BBL cont To pit</i>
					<i>JOB Complete</i>
					<i>Thank you</i>



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/13/2011
INVOICE NUMBER 1718 - 90619063		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Myrtle 3-31
 O LOCATION
 B COUNTY Barber
 STATE KS
 S JOB DESCRIPTION Cement-New Well Casing/Pi #3-31
 I
 T
 E JOB CONTACT

RECEIVED
 JUN 14 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40330452	20920	9308	Net - 30 days	07/13/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/08/2011 to 06/08/2011</i>				
0040330452				
171804069A Cement-New Well Casing/Pi 06/08/2011 5 1/2" Longstring				
AA2 Cement	100.00	EA	13.09	1,309.05 T
60/40 POZ	50.00	EA	9.24	462.02 T
De-foamer (Powder)	24.00	EA	3.08	73.92 T
Salt (Fine)	455.00	EA	0.39	175.18 T
Gas-Blok	94.00	EA	3.97	372.77 T
FLA-322	76.00	EA	5.78	438.92 T
Gilsonite	500.00	EA	0.52	257.96 T
Super Flush II	500.00	EA	1.18	589.07 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	80.85	80.85
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	192.51	192.51
Flapper Type Insert Float Valves 5 1/2"	2.00	EA	165.56	331.11
Turbolizer 5 1/2" (Blue)	5.00	EA	84.70	423.52
5 1/2" Basket (Blue)	1.00	EA	223.31	223.31
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.27	147.27
Heavy Equipment Mileage	90.00	MI	5.39	485.12
Proppant and Bulk Delivery Charges	308.00	MI	1.23	379.47
Supervisor	1.00	HR	134.76	134.76
Depth Charge; 4001-5000'	1.00	HR	1,940.45	1,940.45
Blending & Mixing Service Charge	150.00	MI	1.08	161.71
Plug Container Utilization Charge	1.00	EA	192.51	192.51

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,371.48
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	268.56
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,640.04
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04069 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>6-8-11</i> DISTRICT <i>Pratt KS</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <i>VAL-PROFF</i>		LEASE <i>MYRTLE</i> <i>3-31</i>		WELL NO.						
ADDRESS		COUNTY <i>BARBER</i>		STATE <i>KS</i>						
CITY STATE		SERVICE CREW <i>Sullivan, Mckinnis, Phye</i>								
AUTHORIZED BY		JOB TYPE: <i>cnw 5 1/2 L.S</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>33708-20920</i>	<i>25</i>						<i>6-8-11</i>			<i>10:30</i>
<i>19960-19918</i>	<i>35</i>					ARRIVED AT JOB				<i>3:00</i>
<i>37900</i>						START OPERATION				<i>7:25</i>
						FINISH OPERATION				<i>8:00</i>
						RELEASED				<i>8:45</i>
						MILES FROM STATION TO WELL				<i>45</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	100		1,700 00
CP 103	60/40 pot cmt	SK	50		600 00
CC 105	De former	lb	24		96 00
CC 111	Soft	lb	455		227 50
CC 115	CAS-R/dk	lb	94		484 10
CC 129	1 7/8 - 322	lb	76		570 00
CC 201	g/squid	lb	500		335 00
CF 103	Top cmt Plug 5 1/2	PA	1		105 00
CF 251	fluid shoe	SA	1		250 00
CF 1451	Insert float	SA	2		430 00
CF 1651	Turbidimeter	SA	5		550 00
PF 1901	BAK-it's	SA	1		290 00
CC 155	Super Hook II	GAL	500		765 00
P 100	Purdy mtye	mi	45		191 25
P 101	Hycon 90 T mtye	mi	90		630 00
P 113	Bulk Picking	TM	308		493 20
CE 265	Depth charge	TA	1		2,520 00
CE 240	Blender - mtye	SK	15		210 00
CE 504	plm Conts in Rental	SK	1		290 00
S 023	Solun Superline	gal	1		
SUB TOTAL					175 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>8,371.48</i>

SERVICE REPRESENTATIVE *Robert Sullivan* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>VAL-209294</i>	Lease No.	Date <i>6-8-11</i>	
Lease <i>MYRTIE</i>	Well # <i>3-31</i>		
Field Order # <i>4067</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth <i>4853'</i>
Type Job <i>CNW 5 1/2 L.S.</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>31-33-10</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>4853</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>115</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.O.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4035</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert J. Miller</i>
Service Units <i>32900 33702 20970 19960 19918</i>		
Driver Names <i>Sullivan M. Olson Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:00 pm</i>					<i>on hr 1/4ly meter</i>
					<i>Run 120 STS 5 1/2" 15.5 csp.</i>
<i>7:30</i>					<i>CASING ON BOTTOM</i>
<i>7:45</i>					<i>Hook Rig To CINC.</i>
<i>7:24</i>					<i>Pressure Test Lid-s</i>
<i>7:25</i>	<i>1500</i>		<i>12</i>	<i>4</i>	<i>St Super Hook</i>
			<i>3</i>		<i>SPACER</i>
			<i>24</i>	<i>5.5</i>	<i>mix cmt 100 sk AA-2 cmt</i>
					<i>shut down cmt mixed WASH, Pump, Lid-s</i>
					<i>Release Plug</i>
				<i>6</i>	<i>St Deep</i>
	<i>300</i>		<i>83</i>		<i>Lift Ps.</i>
	<i>550</i>			<i>4</i>	<i>Slow Rate</i>
<i>8:00</i>	<i>1500</i>		<i>115</i>		<i>Plug Inced</i>
			<i>7</i>		<i>Plug P.H w/30sk</i>
			<i>5</i>		<i>Plug M.H w/20sk</i>
					<i>JOB complete</i>
					<i>Thank you</i>

