



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057585

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--	---	---

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: BRENNER 20-10
Location: NE, SW, NW, SE Sec. 20 - 17S - 21W Ness Co., KS
License Number: 15-135-25238-0000
Spud Date: 05/09/11
Surface Coordinates: 1892' FSL, 2124' FEL
X: 1666158, Y: 690871
Region: Schoolhouse North
Drilling Completed: 05/17/11
Bottom Hole Coordinates:
Ground Elevation (ft): 2206' K.B. Elevation (ft): 2219'
Logged Interval (ft): 3300' To: 4663' Total Depth (ft): 4663'
Formation: MISS.
Type of Drilling Fluid: Chemical Mud

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: ARES ENERGY, LTD
Address: 405 N. Marienfeld, Suite 250
Midland, TX 79701
Co. Rep.: Mr. Henry Clanton



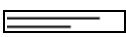
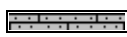
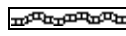



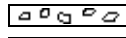



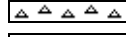


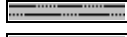

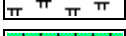
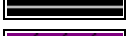
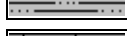



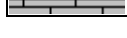

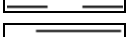




GEOLOGIST

Name: Justin Carter
Company:
Address: 1020 N. Jordan Ave.
Liberal, KS 67901
Home: 620-624-2842, Cell: 620-655-1187

DST #1

DST #1 4275' - 4314' 30-60-45-90
IF: FR BLOW, BUILT TO 9", ISI: NO BB, FF: FR BLOW, BUILT TO 9.5", FSI: NO BB
IF: 30-71, FF: 79-93, ISI: 1280, FSI: 1241, IH: 2158, FH: 2091
RECOV: 200' TOTAL, 70' FREE OIL, 130' MCO
BHT: 120 DEG, GRAV: 31 DEG

ROCK TYPES

	Anhy		Gyp		Shgy		Sandylms
	Bent		Igne		Slstst		Shale
	Brec		Lmst		Ss		Slststn
	Cht		Meta		Till		Shlyslts
	Clyst		Mrlst		Carb sh		Sltysh
	Coal		Salt		Dol		Lms
	Congl		Shale		Dtd		
	Dol		Shcol		Gry sh		

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sltly

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram

- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh

- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang

- Angular

OIL SHOWS

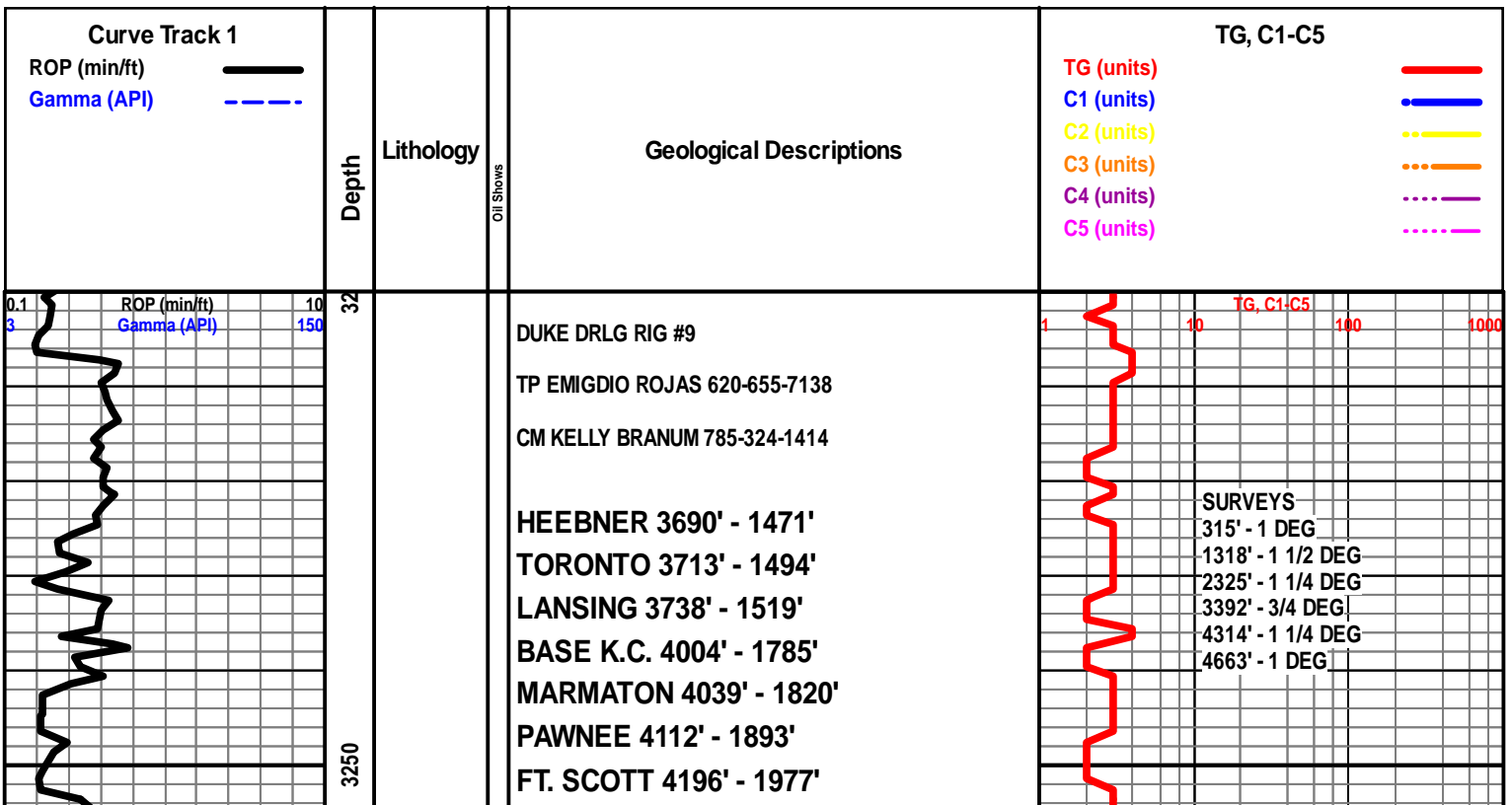
- Even
- Spotted
- Ques
- Dead
- Gas show

INTERVALS

- Core
- Dst
- Dst

EVENTS

- Rft
- Sidewall



SURVEYS
 315' - 1 DEG
 1318' - 1 1/2 DEG
 2325' - 1 1/4 DEG
 3392' - 3/4 DEG
 4314' - 1 1/4 DEG
 4663' - 1 DEG

CHEROKEE 4208' - 1989'
MISS. 4272' - 2053'
VIOLA 4453' - 2234'
ARBUCKLE 4613' - 2394'

START DATA ACQUISITION
10:00 P.M. 05/12/11

12:00 A.M. 05/13/11

LS- CRM, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR
IMBED FOSS FRAGS, V/DLL YEL MIN FLO IP, NO VIS
POR

LS- BFF LT TN, HRD DNS, VF-XLN, SUB-SUCRO MTRX IP
TO RE-XLN IP, IMBED GY SH IP, NO FLO, NO VIS POR

LS- BRN GY, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR
IMBED FOSS FRAGS (CEPH), TR IMBED DK GY SH, NO
FLO, NO VIS POR

SH- DK GY GRN, SFT, SPLNTY THRU, BLKY

DISPLACE HOLE @ 3392'

LS- WHT, BRITT, F/VF-XLN, CHLKY MTRX THRU, LG
CALC XLS IMBED IP, SFT WHT CHLK THRU, YEL MIN
FLO THRU, NO VIS POR

LS- WHT GY TN, MOTT, VF-XLN, SUB-SUCRO MTRX
THRU, TR FOSS FRAGS, TR IMBED SH, DLL YEL MIN
FLO IP, NO VIS POR

LS- BFF, HRD DNS, VF-XLN, SUB-SUCRO MTRX IP TO
RE-XLN IP, IMBED GY SH IP, NO FLO, NO VIS POR

LS- LT TN BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, NO
FLO, NO VIS POR

LS- TN CRM, HRD DNS TO BRITT IP, VF-XLN

BIT #2
JZ 7 7/8"
QX28
SERIAL# F39347
14/14/15
IN @ 309'

3300

3350

3400

3450

0.1 ROP (min/ft) 10
3 Gamma (API) 150

WT 8.9
VIS 51
LCM TR
FIL 7.2
CHL 3600
RPM 65
WOB 40K
PP 1000
SPM 62

10 U BG

CN

115 U GAS
TEST

C1

CN

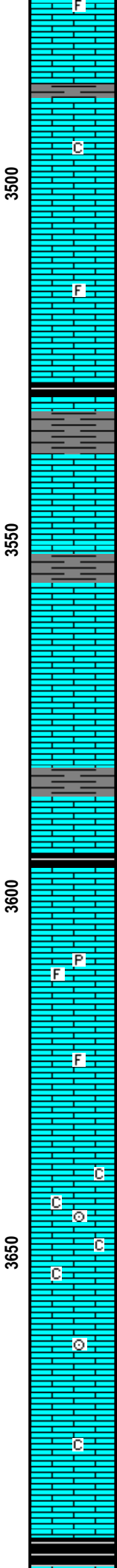
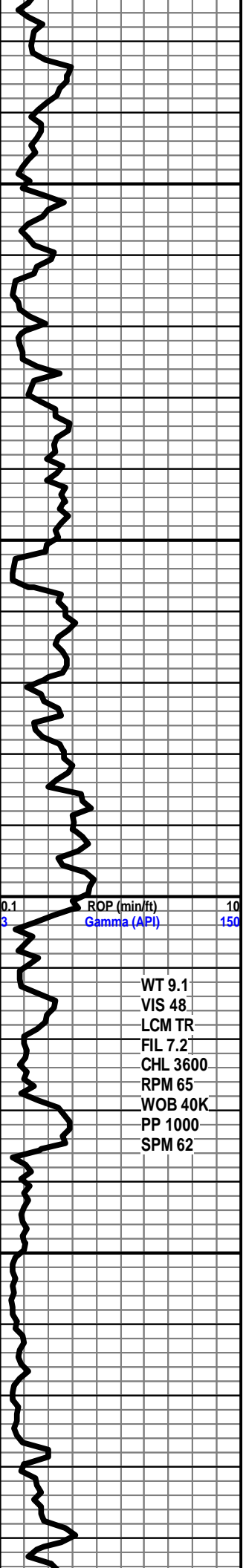
CN

TG, C1-C5
1 10 100 1000

CN

8 U BG

CN



LS- TN CRM, HRD DNS TO BRITT IP, VF-XLN, SUB-SUCRO MTRX THRU TO TR RE-XLN, TR IMBED FOSS FRAGS, NO FLO, PR MICRO PP POR IP TO TR INTER-FOSS POR TO NO VIS POR IP, NS

LS- TN WHT, BRITT, F/VF-XLN, SUCRO MTRX THRU, TR SFT WHT CHLK, NO FLO, TR MICRO PP POR TO NO VIS POR THRU, NS

LS- TN BFF, HRD DNS TO BRITT IP, F/VF-XLN, SUCRO MTRX THRU TO TR SUB-CHLKY, FOSS FRAGS IMBED IP, TR SFT WHT CHLK, DLL YEL MIN FLO IP, PR/FR INTER-FOSS POR IP TO NO VIS POR IP, NS

SH- BLK, SFT CARB IP

LS- CRM WHT, HRD DNS TO BRITT IP, VF-XLN, RE-XLN MTRX IP TO SUB-CHLKY IP, DLL YEL MIN FLO IP, NO VIS POR

LS- WHT TN, HRD DNS, VF-XLN, SUB-CHLKY MTRX IP TO SUB-SUCRO IP, IMBED FOSS FRAGS IP, DLL YEL MIN FLO IP, TR MICRO PP POR PR INTER-FOSS POR IP, NS

LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP, TR SM CALC XLS, NO FLO, NO VIS POR

LS- BFF CRM, BRITT, F/VF-XLN, SUB-SUCRO MTRX THRU, TR PYR, TR IMBED FOSS FRAGS, NO FLO, PR MICRO PP POR IP TO TR INTER-XLN POR TO NO VIS POR, NS

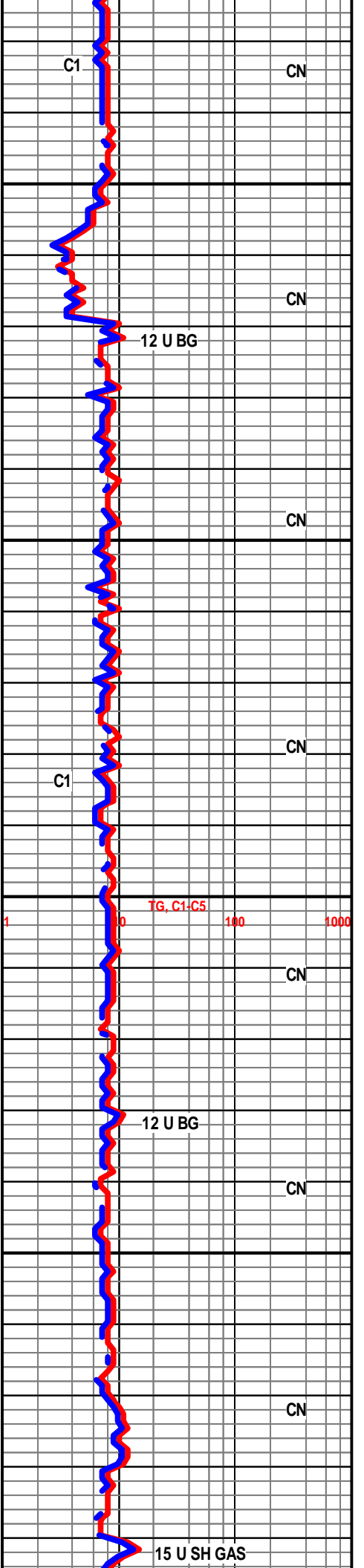
LS- CRM, BRITT, F-XLN, SUCRO MTRX THRU, TR LG CALC XLS, TR V/SM FOSS FRAGS, NO FLO, PR INTER-XLN POR SCAT THRU, NS

LS- OFF WHT, BRITT, F/VF-XLN, SUB-SUCRO MTRX THRU, SFT WHT CHLK SCAT THRU, FOSS FRAGS IP (CRIN), NO FLO, PR INTER-XLN POR IP TO TR FR INTER-FOSS POR, NS

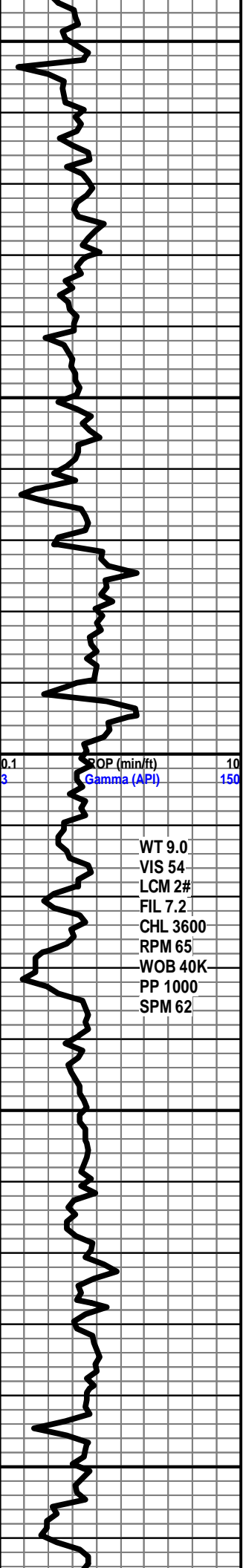
LS- CRM OFF WHT, BRITT, F-XLN, SUCRO MTRX THRU, FOSS FRAGS IP (CRIN), LG CALC XLS IP, NO FLO, FR MICRO PP POR IP TO TR INTER-FOSS POR, NS

LS- LT TN, BRITT TO HRD DNS, F/VF-XLN, SUCRO MTRX THRU, CALC XLS SCAT THRU, TR SFT WHT CHLK, NO FLO, FR MICRO PP POR TO FR INTER-XLN POR SCAT THRU, NS

HEEBNER 3690' - 1471'



WT 9.1
VIS 48
LCM TR
FIL 7.2
CHL 3600
RPM 65
WOB 40K
PP 1000
SPM 62



3700
3750
3800
3850
3900

SH- GRN, FRM TO SFT IP, BLKY, SLI GMMY IP

TORONTO 3713' - 1494'

LS- WHT, HRD DNS, VF-XLN, RE-XLN MTRX THRU, TR SFT WHT CHLK, DLL YEL MIN FLO THRU, NO VIS POR

LANSING 3738' - 1519'

LS- CRM WHT, HRD DNS, VF-XLN, RE-XLN MTRX THRU, CALC XLS IP, NO FLO, NO VIS POR

LS- CRM OFF WHT, HRD DNS TO BRITT IP, F/VF-XLN, SUCRO MTRX THRU TO TR RE-XLN, CALC XLS SCAT THRU, TR IMBED GY SH IP, DLL YEL MIN FLO IP, PR INTER-XLN POR IP TO NO VIS POR IP, NS

12:00 A.M. 05/14/11

LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX IP TO SUB-SUCRO IP, DLL YEL MIN FLO IP, NO VIS POR

LS- OFF WHT BFF, HRD DNS, VF-XLN, RE-XLN MTRX THRU, CALC XLS IP, DLL YEL MIN FLO THRU, NO VIS POR

LS- BFF OFF WHT, HRD DNS, VF/CRYPTO-XLN, RE-XLN MTRX THRU, DLL YEL MIN FLO THRU, TR INTER-XLN POR TO NO VIS POR THRU, NS

LS- LT CRM WHT, HRD DNS TO BRITT IP, MD/VF-XLN, RE-XLN MTRX IP TO SUCRO MTRX IP, TR IMBED SH, DLL YEL MIN FLO THRU, PR/FR INTER-XLN POR IP, NS

LS- LT CRM BFF, HRD DNS TO BRITT IP, F/VF-XLN, SUB-SUCRO MTRX THRU TO TR RE-XLN, DLL YEL MIN FLO THRU, NO VIS POR

LS- CRM, HRD DNS, VF-XLN, RE-XLN MTRX THRU TO TR SUB-SUCRO, DLL YEL MIN FLO THRU, NO VIS POR

LS- TN WHT, HRD DNS, VF-XLN, RE-XLN MTRX IP TO SUB-CHLKY IP, DLL YEL MIN FLO IP, NO VIS POR

LS- OFF WHT, HRD DNS, VF-XLN, RE-XLN MTRX THRU, TR SFT WHT CHLK, DLL YEL MIN FLO IP, NO VIS POR

WT 9.0
VIS 54
LCM 2#
FIL 7.2
CHL 3600
RPM 65
WOB 40K
PP 1000
SPM 62

ROP (min/ft)
Gamma (API)

C1

16 U BG

TG, C1-C5

9 U BG

C1

CN

CN

CN

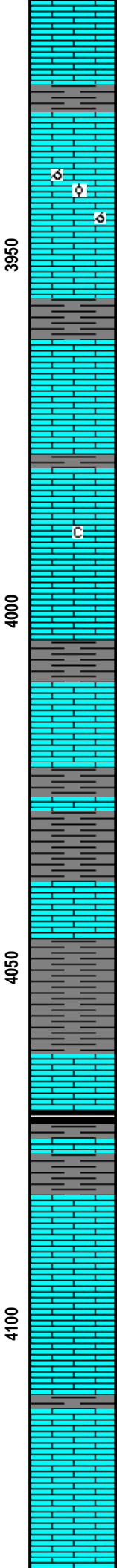
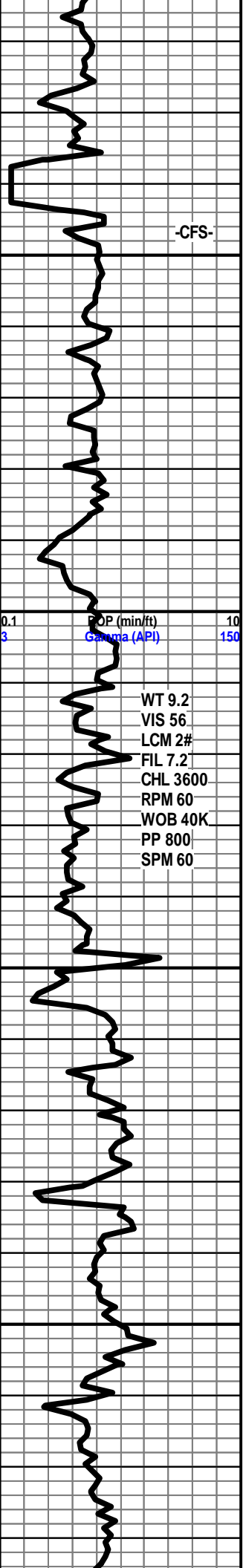
CN

CN

CN

CN

1 10 100 1000



LS- BFF, HRD DNS, CRYPTO-XLN, RE-XLN MTRX THRU, TR CALC XLS, NO FLO, NO VIS POR

LS- CRM TN, BRITT, F/VF-XLN, SUCRO MTRX THRU, MD CALC XLS IP, OOLICASTST THRU, TR IMBED OOL, DLL YEL MIN FLO IP, GD INTER-MLD POR THRU, NS

-CFS-

3950

LS- CRM, HRD DNS, VF/CRYPTO-XLN, RE-XLN MTRX IP, NO FLO, NO VIS POR

LS- CRM WHT, HRD DNS TO BRITT IP, F/VF-XLN, SUB-SUCRO MTRX IP TO SUB-CHLKY IP TO TR RE-XLN, IMBED GY SH IP, TR SFT WHT CHLK, NO FLO, TR INTER-XLN POR TO NO VIS POR THRU, NS

4000

BASE K.C. 4004' - 1785'

LS- CRM WHT, HRD DNS, F/VF-XLN, SUB-SUCRO MTRX IP TO SUB-CHLKY IP, NO FLO, NO VIS POR

SH- GRN GY, SFT TO FRM IP, BLKY, LMY THRU TO TR SLTY, BLKY

MARMATON 4039' - 1820'

LS- WHT, HRD DNS TO BRITT IP, F/VF-XLN, SUCRO MTRX IP TO SUB-CHLKY IP, CALC XLS IP, DLL YEL MIN FLO THRU, PR MICRO PP POR IP, NS

SH- RD GY, FRM TO SFT IP, BLKY, LMY THRU

LS- BFF, HRD DNS, F/VF-XLN, RE-XLN MTRX THRU, TR CALC XLS, TR LAM SH, V/DLL YEL MIN FLO THRU, NO VIS POR

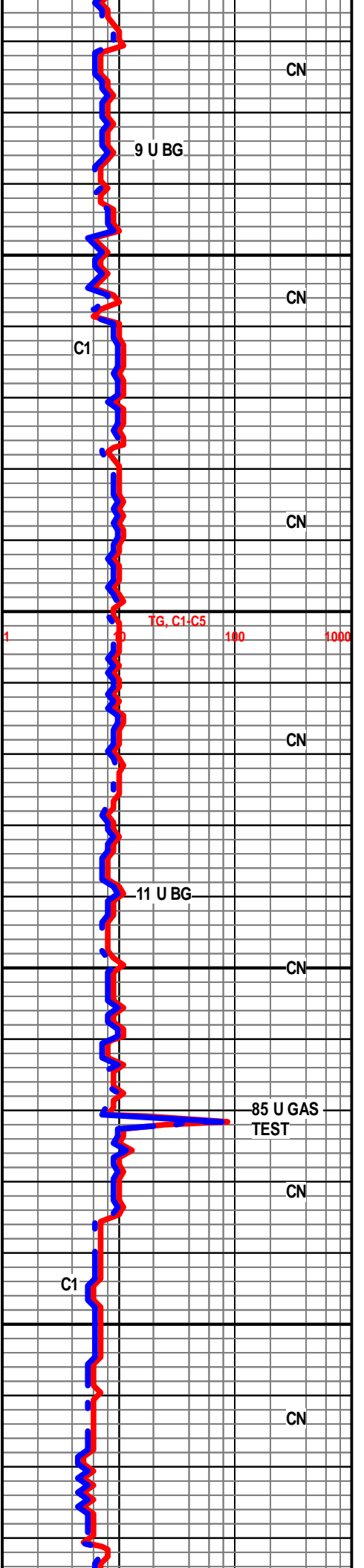
SH- GY, SFT TO FRM IP, BLKY, SLTY IP TO LMY IP

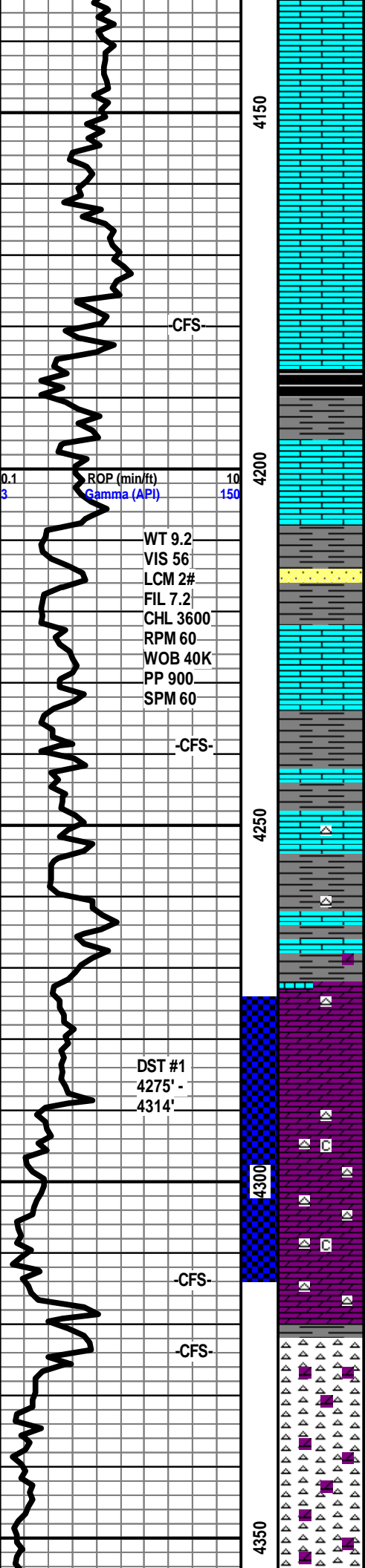
LS- BFF CRM, HRD DNS, VF-XLN, RE-XLN MTRX THRU, NO FLO, NO VIS POR

LS- LT CRM, HRD DNS, CRYPTO-XLN, RE-XLN MTRX THRU, NO FLO, NO VIS POR

PAWNEE 4112' - 1893'

LS- LT TN BFF, HRD DNS, VF-XLN, RE-XLN MTRX THRU, DLL YEL MIN FLO THRU, NO VIS POR





LS- TN, HRD DNS, CRYPTO-XLN, RE-XLN MTRX THRU, NO FLO, NO VIS POR

CN

LS- LT GY, HRD DNS, F/VF-XLN, RE-XLN MTRX IP TO SUB-SUCRO IP TO TR SUB-CHLKY, NO FLO, NO VIS POR

6 U BG

12:00 A.M 05/15/11

SHORT TRIP UP TO COLLARS @ 4180'

CN

FT. SCOTT 4196' - 1977'

LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX THRU, TR CALC XLS, DLL YEL MIN FLO IP, NO VIS POR

TG, C1-C5

CN

CHEROKEE 4208' - 1989'

SS- OPQ FRSTY, TT, MD/F-GRNS, FR SRT, SUB-ANG, SLI CALC CMNT, TR DISS GY SH, NO FLO, NO VIS CUT, PR/FR INTER-GRN POR THRU, NS

C1

LS- WHT YELWISH BFF, HRD DNS, F/VF-XLN, SUCRO MTRX IP TO TR RE-XLN, LAM SH IMBED THRU, NO FLO, NO VIS POR

8 U BG

CN

SH- RD GRN GY, SFT TO FRM IP, LMY THRU, BLKY

LS- CRM BFF, HRD DNS, VF-XLN, RE-XLN MTRX THRU, CLR, OPQ VIT CHRT IP, NO FLO, NO VIS POR

LS- CRM BFF, HRD DNS, VF/CRYPTO-XLN, RE-XLN MTRX IP, NO FLO, NO VIS POR

MISS. 4272' - 2053'

CN

DOLO- OFF WHT GRN, HRD DNS, F/VF-XLN, SUCRO MTRX THRU, YEL FLO THRU, NO VIS CUT, NO VIS POR

DOLO- TN BFF, HRD DNS, VF-XLN, SUCRO MTRX THRU, YEL GLD FLO IN 80%, FAINT FLUSH CUT TO FR SLO MLKY BLU/WHT STRM CUT, TR FRAC POR TO NO VIS POR THRU, TN/BRN STAIN IN 80%, NO ODOR

11 U SHOW

DOLO- BLK WHT, BRITT TO HRD DNS IP, F/VF-XLN, SUCRO MTRX THRU TO SLI SUB-CHLKY IP, WHT CHRT W/ TN STAIN & CUT THRU, BRIT YEL GLD FLO IN 40%, GD FLUSH CUT TO GD FAST BLU STRM CUT, PR/FR INTER-XLN POR IP TO NO VIS POR IP, BLK STAIN IN 50% TO TN STAIN IN SOME SAMPLES, FAINT OIL ODOR

CN

DOLO- WHT CLR BLK, HRD DNS, MD/VF-XLN, SUCRO MTRX THRU TO TR SUB-CHLKY, TR LG CLR RHOMBS, WHT VIT CHRT IP W/ NS, TR BRIT YEL GLD FLO, FR FLUSH CUT TO FR SLO MLKY BLU/WHT STRM CUT, FR/GD INTER-XLN POR IP TO NO VIS POR IP, BLK/TN STAIN IN 50%, FAINT OIL ODOR

170 U DST TRIP GAS, TR C2 & C3

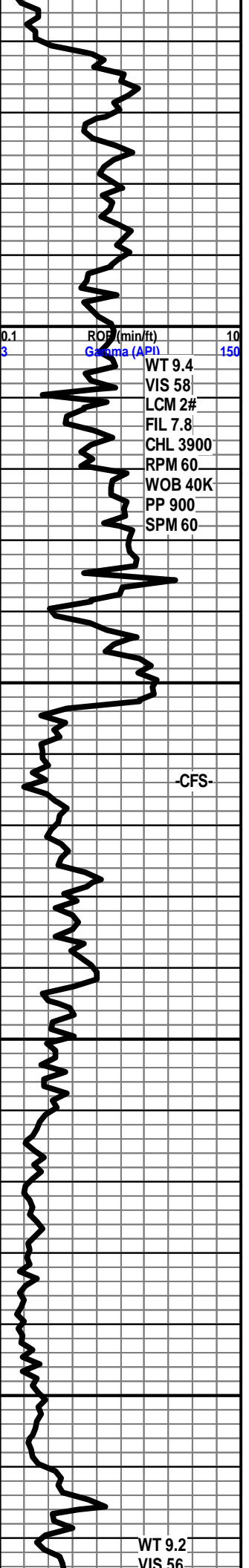
12:00 A.M. 05/15/11

4317' CHRT- WHT YEL, REWORKED DOLO- WHT BFF, HRD DNS, VF-XLN, YEL FLO IP, NO FLUSH CUT TO PR/FR SLO BLU STRM CUT, NO VIS POR TO POSS FRAC POR, TR LT STAIN, NO ODOR

CN

CHRT- WHT OPQ YEL, REWORKED, ABDT VF-XLN DOLO SCAT THRU, NS

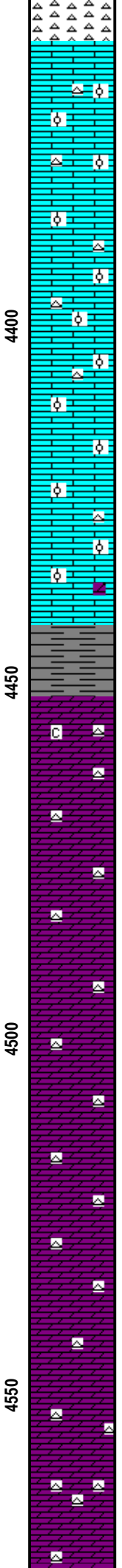
CHRT- WHT YEL, REWORKED, ABDT DOLO THRU, NS



WT 9.4
 VIS 58
 LCM 2#
 FIL 7.8
 CHL 3900
 RPM 60
 WOB 40K
 PP 900
 SPM 60

-CFS-

WT 9.2
 VIS 56



LS- TN CRM, HRD DNS, VF-XLN, RE-XLN MTRX IP, IMBED MD OOL IP, TR DOLO, TR WHT CHRT, NO FLO, NO VIS POR

LS- OFF WHT CRM, HRD DNS, VF-XLN, RE-XLN MTRX IP, IMBED OOL IP, CHRT IP, NO FLO, NO VIS POR

LS- CRM WHT, HRD DNS TO BRITT IP, F/VF-XLN, RE-XLN MTRX IP TO TR SUB-CHLKY, IMBED OOL SCAT THRU, TR CHRT, NO FLO, NO VIS POR

LS- CRM WHT, HRD DNS TO BRITT IP, VF-XLN, RE-XLN MTRX IP TO SUB-SUCRO IP, IMBED OOL THRU, TR WHT CHRT, NO FLO, NO VIS POR

LS- CRM OFF WHT, HRD DNS, VF-XLN, RE-XLN MTRX IP, IMBED OOL IP, TR WHT CHRT, NO FLO, NO VIS POR

LS- CRM OFF WHT, BRITT TO HRD DNS IP, F-XLN, SUCRO MTRX THRU, SLI DOLOMITZ IP, NO FLO, PR INTER-XLN POR THRU, NS

VIOLA 4453' - 2234'

DOLO- CRM WHT, HRD DNS TO BRITT IP, F/VF-XLN, SUCRO MTRX THRU, TR SFT WHT CHLK, TR WHT CHRT, NO FLO, NO VIS CUT, FR INTER-XLN POR IP, NS

DOLO- CRM, HRD DNS, F/VF-XLN, SUCRO MTRX THRU, TR WHT CHRT, DLL YEL MIN FLO THRU, TR INTER-XLN POR TO NO VIS POR THRU, NS

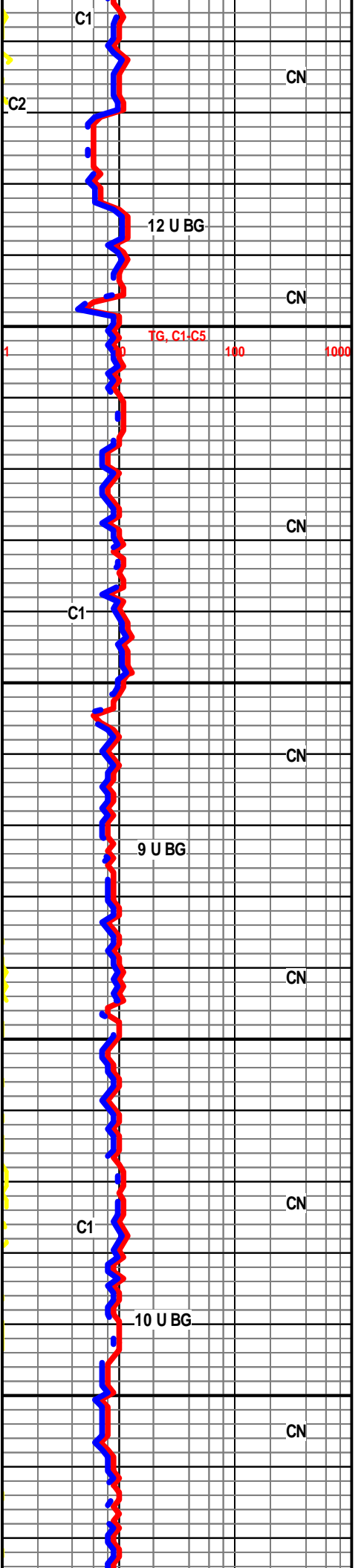
DOLO- CRM, HRD DNS, F/VF-XLN, SUCRO MTRX THRU, TR WHT CHRT, V/DLL YEL MIN FLO IP, TR INTER-XLN POR TO NO VIS POR THRU, NS

DOLO- OFF WHT, HRD DNS TO BRITT IP, F-XLN, SUCRO MTRX THRU, WHT CHRT IP, NO FLO, FR INTER-XLN POR THRU, NS

DOLO- TN, HRD DNS, MD/VF-XLN, SUCRO MTRX THRU TO TR RE-XLN, TR WHT CHRT, NO FLO, FR INTER-XLN POR IP TO NO VIS POR IP, NS

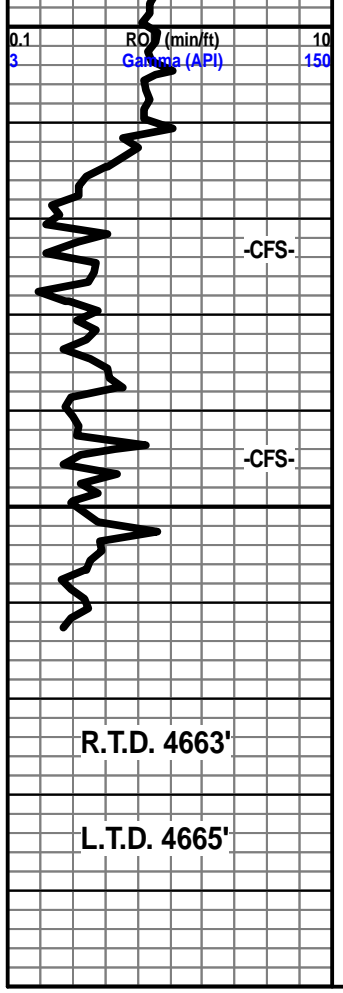
DOLO- TN, HRD DNS, F/VF-XLN, SUCRO MTRX THRU, TR SFT WHT CHLK, TR WHT CHRT, NO FLO, PR INTER-XLN POR SCAT THRU, NS

DOLO- TN CRM, HRD DNS, F/VF-XLN, SUCRO MTRX THRU, ABDT WHT, YEL CHRT THRU, NO FLO, PR INTER-XLN POR IP, NS

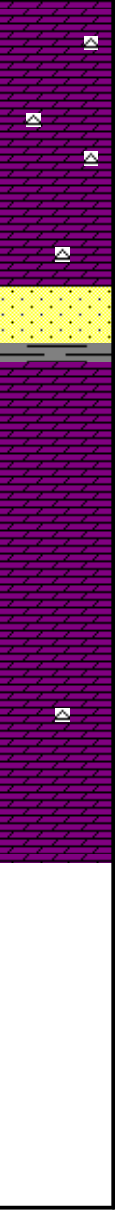


LCM 2#
 FIL 7.8
 CHL 3900
 RPM 60
 WOB 40K
 PP 900
 SPM 60

RO (min/ft)
 Gamma (API)



4600
 4650
 00



DOLO- TN, HRD DNS TO BRITT IP, MD/F-XLN, SUCRO MTRX THRU, TR WHT CHRT, NO FLO, PR/FR INTER-XLN POR SCAT THRU, NS

DOLO- CRM TN, HRD DNS, VF-XLN, RE-XLN MTRX IP TO SUCRO IP, TR WHT CHRT, NO FLO, NO VIS POR

SS- WHT CLR, TT, MD-GRNS, FR SRT, SUB-ANG TO SUB-RND GRNS, SILI CMNT, ABDT IMBED BLK SH THRU, NO FLO, NO VIS CUT, FR INTER-GRN POR THRU, NS

ARBUCKLE 4613' - 2394'

DOLO- OFF WHT CRM TN, HRD DNS TO BRITT IP, F-XLN, SUCRO MTRX THRU, TR YEL TO YEL GLD FLO, NO VIS CUT, FR INTER-XLN POR SCAT THRU, NS, NO ODOR

DOLO- TN, HRD DNS, MD/VF-XLN, SUCRO MTRX THRU, SLI YEL GLD FLO THRU, NO VIS CUT, GD INTER-XLN POR IP TO FR INTER-XLN POR THRU, NS, NO ODOR

DOLO- TN CRM, HRD DNS, MD/F-XLN, SUCRO MTRX THRU, TR CHRT, DLYEL GLD FLO IP, NO VIS CUT, FR/GD INTER-XLN POR SCAT THRU, NS

TD @ 4:00 A.M. 05/17/11

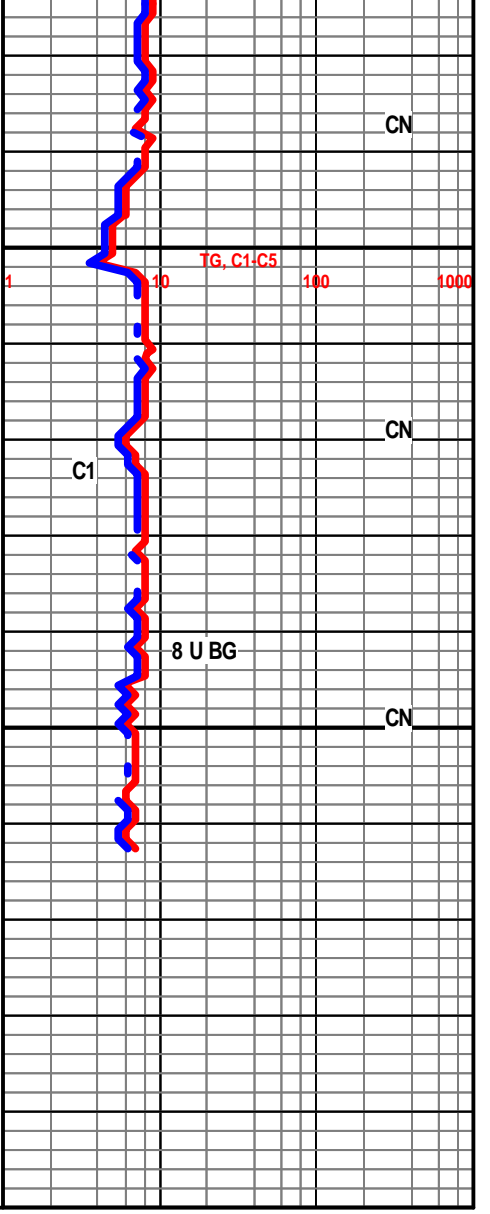
CTCH 1 HR.

T.O.H. FOR LOGS

LOG TECH HAYS

R.T.D. 4663'

L.T.D. 4665'



CN

CN

CN

C1

8 U BG

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4904

Date	5-9-11	Sec.	20	Twp.	17	Range	21	County	NESS	State	Ks	On Location		Finish	10:15 PM
Lease	Brenner		Well No.		# 20-10		Location Laclette, Ks - W on Hwy 4 to Curve, 13 W on Dirt Rd to EE Rd, 1 1/2 N 9/8								
Contractor	Duke #9				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Surface				Charge To Ares Energy										
Hole Size	12 1/4"		T.D.		315'		Street								
Csg.	8 5/8"		Depth		309'		City								
Tbg. Size			Depth				State								
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	15'		Shoe Joint		15'		Cement Amount Ordered 200 sx Common 3% CC 2% Gel								
Meas Line			Displace		18 1/2 BLS										
EQUIPMENT															
Pumptrk	1	No.	Cementer		Cisto		Common 200								
Bulktrk	8	No.	Helper				Poz. Mix								
Bulktrk	p.u.	No.	Driver		Matt		Gel. 4/7								
Bulktrk		No.	Driver		Rick		Calcium 7								
JOB SERVICES & REMARKS															
Remarks:	Cement did Circulate.														
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
D/V or Port Collar															
	Sand														
	Handling 211														
	Mileage														
FLOAT EQUIPMENT															
	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														
	1 wooden plug														
	Pumptrk Charge Surface														
	Mileage 20														
	Tax														
	Discount														
	Total Charge														
X Signature	Fernando Jorcedo														

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 30, 2011

Henry N. Clanton
ARES Energy, LTD
405 N. MARIENFELD, STE 250
MIDLAND, TX 79701

Re: ACO1
API 15-135-25238-00-00
Brenner 20-10
SE/4 Sec.20-17S-21W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Henry N. Clanton