

Kansas Corporation Commission Oil & Gas Conservation Division

1057697

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SHOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: License #: Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:			
Sec Twp	S. R	East West	County:						
time tool open and cl	osed, flowing and shu es if gas to surface te	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid		
Drill Stem Tests Taken Yes No (Attach Additional Sheets)			Log Formation (Top), De		nd Datum	Sample			
Samples Sent to Geological Survey		Nam	ne		Тор	Datum			
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No							
List All E. Logs Run:									
			RECORD No-	ew Used ermediate, producti	on, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	1				
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives					
—— Plug Back TD —— Plug Off Zone									
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated	Set/Type Acid, Fracture, Shot, C (Amount and Kine			d Depth		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No				
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity		
DISPOSITI	ON OF GAS:			METHOD OF COMPLETION:			PRODUCTION INTERVAL:		
Vented Sol	d Used on Lease	Open Hole	Perf. Dually (Submit		mit ACO-4)				

JTC Oil, Inc.

Drillers Log

Well Name Needham Bsi-2

Surface Date 3-1-11 20 ft 6.5 Cement Amounts 3 Sacks

Cement Date 3-4-11

Well Depth 680

Casing Depth 655

Drillers Log

Formation	Depth	ers Log <u>Fromation</u>	Depth
Soil	0		And of the last of
Shale	3		
lime	23		
shale	51		
lime	139		
shale	186		
lime	218		
shale	337		
lime	356		
shale	459		
lime	481		
shale	497		
lime	521		
shale	524		
lime	549		
shale	554		
lime	560		
shale	565		
Oil Sand	597-611		
shale	612		
T.D.	680		



TICKET NUMBER

DATE_

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE			OL					
DATE	CUSTOMER#		NAME & NUMBER	5.00 (0.00)	CTION	TOWNSHIP	RANGE	COUNTY
3/7/11	2579	Needly	un BSI# a	2 NWI	1	18	21	FR
CUSTOMER	av Paca ci							
MAILING ADDR	ex Kesourcess 27 Compo	es colored to	Jide 25a		JCK#	DRIVER	TRUCK#	DRIVER
10975 6	irandulew I	ionemedis.	one so	50		Casken	e/c	
CITY		TATE 2	ZIP CODE	36		Ken Hain	KH	
(Durchand	Park	10	01600	31		Cec Par	CP	- ` `
JOB TYPE IO		OLE SIZE /		36		De Mes	DM	
CASING DEPTH	711	RILL PIPE		DEPTH 67	3	CASING SIZE & V		8" CUE
SLURRY WEIGH		LURRY VOL	TUBIN				OTHER	W = 4.1 I
	7 0 111	ISPLACEMENT		ER gal/sk		CEMENT LEFT IN	CASING 00	"Nubber plu
REMARKS: 6	ld safety n	ISPLACEMENT	PSIMIX P	ive ed less		RATE 4 BON	^	.15
Gel, cira	lated fort 30	remin je	Stablished CI	t lason	MIX	ed poing		
Poznik (Jaz De	to condition	1 hore N	red			50/50
Survice	flushed po	0 0 0	oliani	+ 124 +	nero.	seed per s	ik, reme	wt to
Fronts 11	ster, pressi	mo etea.	Zan Del	20 02/3	Obliver	pla to	asiva !	
in casin	ac , press	MELA TO	TOU FOL, P	eleased	41 635C	ore to set	- thout va	we, shot
- Cas 1.11	9					A		
						11 11	/	
		-, -,				10T	_/	
ACCOUNT	QUANITY or	IINITS	DESCRIP	TION - S PERMIO	·			T
CODE	QOAMIT OF			TION of SERVIC	-	DUCT	UNIT PRICE	TOTAL
5401	1		UMP CHARGE (ment po	up			975.00
5406	30 W		ILEAGE pun		(80.00
5402	Let 5		casine, fo	potage				n/c
5407	Minimo		ton di	leage				330.∞
55026	2 hrs	S	80 bbl Va	c Frock				180,00
1/24	1105	ks	50/50 Po	zwix ce	view	E		1149.50
1118B	385+	‡	Premion		*****			7700
1107A	55 4	-	Phenosea					1,7.10
4402	1		21/2" 10/	her also	***			28.00
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avin 3737	rep ous		phone u	1/-		4.8%	SALES TAX ESTIMATED	103.08

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 14, 2011

Marcia Littell
Enerjex Kansas, Inc.
27 CORPORATE WOODS, STE 350
10975 GRANDVIEW DR
OVERLAND PARK, KS 66210

Re: ACO1

API 15-059-25541-00-00 Needham BSI-2 NW/4 Sec.17-18S-21E Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Marcia Littell