



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1057713

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30783

LOCATION Oakley, KS

FOREMAN Fuzzy

Box 884, Chanute, KS 66720
431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-9-11	2776	Bentraget 1-28	28	19s	34w	Scott

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Eagle Creek Corp. MAILING ADDRESS 150 N. main Ste. 905 CITY Wichita STATE KS ZIP CODE 67202	463	Relly G		
	5166	Josh G		
		Cory D		

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 5025 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT 14.1 SLURRY VOL 1.40 WATER gal/sk 6.7 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Val #4 riser to plug @
50 SKS @ 2330'
80 SKS @ 1280
50 SKS @ 600
50 SKS @ 340
20 SKS @ 60'
20 SKS in MH
30 SKS in R+H

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1250 ⁰⁰	1250 ⁰⁰
5406	45	MILEAGE	5 ⁰⁰	225 ⁰⁰
5407A	12.9	Ton Mileage Delivery	158	917 ¹⁹
1131	3,00 SKS	60140 Poz.....	1435	4305 ⁰⁰
4432	1	8 5/8 Plug		96 ⁰⁰
118B	1032	Bentonite	.24	247 ⁶⁸
1107	75*	Flo-seal	26 ⁶⁰	1998 ⁰⁰
		subtotal		
		Sales Tax	2,390	402 ⁴⁸
		subtotal		7642 ⁷⁶
		less 15% disc		1146 ⁵²
				6496 ³⁶
		241302		

Ravin 3737
 AUTHORIZATION: [Signature] TITLE Toolpusher DATE 5-9-11
 SALES TAX ESTIMATED TOTAL 6496³⁶

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



SUPERIOR
Hays,
Kansas

**DUAL
INDUCTION
LOG**

Company EAGLE CREEK CORP.
Well BONTRAGER TRUST #1-28
Field
County SCOTT
State KANSAS

Company EAGLE CREEK CORPORATION
Well BONTRAGER TRUST #1-28
Field
County SCOTT State KANSAS

Location: API # : 15-171-20801-0000
660' FSL & 1650' FEL
SEC 28 TWP 19S RGE 34W
Permanent Datum GROUND LEVEL Elevation 3095
Log Measured From KELLY BUSHING 8' A.G.L.
Drilling Measured From KELLY BUSHING
Other Services CDL/CNL
Elevation
K.B. 3103
D.F. 3101
G.L. 3095

Date	5/9/11		
Run Number	ONE		
Depth Driller	5025		
Depth Logger	5024		
Bottom Logged Interval	5022		
Top Log Interval	0		
Casing Driller	8 5/8" @ 311		
Casing Logger			
Bit Size	7 7/8		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 5000 PPM	
Density / Viscosity	9.3/50		
pH / Fluid Loss	10.0/8.8		
Source of Sample	FLOWLINE		
Rin @ Meas. Temp	.55 @ 95F		
Rmf @ Meas. Temp	.41 @ 95F		
Rmc @ Meas. Temp	.6 @ 95F		
Source of Rmf / Rmc	MEASURED		
Rin @ BHT	.42 @ 125F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom			
Maximum Recorded Temperature	125F		
Equipment Number	680		
Location	HAYS, KS.		
Recorded By	JEFF GRONEMEG		
Witnessed By	GARY GENSCH		

<<< Fold Here >>>

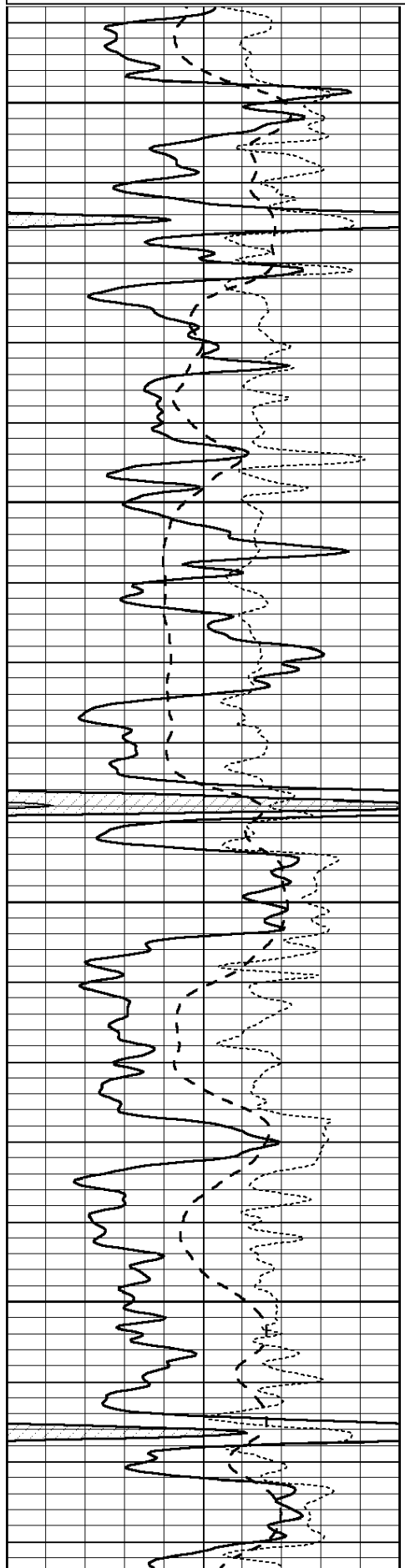
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING SUPERIOR WELL SERVICE (785) 628-6395
DIRECTIONS
SCOTT CITY, KS - 8 MILES SOUTH TO RD 70 - 9.2 MILES WEST
NORTH INTO

0	GAMMA RAY (GAPI)	150
-100	SP (mV)	100
-250	Rxo/Rt	50

0.2	SHALLOW GUARD (Ohm-m)	2000
0.2	MEDIUM INDUCTION (Ohm-m)	2000
0.2	DEEP INDUCTION (Ohm-m)	2000

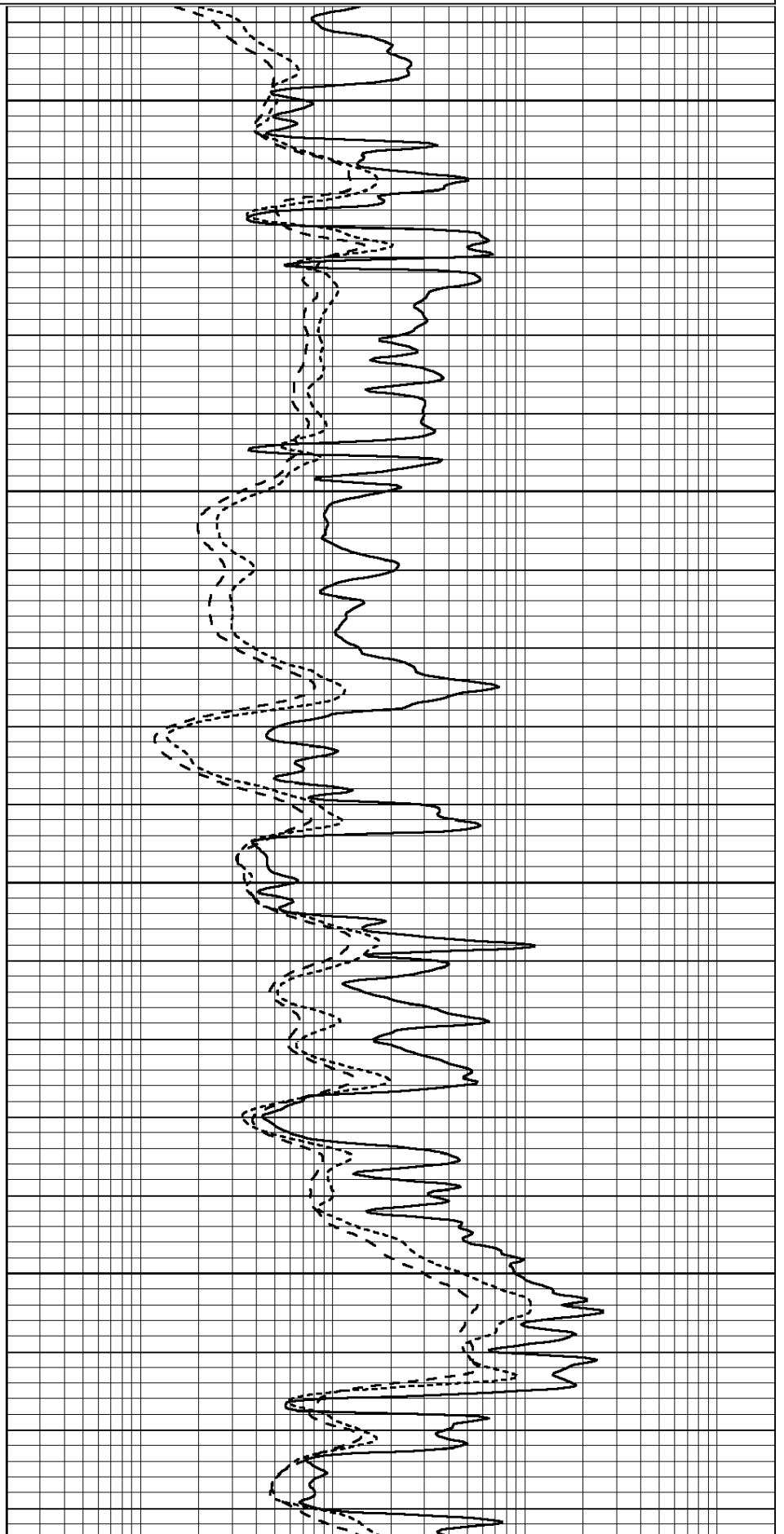


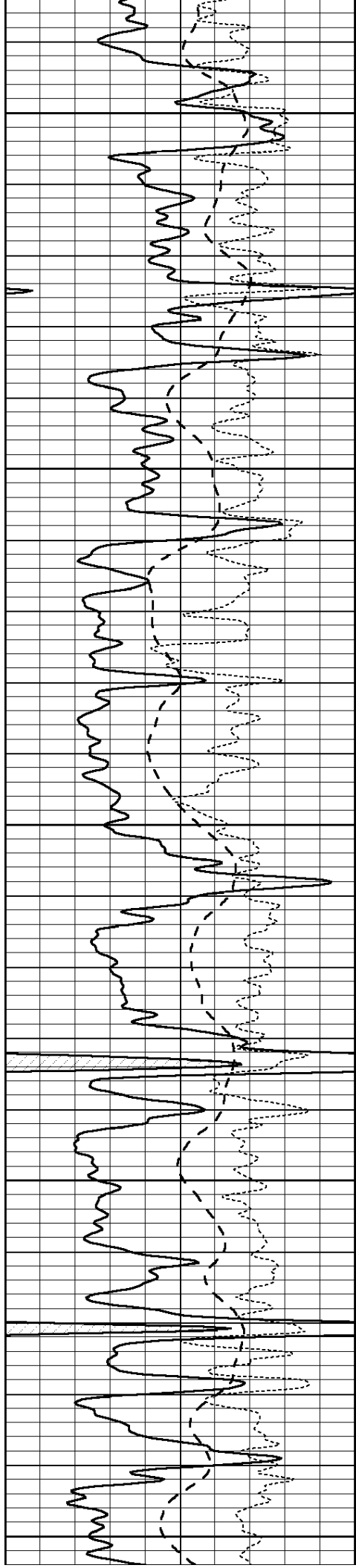
3900

3950

4000

4050





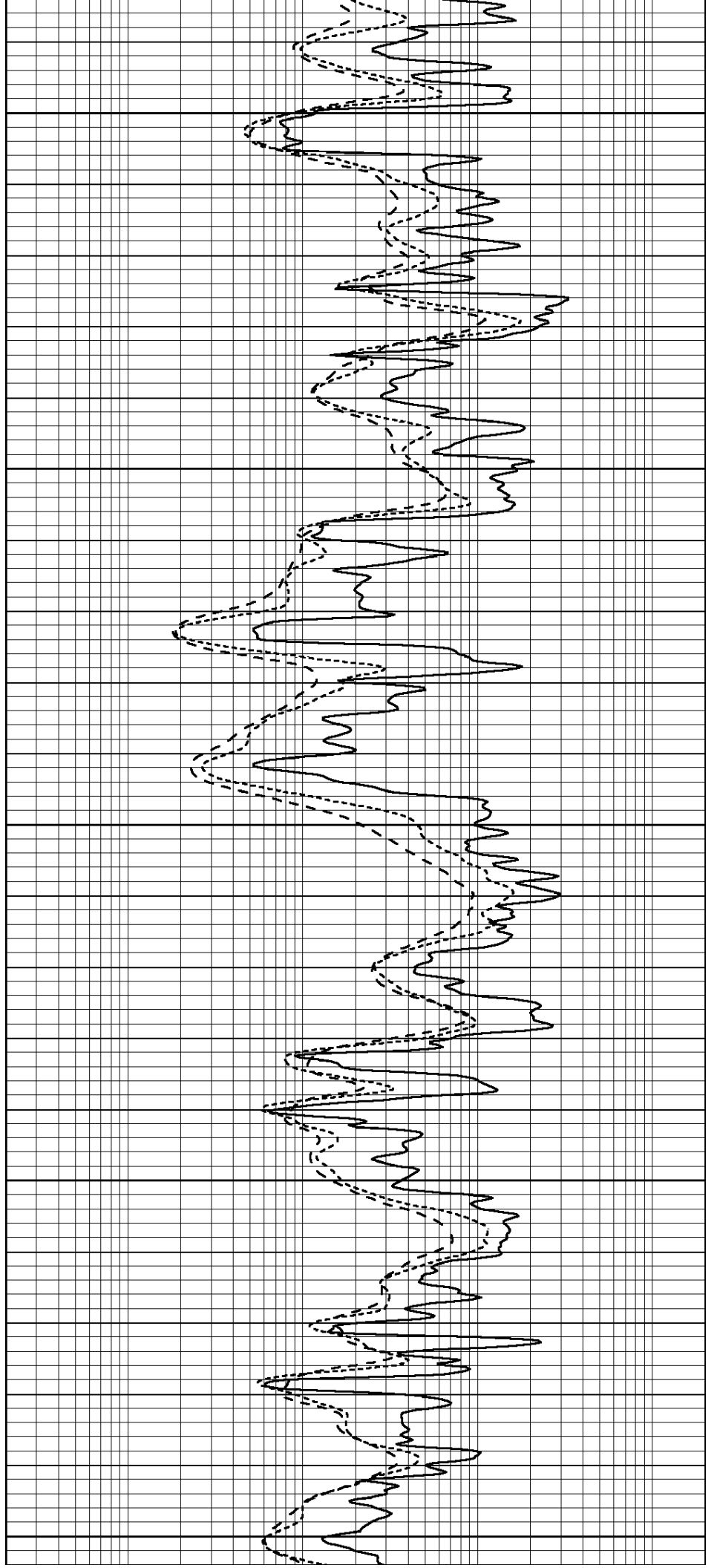
4100

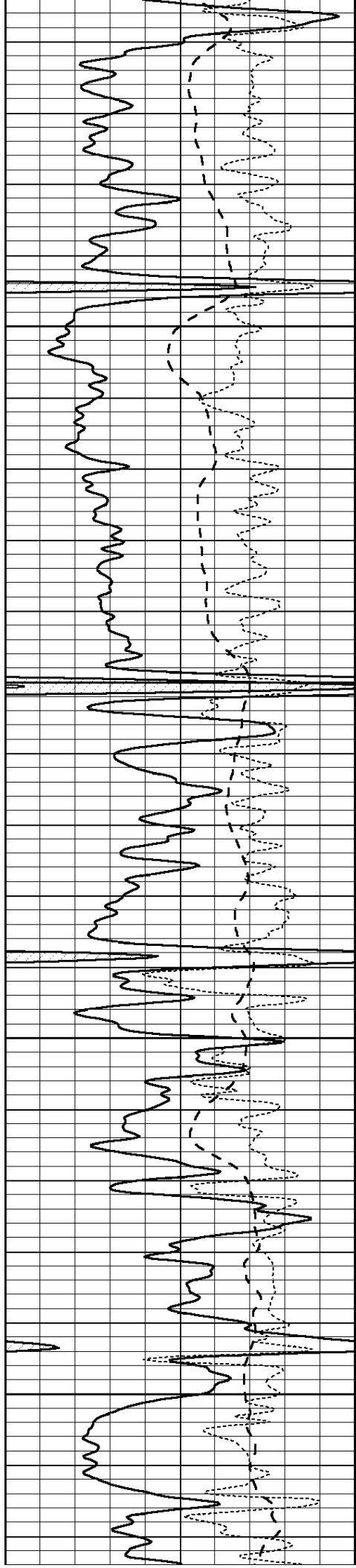
4150

4200

4250

4300



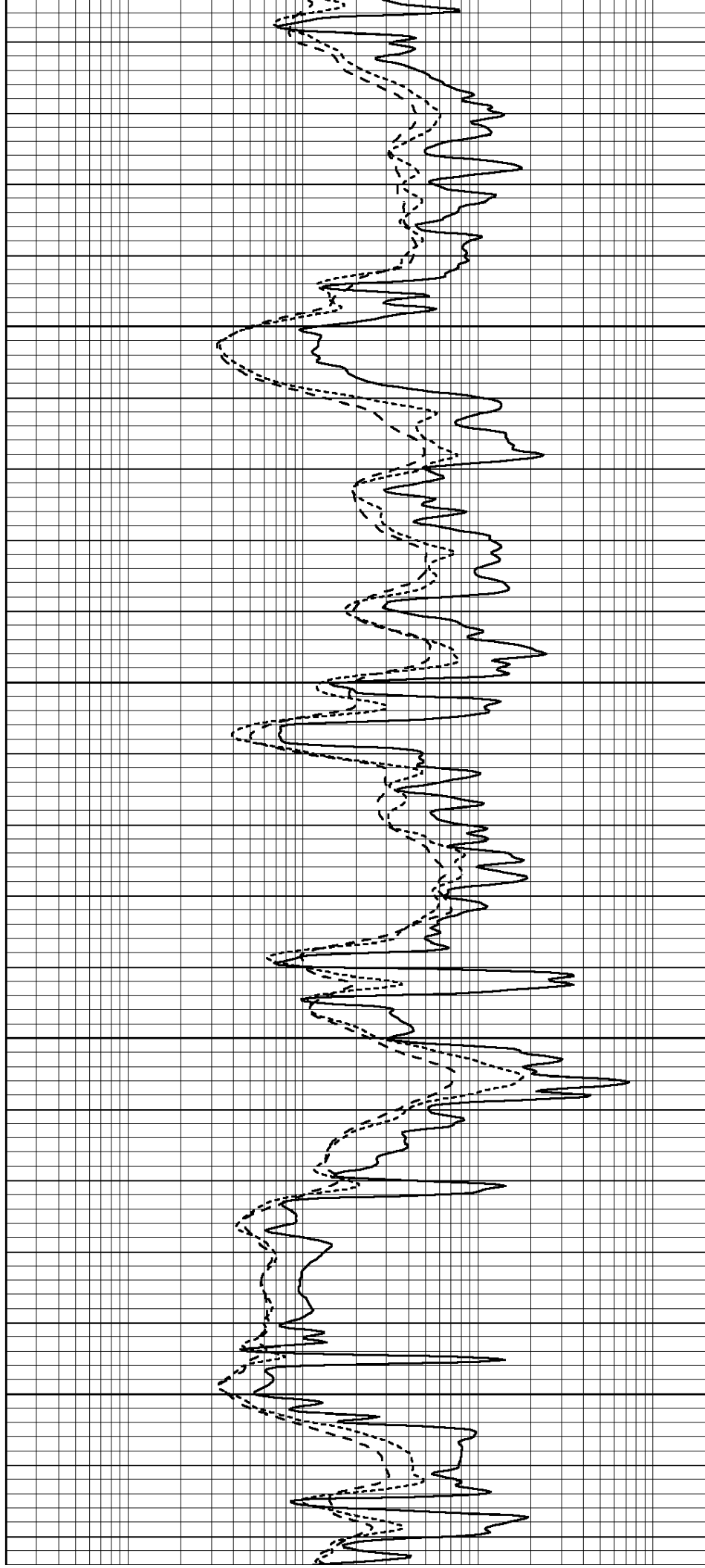


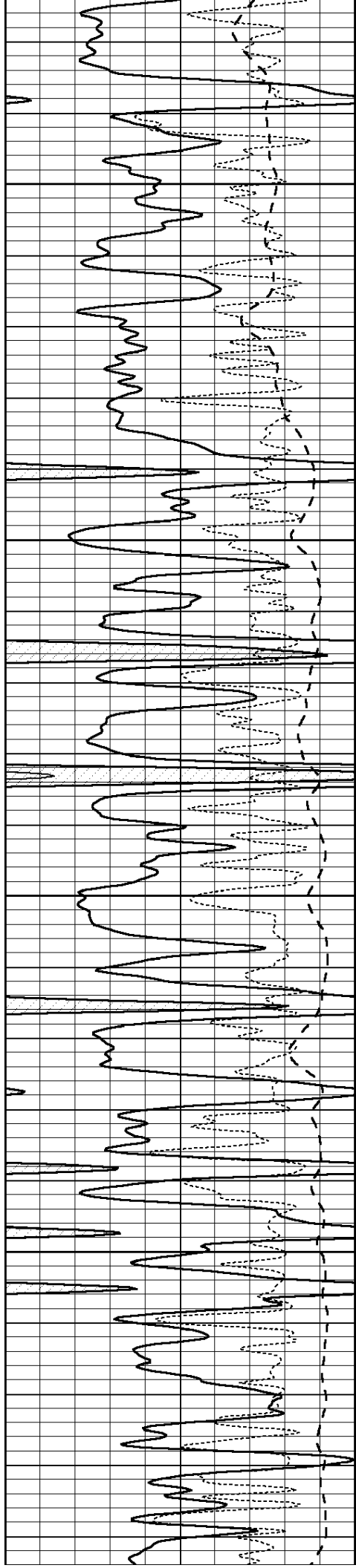
4350

4400

4450

4500



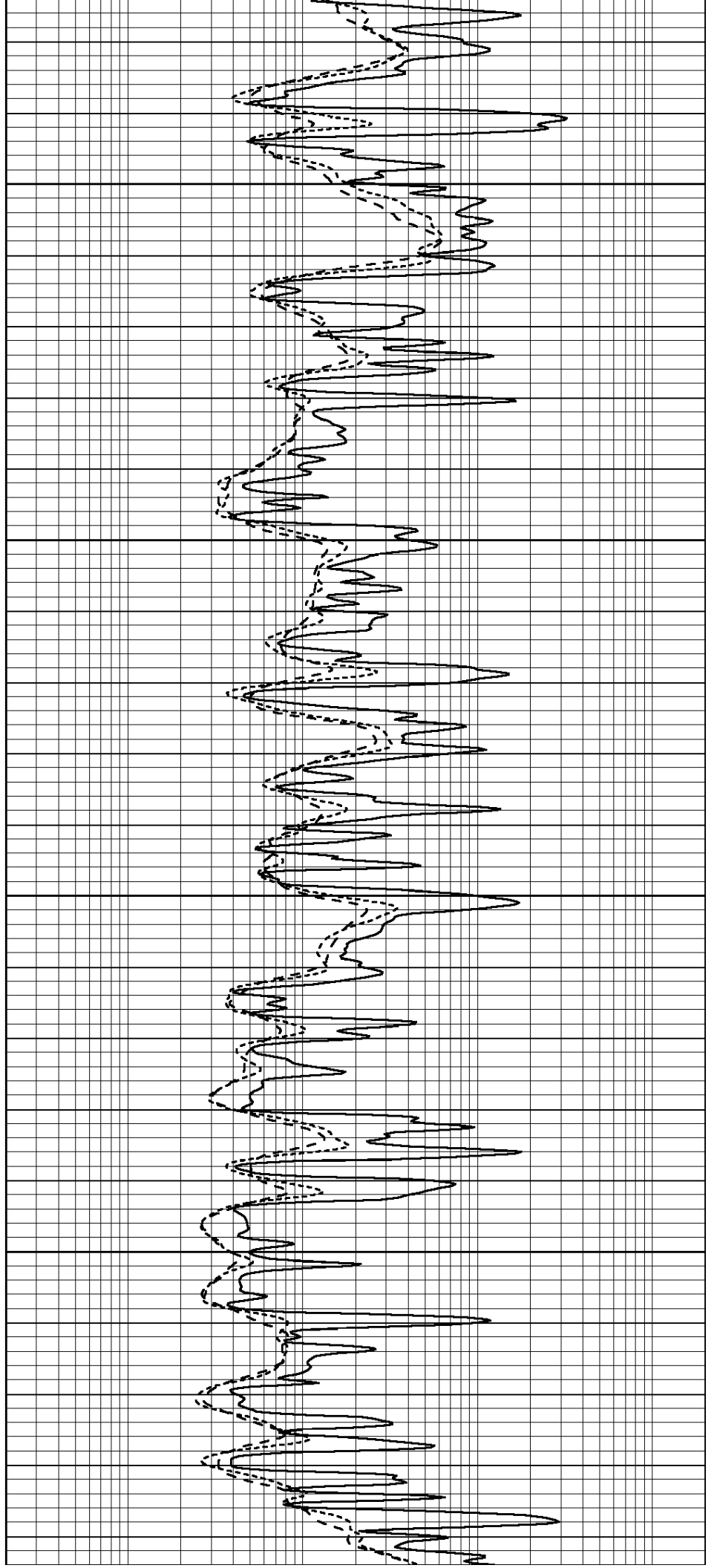


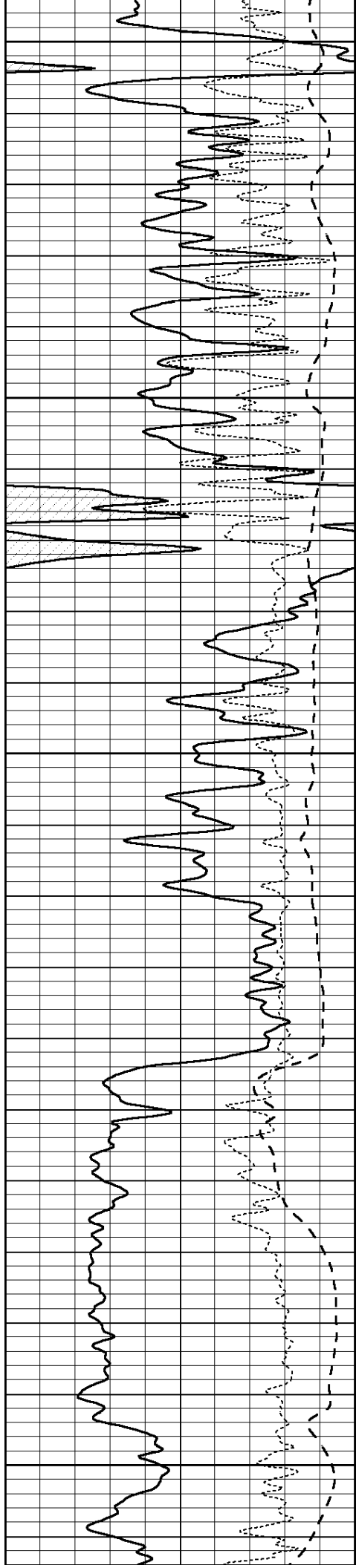
4550

4600

4650

4700





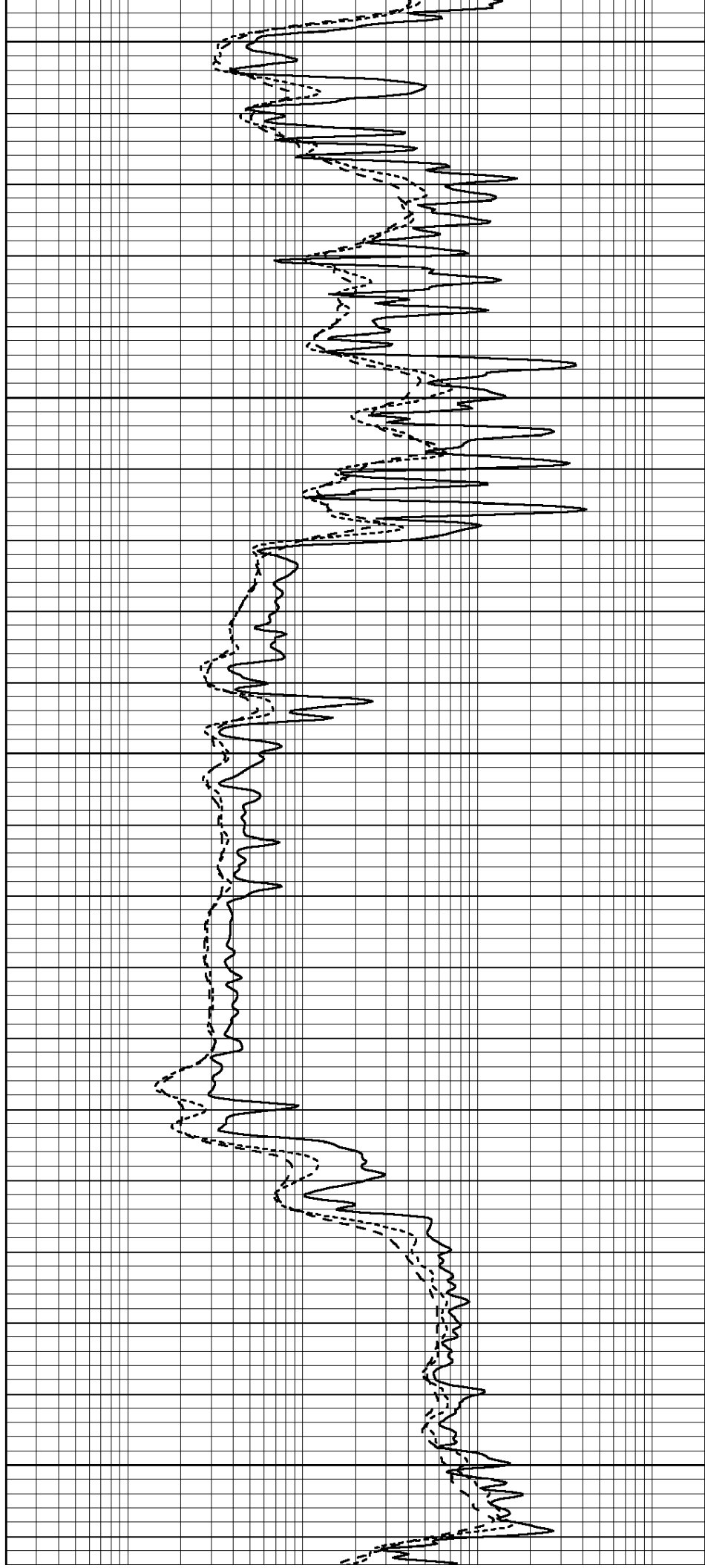
4750

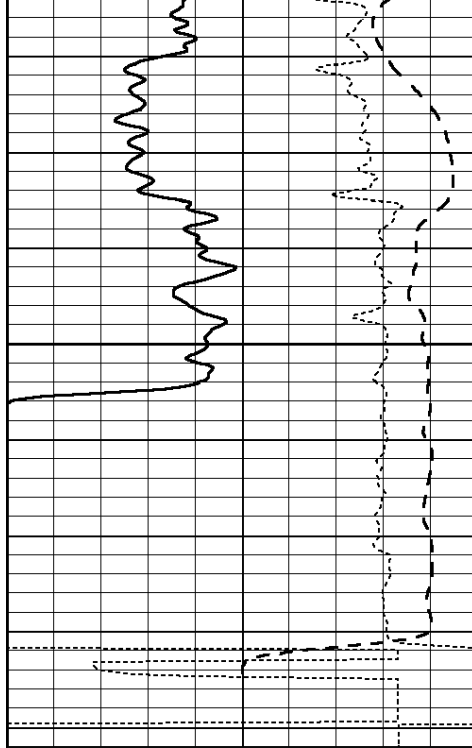
4800

4850

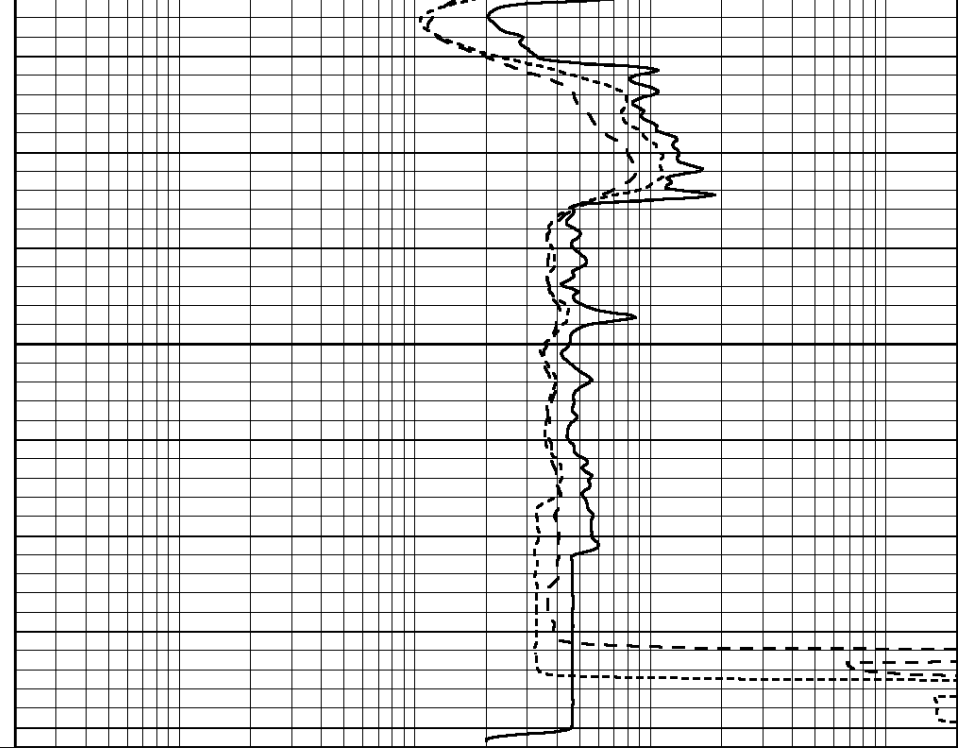
4900

4950





5000



0	GAMMA RAY (GAPI)	150
-100	SP (mV)	100
-250	Rxo/Rt	50

0.2	SHALLOW GUARD (Ohm-m)	2000
0.2	MEDIUM INDUCTION (Ohm-m)	2000
0.2	DEEP INDUCTION (Ohm-m)	2000



SUPERIOR
Hays,
Kansas

**COMPENSATED
DENSITY/NEUTRON
LOG**

Company: EAGLE CREEK CORP.
Well: BONTRAGER TRUST #1-28
Field:
County: SCOTT
State: KANSAS

Company: EAGLE CREEK CORPORATION
Well: BONTRAGER TRUST #1-28
Field:
County: SCOTT State: KANSAS

Location: 660' FSL & 1650' FEL
API #: 15-171-20801-0000
Other Services: DIL
Permanent Datum: GROUND LEVEL Elevation: 3095
Log Measured From: KELLY BUSHING 8' A.G.L.
Drilling Measured From: KELLY BUSHING
Elevation: K.B. 3103
D.F. 3101
G.L. 3095

Date	5/9/11		
Run Number	ONE		
Depth Driller	5025		
Depth Logger			
Bottom Logged Interval			
Top Log Interval	3890		
Casing Driller	8 5/8" @ 311		
Casing Logger			
Bit Size	7 7/8		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 5000 PPM	
Density / Viscosity	9.3/50		
pH / Fluid Loss	10.0/8.8		
Source of Sample	FLOWLINE		
Rin @ Meas. Temp	.55 @ 95F		
Rmf @ Meas. Temp	.41 @ 95F		
Rmc @ Meas. Temp	.6 @ 95F		
Source of Rmf / Rmc	MEASURED		
Rin @ BHT	.42 @ 125F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom			
Maximum Recorded Temperature	125F		
Equipment Number	680		
Location	HAYS, KS.		
Recorded By	JEFF GRONEMEG		
Witnessed By	GARY GENSCH		

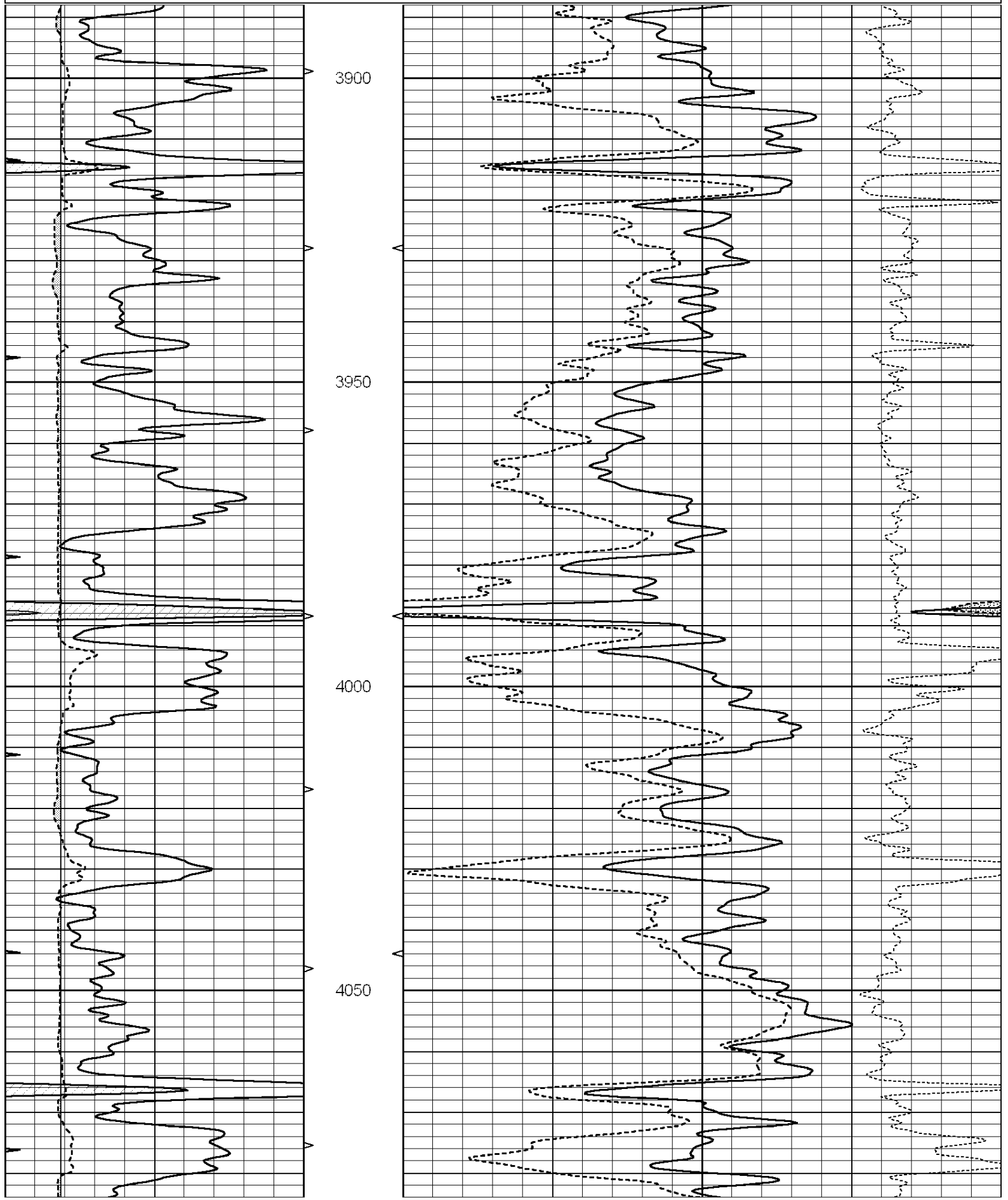
<<< Fold Here >>>

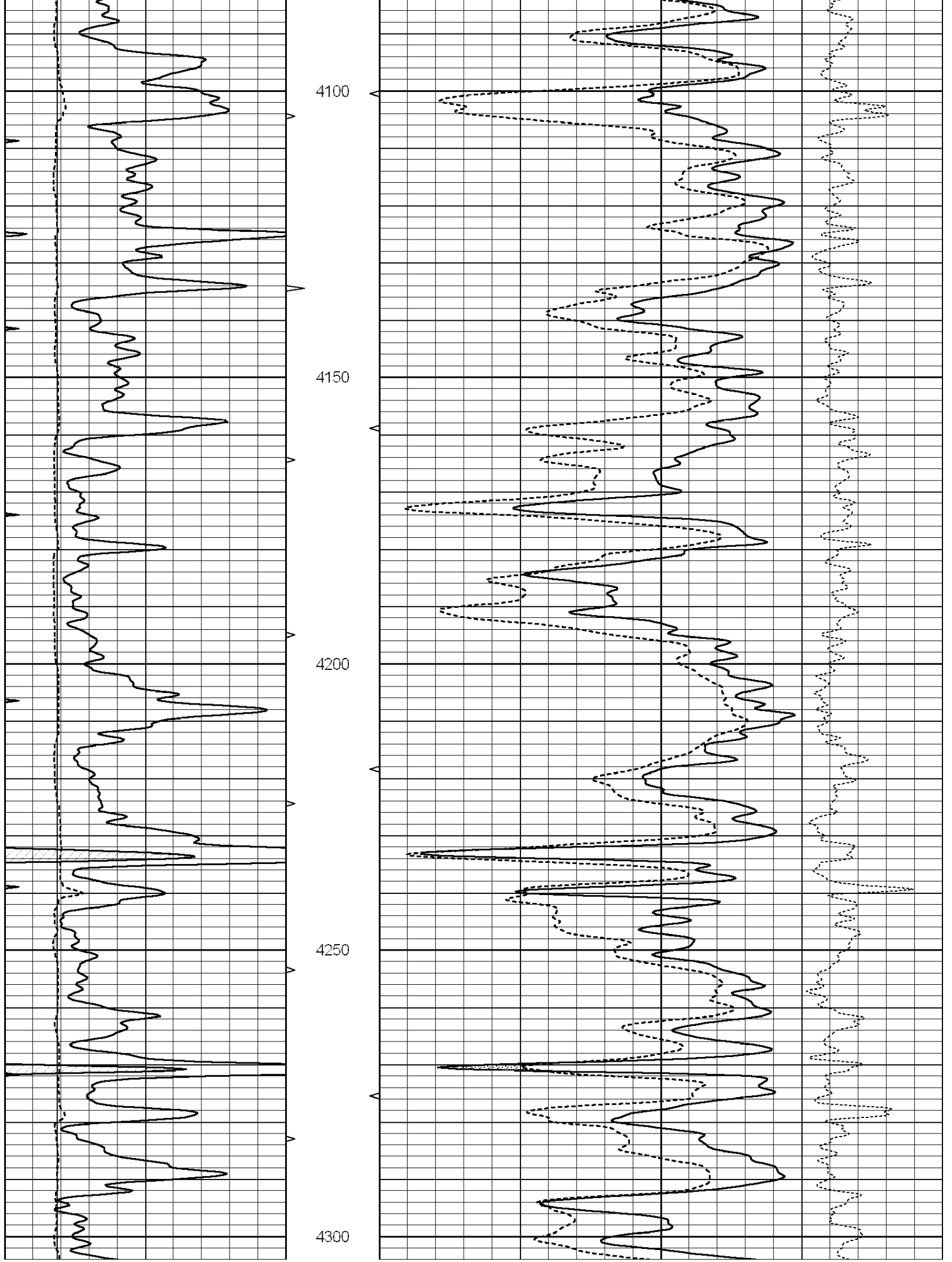
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

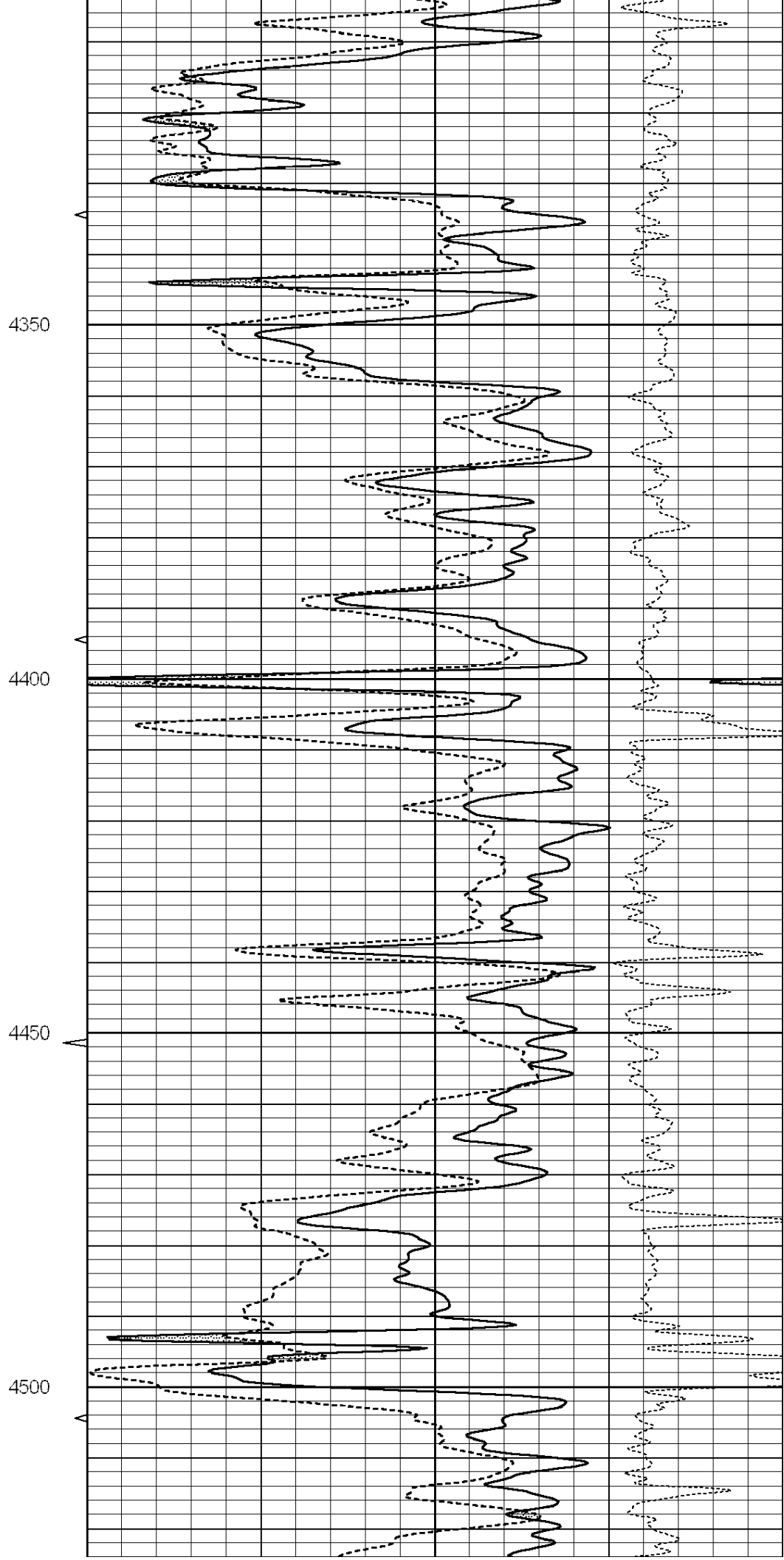
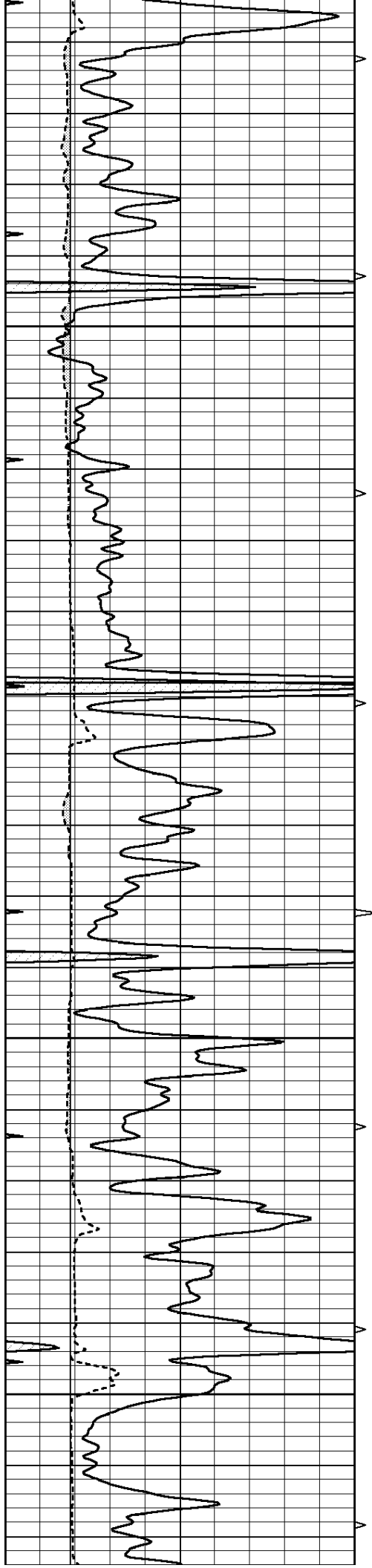
Comments

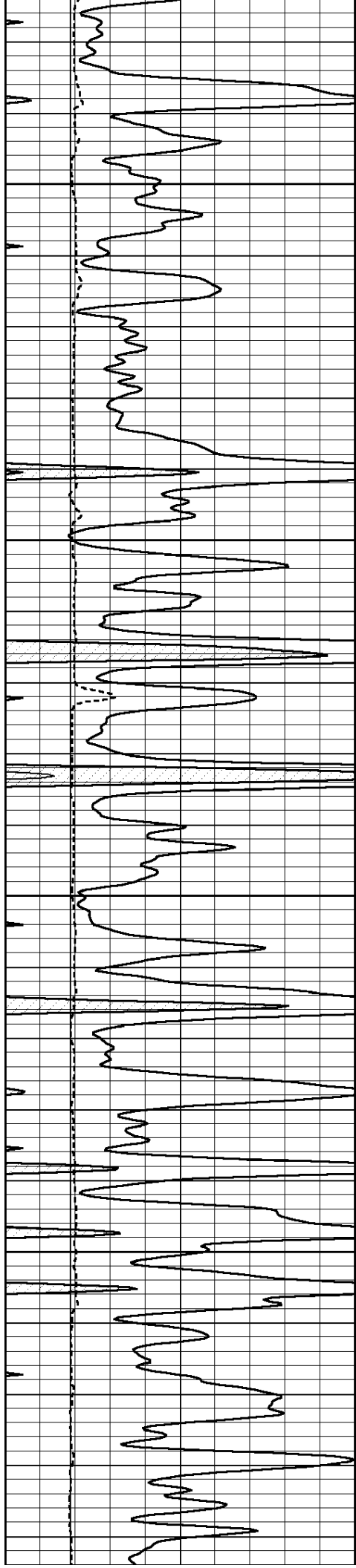
THANK YOU FOR USING SUPERIOR WELL SERVICE (785) 628-6395
DIRECTIONS
SCOTT CITY, KS - 8 MILES SOUTH TO RD 70 - 9.2 MILES WEST
NORTH INTO

0	GAMMA RAY (GAPI)	150	AVTX	30	COMPENSATED DENSITY (pu)	-10
6	CALIPER (in)	16	10 (ft3)	0 30	COMPENSATED NEUTRON (pu)	-10
0	MINMK	20	BVTX		-0.25 CORRECTION (g/cc)	0.25
			0 (ft3)	10		







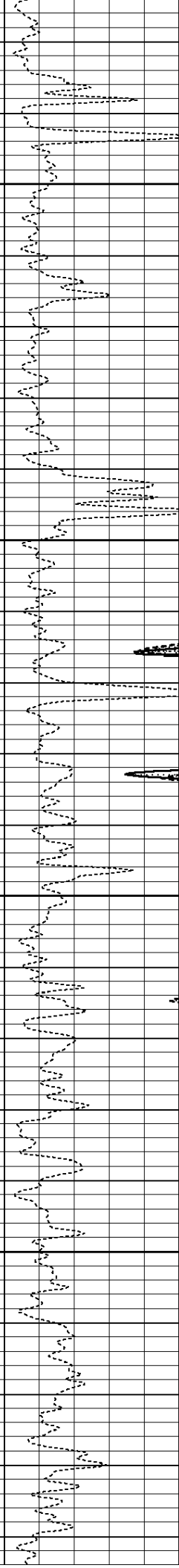
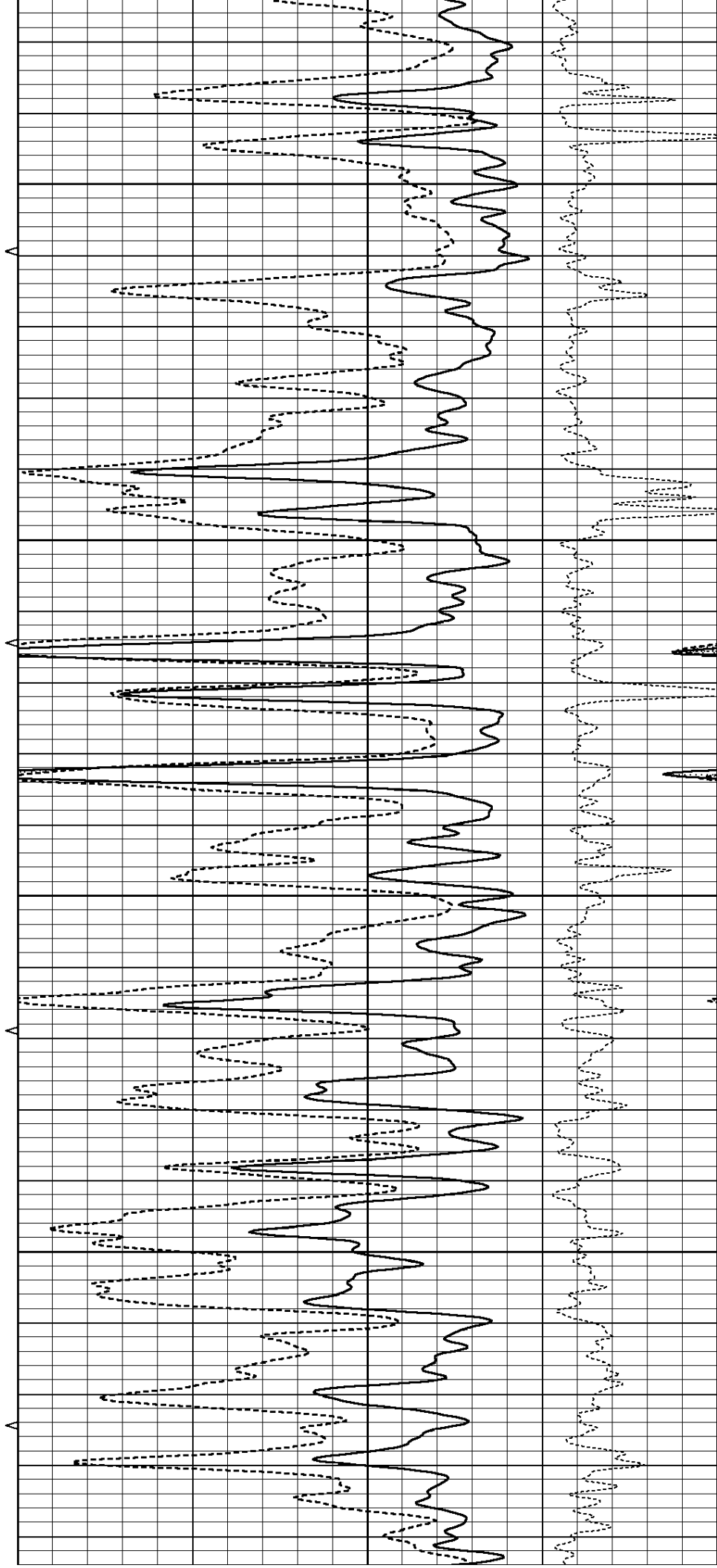


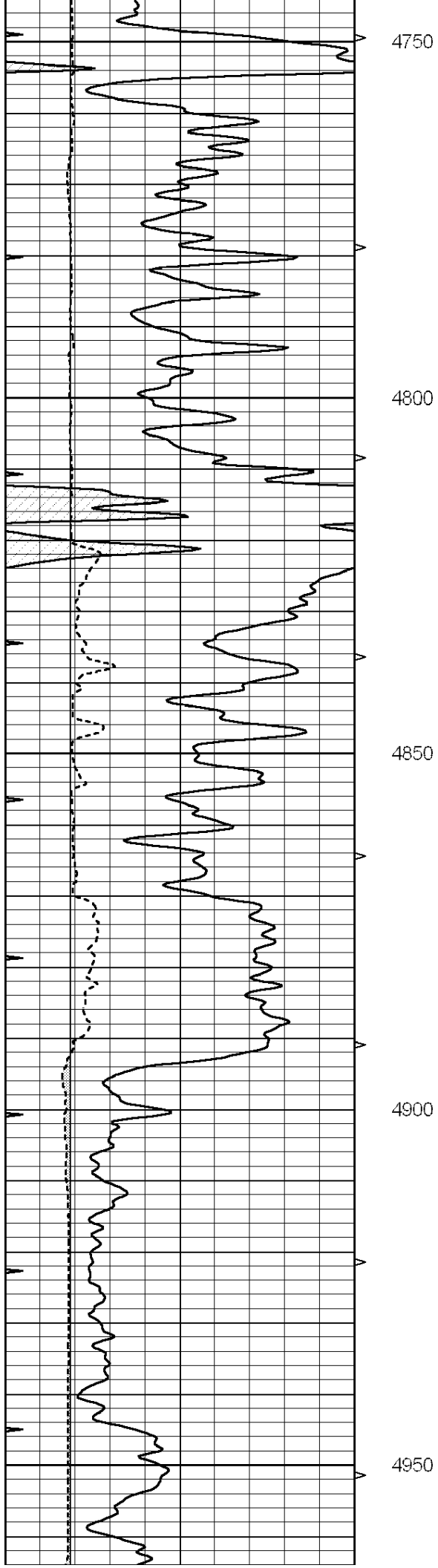
4550

4600

4650

4700





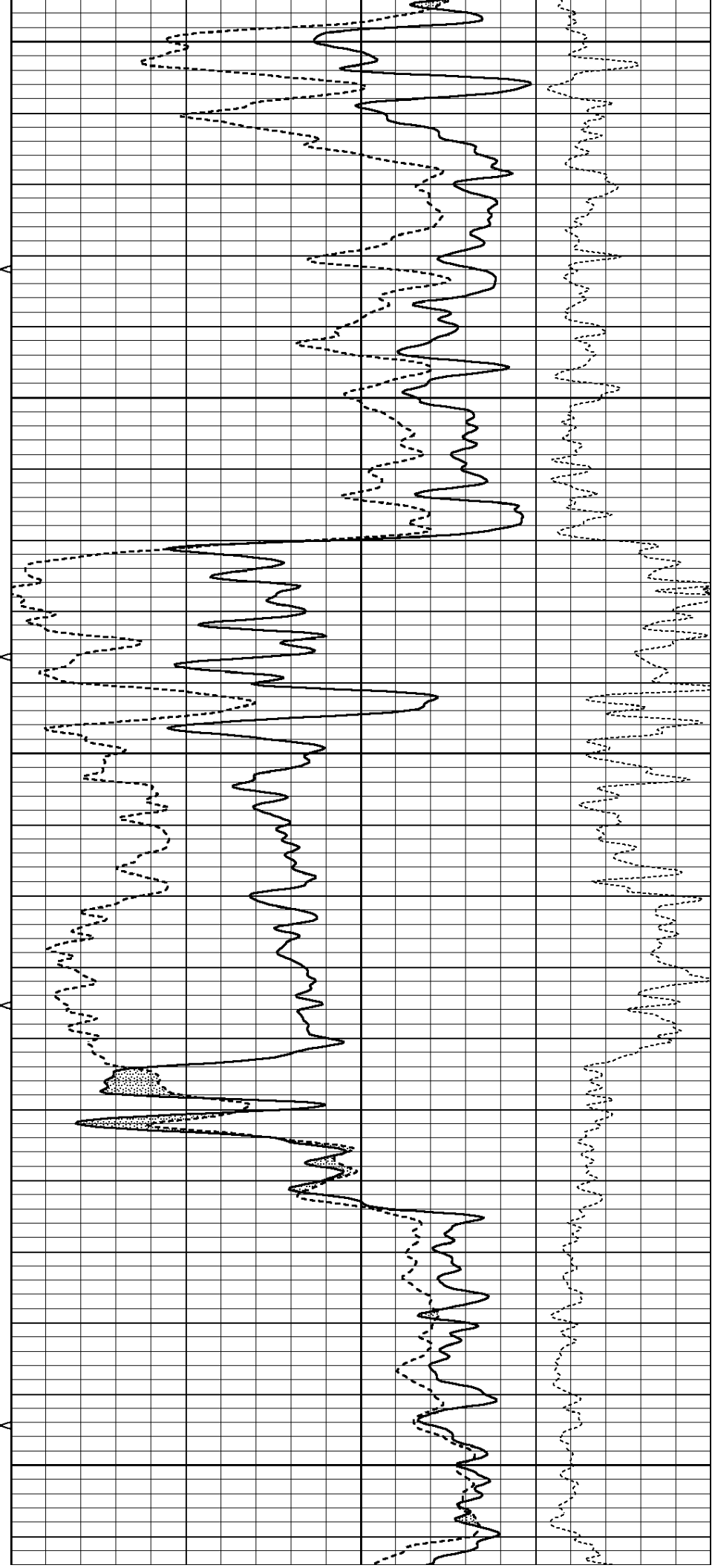
4750

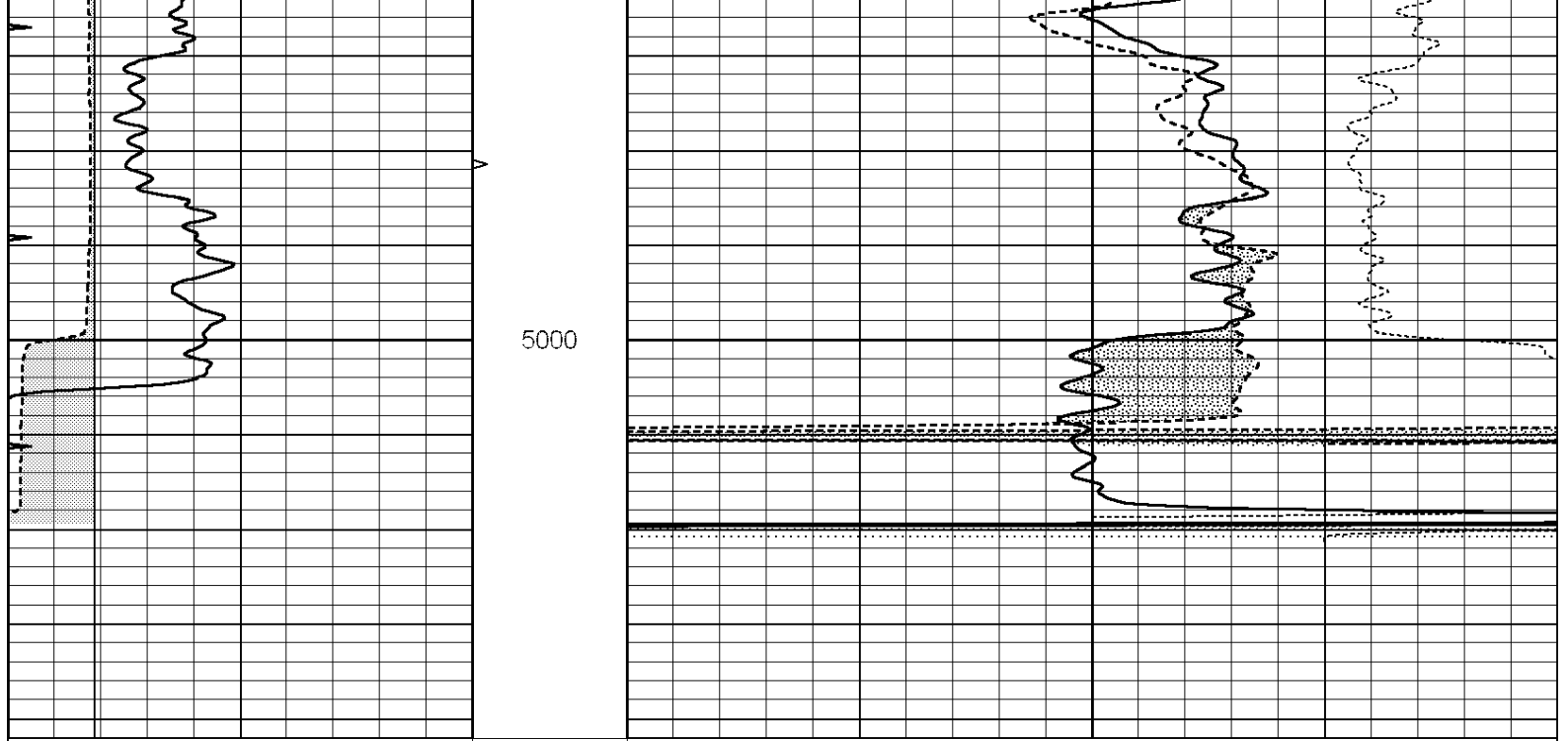
4800

4850

4900

4950





5000

0	GAMMA RAY (GAPI)	150	AVTX	30	COMPENSATED DENSITY (pu)	-10
6	CALIPER (in)	16	10 (ft3)	0 30	COMPENSATED NEUTRON (pu)	-10
0	MINMK	20	BVTX		-0.25 CORRECTION (g/cc)	0.25
			0 (ft3)	10		

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 14, 2011

DAVE CALLEWAERT
Eagle Creek Corporation
150 N MAIN STE 905
WICHITA, KS 67202-1317

Re: ACO1
API 15-171-20801-00-00
Bontrager Trust 1-28
SE/4 Sec.28-19S-34W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
DAVE CALLEWAERT



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 28004

LOCATION Oakley, Ks

FOREMAN Walt Dinkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Ks

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
4-30-11	2776	Bontrager 1-28	28	19S	34W	Scott												
CUSTOMER <u>Eagle Creek Corporation</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>399</td> <td>Kelly Gable</td> <td></td> <td></td> </tr> <tr> <td>460</td> <td>Damen Miller</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	399	Kelly Gable			460	Damen Miller		
TRUCK #	DRIVER	TRUCK #					DRIVER											
399	Kelly Gable																	
460	Damen Miller																	
MAILING ADDRESS <u>150 N. Main, Ste 905</u>																		
CITY <u>Wichita</u>	STATE <u>Ks</u>	ZIP CODE <u>67202</u>																

3000
City
85
W
MS

JOB TYPE Surface-O HOLE SIZE 12 1/4 HOLE DEPTH 314 CASING SIZE & WEIGHT 8 5/8 . 20 #
 CASING DEPTH 314' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 18 3/4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety meeting, Rig up to circ
mixed 210 SKs com, 3% cc - 2% Cal
released Plug + Displaced 18 3/4 BBL H₂O
shut in
(Cement Did Cure)
in collar

*Thank You
Walt + crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	4,025 ⁰⁰	4,025 ⁰⁰
5406	45	MILEAGE	5 ⁰⁰	225 ⁰⁰
11045	210 SKs	Class A cement	16 ⁸⁰	3,528 ⁰⁰
1102	591 #	Calcium Chloride	.84	496 ⁴⁴
1118B	394 #	Bentonite	.24	94 ⁵⁶
5407A	9.87	Ton Mileage Delivery	15 ⁸⁸	701 ⁷⁶
4432	1	8 5/8 wooden Plug	96 ⁰⁰	96 ⁰⁰
				6,825 ⁰⁰
				6,166 ⁷⁶
				- 925 ⁰⁰
				5,241 ⁷⁶
			SALES TAX	297.36
			ESTIMATED TOTAL	5,539 ¹⁰

241071

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eagle Creek
150 N. Main st. 905
Wichita Ks 67202
ATTN: Gary Gensch

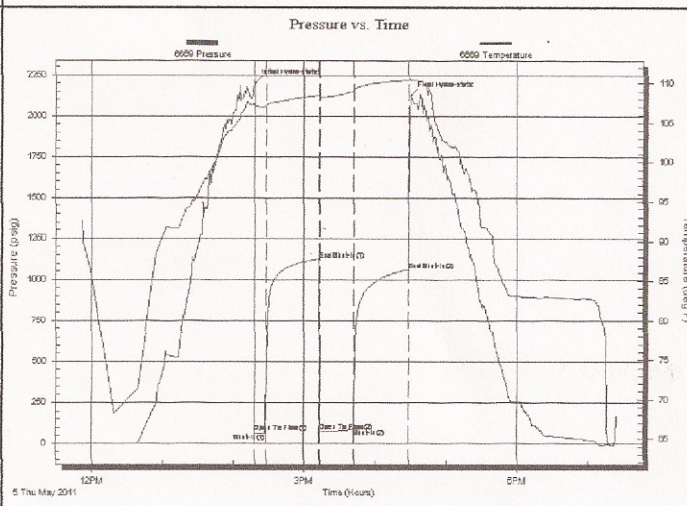
#1-28 Bontrager
28-195-34w Scott ks
Job Ticket: 41212 **DST#: 1**
Test Start: 2011.05.05 @ 11:52:15

GENERAL INFORMATION:

Formation: **LKCH**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 14:18:30
Time Test Ended: 19:24:30
Interval: **4226.00 ft (KB) To 4304.00 ft (KB) (TVD)**
Total Depth: **4304.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Mike Roberts**
Unit No: **48**
Reference Elevations: **3105.00 ft (KB)**
3095.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 6669 Outside
Press@RunDepth: **90.06 psig @ 4299.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.05.05** End Date: **2011.05.05** Last Calib.: **2011.05.05**
Start Time: **11:52:15** End Time: **19:24:30** Time On Btm: **2011.05.05 @ 14:18:15**
Time Off Btm: **2011.05.05 @ 16:30:00**

TEST COMMENT: IF: Built to 2" blow
IS: No return blow
FF: Built to 1/8" blow died in 17 min
FS: NO return blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2200.06	107.72	Initial Hydro-static
1	67.92	107.35	Open To Flow (1)
10	62.96	107.11	Shut-In(1)
55	1120.64	108.49	End Shut-In(1)
55	73.36	108.23	Open To Flow (2)
84	90.06	109.09	Shut-In(2)
131	1058.41	110.40	End Shut-In(2)
132	2125.29	110.39	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
90.00	Mud w with oil spots	1.26

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eagle Creek

#1-28 Bontrager

150 N. Main st. 905
Wichita Ks 67202

28-195-34w Scott ks

Job Ticket: 041213

DST#: 2

ATTN: Gary Gensch

Test Start: 2011.09.07 @ 08:10:15

GENERAL INFORMATION:

Formation: FT Scott-pawnee

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:23:15

Time Test Ended: 14:40:00

Test Type: Conventional Bottom Hole

Tester: Mike Roberts

Unit No: 48

Interval: 4576.00 ft (KB) To 4629.00 ft (KB) (TVD)

Total Depth: 4304.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3105.00 ft (KB)

3095.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6669 Outside

Press@RunDepth: 57.94 psig @ 4624.00 ft (KB)

Start Date: 2011.09.07

End Date:

2011.09.07

Start Time: 08:10:15

End Time:

14:40:00

Capacity: 8000.00 psig

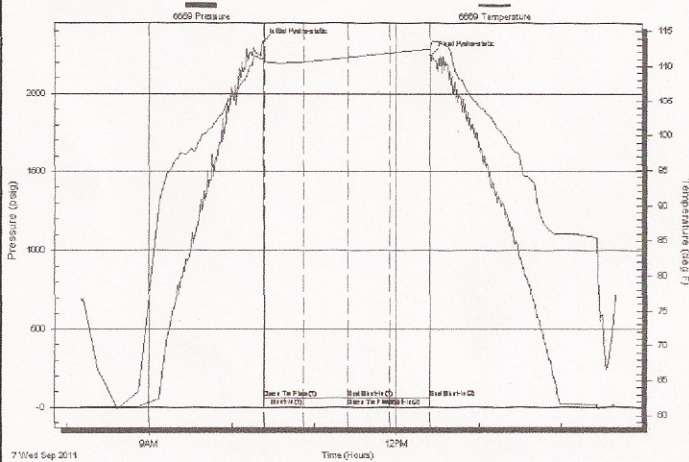
Last Calib.: 2011.09.07

Time On Btm: 2011.09.07 @ 10:23:00

Time Off Btm: 2011.09.07 @ 12:25:00

TEST COMMENT: IF:Weak surface blow Died in 15min
IS:No return
FF:No blow
FS:No return

Pressure vs. Time



PRESSURE SUMMARY

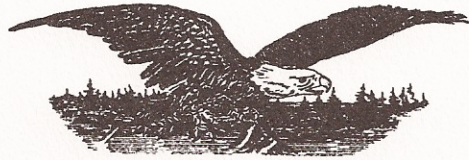
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2329.03	111.48	Initial Hydro-static
1	60.48	110.77	Open To Flow (1)
30	59.72	110.64	Shut-In(1)
62	62.09	111.29	End Shut-In(1)
62	59.57	111.30	Open To Flow (2)
92	57.94	111.93	Shut-In(2)
122	58.05	112.51	End Shut-In(2)
122	2247.07	113.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



EAGLE CREEK CORPORATION

June 14, 2011

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, KS 67202

Re: Bontrager 1-28
API #15-171-20801-0000
Sec 28, T19S, R34W
Scott County, Kansas

Dear Sirs,

Enclosed please find a plotted geological report for the referenced hole. This item was not available as a PDF file. The ACO-1, CDP-4, electric logs, DST report and all cementing tickets have been submitted electronically through KOLAR. Please hold the information regarding this well confidential for 24 months as allowed by KCC regulation (82-3-107).

Please let me know if additional data is needed. Thanks for your assistance.

Very truly yours,
Eagle Creek Corporation

Dave Callewaert
President

DLC:SC
Encl.