



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 16, 2011

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-039-21130-00-00
May 'B' 1-13
NE/4 Sec.13-02S-30W
Decatur County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Leon Rodak

MDCI May 'B' #1-13 660' FNL 800' FEL Sec. 13-T2S-R30W 2792' KB							MDCI Faith #1-7 400' FNL 2100' FWL Sec. 7-T12S-R29W 2798' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2567	+225	-49	2566	+226	-48	2524	+274
B/Anhydrite	2599	+193	-49	2597	+195	-47	2556	+242
Neva	3229	-437	-48	3226	-434	-45	3187	-389
Red Eagle	3304	-512	-48	3300	-508	-44	3262	-464
Topeka	3611	-819	-44	3613	-821	-46	3573	-775
Heebner	3774	-982	-48	3774	-982	-48	3732	-934
Lansing	3822	-1030	-48	3820	-1028	-46	3780	-982
Lansing D	3854	-1062	-36	3850	-1058	-32	3824	-1026
Lansing G	3902	-1110	-44	3902	-1110	-44	3864	-1066
Lansing H	3934	-1142	-40	3932	-1140	-38	3900	-1102
Stark	3986	-1194	-42	3985	-1193	-41	3950	-1152
Lansing K	4002	-1210	-41	3999	-1207	-38	3967	-1169
Lansing L	4024	-1232	-41	4022	-1230	-39	3989	-1191
BKC	4038	-1246	-42	4036	-1244	-40	4002	-1204
RTD	4110	-1308					4080	
LTD				4109	-1307		4081	



GEOLOGIST'S REPORT

OPERATOR **MURFIN DRILLING COMPANY, INC.**

LEASE **MAY 'B' # 1-13**

LOCATION **660 FNL & 800 FEL**

SEC. **13** TWSP **2S** RGE **30W**

COUNTY **DECATUR** STATE **KANSAS**

FIELD **WILDCAT**

CONTRACTOR **Murfin Drilling Company** RIG NO. **8**

COMMENCED **3 March 2011** COMPLETED **11 March 2011**

MUD DISPLACED **2961** MUD TYPE **Chemical**

DRILLING TIME KEPT FROM **3100** TO **4110**

SAMPLES SAVED FROM **3100** TO **4110**

SAMPLES EXAMINED FROM **3100** TO **4110**

GEOLOGICAL SUPERVISION FROM **3120** TO **4110**

GEOLOGIST ON WELL **Paul Gunzelman**

ELEVATIONS

KB **2792 Ft.**

GL **2787 Ft.**

ALL MEASUREMENTS FROM K.B.

CASING RECORD

Conductor **None**

Surface **8 5/8" @ 279'**

Production **None**

ELECTRICAL SURVEYS:

Log-Tech, Inc.

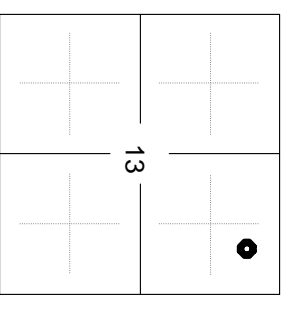
Comp. Neutron Density

Dual Induction

Micro-resistivity

Comp. Sonic

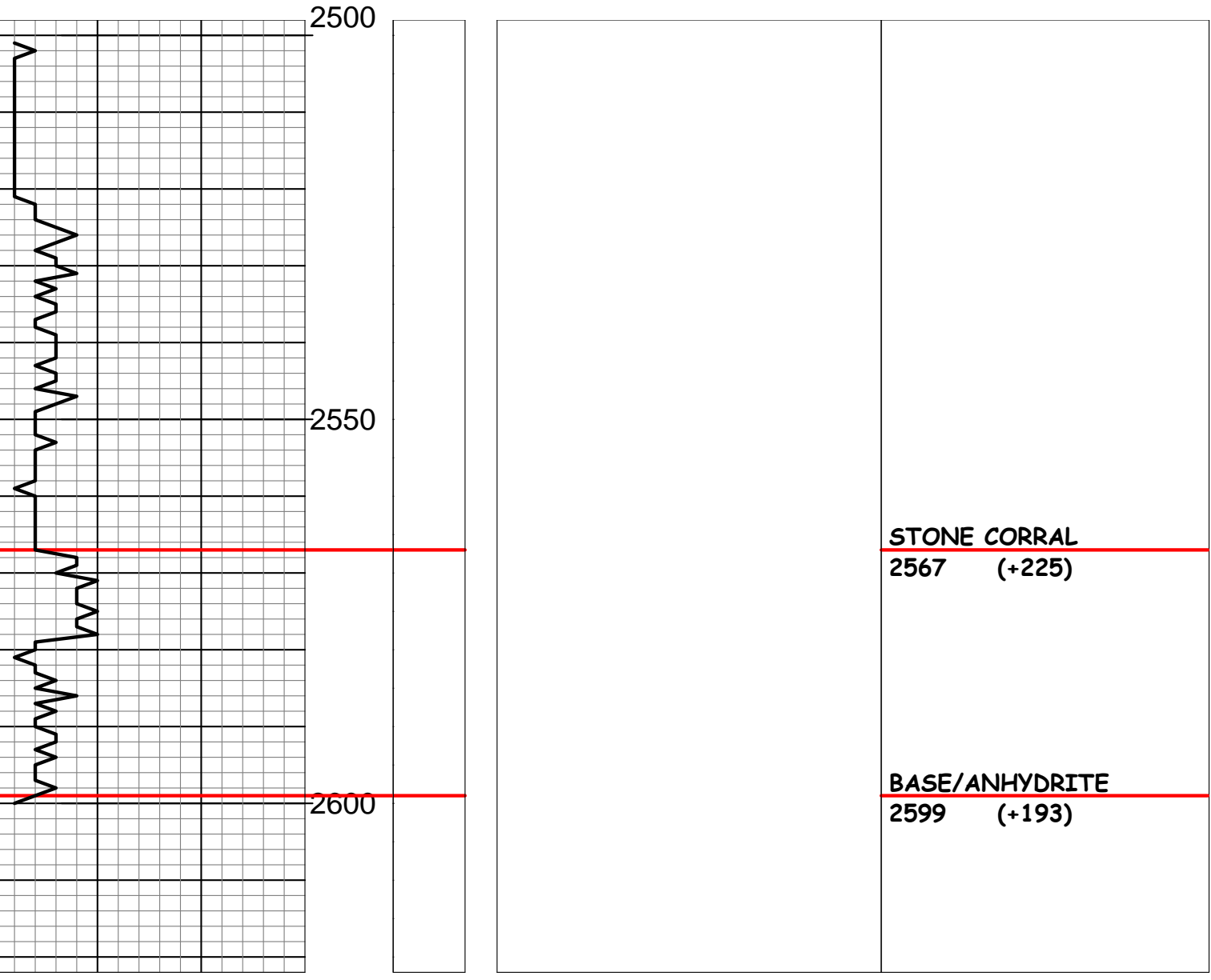
FORMATION NAME	LOG		SAMPLE	
	TOP	DATE	TOP	DATE
Stone Corral	2566	+226	2567	+225
Base/Anhydrite	2597	+195	2599	+193
Neva	3226	-434	3229	-437
Foraker	3344	-552	3347	-555
Topoka	3613	-821	3611	-819
Heebner Shale	3774	-982	3774	-982
Lansing	3820	-1028	3822	-1030
Stark Shale	3985	-1193	3986	-1194
Base/Kansas City	4036	-1244	4038	-2346
Total Depth	4109	-1307	4110	-1308

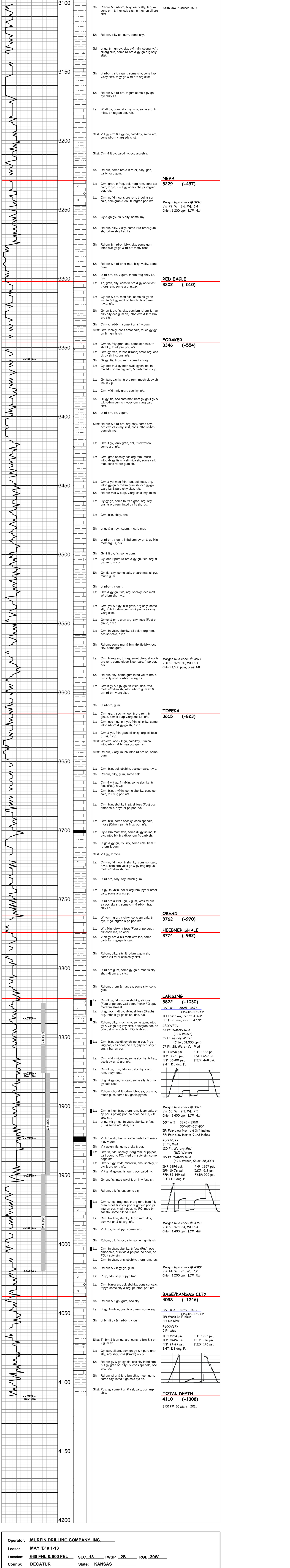


REMARKS

API 15-039-21130-00-00
 Drilling Fluids: Morgan Mud, Inc. (David Lines, engineer)
 Drill Stem Testing: Trilobite Testing, Inc. (James Winder, tester)
 Gas Trailer: No Gas Trailer
 Reserve Pit Chlorides:

REMARKS	SAMPLE DESCRIPTIONS	SHOWS	LITHOLOGY	DEPTH	DRILL TIME (MIN/FT)
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Operator: MURFIN DRILLING COMPANY, INC.
 Lease: MAY 'B' # 1-13
 Location: 660 FNL & 800 FEL SEC. 13 TWSP 2S RGE 30W
 County: DECATUR State: KANSAS

10:16 AM, 6 March 2011

NEVA
3229 (-437)

Morgan Mud check @ 3243'
 Vis: 72, Wt: 8.6, WL: 6.4
 Chlor: 1,200 ppm, LCM: 4#

RED EAGLE
3302 (-510)

FORAKER
3346 (-554)

TOPEKA
3615 (-823)

OREAD
3762 (-970)

HEEBNER SHALE
3774 (-982)

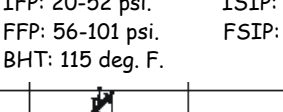
LANSING
3822 (-1030)

DST # 1 3825 - 3876

IF: Fair blow, incr to 4 3/4"
 FF: Fair blow, incr to 4 1/2"

RECOVERY:
 62 Ft. Watery Mud
 (39% Water)
 59 Ft. Muddy Water
 (Chlor. 31,000 ppm)
 57 Ft. Sli. Water Cut Mud

IHP: 1890 psi. FHP: 1868 psi.
 IFP: 20-52 psi. ISIP: 469 psi.
 FFP: 56-101 psi. FSIP: 468 psi.
 BHT: 115 deg. F.

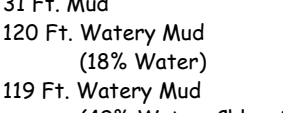


DST # 2 3876 - 3950

IF: Fair blow, incr to 6 3/4 inches
 FF: Fair blow incr to 9 1/2 inches

RECOVERY:
 31 Ft. Mud
 120 Ft. Watery Mud
 (18% Water)
 119 Ft. Watery Mud
 (49% Water, Chlor: 38,000)

IHP: 1894 psi. FHP: 1867 psi.
 IFP: 19-76 psi. ISIP: 913 psi.
 FFP: 82-149 psi. FSIP: 905 psi.
 BHT: 114 deg. F.

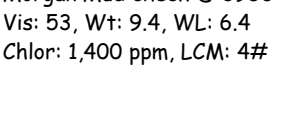


DST # 3 3949 - 4019

IF: Weak 3/4" blow
 FF: No blow

RECOVERY:
 5 Ft. Mud

IHP: 1954 psi. FHP: 1925 psi.
 IFP: 18-24 psi. ISIP: 336 psi.
 FFP: 24-27 psi. FSIP: 146 psi.
 BHT: 112 deg. F.



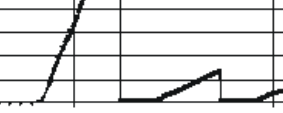
BASE/KANSAS CITY
4038 (-1246)

DST # 3 3949 - 4019

IF: Weak 3/4" blow
 FF: No blow

RECOVERY:
 5 Ft. Mud

IHP: 1954 psi. FHP: 1925 psi.
 IFP: 18-24 psi. ISIP: 336 psi.
 FFP: 24-27 psi. FSIP: 146 psi.
 BHT: 112 deg. F.



TOTAL DEPTH
4110 (-1308)

3:50 PM, 10 March 2011



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling, Co., Inc

May 'B' #1-13

250 N. Water Suite 300
Wichita, KS 67202

13/2s/29w Decatur KS

Job Ticket: 040840

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2011.03.08 @ 11:08:00

GENERAL INFORMATION:

Formation: **LKC "A - D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:33:00

Time Test Ended: 19:22:00

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: 3825.00 ft (KB) To 3876.00 ft (KB) (TVD)

Reference Elevations: 2792.00 ft (KB)

Total Depth: 3876.00 ft (KB) (TVD)

2787.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press @ Run Depth: 101.46 psig @ 3826.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.08

End Date:

2011.03.08

Last Calib.:

2011.03.08

Start Time: 11:08:05

End Time:

19:21:59

Time On Btm:

2011.03.08 @ 13:31:00

Time Off Btm:

2011.03.08 @ 17:38:30

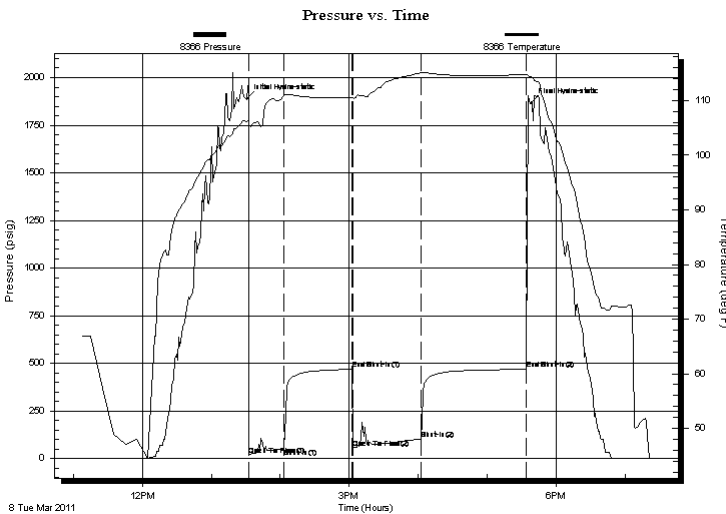
TEST COMMENT: IF: Blow built to 4 3/4" (Diesel in Bucket)

IS: Bled off, No blow back

FF: Blow built to 4 1/2"

FS: Bled off, No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1889.55	106.18	Initial Hydro-static
2	19.89	105.63	Open To Flow (1)
33	52.10	110.91	Shut-In(1)
92	468.56	110.59	End Shut-In(1)
92	56.01	110.49	Open To Flow (2)
152	101.46	115.11	Shut-In(2)
243	468.15	114.77	End Shut-In(2)
248	1867.56	114.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	WCM 61%w, 39%w	0.30
59.00	MCW 71%w, 29%w	0.29
57.00	SWCM 92%w, 8%w	0.28
0.00	Trace of Oil in Tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling, Co., Inc

May 'B' #1-13

250 N. Water Suite 300
Wichita, KS 67202

13/2s/29w Decatur KS

Job Ticket: 040840

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2011.03.08 @ 11:08:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
62.00	WCM 61% _m , 39% _w	0.305
59.00	MCW 71% _w , 29% _m	0.290
57.00	SWCM 92% _m , 8% _w	0.280
0.00	Trace of Oil in Tool	0.000

Total Length: 178.00 ft

Total Volume: 0.875 bbl

Num Fluid Samples: 0

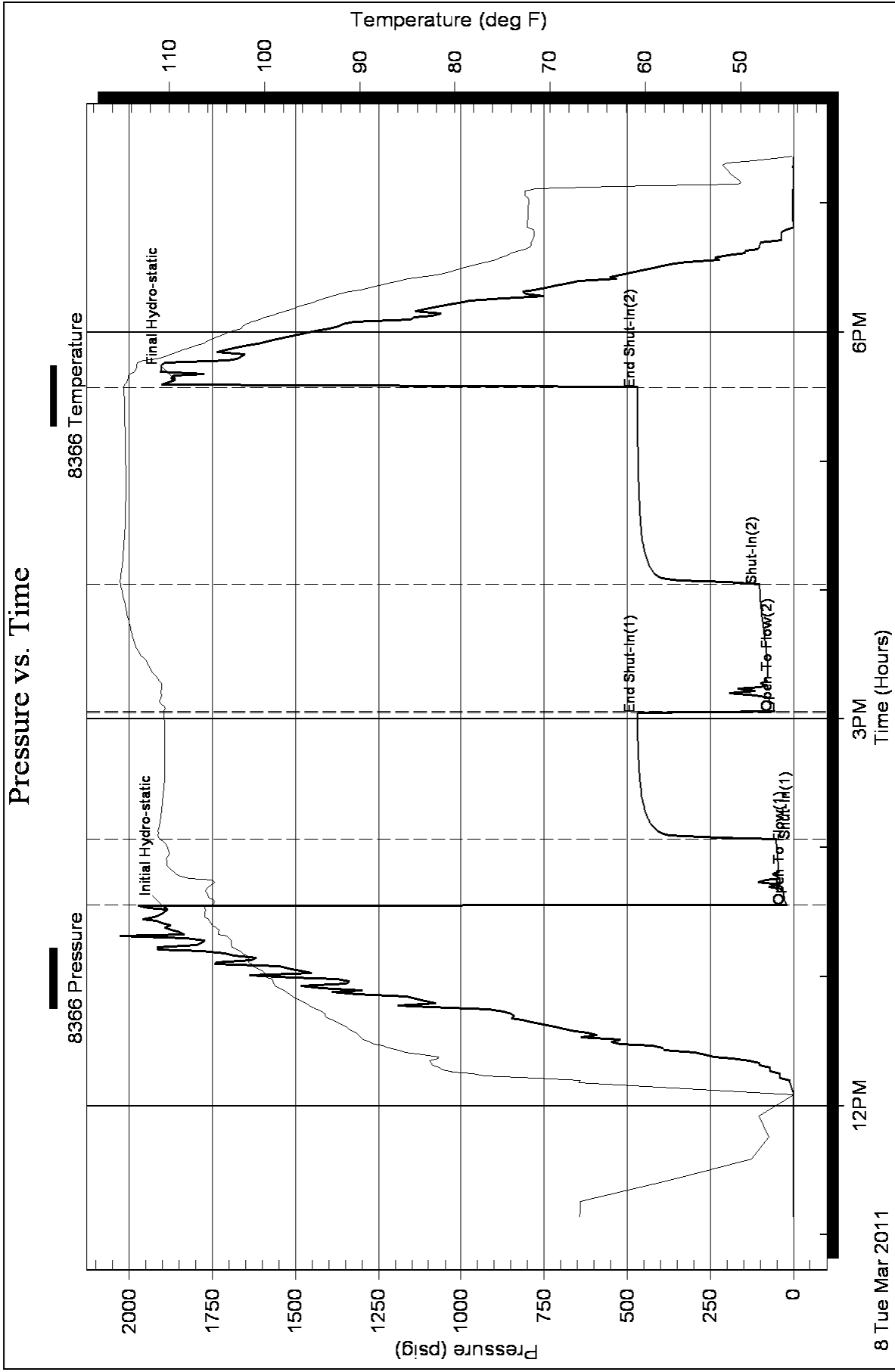
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .261 ohms @ 60.9 deg F Chlorides = 31,000 ppm Some mud plugging on both flow s





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling, Co., Inc

250 N. Water Suite 300
Wichita, KS 67202

ATTN: Paul Gunzelman

May 'B' #1-13

13/2s/29w Decatur KS

Job Ticket: 040841

DST#: 2

Test Start: 2011.03.09 @ 07:40:00

GENERAL INFORMATION:

Formation: **LKC "G - H"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:40:00

Time Test Ended: 15:56:00

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: 3876.00 ft (KB) To 3950.00 ft (KB) (TVD)

Reference Elevations: 2792.00 ft (KB)

Total Depth: 3950.00 ft (KB) (TVD)

2787.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press @ Run Depth: 149.06 psig @ 3877.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.09

End Date:

2011.03.09

Last Calib.:

2011.03.09

Start Time:

07:40:05

End Time:

15:55:59

Time On Btm:

2011.03.09 @ 09:38:30

Time Off Btm:

2011.03.09 @ 13:52:30

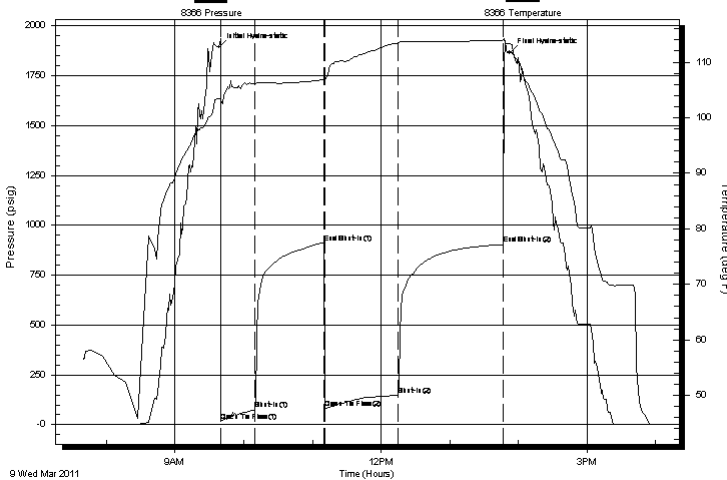
TEST COMMENT: IF: Blow built to 6 3/4" (Diesel in bucket)

IS: Bled off, No blow back

FF: Blow built to 9 1/2"

FS: Bled off, No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1894.34	103.46	Initial Hydro-static
2	19.41	102.15	Open To Flow (1)
32	76.17	106.16	Shut-In(1)
92	913.42	106.84	End Shut-In(1)
92	81.96	106.66	Open To Flow (2)
157	149.06	113.49	Shut-In(2)
249	904.70	113.99	End Shut-In(2)
254	1866.76	113.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
31.00	Mud 100%	0.15
120.00	WCM 82%m, 18%w	0.59
119.00	WM 51%m, 49%w	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling, Co., Inc

May 'B' #1-13

250 N. Water Suite 300
Wichita, KS 67202

13/2s/29w Decatur KS

Job Ticket: 040841

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2011.03.09 @ 07:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

38000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
31.00	Mud 100%	0.152
120.00	WCM 82%m, 18%w	0.590
119.00	WM 51%m, 49%w	0.868

Total Length: 270.00 ft Total Volume: 1.610 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

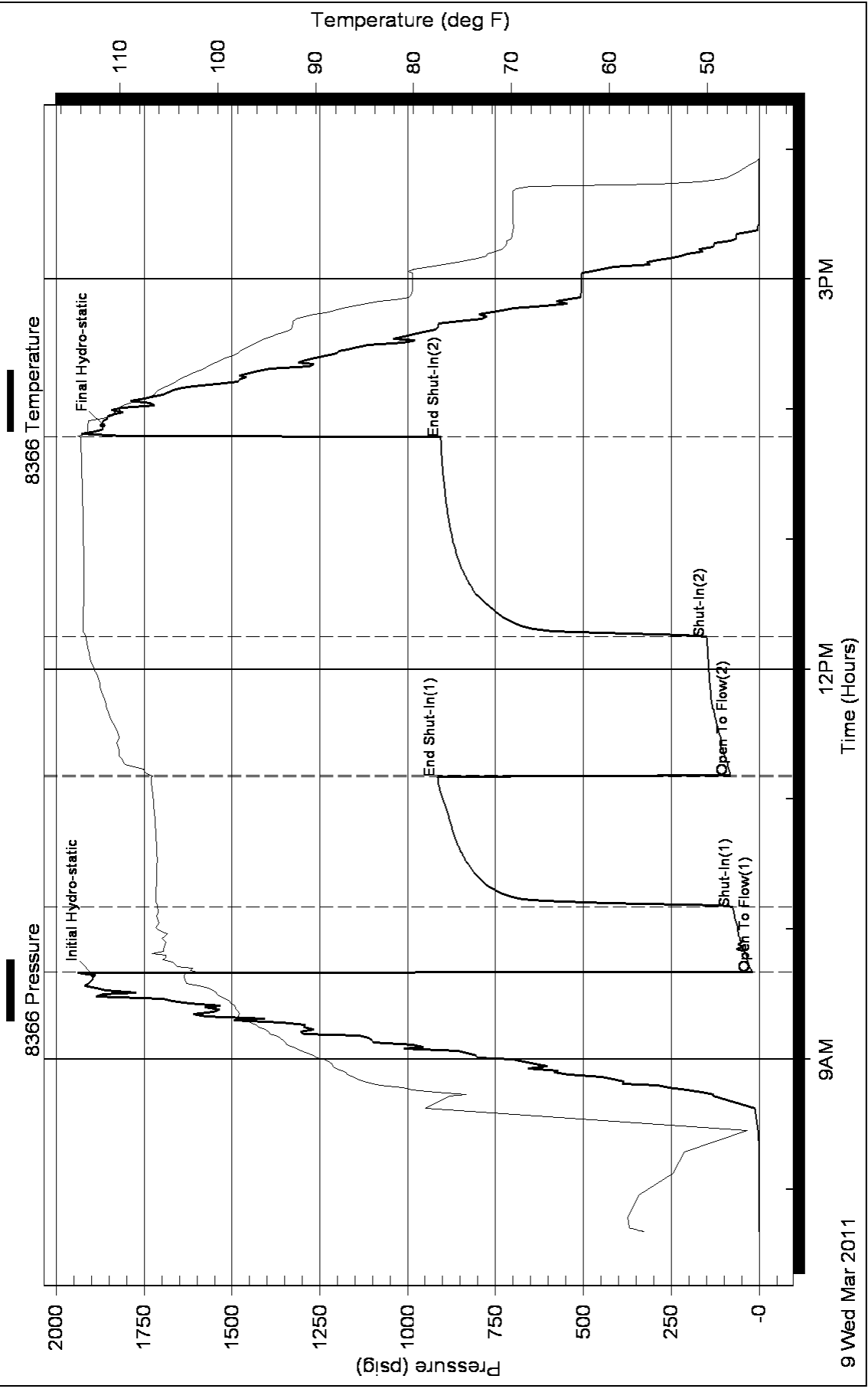
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .228 ohms @ 59.7 deg F Chlorides = 38,000 ppm

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling, Co., Inc

May 'B' #1-13

250 N. Water Suite 300
Wichita, KS 67202

13/2s/29w Decatur KS

ATTN: Paul Gunzelman

Job Ticket: 040842

DST#: 3

Test Start: 2011.03.10 @ 01:35:00

GENERAL INFORMATION:

Formation: **LKC "J - K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:42:00

Time Test Ended: 08:09:00

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: 3949.00 ft (KB) To 4019.00 ft (KB) (TVD)

Reference Elevations: 2792.00 ft (KB)

Total Depth: 4019.00 ft (KB) (TVD)

2787.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press @ Run Depth: 26.72 psig @ 3950.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.10

End Date:

2011.03.10

Last Calib.:

2011.03.10

Start Time:

01:35:05

End Time:

08:08:59

Time On Btm:

2011.03.10 @ 03:39:30

Time Off Btm:

2011.03.10 @ 06:20:00

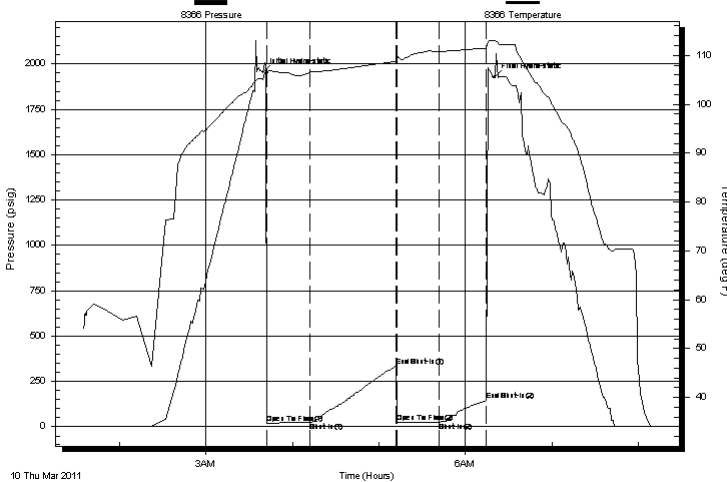
TEST COMMENT: IF: 1/2" Blow at open, built to 1", slowly died back to 3/4" at close

IS: Bled off, No blow back

FF: No blow

FS: No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1953.80	105.13	Initial Hydro-static
3	18.31	105.77	Open To Flow (1)
33	23.56	106.52	Shut-In(1)
93	336.16	108.76	End Shut-In(1)
93	23.65	108.97	Open To Flow (2)
122	26.72	110.81	Shut-In(2)
155	146.09	111.51	End Shut-In(2)
161	1925.18	113.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100%	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling, Co., Inc

May 'B' #1-13

250 N. Water Suite 300
Wichita, KS 67202

13/2s/29w Decatur KS

Job Ticket: 040842

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2011.03.10 @ 01:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100%	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

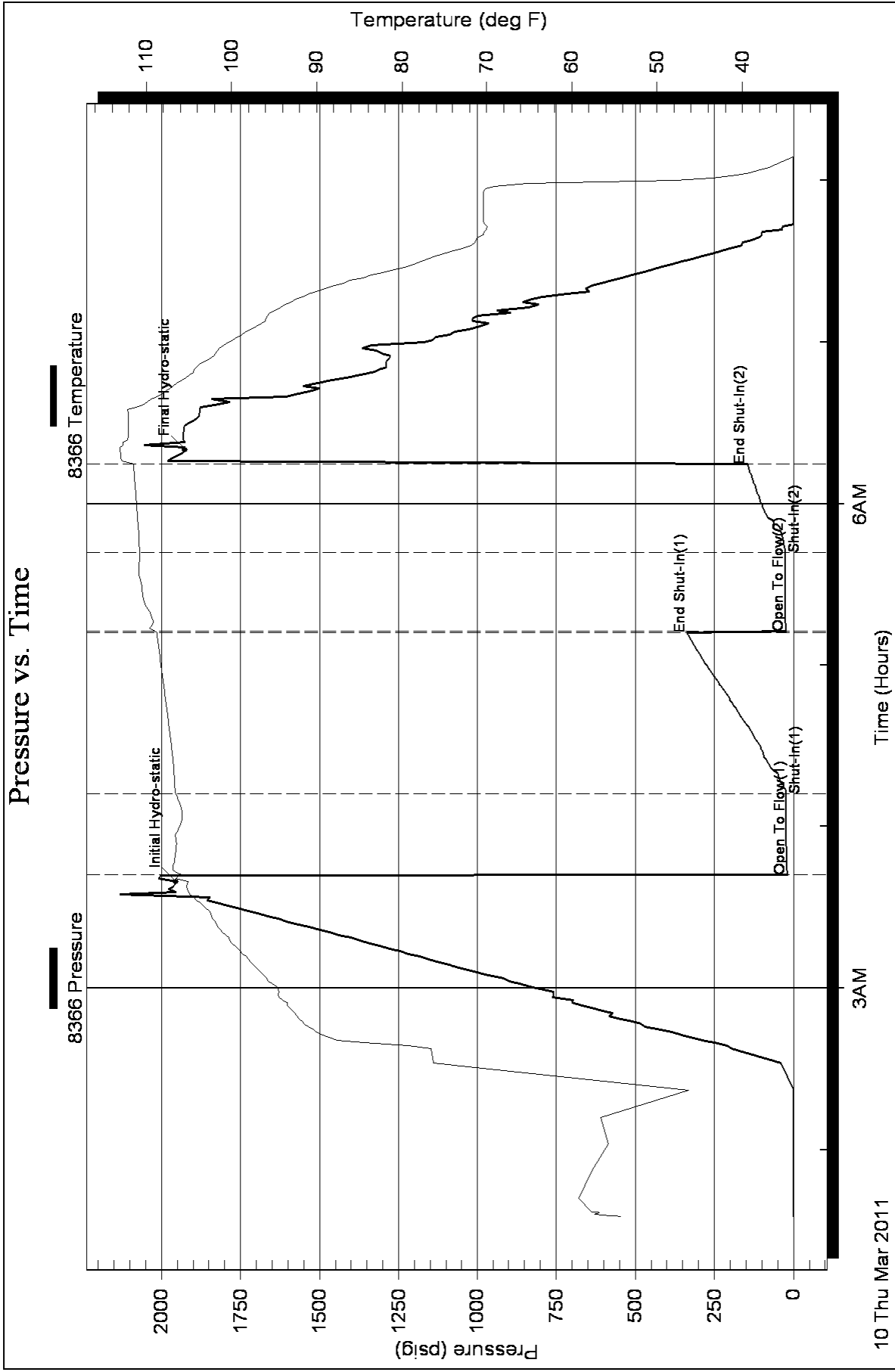
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 Murfin Drfg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

LIZ
 ACCT.
INVOICE

Invoice Number: 126404
 Invoice Date: Mar 3, 2011
 Page: 1

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms
Murfin	May B #1-13 <i>MDC</i>	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	Mar 3, 2011
		Due Date
		4/2/11

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	15.45	3,090.00
7.00	MAT	Chloride	58.20	407.40
207.00	SER	Handling	2.40	496.80
55.00	SER	Mileage 207 sx @ .10 per sk per mi	20.70	1,138.50
1.00	SER	Surface	1,018.00	1,018.00
55.00	SER	Pump truck Mileage	7.00	385.00

Subtotal	6,535.70
Sales Tax	255.31
Total Invoice Amount	6,791.01
Payment/Credit Applied	
TOTAL	6,791.01

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2287.49

ONLY IF PAID ON OR BEFORE
Mar 28, 2011

Handwritten:
 -2287.49
 4503.52

ALLIED CEMENTING CO., LLC. 041011

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-3-11</u>	SEC <u>13</u>	TWP <u>25</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE # <u>B</u>	WELL # <u>1-13</u>	LOCATION <u>oberlin SW 3/4 N</u>		COUNTY <u>Decatur</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 8 OWNER same

TYPE OF JOB Surface

HOLE SIZE 13 1/4 T.D. 279

CASING SIZE 8 5/8 DEPTH 279

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX DEPTH

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 16.81 DBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Larene

BULK TRUCK

396 DRIVER wil

BULK TRUCK DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT	AMOUNT ORDERED <u>200 sks</u>	com	306cc
COMMON	<u>200 sks</u>	@ <u>15.45</u>	<u>3090.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>7 sks</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>207 sks</u>	@ <u>2.40</u>	<u>496.80</u>
MILEAGE	<u>104 persk/mile</u>		<u>1138.50</u>
TOTAL			<u>5132.70</u>

SERVICE

DEPTH OF JOB	<u>279</u>		
PUMP TRUCK CHARGE			<u>168.00</u>
EXTRA FOOTAGE			
MILEAGE	<u>55 miles</u>	@ <u>7.00</u>	<u>385.00</u>
MANIFOLD		@	
Pickup mileage		@	<u>N/C</u>
Swedge Rental		@	<u>N/C</u>
TOTAL			<u>1403</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Fair

SIGNATURE Rodney Fair

SALES TAX (if Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID: KS1-03
Job Location: KS1-03

Well Name # or Customer P.O.: May B #1-13
Camp Location: Oakley

Payment Terms: Net 30 Days
Due Date: 4/10/11

Federal Tax I.D.#: 20-5975804

moe/BM

John Albert

INVOICE

Invoice Number: 126477
Invoice Date: Mar 11, 2011
Page: 1

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
228.00	SER	Handling	2.40	547.20
55.00	SER	Mileage 228 sx @ .10 per sk per mi	22.80	1,254.00
1.00	SER	Rotary Plug	1,185.00	1,185.00
55.00	SER	Pump Truck Mileage	7.00	385.00
1.00	EQP	8.5/8 Wooden Plug	68.00	68.00

015M

Subtotal	6,486.50
Sales Tax	473.51
Total Invoice Amount	6,960.01
Payment/Credit Applied	
TOTAL	6,960.01

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2270.28

ONLY IF PAID ON OR BEFORE
Apr 5, 2011

2270.28
4689.73

ALLIED CEMENTING CO., LLC. 039787

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-11-11</u>	SEC <u>13</u>	TWP <u>25</u>	RANGE <u>30 W</u>	CALLED OUT <u>12:00</u>	ON LOCATION <u>3:00</u>	JOB START <u>7:00</u>	JOB FINISH <u>4:00</u>
LEASE <u>May B</u>	WELL # <u>1-13</u>	LOCATION <u>Oberlin 5W 3 3/4 N</u>		COUNTY <u>Decatur</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Mur Fin Drilling Rig 8 OWNER same

TYPE OF JOB Plug well Bottom Plug 2580

HOLE SIZE 7 7/8" T.D. 4500

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Jerry Miller

431 HELPER Jarrett

BULK TRUCK DRIVER Jerry

_____ DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

2580 25 sk
1870 100
330 40
40 10
hat 30
Mauve 15

CHARGE TO: Mur Fin

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE 2001-3000 1185.00
EXTRA FOOTAGE _____
MILEAGE 55 HV @ 7.00 385.00
MANIFOLD _____
Mileage 55 LV @ _____ n/c

TOTAL 1570.00

PLUG & FLOAT EQUIPMENT

8 7/8 Wooden Plug @ _____ 48.00

TOTAL 48.00

SALES TAX (if Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME James R Hale

SIGNATURE James R Hale