



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	KRUPP 'OWWO' 2-10
Doc ID	1058004

All Electric Logs Run

DIL
Resistivity
BHCS
CDL/CNL
CPI
Sector Bond/GR/CCL

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	KRUPP 'OWWO' 2-10
Doc ID	1058004

Tops

Name	Top	Datum
Anhydrite	830	+1112
Herrington	1839	+103
Winfield	1889	+53
Council Grove	2169	-227
Neva	2350	-408
Stotler	2717	-775
Heebner	3306	-1364
Lansing	3443	-1501
BKC	3676	-1734
Conglomerate	3696	-1754
Viola Chert	3722	-1780
Simpson Sand	3769	-1827
Arbuckle	3807	-1865
RTD	4250	2308



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04291 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-5-2011 DISTRICT: PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: FGHOLL CU, INC.		LEASE: KRUPP '00020' WELL NO: 2-10							
ADDRESS:		COUNTY: STAFFORD STATE: Ks.							
CITY: STATE:		SERVICE CREW: LESLEY, MITCHELL, BRUNGARDT, MCKASKEY							
AUTHORIZED BY: ROB LONG		JOB TYPE: PNW - 5 1/2" L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19870	1						6-5-11		12:00
19829-19842	1					ARRIVED AT JOB		PM	2:30
19826-19860	1					START OPERATION		PM	6:05
						FINISH OPERATION		PM	6:50
						RELEASED		PM	7:30
						MILES FROM STATION TO WELL	65		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Long
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CEMENT	SK	125		
CP 103	60/40 P02	SK	75		
CC 102	CELL-FLAKE	lb	32		
CC 105	DE-FOAMER	lb	30		
CC 111	SALT	lb	562		
CC 129	FLA-322	lb	118		
CC 201	GILSONITE	lb	1627		
CF 607	CATCHDOWN PLUG & BAFFLE, 5 1/2"	EA	1		
CF 1001	CEMENT PACKER SHOE, 5 1/2"	EA	1		
CF 11651	TURBOLIZER, 5 1/2"	EA	8		
CF 1901	BASKET, 5 1/2"	EA	1		
CC 154	SUPER FLUSH	GAL	500		
E 100	PICKUP MILEAGE	MI	65		
E 1121	HEAVY EQUIPMENT MILEAGE	MI	130		
E 113	BULK DELIVERY CHARGE	TM	595		
CE 209	DEPTH CHARGE; 300' - 4000'	HR	1.4		
CE 240	BLENDING SERVICE CHARGE	SK	200		
CE 504	PLUG CONTAINER CHARGE	SK	1		
S 003	SERVICE SUPERVISOR	EA	1		

CHEMICAL / ACID DATA:

SUB TOTAL
DLS

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>Mitchell Lesley</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rob Long</u>
FIELD SERVICE ORDER/NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

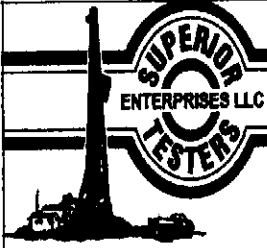
Customer FG HOLL. CO. INC.	Lease No.	Date 6-5-2011
Lease KRUPP OWWO	Well # 2-10 TD 7	
Field Order # 4291	Station PRATT, Ks.	Casing 5 1/2"
	Depth 4250'	County STAFFORD
Type Job CNW - 5 1/2" L.S. W/PACKER SHOE	Formation	Legal Description 10-22-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	CAIT -	Acid 25SK SCAV.	RATE	PRESS	ISIP	
Depth 3809'	Depth	From	To	Pre-Pad @ 1.36 CUFT ³	Max		5 Min.	
Volume 17.5 BBL	Volume	From	To	Pad 125SK AA2	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac @ 1.43 CUFT ³	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3853.89'	Packer Depth	From	To	Flush 92 BBL-H ₂ O	Gas Volume		Total Load	

Customer Representative ROBLONG	Station Manager D. SCOTT	Treater K. LESLEY
------------------------------------	-----------------------------	----------------------

Service Units	19870	19889	19842	19826	19860				
Driver Names	LESLEY MITCHELL			BRAUNHARD/MCCASKEY					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30PM					ON LOCATION - SAFETY MEETING
3:00PM					RUN 91 JTS OF 5 1/2" x 15.5" CSG.
					CENT. - 1, 2, 3, 4, 5, 6, 7, 8
					BASKET - ON TOP OF #3
4:45PM					CSG. ON BOTTOM
5:00PM					HOOK UP TO CSG. / BREAK CIRC. W/RIG
6:05PM	1300				SET PACKER SHOE W/PUMP TRUCK
6:15PM	100		5	6	H ₂ O AHEAD
6:16PM	100		12	6	SUPERFLUSH
6:18PM	100		5	6	H ₂ O SPACER
6:19PM	100		6	6	MIX 25SK SCAVENGER @ 13.98 #/GAL
6:20PM	50		32	6	MIX 125SK AA2 @ 15.0 #/GAL
6:25PM					SHUT DOWN - CLEAR PUMP & LINE
6:30PM					DROP PLUG
6:35PM	0		0	7	START DISPLACEMENT
6:46PM	200		73	6	LIFT PRESSURE
6:48PM	300		80	5	SLOW RATE
6:50PM	1500		92	4	PLUG DOWN - HELD
					CIRC. THRU JOB
7:00PM			6,4		PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS - KEEVEN LESLEY



DRILL STEM TEST REPORT

F.G. HOLL COMPANY L.L.C

9431 EAST CENTRAL STE 100
Wichita, Kansas 67206-2563

ATTN: RYAN GRENBAUM

Krupp #2-10 SWD OWWO

10-22s-14w Stafford

Job Ticket: 16500

DST#: 1

Test Start: 2011.06.03 @ 03:00:00

GENERAL INFORMATION:

Formation: **VIOLA**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 00:00:00

Interval: **3733.00 ft (KB) To 3790.00 ft (KB) (TVD)**

Total Depth: **3790.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester: **DUSTIN ELLIS**

Unit No: **3335 GB-48**

Reference Elevations: **1942.00 ft (KB)**

1934.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 8525

Outside

Press@RunDepth: **1212.99 psia @ 3787.09 ft (KB)**

Start Date: **2011.06.03**

End Date:

2011.06.03

Start Time: **03:01:00**

End Time:

10:26:30

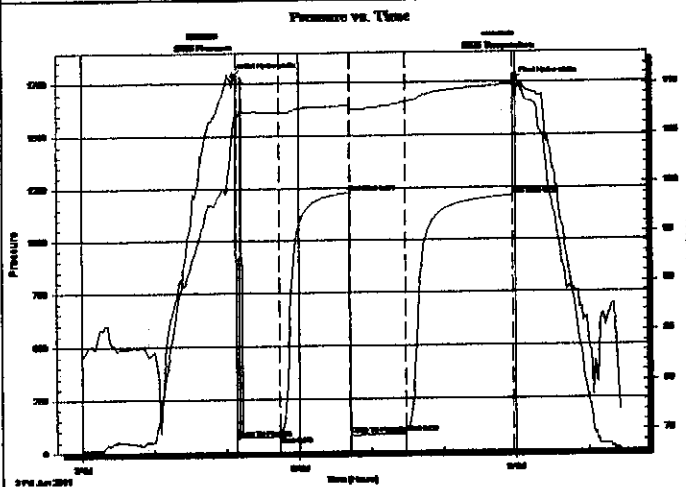
Capacity: **5000.00 psia**

Last Calib.: **2011.06.03**

Time On Btm: **2011.06.03 @ 05:05:00**

Time Off Btm: **2011.06.03 @ 08:58:00**

TEST COMMENT: 1st Opening 30 MINUTES -Weak steady 1 inch low
1st Shut-in 60 Minutes-No blow back
2nd Opening 45 Minutes-Weak steady 2 inch blow
2nd Shut-in 90 Minutes -No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1784.92	105.14	Initial Hydro-static
3	66.66	106.47	Open To Flow (1)
39	74.30	107.09	Shut-in(1)
97	1230.79	107.81	End Shut-in(1)
98	77.97	107.50	Open To Flow (2)
143	84.63	108.11	Shut-in(2)
232	1212.99	109.85	End Shut-in(2)
233	1752.63	110.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Heavy Oil cut mud 70% Oil 30% Mud	0.98

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 11, 2011

Franklin R. Greenbaum
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: ACO1
API 15-185-19137-00-01
KRUPP 'OWWO' 2-10
NE/4 Sec.10-22S-14W
Stafford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Franklin R. Greenbaum