



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	KLAASSEN 10
Doc ID	1058498

Tops

Name	Top	Datum
Iatan	1744	-359
Lansing	1840	-455
Kansas City	2130	-745
Base Kansas City	2285	-900
Marmaton	2356	-971
Cherokee	2494	-1109
Mississippian	2252	-1167
LTD	2656	-1271



ENTERED

TICKET NUMBER 31060
 LOCATION # 180 Eldorado
 FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-11	5631	Klaassen #10	27	24	4	Butler
CUSTOMER Noble petroleum			SAFETY MEETING 10 U.S. J.D.			
MAILING ADDRESS 3101 N Park Road Suite 125			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			446	Jeff		
STATE KS			502	Jerib		
ZIP CODE 67226			511	Jacob		
			434	Elaxton		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 213 CASING SIZE & WEIGHT 8-5/8
 CASING DEPTH 208 DRILL PIPE N/A TUBING N/A OTHER _____
 SLURRY WEIGHT 14,5 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 8 bbl DISPLACEMENT PSI 100 MIX PSI 200 RATE 46pm

REMARKS: Safety meeting Pumped 10 bbl to try to break circulation, couldnt mixed 125 sks class A 2 1/2 gal 3 1/2 cc 1/4 lb poly-flake, displaced 8 bbl with no return, wait 1 1/2 hr for cement to set Run lin to 40ft mixed 50 sks class A 2 1/2 gal 3 1/2 cc 1/4 lb poly-flake to circulate cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	775.00	775.00
5406	12	MILEAGE	4.00	N/C
5407	1	min bulk delivery	330.00	330.00
1104S	175 sks	class A cement	14.25	2493.75
1102	420 lb	calcium chloride	0.70	294.00
1118 B	350 lb	gel	0.20	70.00
1107	50 lbs	poly-flake	2.22	111.00
4106	2	8 5/8 Basket	320.00	640.00
5502C	3 hr	80 bbl vac truck	90.00	270.00
			Subtotal	4983.15
			SALES TAX	236.38
			ESTIMATED TOTAL	5219.53

Ravin 3737

AUTHORIZATION Cotton TITLE 241980 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30377

LOCATION Eureka

FOREMAN Russell McLoey

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-2011	5631	Klaassen # 10	27	24	4	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Nolbe Petroleum Inc.			445	John S		
MAILING ADDRESS			479	ED STRICKER		
3101 N ROCK RD STE 125			437	Jim Mead		
CITY	STATE	ZIP CODE				
Wichita	KS	67226				

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2655 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 2651 DRILL PIPE — TUBING — OTHER —
 SLURRY WEIGHT 13.6 SLURRY VOL 40 Bbl WATER gal/sk 80 CEMENT LEFT in CASING 10
 DISPLACEMENT 65 Bbl DISPLACEMENT PSI 700 MIX PSI Bump Plug 1200 RATE —

REMARKS: Safety meeting, Rig up 5 1/2 casing, Break circulation w/ 5 Bbl water. Pump 15 Bbl Metasilicate Pre Flush, 5 Bbl water spacer, mix 125 SKs Thickset cement w/ 5# Kolseal per/sk 1/4% CFL-115, 1/4% CAF-38 @ 13.6 #/gal w/ yield 1.75. Shut Down, wash out pump + lines, Release 5 1/2 hatch Down Plug. Displace w/ 65 Bbl Fresh water. Final Pump PSI 700# Bump Plug to 1200# check float. float held. Good circulation during cementing procedure. Job complete, Tear Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	25	MILEAGE	4.00	100.00
1126 A	125 SKs	Thickset cement	18.30	2,287.50
1110 A	625 #	Kolseal 5 # per/sk	.44	275.00
1135 A	30 #	CFL-115 = 1/4 %	9.95	298.50
1146	30 #	CAF-38 = 1/4 %	8.10	243.00
1111 A	100 #	metasilicate Pre Flush	1.90	190.00
5407	6.5 Tons	Ton mileage BULK TRUCK	m/c	330.00
5520	5 hrs	80 Bbl VAC TRUCK	90.00	450.00
1123	3,000	gallons city water	15.60/m	46.80
4454	1	5 1/2 hatch Down Plug	254.00	254.00
4159	1	5 1/2 AFU INSERT float shoe	344.00	344.00
4130	3	5 1/2 x 7 7/8 centralizers	48.00	144.00
		Sub Total		5,937.80
		SALES TAX		261.43
		ESTIMATED TOTAL		6205.23

Ravin 3737

AUTHORIZATION Say Road

TITLE 241933

DATE 6/12/11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 29, 2011

Jay Ablah
Noble Petroleum, Inc.
3101 N ROCK RD STE 125
WICHITA, KS 67226-1300

Re: ACO1
API 15-015-23897-00-00
KLAASSEN 10
NE/4 Sec.27-24S-04E
Butler County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Ablah



GERALD D. HONAS

PETROLEUM GEOLOGIST

212 N. Market - Suite 270
Wichita, Kansas 67202 - 2021

Bus: (316) 263-2093
Res: (316) 722-7963

June 11, 2011

Geological Report

At the operator's request, only an abbreviated summary of a geological report was prepared on the Klaassen No 10.

Noble Petroleum, Inc.
Klaassen No. 10
3922' FSL & 1659' FEL
Section 27-T24S-R4E
Butler County, Kansas
API #15-015-23,897

Contractor: C&G Drilling Company
Spud Date: June 6, 2011
Completed: June 12, 2011
Elevation: 1379 GL and 1385 KB
Surface Casing: 8 5/8" at 213' with 125 sacks & 1" 35 sack on back side.
Production Casing: 5 1/2" at 2651' with 125 sacks of cement.

This hole was drilled to a total depth of 2654 feet. At this point a suite of Superior open hole logs were run.

Log Tops:

Iatan	1744	-359	Marmaton	2356	-971
Lansing	1840	-455	Cherokee Shale	2494	-1109
Kansas City	2130	-745	Mississippian	2552	-1167
Base Kansas City	2285	-900	LTD	2656	-1271

Geological supervision on this test was limited to 2483 to 2654, 10 dry samples were saved from 1600 to RTD and were deposited at the Kansas Geological Survey.

Mississippian sample description:

2552 to 2557 Chert white to cream, 90% of sample weathered with fair to very good weathered, tripolitic and solution vug porosity. Fair show of very light amber free oil, light even saturation, good fluorescence in 40% of sample, good odor.

2557 to 2764 Chert as above, but strong increase in fresh gray semi-translucent chert, 55% weathered with fair tripolitic and vuggy porosity, 45% fresh gray chert with no visible porosity & no shows, 30% of sample with fluorescence and show of oil. Chert become increasingly dark

gray and fresh toward base of this interval. Sample carries good odor but poor reservoir rock with depth.

2764 to 2778 Chert 80% fresh, gray and sharp. Color becomes mottled light and dark gray with depth. Chert 20% white weathered with fair tripolitic porosity, odor decreases from above, 8% with patchy fluorescence & very light spotty stain, slight show free oil.

2778 to 2791 Chert 70% fresh, cream to gray mottled. Slight increase in white Chert 30% weathered with poor to fair tripolitic porosity, 25% of sample with fair even to patchy fluorescence. Fair odor and show of oil. Overall, moderate increase in porosity, shows, fluorescence and odor from above.

2791 to 2601 Chert mostly white, 75% fresh with no visible porosity and no shows. Chert, 25% weathered with poor to scattered fair tripolitic porosity, 15% of sample carries fair patchy fluorescence, odor decreasing to poor, slight show of free oil.

2601 to 2605 Chert 40% white, cream, gray & abundant clear frosted translucent with no visible porosity and no shows. Chert 60% white and weathered with poor to some fair tripolitic porosity. Shows strongly decrease to 5-8% of sample with poor spotty fluorescence and poor to fair odor. Still traces of free oil in pieces with fluorescence.

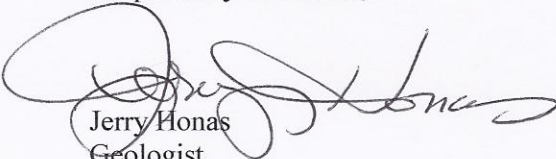
2605 to 2615 Chert 80% white, cream and gray. Fresh with no visible porosity and no shows. Chert 20% white, weathered with mostly poor tripolitic porosity, still poor to fair odor, 5% with patchy fluorescence, slight show of inactive. Shows decreasing with depth.

2615 to 2630 Chert 85% gray and some white, fresh with no porosity and no shows. Chert 15% partly weathered with very poor tripolitic porosity, 2% with spotty fluorescence, no show oil, no odor.

2630 to 2636 (last sample caught 2635 to 2640) Chert 80% white, very clean, fresh, no visible porosity, no shows. Chert 20% weathered with poor porosity, no fluorescence, no shows, no odor. Note this last sample contained on lime or shale.

No cores or drill stem tests were run. Superior well service ran open hole logs on this hole. Based on the good samples shows, structural position and positive log calculations, it was recommended that 5 1/2" production casing be set. It is my recommendation that the interval from 2553 to 2557 be perforated and treated.

Respectfully submitted,


Jerry Honas
Geologist



GERALD D. HONAS

PETROLEUM GEOLOGIST

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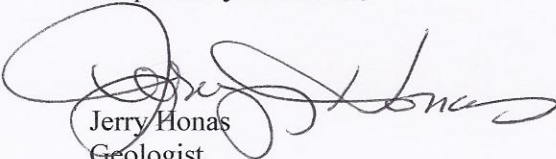
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