





1058744

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

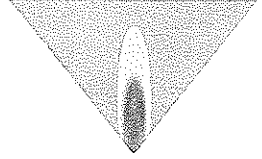
Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

AFE D11024

## TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER

7044

FIELD TICKET REF #

FOREMAN Otto Powers

SSI 631030

API 15-133-275-44

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-11	Goins Living Forest 14-4		29S	17E	Neosho

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Otto G. Powers	1:00	6:30	1:00	904850		5.5	Otto G. Powers
Nathan Gibson	1:00	6:30	1:00	903255		5.5	Nathan Gibson
Wes Gibson	1:00	6:30	1:00	931585	931287	5.5	Wes Gibson
Justin T. Jans	1:00	6:30	1:00	903142		5.5	Justin T. Jans
Matt Naff	1:00	6:30	1:00	903600		5.5	Matt Naff

JOB TYPE Long string HOLE SIZE \_\_\_\_\_ HOLE DEPTH 1220 CASING SIZE & WEIGHT 5.5 14  
 CASING DEPTH 1217.47 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.7 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS:

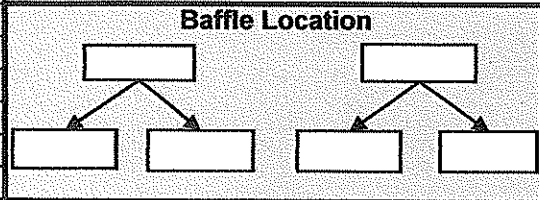
washed about 44' casing down then ran 2 sks of gel then about 10-15 bbls of die marker started cement pumped some cement fell seen die wash out pump + pumped rubber plug to TD. cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
931585	1	Transport Truck	
931287	1	Transport Trailer	
		80 Vac	
	1217.47	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	150 sks	Portland Cement	
	40 sks	Gilsonite	
	2 sks	Flo-Seal	
	16 sks	Premium Gel	
	6 sks	Cal Chloride	
	1 gal	KCL	
	170 bbls	City Water	

W.D. McPherson Drilling Tuesday March 08, 2011 @ 3 PM.  
 API # 15-133-27544

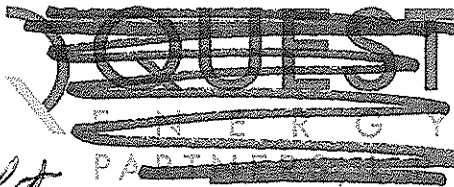
Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet	
1	35.73	35.73	Convert	Location: Goins Living Trust 14-4	
2	35.72	71.45		D11024 AFE #	
3	35.9	107.35	Bashed	Date: 3/9/2011	
4	36.17	143.52		Well TD: 1220'	
5	36.08	179.60	143 ft.	SSE # 631030	
6	35.66	215.26		295-17E Neesho Co., KS.	
7	35.71	250.97	+179 ft.		
8	35.7	286.67			
9	35.69	322.36			
10	35.71	358.07			
11	35.29	393.36			
12	35.77	429.13			
13	35.42	464.55			
14	35.74	500.29			
15	35.72	536.01			
16	38.6	574.61			
17	35.7	610.31			
18	35.7	646.01			
19	35.67	681.68			
20	35.69	717.37			
(21)	35.7	753.07	← Set upper Baffle @ 717.37 ft. Big Hole.		
22	35.7	788.77			
23	35.72	824.49			
24	35.7	860.19			
25	35.69	895.88			
26	35.74	931.62			
27	35.68	967.30	← Set lower Baffle @ 967.30 ft. Small Hole.		
(28)	36.04	1003.34			
29	35.68	1039.02			
30	35.68	1074.70			
31	35.69	1110.39			
32	35.7	1146.09			
33	35.69	1181.78			
(34)	35.69	1217.47	Tally Bottom		
<del>35</del>					
<del>36</del>					
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100# +  
Brown  
N+W into.



Notes

Use all 34 joints.  
 Post Rock



Meas Top 1084 ft.  
 Log Bottom 1200.70 ft.  
 Tally Bottom 1217.47 ft.  
 Driller TD 1220 ft.  
 1220

TRK Kerrey  
 Sr Geologist  
 620 305-9900 Cell  
 03-09-2011

**McPherson Drilling LLC Drillers Log**

**PO# LRG031211-3 AFE# D11024**

<b>Rig Number:</b> 1	<b>S. 14</b>	<b>T. 29</b>	<b>R. 17E</b>
<b>API No. 15- 133-27544</b>	<b>County: Neosho</b>		
Elev. 952	<b>Location:</b>		

<b>Gas Tests:</b>	
80	0
253	0
305	0
410	SB
560	SB
655	SB
675	SB
755	SB
765	10.9
805	10.9
880	15.4
905	15.4
930	15.4
1005	16.7
1030	16.7
1080	19.9
1220	19.9
<b>Comments:</b>	
Start injecting @	

<b>Operator:</b> POSTROCK
<b>Address:</b> 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641
<b>Well No:</b> 14-4 <b>Lease Name:</b> Goins Liv Trust
<b>Footage Location:</b> 870 ft. from the SOUTH Line
770 ft. from the EAST Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 3/7/2011 <b>Geologist:</b> Ken Recoy
<b>Date Completed:</b> 3/8/2011 <b>Total Depth:</b> 1220

<b>Casing Record</b>			<b>Rig Time:</b>	
	Surface	Production		
<b>Size Hole:</b>	11"	7 7/8"	odor @	630"
<b>Size Casing:</b>	8 5/8"		h2o @	179" 211" lot water
<b>Weight:</b>	20#			1100"
<b>Setting Depth:</b>	21	MCP	<b>DRILLER:</b>	Andy Coats
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	4	MCP		

**Well Log**

Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	7		lime	434	440	blackshale	867	870
shale	7	17		shale	440	443	shale	870	889
lime	17	38		lime	443	456	coal	889	891
sand	38	68		shale	456	539	shale	891	912
shale	68	77		lime	539	548	coal	912	914
coal	77	78		coal	548	550	shale	914	990
shale	78	115		lime	550	585	coal	990	991
blackshale	115	117		coal	585	587	shale	991	1012
shale	117	126		shale	587	625	coal	1012	1014
lime	126	128		osw	625	647	shale	1014	1072
shale	128	158		summit	647	652	coal	1072	1074
lime	158	238		lime	652	660	shale	1074	1078
coal	238	240		mulky	660	664	miss.lime	1078	1220
shale	240	257		lime	664	668			
lime	257	286		shale	668	742			
shale	286	290		coal	742	744			
blackshale	290	293		shale	744	755			
shale	293	295		lime	755	757			
lime	295	349		coal	757	758			
shale	349	354		shale	758	795			
blackshale	354	357		coal	795	798			
shale	357	403		shale	798	809			
coal	403	405		blackshale	809	811			
sandshale	405	434		shale	811	867			

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 30, 2011

LANCE GALVIN  
PostRock Midcontinent Production LLC  
Oklahoma Tower  
210 Park Ave, Ste 2750  
OKLAHOMA CITY, OK 73102

Re: ACO1  
API 15-133-27544-00-00  
GOINS LIV TRUST 14-4  
SE/4 Sec.14-29S-17E  
Neosho County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
LANCE GALVIN