

Kansas Corporation Commission Oil & Gas Conservation Division

1058744

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

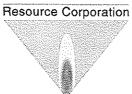
KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two

1058744

Operator Name:			Lease Name:			_ Well #:		
Sec Twp	S. R	East West	County:					
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations put-in pressures, whether est, along with final chall well site report.	er shut-in pressure re	ached static level,	hydrostatic press	sures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken (Attach Additional S		Yes No		_og Formatio	n (Top), Depth an	d Datum	Sample	
Samples Sent to Geol	ogical Survey	Yes No	Nar	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	d Electronically	Yes No Yes No Yes No						
List All E. Logs Run:								
				lew Used				
Purpose of String	Size Hole	Report all strings s	set-conductor, surface, in Weight	Setting	on, etc. Type of	# Sacks	Type and Percent	
r dipose of Stillig	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives	
	I	ADDITION	NAL CEMENTING / SC	UEEZE RECORD			l .	
Purpose:	Depth	Type of Cement		# Sacks Used Type				
Perforate Protect Casing	Top Bottom	31		7,				
Plug Back TD								
Plug Off Zone								
Shots Per Foot	PERFORATI Specify	ION RECORD - Bridge F Footage of Each Interval	Plugs Set/Type Perforated			Shot, Cement Squeeze Record and Kind of Material Used)		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	NHR. Producing N		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ater Bl	ols. (Gas-Oil Ratio	Gravity	
DIODOGITIC	DN 05 040		METHOD OF OOLS	FTION		DDOD! IOT!	AN INTERVAL	
	ON OF GAS:	Open Hole	METHOD OF COMPI		nmingled	PRODUCTIO	ON INTERVAL:	
Vented Sold		Other (Specify)	(Submi		mit ACO-4)			





211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

4x2 211024

TREATMENT REPORT

TICKET NUMBER

FIELD TICKET REF # _____ FOREMAN Otto Powers ssi 631030

API 15-133-275-44

			& FIELD	TICKET CEMEN	IT AP	1 _ 15 -	135-	275-44
DATE		WELL N	AME & NUMBER	SECTION	TOWNSHIP	RANG	GE COUNTY	
3-9-11	GOINS 6	living to	14-	-41		295	172	1/801h0
FOREMAN /	TIME	TIME	LESS	TRUCK	TRAILER	TRUC		EMPLOYEE
OPERATOR	IN	OUT	LUNCH	#	#	HOUF	is .	SIGNATURE
OHO G. Penver	1):00	CLANT.	00	904840		AL B	16	OTTAL Pone
Nothin Golma	1:00	11:30		903255			1.5	Note
WesGahnon'		6:70		931585	931787	5	·か	West
Moment	120	6:30		903/42	•	1 9	14	a reply
Justin T. Japan	1:00	6:30		903600		1	分	Just flow
MAST NOTE		6:30		931400		3	:51	anath 1111
JOB TYPE LENG 5	thing HOLES	SIZE		HOLE DEPTH /2	20 CASI	NG SIZE & W	/EIGHT_	5.5 14
CASING DEPTH 12	17.97 DRILL I	PIPE	T	UBING	OTHE	ER		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SLURRY WEIGHT 13	$\frac{27}{1}$ slurr	Y VOL	V	VATER gal/sk	CEMI	ENT LEFT in	CASING	
DISPLACEMENT	DISPLA	CEMENT PSI		/IIX PSI	RATE		1	
REMARKS:	•							•
washed	about 3	14 00	Sing K	Eun the	en fan	25/10	" J	700/
then alo	out 10	015-1	15/5/	of Die	MAKER	14011	40 d	(concen)
pumped	9000 L	CEMENT	L tell	seen D	it Was	1 00	11-1	fam F
+ Pump	ed Du	Spr C	2/49	10 11	. Lan	int_	10	Surface

ACCOUNT	OHANITITY or I	INUTO		DESCRIPTION OF SE	DVICES OD DDODIV			TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	l	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	°¢	Bulk Truck	
931985	î	Transport Truck	
931387		Transport Trailer	
		80 Vac	
	1217,47	Casing	
	6	Centralizers	
	1	Float Shoe	
	j	Wiper Plug	
	7	Frac Baffles	
	150 sks	Portland Cement	
	40 sks	Gilsonite	
	Z 545	Flo-Seal	
	165ks	Premium Gel	
-	6545	Cal Chloride	
	1901	KCL.	
	170 bhl	City Water	
			-

Dd. Mc Phoreon Oullary Tuesday march 08,2011@3PM.

Pipe#	Length	Running Total	Baffle Location	/\/ 1 -		ally Sheet		1
1	35.73	35.73	(A	Location:	Goins Livin	g Trust 14-	4	
2	35.72	71.45	anos	SSW	D11024	ME	牛	
3	35.9	107.35	a bot	Date:	3/9/2011			
4	36.17	143.52	box	Well TD:	1220'			
5	36.08	179.60	id-> PA	SSE	# 631	030		
6	35.66	215.26	11394.	295	-17E	Neocho	-Cora. K	د کارگ
7	35.71	250.97	11000	4	,,-	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- '),	100 th
8	35.7	286.67	7 1 1740	•				100
9	35.69		<i>V</i>					DO R
10	35.71	358.07						Di
11	35.29	393.36			Baffle L	ocation.		1211
12	35.77	429.13		l —				N _A
13	35.42	464.55		トーラ	\sim	L	egthinspace = -1	
14	35.74	500.29			<u></u>		<u> </u>	
15	35.72	536.01						
16	38.6	574.61			. 			
17	35.7	610.31			No	tes		1
18	35.7	646.01						1
19	35.67	681.68			,			1
20	35.69	717.37	4-Set UT	Our Box	Ple Co 7	17.37.fe	. Bigi	Vole -
(21)	35.7	753.07	12	00		v	Ú	1
22	35.7	788.77						1
23	35.72	824.49						
24	35.7	860.19						1
25	35.69	895.88						
26	35.74					7		
27	35.68	967.30	-Set Son	in BAR	160967	30 pt. 5	erall Ho	le .
(8)	36.04	1003.34	,	10		1		
29	35.68							
30	35.68							
31	35.69							
32	35.7	I]
33	35.69	I		1.2]
(34)	35.69	1217.47	TallyBol	Com				
- 40E		1955亿						
96=		135年	11000	110 50	1			
E		煙缸	vue a	\mathcal{U}	- Hin	M5.		
3		美生华			U.			
		224		(L (V)]
_ 210- _		12:11:47						1

mess op 1084 fd. PARTING. Log Botton 1200.70 fd. Tally Botton 1217.47 fd. Diller TD 1934 fd. 8. Geolog St 620305-9900 Cell 03-09-2011

McPherson Drilling LLC Drillers Log

 PO#
 LRG031211-3
 AFE# D11024

 Rig Number:
 1
 S. 14
 T. 29
 R. 17E

 API No. 15 133-27544
 County:
 Neosho

 Elev.
 952
 Location:

Operator: POSTROCK Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641 Well No: 14-4 Lease Name: **Goins Liv Trust** Footage Location: 870 ft. from the SOUTH Line 770 ft. from the EAST Line Drilling Contractor: **McPherson Drilling LLC** Spud date: 3/7/2011 Geologist: Ken Recoy Date Completed: Total Depth: 1220 3/8/2011

Casing Record			Rig Time:	Rig Time:			
	Surface	Production					
Size Hole:	11"	7 7/8"	odor @	630"			
Size Casing:	8 5/8"						
Weight:	20#		h2o @	179" 211" lot water			
Setting Depth:	21	MCP		1100"			
Type Cement:	Portland		DRILLER:	Andy Coats			
Sacks:	4	MCP					

Gas Tests:	
Gas rests:	
80	0
253	0
305	0
410	SB
560	SB
655	SB
675	SB
755	SB
765	10.9
805	10.9
880	15.4
905	15.4
930	15.4
1005	16.7
1030	16.7
1080	19.9
1220	19.9
Comments:	
Start injecting @	

			lupo I =	Well Log		- - - - - - - - - - - - - -		
Formation	Тор	Btm.	HRS. Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	7		434	440	blackshale	867	870
shale	7	17	shale	440	443	shale	870	889
lime	17	38	lime	443	456	coal	889	89
sand	38	68	shale	456	539	shale	891	912
shale	68	77	lime	539	548	coal	912	914
coal	77	78	coal	548	550	shale	914	990
shale	78	115	lime	550	585	coal	990	99
blackshale	115	117	coal	585	587	shale	991	1012
shale	117	126	shale	587	625	coal	1012	1014
lime	126	128	osw	625	647	shale	1014	1072
shale	128	158	summit	647	652	coal	1072	1074
lime	158	238	lime	652	660	shale	1074	1078
coal	238	240	mulky	660	664	miss.lime	1078	1220
shale	240	257	lime	664	668			
lime	257	286	shale	668	742			
shale	286	290	coal	742	744			
blackshale	290	293	shale	744	755			
shale	293	295	lime	755	757			
lime	295	349	coal	757	758			
shale	349	354	shale	758	795			
blackshale	354	357	coal	795	798			
shale	357	403	shale	798	809			
coal	403	405	blackshale	809	811			
sandshale	405	434	shale	811	867			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 30, 2011

LANCE GALVIN
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: ACO1 API 15-133-27544-00-00 GOINS LIV TRUST 14-4 SE/4 Sec.14-29S-17E

Neosho County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LANCE GALVIN