



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 30, 2011

LANCE GALVIN
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: ACO1
API 15-133-27547-00-00
KEPLEY FARMS INC 29-3
SE/4 Sec.29-29S-18E
Neosho County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LANCE GALVIN

McPherson Drilling LLC Drillers Log

PO#	LRG031211-6	AFE#	DI1022
Rig Number:	1	S. 29	T. 29 R. 18 E
API No. 15-	133-27547	County:	Neosho
Elev.	1066	Location:	

Operator:	POSTROCK		
Address:	210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641		
Well No:	29-3	Lease Name:	Kepley Farms
Footage Location:	925	ft. from the	SOUTH Line
	1,730	ft. from the	EAST Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	3/8/2011	Geologist:	Ken Recco
Date Completed:	3/9/2011	Total Depth:	1270

Gas Tests:	
230	0
305	0
430	0
450	0
505	5B
600	5B
630	5B
695	1.98
710	1.98
730	1.98
785	8.87
810	8.87
830	8.87
840	8.87
860	8.87
915	8.87
960	8.87
1070	8.87
1120	8.87
1140	8.87
Start injecting @ 220'	

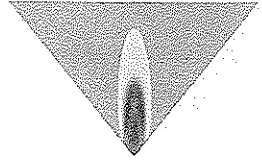
Casing Record			Rig Time:	
	Surface	Production	H2o @ 218' foot	
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	21	MCP		
Type Cement:	Port		DRILLER:	Andy Coats
Sacks:	4	MCP		

Well Log

Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4		shale	443	450	shale	817	832
sand	4	8		lime	450	453	coal	832	834
sand shale	8	51		shale	453	584	shale	834	849
shale	51	85		lime	584	586	coal	849	850
lime	85	94		coal	586	589	shale	850	857
sand shale	94	120		pink lime	589	625	coal	857	858
lime	120	131		coal	625	628	shale	858	910
shale	131	153		shale	628	665	coal	910	912
lime (wet)	153	220		coal	665	667	shale	912	938
coal	220	222		lime	667	687	black shale	938	940
lime	222	225		summit	687	692	shale	940	950
sand	225	265		lime	692	701	coal	950	951
shale	265	277		mulky	701	706	shale	951	983
sand shale	277	279		lime	706	707	coal	983	985
lime	279	291		sand shale	707	727	shale	985	1060
shale	291	295		coal	727	729	coal	1060	1062
coal	295	296		shale	729	734	shale	1062	1064
shale	296	304		sand	734	740	coal	1064	1650
lime	304	374		sand shale	740	781	shale	1650	1117
black shale	374	375		coal	781	783	coal	1117	1118
shale	375	423		shale	783	800	shale	1118	1129
coal	423	425		coal	800	803	miss lime	1129	1270
shale	425	441		shale	803	815			
coal	441	443		coal	815	817			

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE
D11022

TICKET NUMBER

7048

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI

API 15-133-27547

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-11-11	Kepley farms 29-3		29	29	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	6:00	12:00		904850		6	Joe Blanchard
Wes Gahagan	6:00	↓		921585	931387	↓	Wes Gahagan
MAHNAH	6:00			903142	932900		MAHNAH
Nathan Gahagan	6:00			903255			Nathan Gahagan
Justin T. Jansa	6:00			903206			Justin T. Jansa

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1271 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1265.64 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 30.13 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

washed 20 ft 5 1/2 in hole swept 2 sks gel. Installed cement head RA 22 bldye & 190 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

Started casing at 8:30 started cement 11:00

30 minute wait on water before we could start cement job.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	6 hr	Foreman Pickup	
904255	↓ ↓	Cement Pump Truck	
903206		Bulk Truck	
931585		Transport Truck	
931387		Transport Trailer	
904730		80 Vac	
	1265.64 ft	Casing 5 1/2	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2	
	150 SK	Portland Cement	
	38 SK	Gilsonite	
	2 SK	Flo-Seal	
	13 SK	Premium Gel	
	6 SK	Cal Chloride	
	1	KCL 5 1/2 Basket	
	7000 gal	City Water	
903142	6 hr	Casing tractor	
932900	6 hr	Casing trailer	

TD's. McPherson Drilling Thursday 03-10-11 @ 2 PM
 API # 15-133-27547

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet	
1	37.84	37.84		Location: Pepley Farms 29-3	
2	40.35	78.19	Convent	Date: 3/10/11 D11022 AFE#	
3	39.42	117.61	Basket	Well TD: 1269'	
4	40.52	158.13		SSI# 631100	
5	39.17	197.30	@ 197ft.	295-18E Neraho Co., KS	
6	39.43	236.73		<div data-bbox="867 562 1400 751" data-label="Diagram"> <p>Baffle Location</p> </div>	
7	39.39	276.12			
8	39.51	315.63			
9	38.81	354.44			
10	39.48	393.92			
11	38.79	432.71			
12	38.52	471.23			
13	39.52	510.75			
14	39.98	550.73			
15	39.96	590.69			
16	40.27	630.96		<div data-bbox="1087 758 1164 783" data-label="Section-Header"> <p>Notes</p> </div>	
17	38.31	669.27			
18	39.76	709.03			
19	40.29	749.32	Set Upper Baffle @ 749.32ft. Big Hole.		
(20)	38.83	788.15			
21	39.11	827.26			
22	38.96	866.22			
23	39.31	905.53			
24	39.36	944.89			
25	39.82	984.71			
26	38.37	1023.08	Set Lower Baffle @ 1023.08ft. Small Hole.		
(27)	39.73	1062.81			
28	39.87	1102.68			
29	39.10	1141.78			
30	39.31	1181.09	0.00		
31	38.21	1219.30	0.00		
(32)	38.34	1257.64	0.00		
(33)	8.	1265.64	0.00		

85ft +
 Elk
 W+S
 into

Post Rock


Use all 32 joints + the 8 ft. Sub.

Miss Top 1132 ft.

Tally Bottom 1265.64 ft.

Driller TD 1269 ft.

Log Bottom 1271.30 ft.

 Ken Roush
 Sr. Geologist
 Cell 6203059900
 03-10-2011

Keep up the good work guys!