

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1058749

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from Feet / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	County:
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOV Gas D&A ENHR SIGV	Amount of Surface Pipe Set and Cemented at: Feet
Operator:	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Con Conv. to GSW	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Dept	th Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Two S R East West
ENHR Permit #:	Denreit #
GSW Permit #:	
Spud Date or Date Reached TD Completion Date Recompletion Date Recompletion D Recompletion D	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1058749
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No)	☐ Log Name	Formatior	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	Yes No Yes No Yes No)					
List All E. Logs Run:								
		CAS	ING RECORD	New	Used			
		Report all strings	set-conductor, surfa	ace, interm	nediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Fi		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	e:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENH	λ .	Producing N	_	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTE	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit A		Commingled (Submit ACO-4)		
(If vented, Subn	nit ACO	-18.)		Other (Specify)					

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

June 30, 2011

LANCE GALVIN PostRock Midcontinent Production LLC Oklahoma Tower 210 Park Ave, Ste 2750 OKLAHOMA CITY, OK 73102

Re: ACO1

API 15-133-27547-00-00 KEPLEY FARMS INC 29-3 SE/4 Sec.29-29S-18E Neosho County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LANCE GALVIN

PO# Rig Number:	<u>LRG0312</u> 1	***************************************	# D11022 5.29	T. 29	8.18 E	Gas Tests:		************
API No. 15-	133-2754	7	County:	Neosho		230		*************
738 S 8 3965 - 26-2	Elev.	1066	Location:	******		305	Ó	
					Breesewaan	430	0	
Operator:	POSTRO	с ⁻ К	******			450	0	
Aciáress:		Ave Ste 2750				505	5	
· (22,00) 20 (23)		a City, OK 73102-5	541			600		8
Well No:	29-3			Kepley Farms		630		ß
Footage Locati		925	ft. from the	SOUTH I	¥	695		.98
conside rocas	S68 K	1.730	it. from the		.ine	710		.98
Drilling Contrac	teve	McPherson Drill		60.6°54/3 6	u.((3%a	730		.98
S pud dare:	(a.K.).	3/8/2011	Geologist	Kee Recov		785		.87
Date Completer	3	3/9/2011	Total Depth:	1270		810		.87
*****************************	100000000000000000000000000000000000000	***************************************	************************************		â	830	8	.87
Casing Record			Rig Time:			840	8	.37
	Surface	Production	h2o @ 218 lo	đ		860	8	.87
Size Hole:	<u>1</u> 1%	7 7/8	N94			915	8	.87
Size Casing:	8 5/8"					960		.87
Weight:	20#					1070		.87
Setting Depth:	21	MCP				1120	8	.87
Type Cement:	Port		DRILLER	Andy Coats		1140		.87
Sacks	4	MCP				Start injecting (D 2203	*****

		*****		Well Log				**********
Formation	Тор	8tm. HRS	****	Тор	8tm	Formation	Тор	8tm.
soil			Ishale	443	450	shale	817	83
	0							
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sand sand shale shale	4 8 51	8 51 85	lime shale lime	453 584	584 586	shale coal	832 834 849	84 85
sand sand shale shale	4 8 51 85	8 51 85 94	lime shale lime coal	453 584 586	584 586 589	shale coal shale	832 834 849 850	84 85 85
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DATE	<u> </u>	WEL	L NAME & NUMB		SECTION	TOWNSHIP		and a state of the state of the
3-11-11	Kepley	farm	\$ 29-3		29	29	18	NO
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OPERATOR		0UT	LUNCH	#	#	HOL	,	SIGNATURE
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Pipe #	Length		Baffle Location		Casing 7	Tally Shee	t	
1	37.84	37.84	L T	Location			29-3	
2	40.35	78.19	1°amos s	1993-1997	Charles and an and the second s	State and a set of the set of the set of the	and the second	
3	39.42	117.61	had'	Date:	3/1014	S DI	1022 4	計七元
4	40.52	158.13	Rocker	Well TD:	1269			
5	39.11	147,30	Br- 00/14			SI#63	1100	
6	39.43	236.73	Q 1919	295	-18E	Nersh	6-Co.,	OKS .
1	39.37	276.12			1.2	5. By plan of the gran	· · · · · · · · · · · · · · · · · · ·	Lt
8	39.51	315.63						05"-
9	38.81	354,44]					0-10
10	39,48	393,92						Eur
<u>11</u>	38.74	432.71	<u>Fréinnesse</u> f		Baffle I	ocation		854 Elk WtS
12	38.52	471.23						WY-
13	39,52	510.75			\sim		75 - ¹	int
14	37.98	550.73	pela en el provense 🖡			<u> </u>	<u> </u>	
15	39.96	590.69	jasa - en kanserense 🖡					
16	40.21	630.96	<u>presente e difiérente sit</u> (909-90-90-90	가운 것 같은 것 같은		Said or yours	
17	38.31	669.27	<u></u> i		No	tes		1
18	39.76	709.03	·				1	
19 (20)	40.29	749.32 6	-Setleph 1	Baffle (2749.3	2.f.J. B	Az Hole.	1
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22	37.96	866.22]			4	1.
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25	32-84	984.71	L		·-		1	
	<u>39. 7.3</u>	023.08 ACT	- Sit Four	Baff	20102	23.08 4	Small	Hole.
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<u> </u>	<u> </u>	265.64 0.00]
Us	e all	32 Jo	nts +	the	84	d.S.	ub.	

Tally Botton 1265.64ft. Dilla TO 1269-ft. Log Botton 1271.30ft.

Keep up the good work grige!

VII Kon Kous St. Geologist Cell 6203059900 03-10-2011