

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1058755

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

	UNCTODY			
VVELL	HISTORT	- DESCRIP	WELL &	LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #: SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1058755
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	-	n (Top), Depth an	d Datum Top	Datum
Samples Sent to Geolog	gical Survey	Yes No	Nam	C		юр	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre> Yes □ No Yes □ No Yes □ No</pre>					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set-	conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge P Each Interval I		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	λ .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subi	mit ACC)-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

LOG-1	-TEC		Radiation Guard	n Guard	prrectness of any s, or expenses o subject to our		nto
DIGITAL L	LOG (7	(785) 625-3858		Log	ts, damages,		, West Ir
API No.	Company	Venture Re	Venture Resources, Inc.		oss, cos		North
00	Well	Keiswetter No. 1-17	No. 1-17		r any l		st, 4
1-00-	Field				ible foi es. The		Eas
23,74	County	Graham	State	Kansas	espons ployee		ards
15-065-:	Location	SW NE NW SE 2,050' FSL & 1,850' FEL	,850' FEL	Other Services None	liable or re		ch, Inc. n, 100 y
	Sec: 17	Twp: 7S	Rge: 21W	Elevation	rt, be ers, ag		3
Permanent Dat Log Measured Drilling Measur	Permanent Datum Ground Level Log Measured From Kelly Bushing Drilling Measured FromKelly Bushing	l Level ushing 7 ushing	Elevation 2169 Ft. Above Perm. Datum	אסט שורין	on our pa f our office out in our (nents	25-3858
Date Din Nimbor		6/15/2011			ence any c s set	omi) 62
Denth Driller		3800			eglig by tion	C	85
Depth Logger		3799			ul ne ade		(7
Bottom Logged Interval	d Interval	3798			^r willf on m		
Casing Driller	2	8.625 @ 2	216		ss o retat		
Casing Logger		214			f gro terp		
Bit Size		7.875			ise of ny in		18
Salinity, ppm CL		2600			ie ca om a		⁄ay
Density / Viscosity	osity		51		in th		ιhw
pH / Fluid Loss	<u>,</u>	10.0 7	2		cept		Hig
Rm @ Meas Ter	Temp		80		, ex		to
@ Meas	Temp		80		lno		th
Rmc @ Meas.	Temp	0	80		shal		Nor
Source of Rmf / Rmc	/ Rmc	Charts			opi we		e, N
Rm @ BHT	Timo	.25 @ 1	114		are and v		gue
Max Rec. Temp. F	ID. F	∠ nours 114			ion, a		Βοί
	mber	10			reta [.] etat		I
Location		Hays			terpi :erpr		
Witnessed By		J. Long Greg Mackey	~		All in int		
VVILIESSED DY			;y			┝	

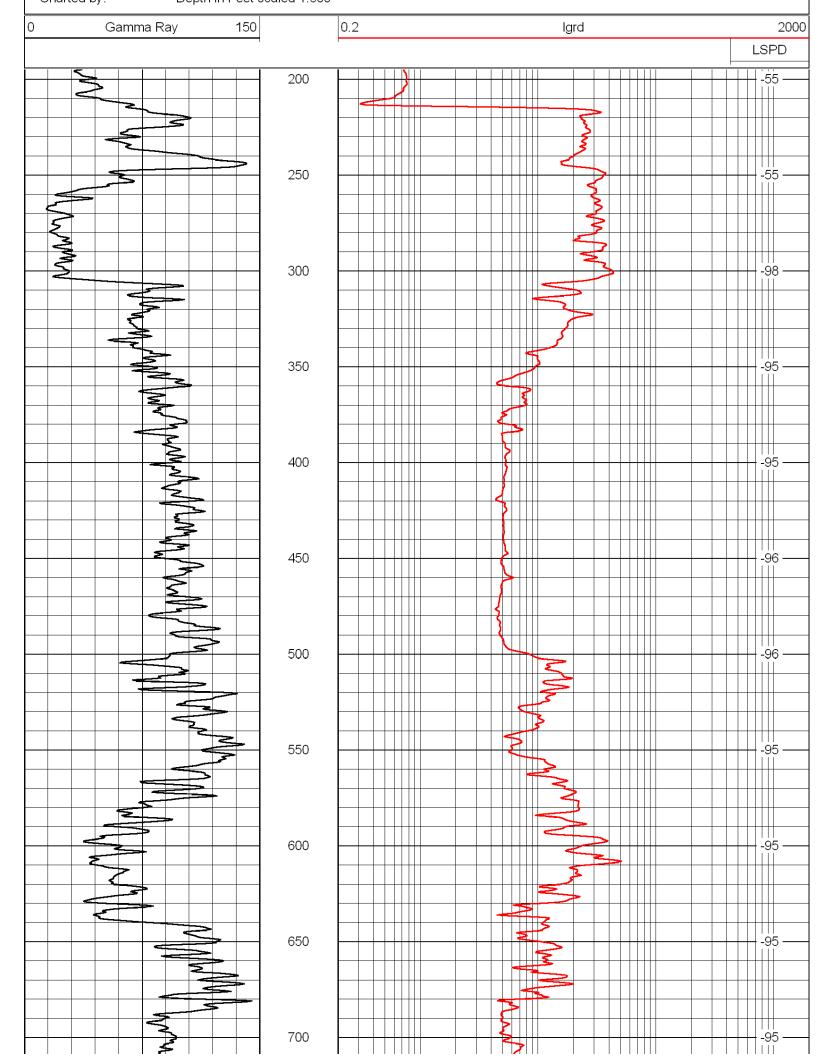
 Database File:
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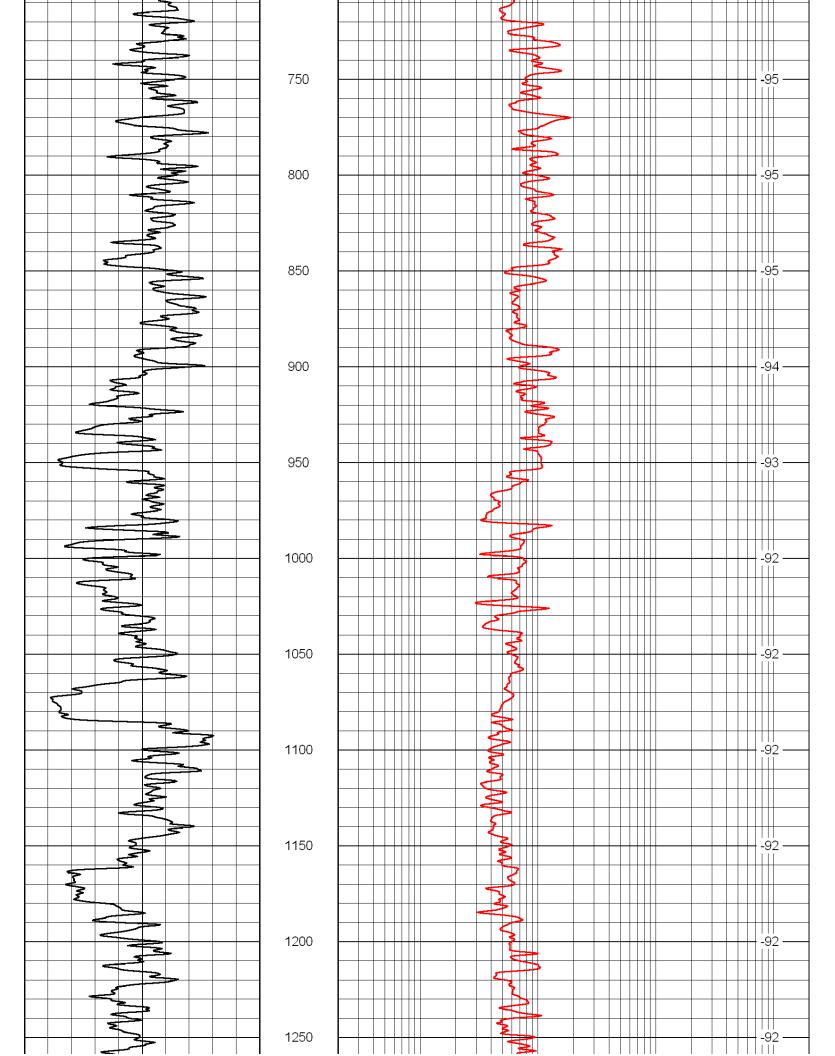
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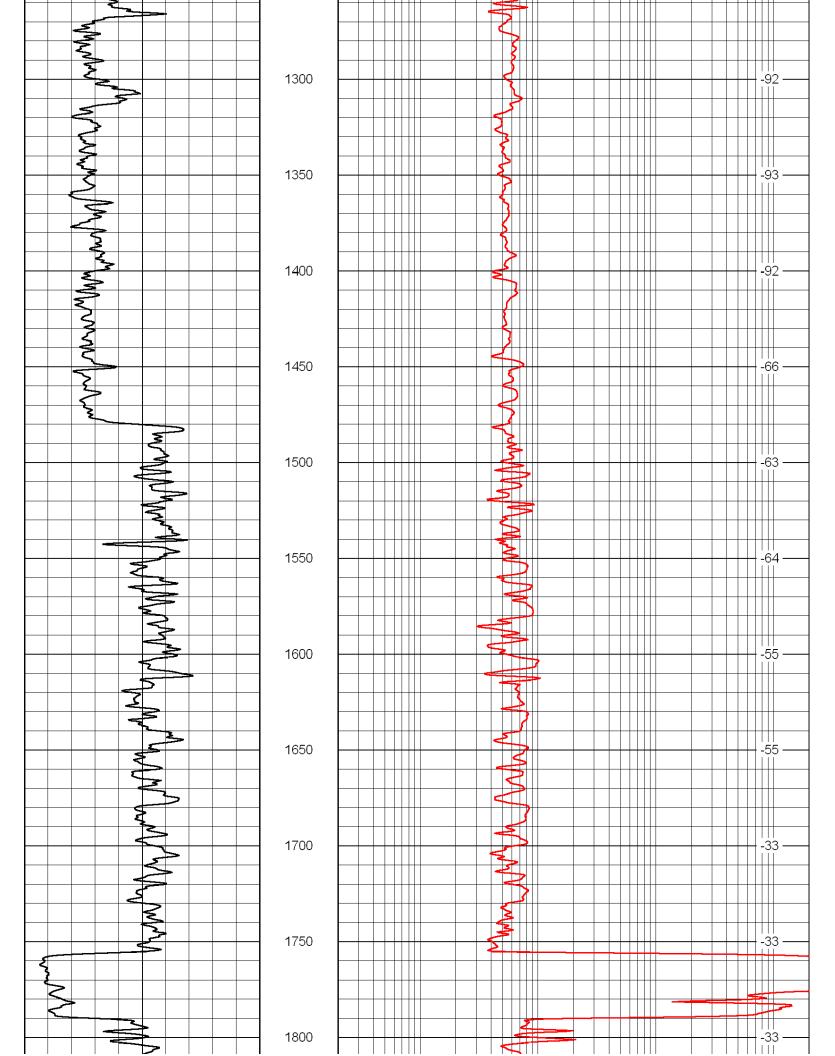
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 rag2in

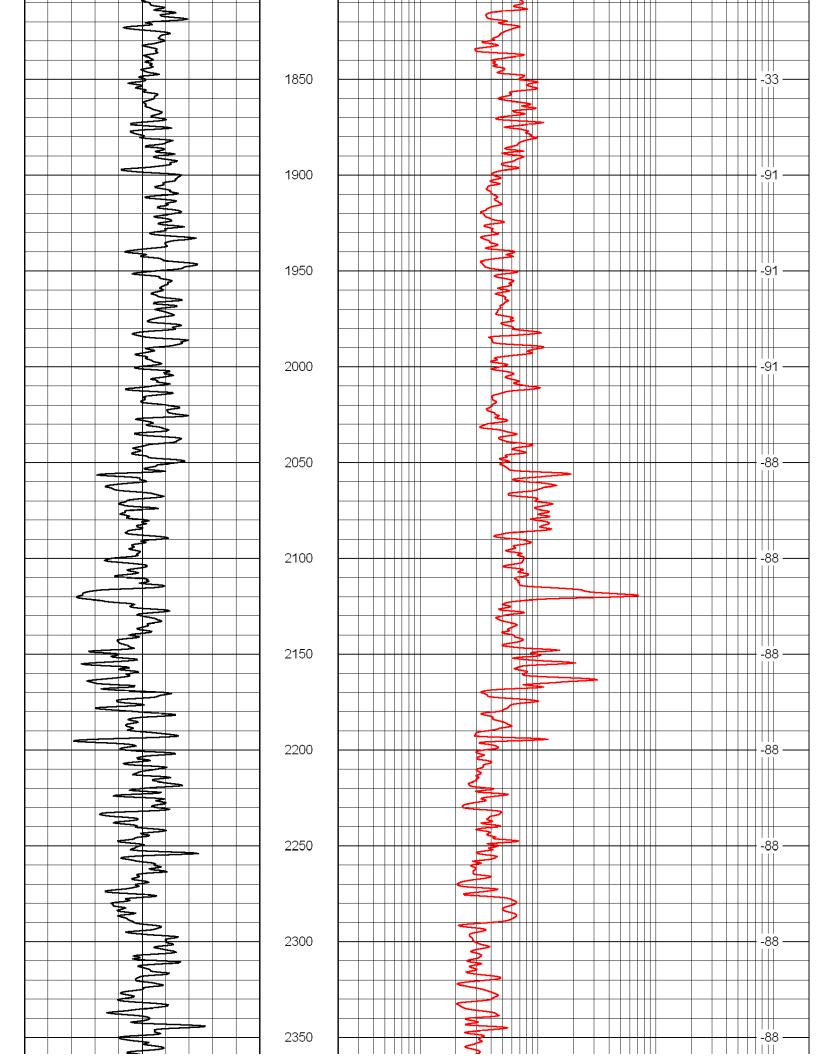
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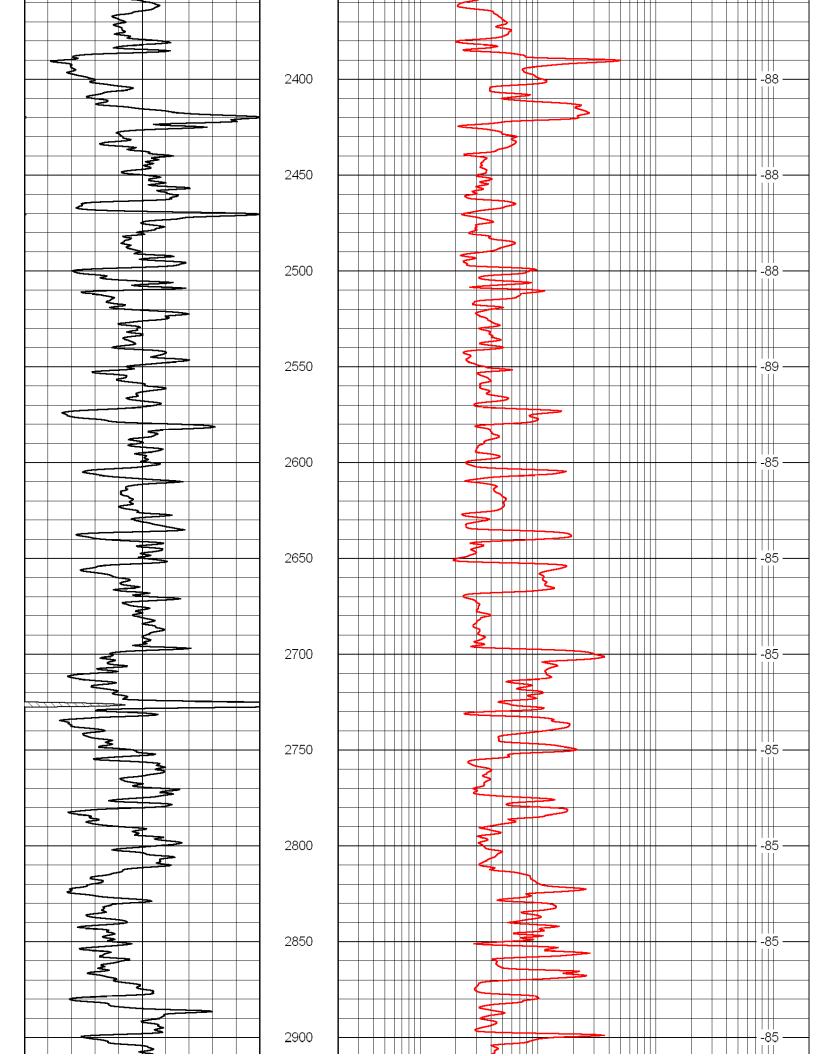
 Chatted by:
 Depth in Feet scaled 1:600

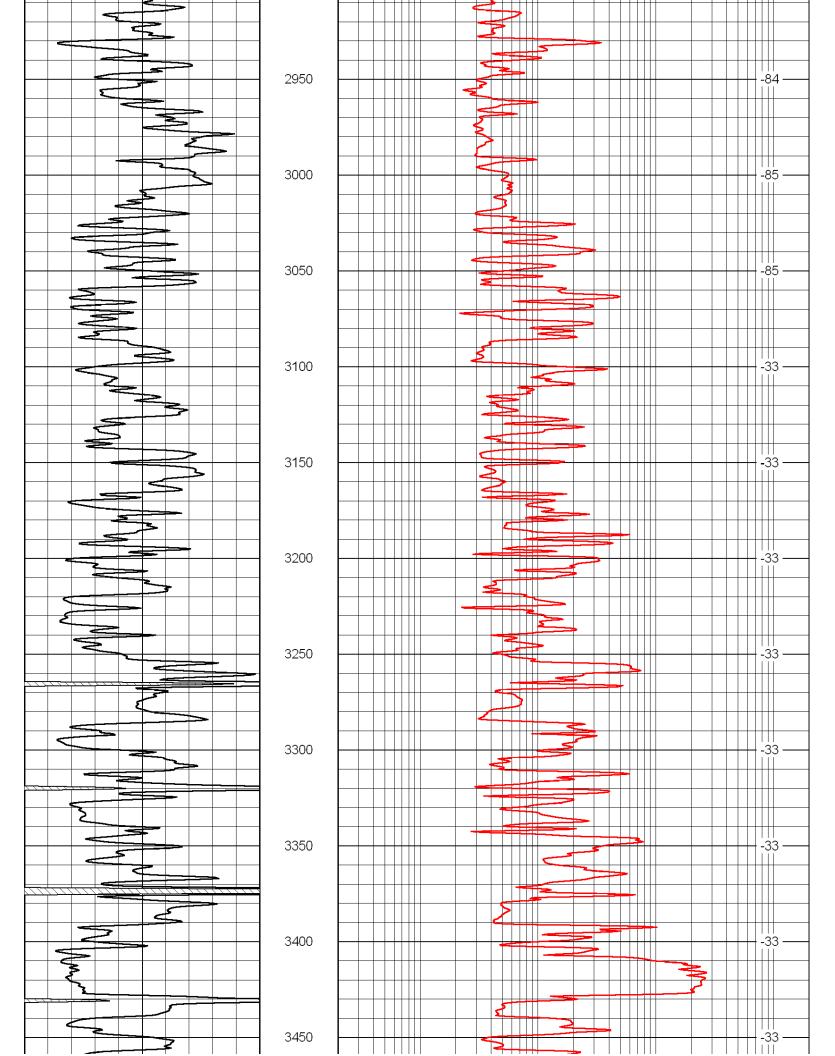


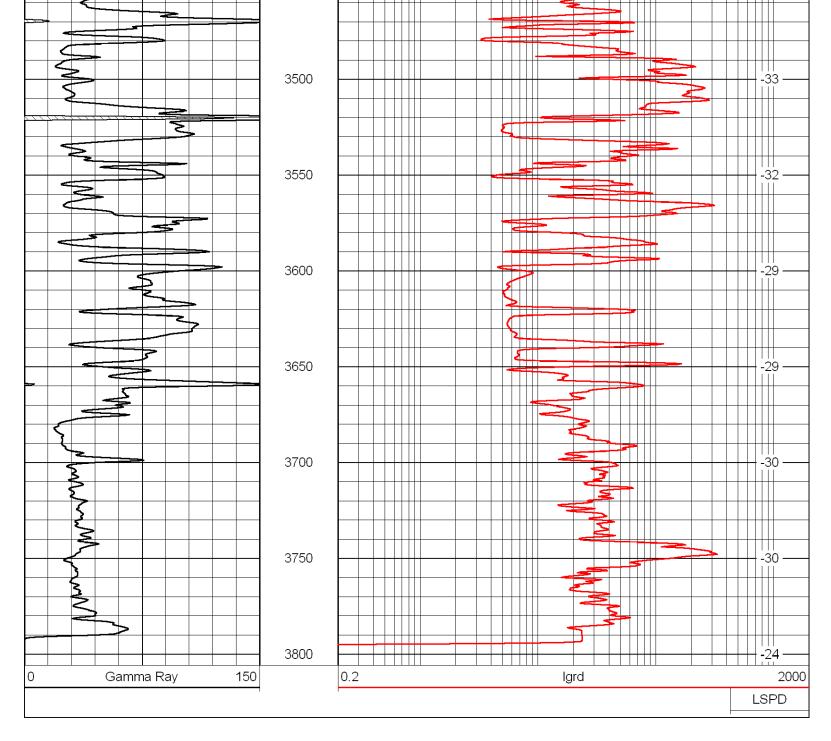


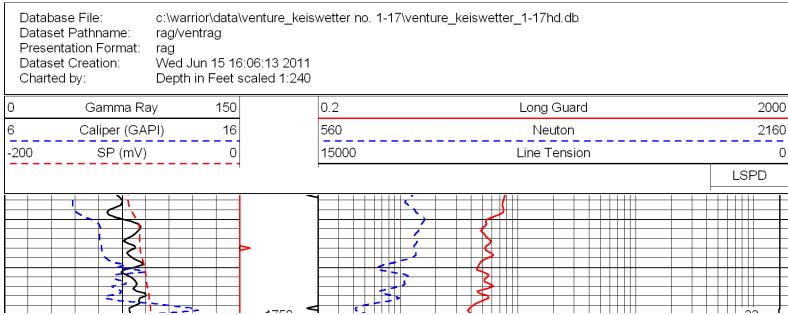


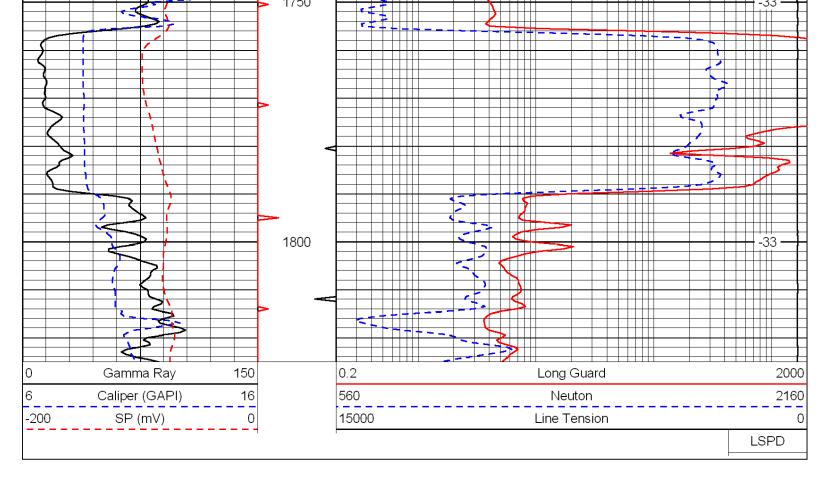


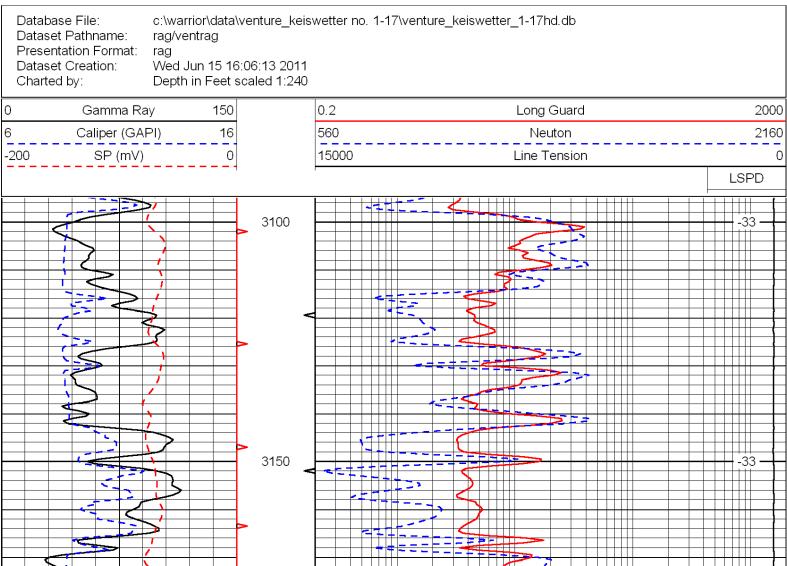


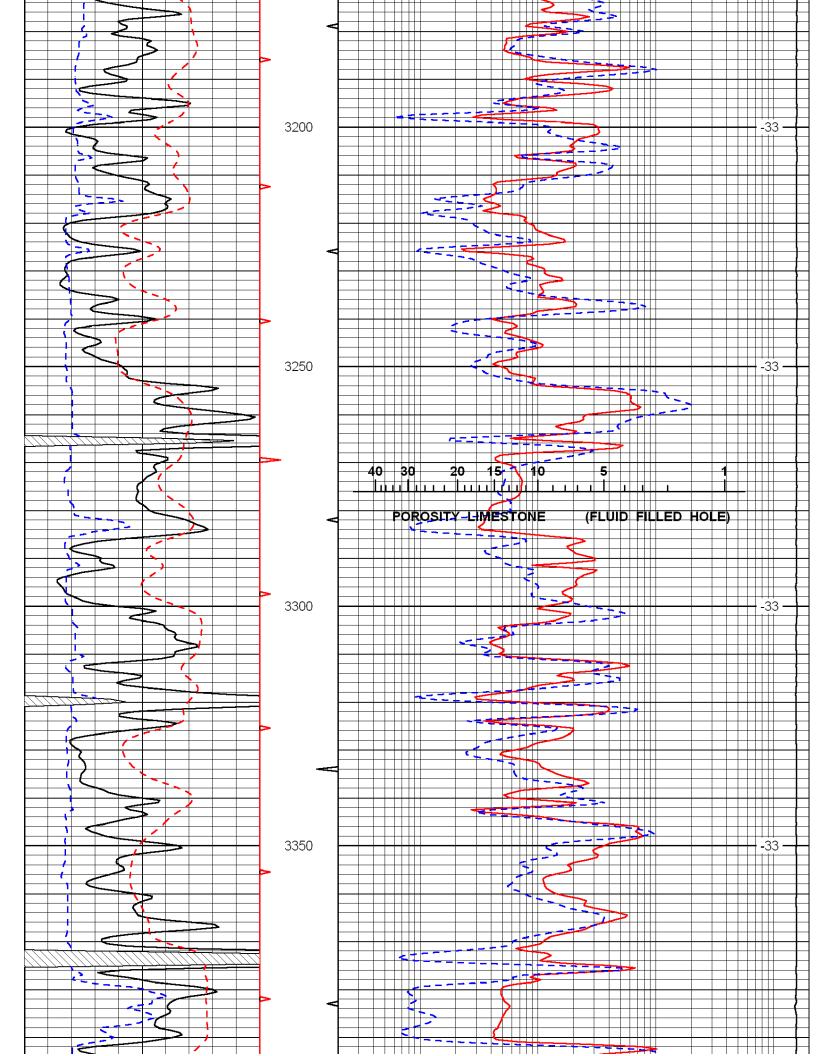


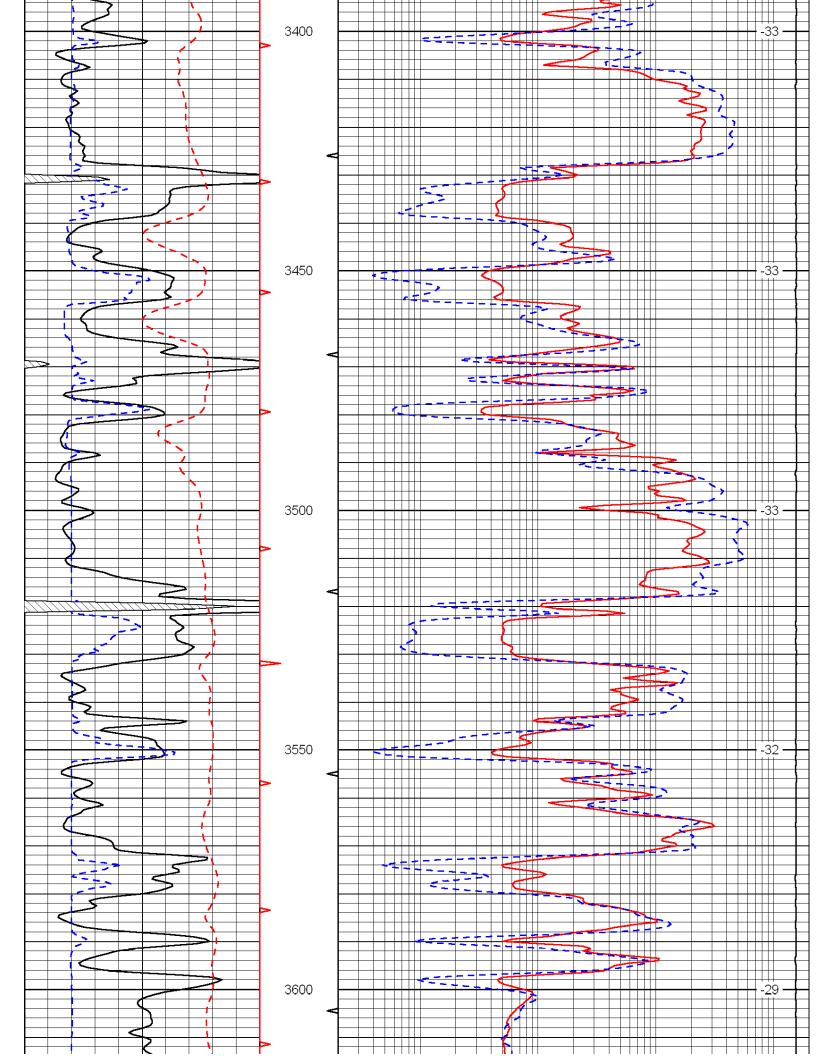


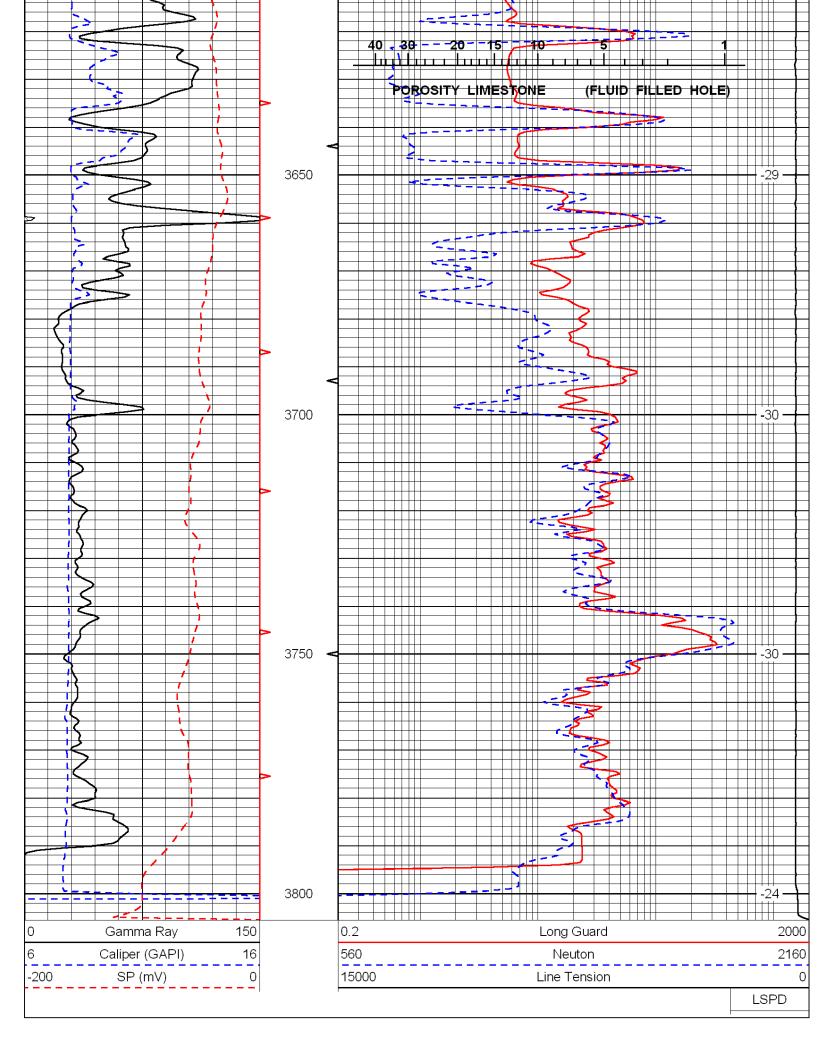












(Th)		DRILL STEM TE	ST REP	ORT				
	RILOBITE	Venture Resources, Inc.		Ke	iswetter	[.] #1-17		
	ESTING , INC	2255 S. Wadsw orth		17-	-7s-21w-	Graha	m	
		Suite 205 Lakew ood, CO. 80227		Job	Ticket: 42	2399	DST#	:1
		ATTN: Greg Mackey		Tes	t Start: 20	011.06.1	2 @ 13:02:37	
GENERAL I	NFORMATION:							
Formation: Deviated: Time Tool Oper Time Test Ende		ft (KB)		Tes	ter:		ional Bottom H cLemore	lole
Interval:	3442.00 ft (KB) To 34			Ref	erence Ele	evations		0 ft (KB)
Total Depth: Hole Diameter:	3492.00 ft (KB) (T∖ 7.80 inchesHole	/D) • Condition: Good			KB t	to GR/CF		0 ft (CF) 0 ft
Serial #: 80 Press@RunDe Start Date: Start Time:		 3479.00 ft (KB) End Date: End Time: 	2011.06.12 20:55:37	Capacity Last Cali Time On Time Off	ib.: Btm: 2		8000.0 2011.06.1 12 @ 16:22:0 12 @ 18:15:3	2 7
TEST COM		n 1 Min.,40 Seconds ow back After 10 Min,lasted Thro in 1 Min., 40 Seconds	ughout					
	Pressure vs. T 8873 Pressure	ime 8873 Temperature						
1750		Full hydro-sists	Time (Min.)	Pressure (psig)	Temp (deg F)	Anno	tation	
1600			0	1691.24 96.71	99.98 99.67		lydro-static To Flow (1)	
1250			10	241.51	100.40	Shut-In	(1)	
§ 1000		mitting	55 55	964.85 267.91	101.07	1	ut-ln(1) To Flow (2)	
			55 repertative 66 113	419.98	101.95	Shut-In	(2)	
		nitia 2	ີ 113 ັ 114	960.38 1657.59	102.07 102.39		ut-ln(2) ydro-static	
-0		177 F 1860 - 70						
تي الم	3PM Time (Hours)	6PM 9PM						
	Recovery			ļ	Ga	I s Rate:	S	
Length (ft)	Description	Volume (bbl)			Choke (i			Gas Rate (Mcf/d)
770.00	Muddy Water-90%W-109	%M 10.80			- <u>I</u>	Į	Į	
Trilobite Tes	·· ·	Ref. No: 42399			Deinsteinde	0044.00	3.13 @ 09:03:	

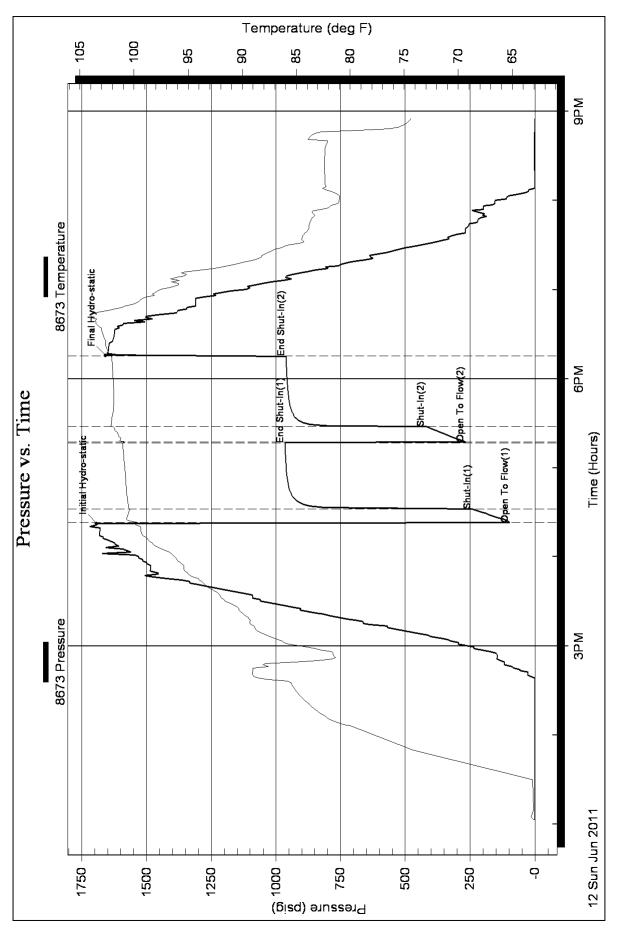
			Venture	e Resour	rces, Inc.		Keiswette	er #1-17		
	ESTI	ITE NG , INC		. Wadsw			17-7s-21w			
	1	, ,	2255 S. Suite 20		orth				DOT#	
				ood, CO.			Job Ticket: 4		DST#:1	
			ATTN:	Greg M	ackey		Test Start: 2	2011.06.12 @ 13	3:02:37	
/lud and C	ushion Info	ormation								
/lud Type: G					Cushion Type:			Oil A PI:		deg AF
/lud Weight:	9.00 lb				Cushion Length:		ft	Water Salinity:	59000	ppm
/iscosity:	46.00 s	-			Cushion Volume:		bbl			
Vater Loss:	7.99 in				Gas Cushion Type:					
Resistivity:		hm.m			Gas Cushion Pressure	9:	psig			
Salinity: Filter Cake:	1500.00 p in	pm iches								
Recovery I	nformation									
					Recovery Table			-		
		Lengt ft	h		Description		Volume bbl			
		-	770.00	Muddy	Water-90%W-10%M		10.80 ⁻	1		
	Tota	al Length:	770.	.00 ft	Total Volume:	10.801 bbl				
	Nur	n Fluid Sampl	les: 0		Num Gas Bombs:	0	Serial #	t:		
			· · ·		Laboratory Locatio	n:				
		ooratory Nam covery Comm		mpler: 1(200#, 3000ml Salt Wate					
				mpler: 1(
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Venture Resources, Inc.

17-7s-21w -Graham

DST Test Number: 1



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Ref. No: 42399

Trilobite Testing, Inc

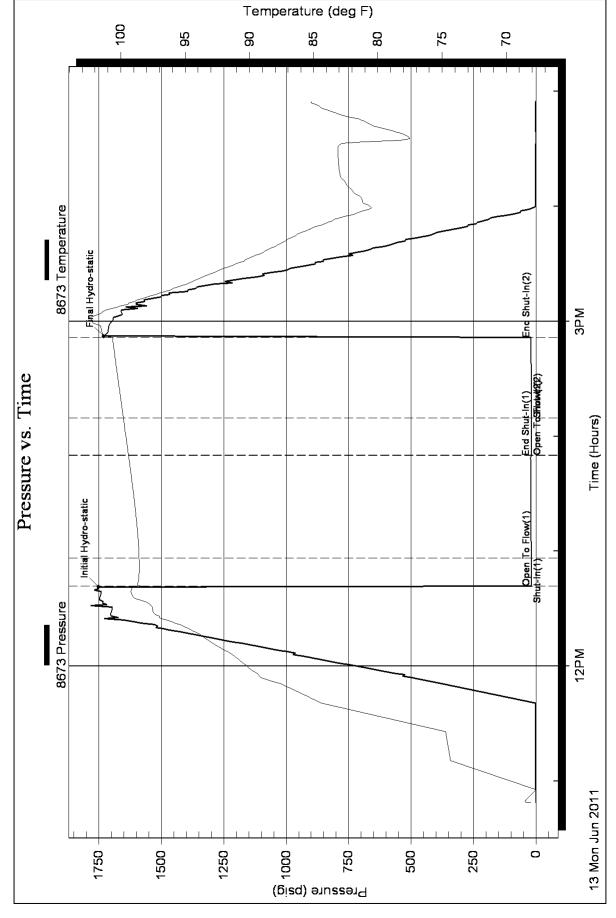
A DA-		DRILL STEM TE	ST REP	ORT				
	RILOBITE	Venture Resources, Inc.		Kei	swetter	#1-17		
	ESTING , INC	2255 S. Wadsworth		17-7	7s-21w-0	Graham		
		Suite 205 Lakew ood, CO. 80227		Job	Ticket: 42	2400	DST#	::2
		ATTN: Greg Mackey		Test	Start: 20	011.06.13	@ 10:48:31	
GENERAL I	NFORMATION:							
Formation: Deviated: Time Tool Oper Time Test Ende		ft (KB)		Test Test Unit	er:	Conventio Jason McL 54	nal Bottom H .emore	lole
Interval: Total Depth:	3548.00 ft (KB) To 35 3576.00 ft (KB) (TV			Refe	erence Ele	evations:		00 ft(KB) 00 ft(CF)
Hole Diameter:		Condition: Good			KB t	o GR/CF:		00 ft
Serial #: 86 Press@RunDe Start Date: Start Time: TEST COMM	pth: 17.48 psig 2011.06.13 10:48:33 //ENT: IFp-Surge On Op ISI-Dead	End Date: End Time:	2011.06.13 16:54:46	Capacity: Last Calib Time On E Time Off I	o.: 3tm: 2		8000.0 2011.06.1 3 @ 12:41:1 3 @ 14:52:1	6
	FFP-Dead FSI-Dead							
	Pressure vs. 3	ime 8673 Temperature						
1750	In the Ayerne - State		Time (Min.)	Pressure (psig)	Temp (deg F)	Annota	tion	
1500			0	1751.13 17.30	99.17 98.36			
		95	1 15	17.30	98.50 98.57			
1250					00.00	End Shut		
1250			₁ 69	19.98			. ,	
-			e	18.04	99.40	Open To	Flow (2)	
1220		- 65	7			Open To	Flow (2) 2) -In(2)	
fig_ 1000 750 600 600		0 0 0 0 0 0 0 0 0 0 0 0 0 0	Temperature 69 89 131	18.04 17.48 18.54	99.40 99.80 100.64	Open To Shut-In(2 End Shut	Flow (2) 2) -In(2)	
5000 500	и и и и и и и и и и и и и и и и и и и	80	Temperature 69 89 131	18.04 17.48 18.54	99.40 99.80 100.64	Open To Shut-In(2 End Shut	Flow (2) 2) -In(2)	
	12PM	0 0 0 0 0 0 0 0 0 0 0 0 0 0	Temperature 69 89 131	18.04 17.48 18.54	99.40 99.80 100.64 101.31	Open To Shut-In(2 End Shut	Flow (2) 2) -In(2)	
5, 1000 750 500 290 3 Mon Jun 2011 Length (ft)	12PM Time (Hours) Recovery Description	0 Findentsico 3PM Volume (bbl)	Temperature 69 89 131	18.04 17.48 18.54	99.40 99.80 100.64 101.31	Open To Shut-In(2 End Shut Final Hyd	Flow (2) 2) -In(2)	Gas Rate (Mcf/d)
3 1000 700 200 200 3 Mon Jun 2011	12PM Time (Hous)	0 Findentsico 3PM Volume (bbl)	Temperature 69 89 131	18.04 17.48 18.54	99.40 99.80 100.64 101.31 Ga:	Open To Shut-In(2 End Shut Final Hyd	Flow (2) ?) -In(2) Iro-static	Gas Rate (Mct/d)
750 600 250 0 1 3 Mon Jun 2011 Length (ft)	12PM Time (Hours) Recovery Description	0 Findentsico 3PM Volume (bbl)	Temperature 69 89 131	18.04 17.48 18.54	99.40 99.80 100.64 101.31 Ga:	Open To Shut-In(2 End Shut Final Hyd	Flow (2) ?) -In(2) Iro-static	Gas Rate (Mct/d)
5, 1000 750 500 290 3 Mon Jun 2011 Length (ft)	12PM Time (Hours) Recovery Description	0 Findentsico 3PM Volume (bbl)	Temperature 69 89 131	18.04 17.48 18.54	99.40 99.80 100.64 101.31 Ga:	Open To Shut-In(2 End Shut Final Hyd	Flow (2) ?) -In(2) Iro-static	Gas Rate (Mct/d)
5, 1000 750 500 290 3 Mon Jun 2011 Length (ft)	12PM Time (Hours) Recovery Description	0 Findentsico 3PM Volume (bbl)	Temperature 69 89 131	18.04 17.48 18.54	99.40 99.80 100.64 101.31 Ga:	Open To Shut-In(2 End Shut Final Hyd	Flow (2) ?) -In(2) Iro-static	Gas Rate (Mcf/d)

		RILL STEM TEST REPOR	RT	FLUID SUMMAR
	BITE Vent	ure Resources, Inc.	Keiswetter #1-17	
EST		S. Wadsworth	17-7s-21w-Graham	
	Suite	e 205 w ood, CO. 80227	Job Ticket: 42400	DST#:2
		N: Greg Mackey	Test Start: 2011.06.13 @	10:48:31
Mud and Cushion Inf	ormation			
Mud Type: Gel Chem		Cushion Type:	Oil API:	deg API
-	lb/gal	Cushion Length:	ft Water Salinit	y: 38000 ppm
/iscosity: 46.00 Vater Loss: 7.98	-	Cushion Volume: Gas Cushion Type:	bbl	
	ohm.m	Gas Cushion Pressure:	psig	
alinity: 1500.00			poig	
-	inches			
Recovery Information	n			
	Longille	Recovery Table		
	Length ft	Description	Volume bbl	
	1.00	1000ml Watery mud in Sampler	0.014	
Тс	otal Length:	1.00 ft Total Volume: 0.014 b	bl	
Nu	um Fluid Samples: 0	Num Gas Bombs: 0	Serial #:	
La	aboratory Name:	Laboratory Location:		





17-7s-21w -Graham



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Ref. No: 42400

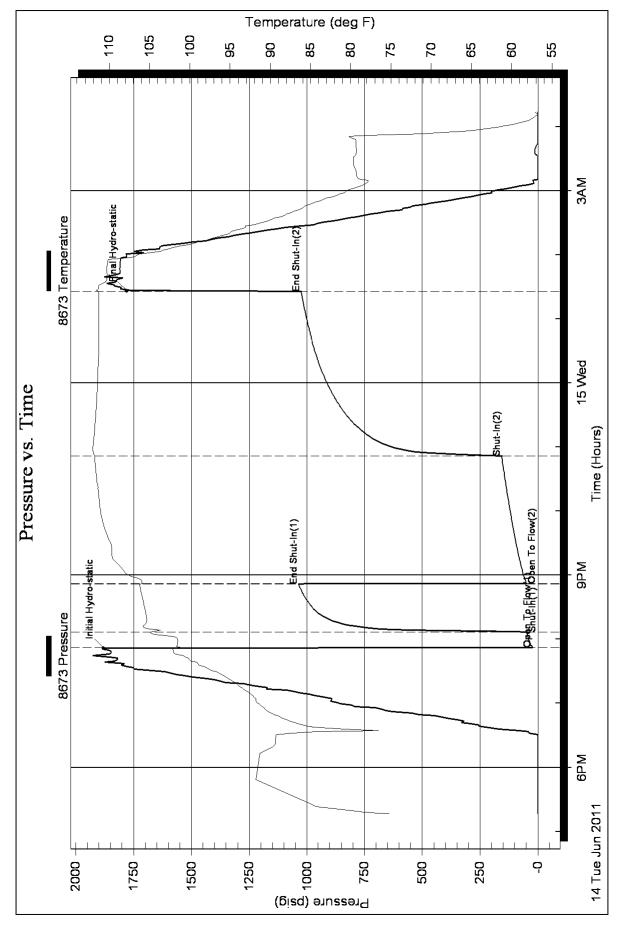
Trilobite Testing, Inc

RILOBITE	DRILL STEM TEST REPORT							
	Venture Resources, Inc.		Keiswetter #1-17					
ESTING , INC	2255 S. Wadsw orth	17-7s-21w-Graham						
	Suite 205 Lakew ood, CO. 80227		Job Ticket: 43526			DST#: 3		
	Test Start: 2011.06.14 @ 17:16:03							
GENERAL INFORMATION:								
Formation:ArbuckleDeviated:NoWhipstock:Time Tool Opened:19:51:48Time Test Ended:04:12:48	ft (KB)		Tes Tes Unit	ter:		ional Bottom H cLemore	łole	
Total Depth: 3730.00 ft (KB) (T	02.00 ft (KB) To 3730.00 ft (KB) (TVD) Reference Elevations: 2176.00 ft 3730.00 ft (KB) (TVD) 2169.00 ft 7.80 inches Hole Condition: Good KB to GR/CF: 7.00 ft						00 ft (CF)	
Serial #: 8673 Inside Press@RunDepth: 155.96 psig Start Date: 2011.06.14 Start Time: 17:16:05 TEST COMMENT: IFP-Built to 6" ISI-Dead FFP-Fair Blow ,Bu FSI-Dead	End Date: End Time:	2011.06.15 04:12:48	Capacity Last Calit Time On Time Off	o.: Btm: 2		8000.0 2011.06.1 14 @ 19:51:1 15 @ 01:26:0	8	
Pressure vs. I	ime		PF	RESSUR		MARY		
1000 1000	2873 Temperature 110 100 000 000 000 000 000 00		Pressure (psig) 1879.68 23.12 49.10 1036.46 51.12 155.96 1024.74 1779.44	Temp (deg F) 102.12 101.08 104.92 106.24	Anno Initial H Open T Shut-In End Sh Open T Shut-In End Sh	tation ydro-static To Flow (1) (1) ut-ln(1) To Flow (2)		
Recovery	Gas Rates							
Length (ft) Description 300.00 Muddy Water-90%W-109	Volume (bbl) %M 4.21			Choke (ii	nches) P	ressure (psig)	Gas Rate (Mcf/d)	

	I RII ARIT		DRI	LL S	I	FLUID SUMMARY				
RILOBITE TESTING , INC			Ventur	Venture Resources, Inc.			Keiswette	er #1-17		
		VG , INC	2255 S	. Wadsw	orth		17-7s-21w	-Graham		
		Suite 205			Job Ticket: 4	43526	DST#:3			
			Lakew ood, CO. 80227 ATTN: Greg Mackey			Test Start: 2	2011.06.14 @ 17	7:16:03		
				0						
Nud and Cu		mation								
• •		I			Cushion Type:			Oil API:	-	API
/lud Weight:	9.00 lb/g				Cushion Length:		ft	Water Salinity:	28000 ppm	n
/iscosity:	46.00 se	-			Cushion Volume:		bbl			
Vater Loss:	7.98 in ³	m.m			Gas Cushion Type Gas Cushion Press		ncia			
Resistivity: Salinity:				(Gas Cushion Press	sure:	psig			
Filter Cake:	1500.00 pp inc	ches								
Recovery In	formation									
				F	Recovery Table					
	Γ	Lengt ft	th		Description		Volume bbl]		
			300.00	Muddy \	Water-90%W-10%	ώМ	4.208	8		
	Total	Length:	300	0.00 ft	Total Volume:	4.208 bbl		-		
	Labo	Fluid Samp pratory Nam overy Comn	ne:		Num Gas Bomb Laboratory Loc		Serial #	t <u>:</u>		



Venture Resources, Inc.



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Ref. No: 43526

Trilobite Testing, Inc

ALLIED CEMENTING CO., LLC. 039722 Federal Tax I.D.# 20-5975804 SERVICE POINT: REMIT TO P.O. BOX 31 An antipapeter and a set of a set of the set RUSSELL, KANSAS 67665 and the state of the second state is a state of the second state of the second state of the second state of the the start fills will be a start with CALLED OUT ON LOCATION JOB START JOB FINISH RANGE TWP. SEC id as increased inder the religing R'30 PM COUNTY GRAHAM TONSAG LOCATION WELL # morphandize, including bel, compet, are set each payable in Market Finnes northardheat for all east due involves, CUSTOP Like is need of the angles here a source in source i and succed CONTRACTOR AMERICAN EBGIE Rig # 2 House OWNER cos at anto and the administration birth bu mental file (USTO VER may serve to the under apple but a financial with the state of a state of the TYPE OF JOB Cemen HOLE SIZE 12. 4 HE STATES ON T.D. BALL CARSE AND CEMENT AND STORES AND her of a bomen a CASING SIZE 8 5/8 DEPTH 215T AMOUNT ORDERED /50sx (m. as also portion TUBING SIZE THE GREAT DEPTH OF END RESERVED OF HELAD OF UP OF THE STORE STORE OF THE LAS TO HOLD ON THE DRILL PIPE universities to a sam DEPTH and the the and the destruction of the bouncas at 2.96 Gret learn their and as and TOOL and Adria and dentifies on DEPTH of some contraction of the subscratting on other lists on the 2 adrives of the subscription of the subscript PRES: MAX 300 MINIMUM a stud guilles and COMMON and for the public of the order of the start and POZMIX made to a rote of ble sum as and for all bandling SHOE JOINT MEAS. LINE CEMENT LEFT IN CSG. / 51/2 and studied by their managers Cle GEL and the submation and HA 2-@ A 1 CleAR 2-30181 ---PERFS. CHLORIDE a state de sta in reliandize or serve of the arriven of the serve as a serve of the s DISPLACEMENT AND ADDRESS AND ADDRESS AND ADDRESS ADDRES @ EQUIPMENT TOWN OF ETAKIOSTIALLITY with make a neasonable any mit to get to and the desired poor an ender unit want conditions and deputients. her her man PUMP TRUCK CEMENTER OFFN OCHMENTERING (HIGO in state of the pulling and inspect 47 HELPER WOOD all A ve trainment fr. 10 BULK TRUCK # 378 DRIVER ROM BULK TRUCK # THE TANK AND TO DRIVER THE MANDA AND DE MILE AND TO HANDLING ing the second participation of the second s MILEAGE _ REMARKS: TOTAL CAND 5 IT'S I 8 8/8 C5G TO SET @ Construction of About Se for Hade C it I Second and C it I Second 2 C it I Cement W/ 1505x Com 322, Dispose and is denoting to service of to and 12 7/BBL HRO, Coment DD CIRCULATE URFOCE, ShuTIN P 300 **DEPTH OF JOB** PUMP TRUCK CHARGE Late rest nowners and @ EXTRA FOOTAGE MILEAGE ADNE'S MANIFOLD al frastana su sacarda anara 🔍 fana e antala sacarda e and all and a subscription of the second of the second sec and the according to the second second and the second structure of the the manufaction of an environment and a second and 和内部了自己的第一个人子,你们在他们的是你的,你们们并不是你们的?" CHARGE TO:

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

June 30, 2011

Greg Mackey Venture Resources, Inc. 2255 S WADSWORTH, STE 205 LAKEWOOD, CO 80227

Re: ACO1 API 15-065-23741-00-00 Keiswetter 1-17 SE/4 Sec.17-07S-21W Graham County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Greg Mackey