



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method:
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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# Radiation Guard Log

**DIGITAL LOG** (785) 625-3858

API No. 15-065-23,741-00-00	Company <b>Venture Resources, Inc.</b>	Other Services None
	Well <b>Keiswetter No. 1-17</b>	
	Field <b>Graham</b>	
	County <b>Graham</b>	
	State <b>Kansas</b>	
	Location <b>SW NE NW SE 2,050' FSL &amp; 1,850' FEL</b>	
	Sec: <b>17</b> Twp: <b>7S</b> Rge: <b>21W</b>	

Permanent Datum Ground Level	Elevation 2169	K.B. 2176
Log Measured From Kelly Bushing	7 Ft. Above Perm. Datum	D.F. 2169
Drilling Measured From Kelly Bushing		G.L. 2169
Date	6/15/2011	
Run Number	One	
Depth Driller	3800	
Depth Logger	3799	
Bottom Logged Interval	3798	
Top Log Interval	200	
Casing Driller	8.625 @ 216	
Casing Logger	214	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	2600	
Density / Viscosity	9.2   51	
pH / Fluid Loss	10.0   7.2	
Source of Sample	Flowline	
Rm @ Meas. Temp	.36 @ 80	
Rmf @ Meas. Temp	.27 @ 80	
Rmc @ Meas. Temp	.49 @ 80	
Source of Rmf / Rmc	Charts	
Rm @ BHT	.25 @ 114	
Operating Rig Time	2 Hours	
Max Rec. Temp. F	114	
Equipment Number	10	
Location	Hays	
Recorded By	J. Long	
Witnessed By	Greg Mackey	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

**Comments**

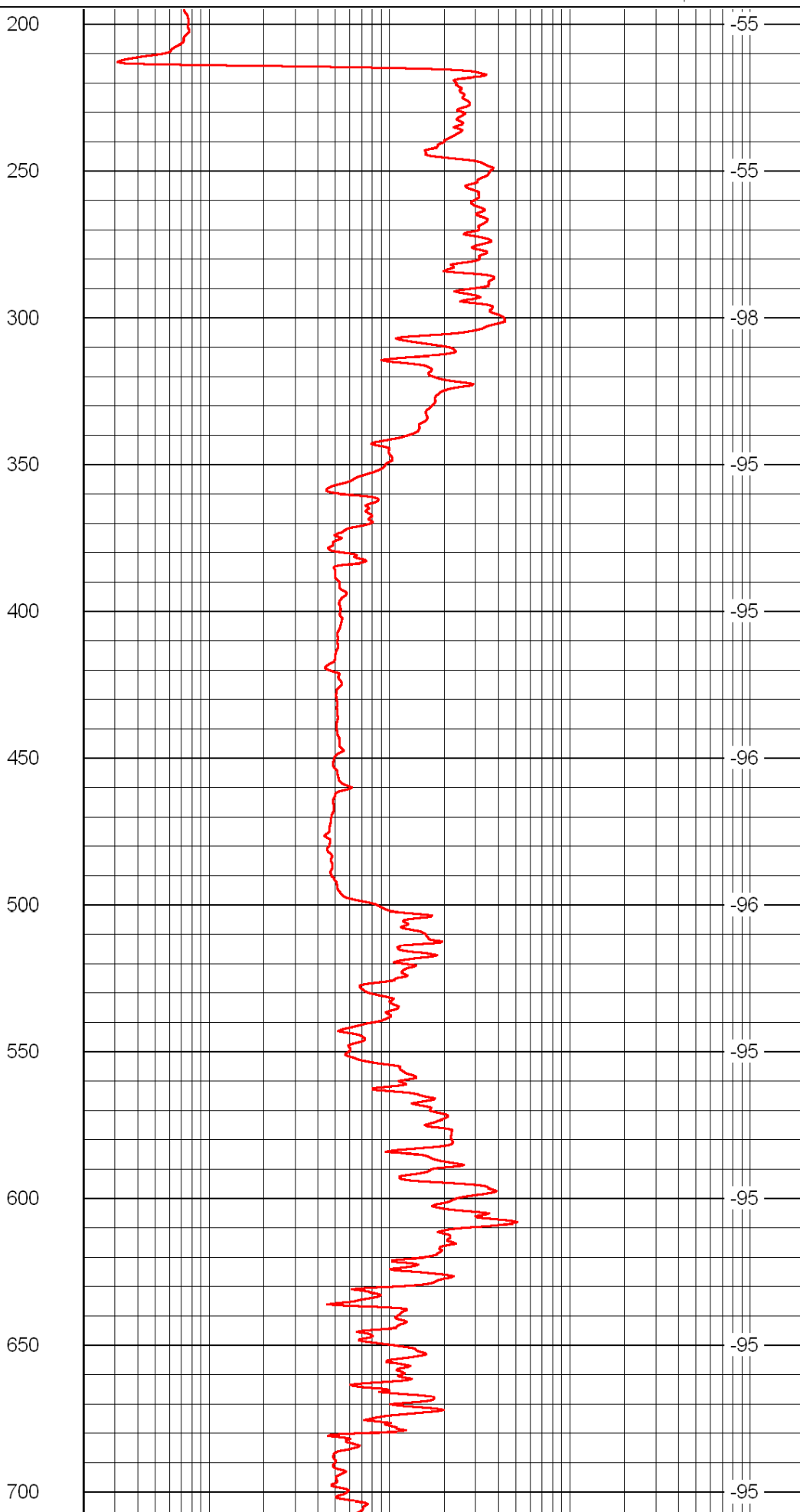
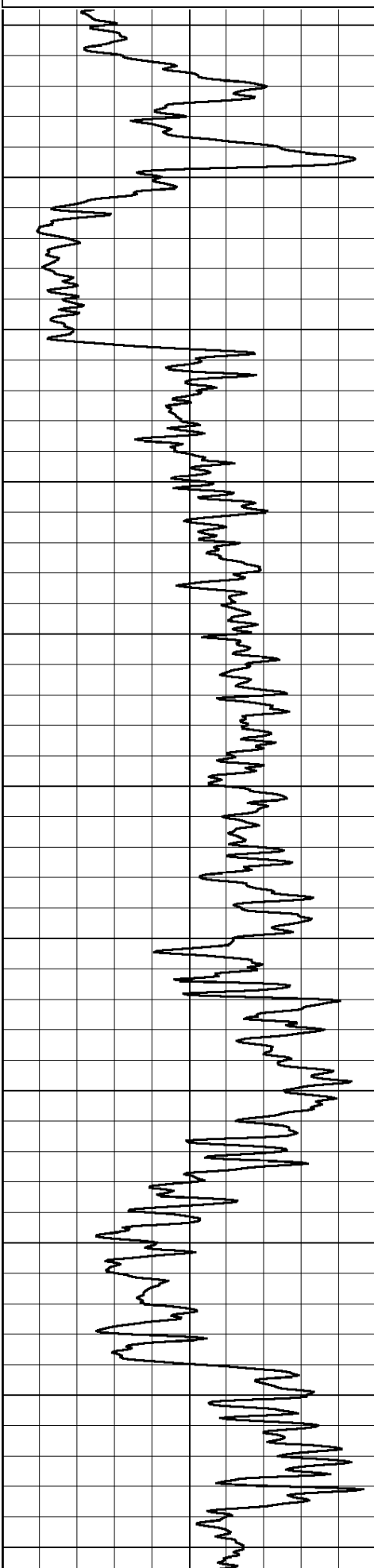
Thank you for using Log-Tech, Inc.  
(785) 625-3858

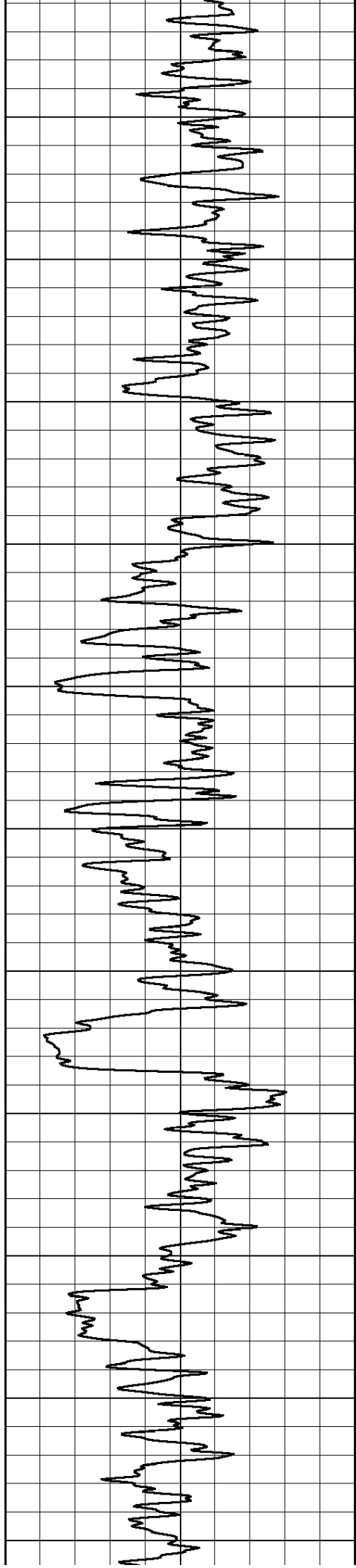
Bogue, North to Highway 18 and Highway 24 Intersection, 100 yards East, 4 North, West Into

0 Gamma Ray 150

0.2 lgrd 2000

LSPD





750

800

850

900

950

1000

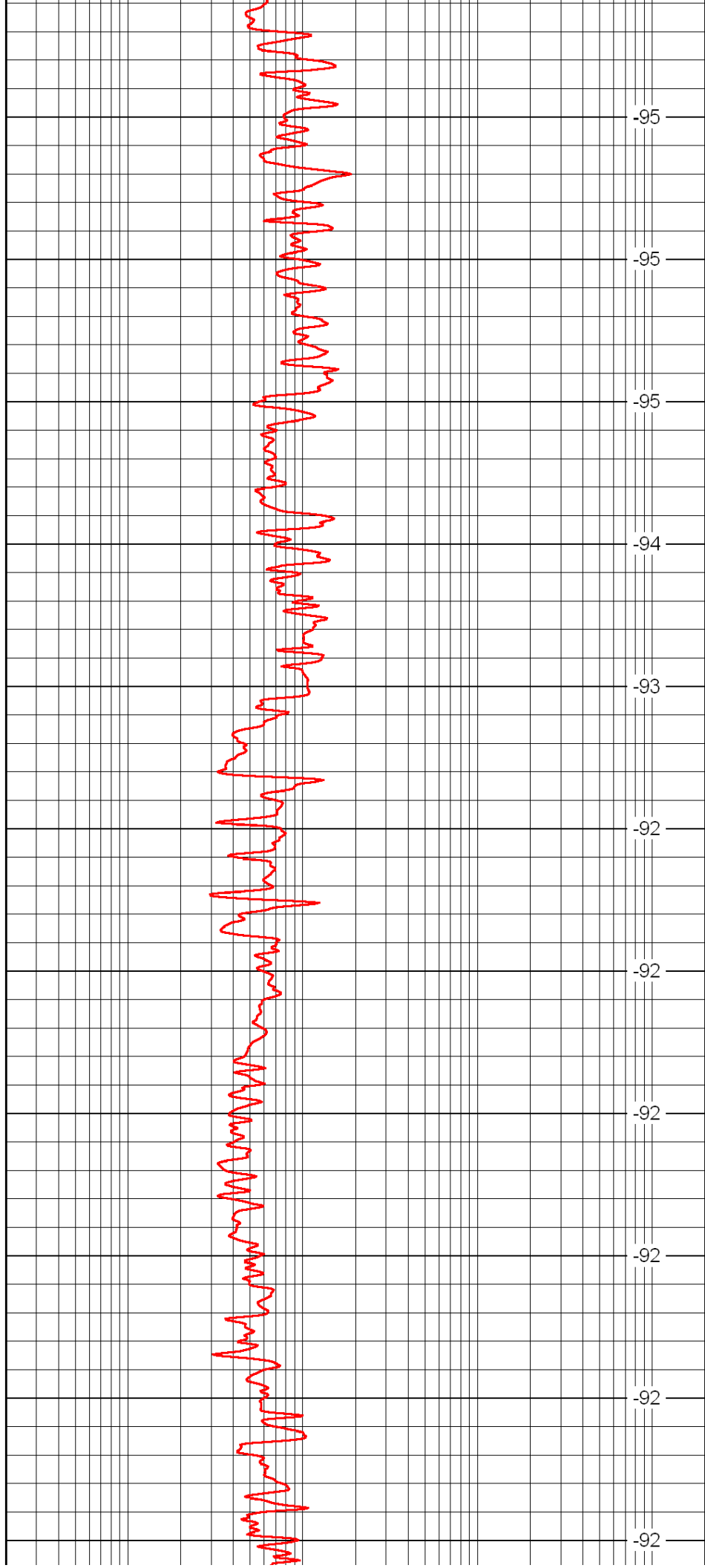
1050

1100

1150

1200

1250



-95

-95

-95

-94

-93

-92

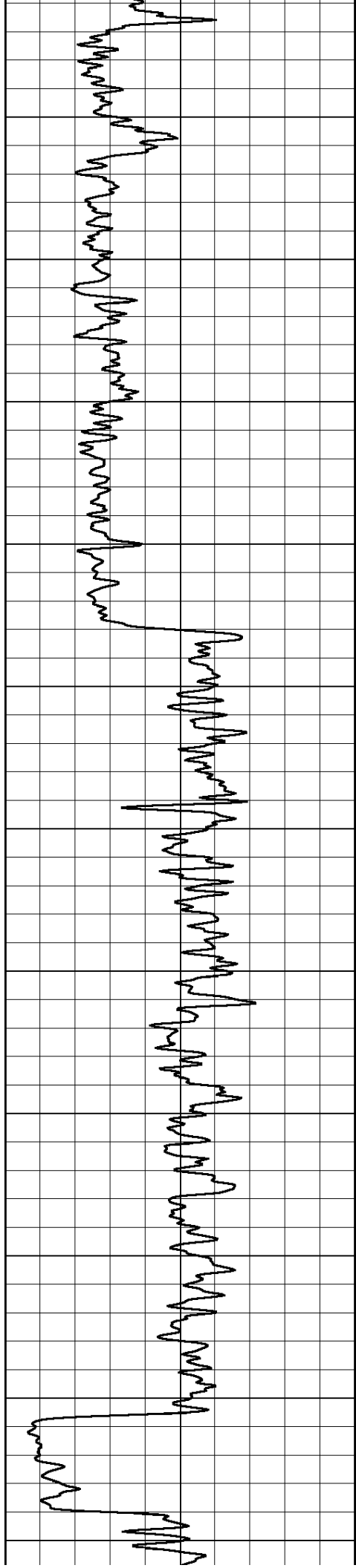
-92

-92

-92

-92

-92



1300

1350

1400

1450

1500

1550

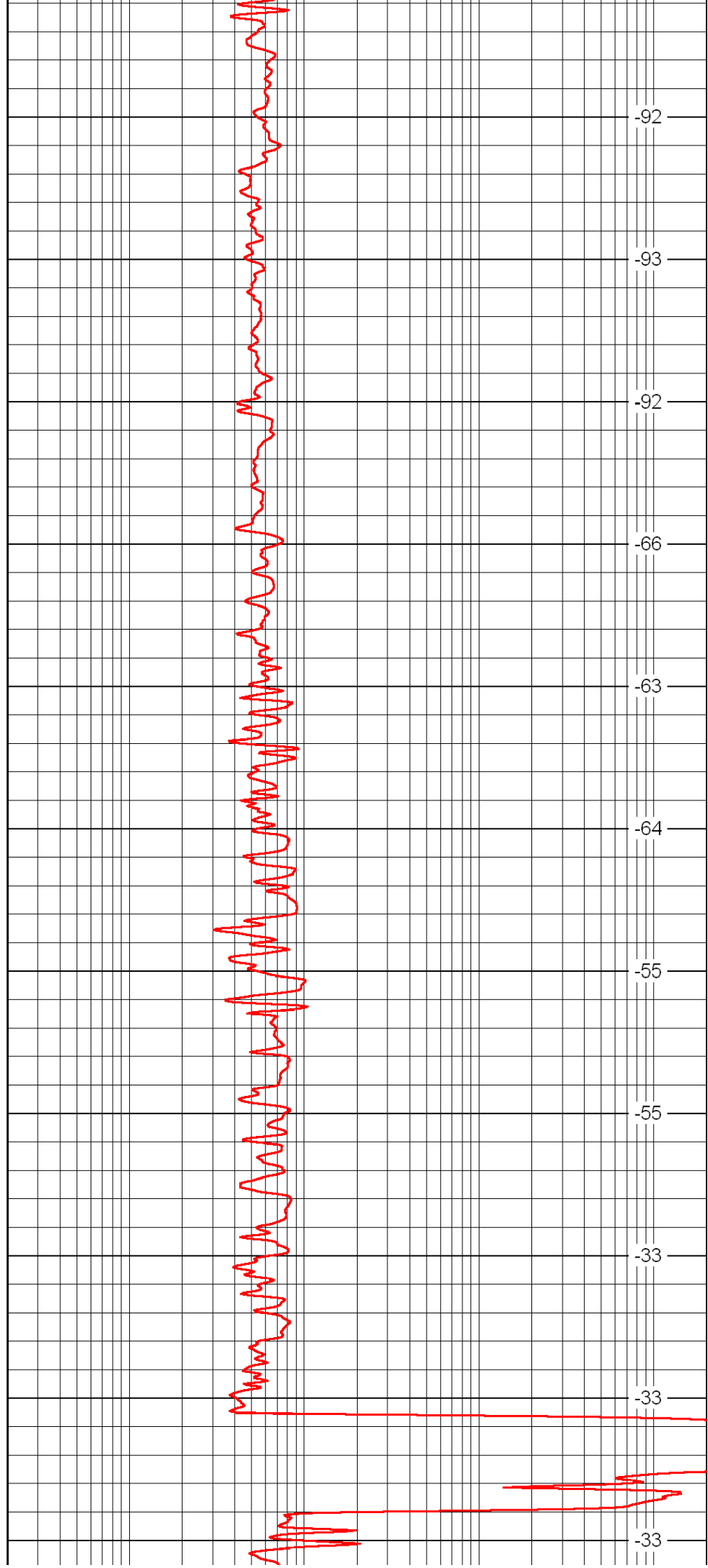
1600

1650

1700

1750

1800



-92

-93

-92

-66

-63

-64

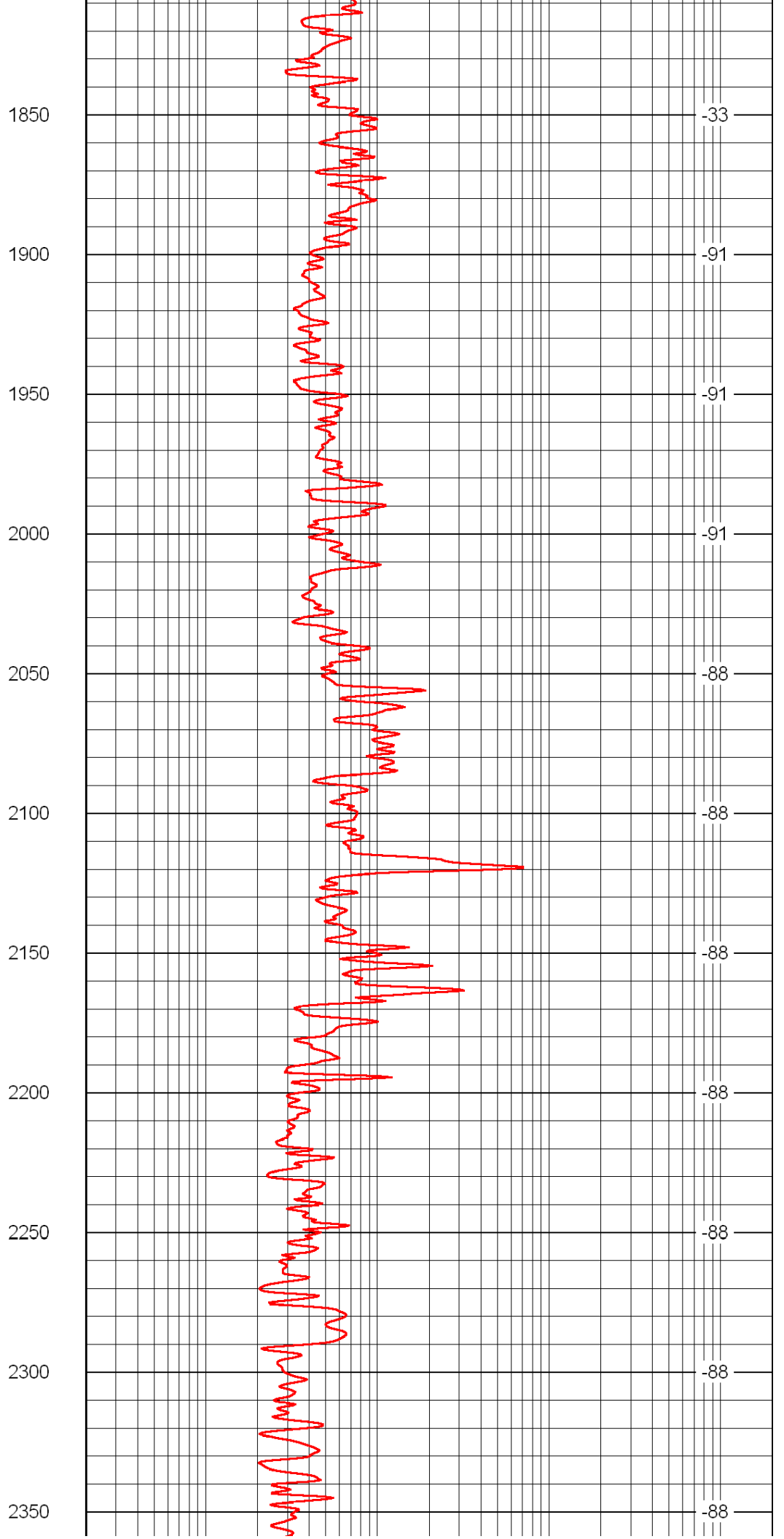
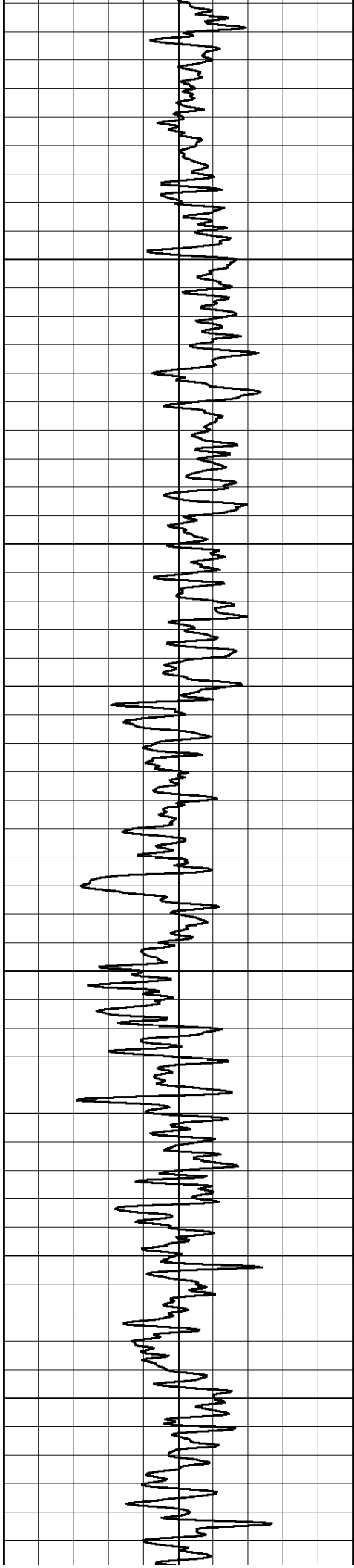
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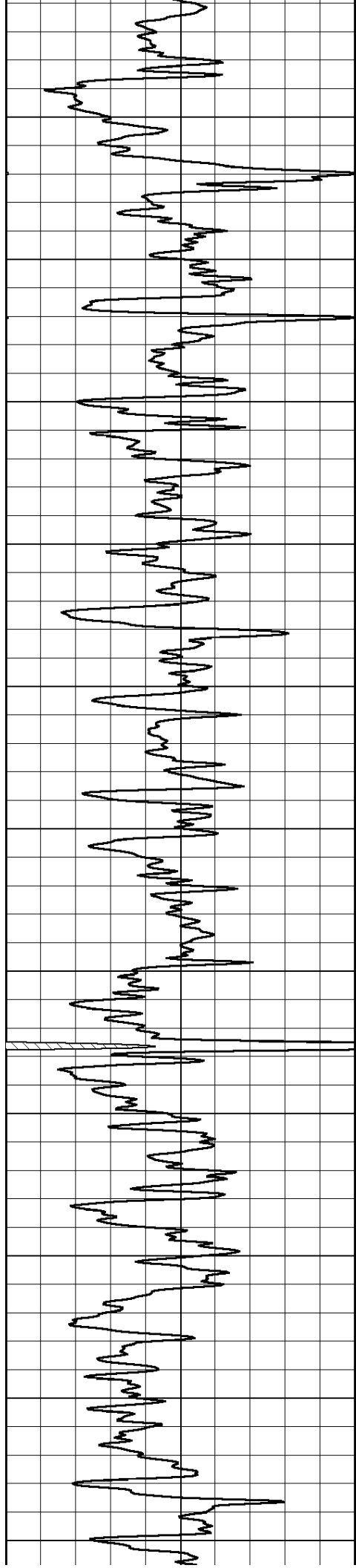
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-33

-33

-33





2400

2450

2500

2550

2600

2650

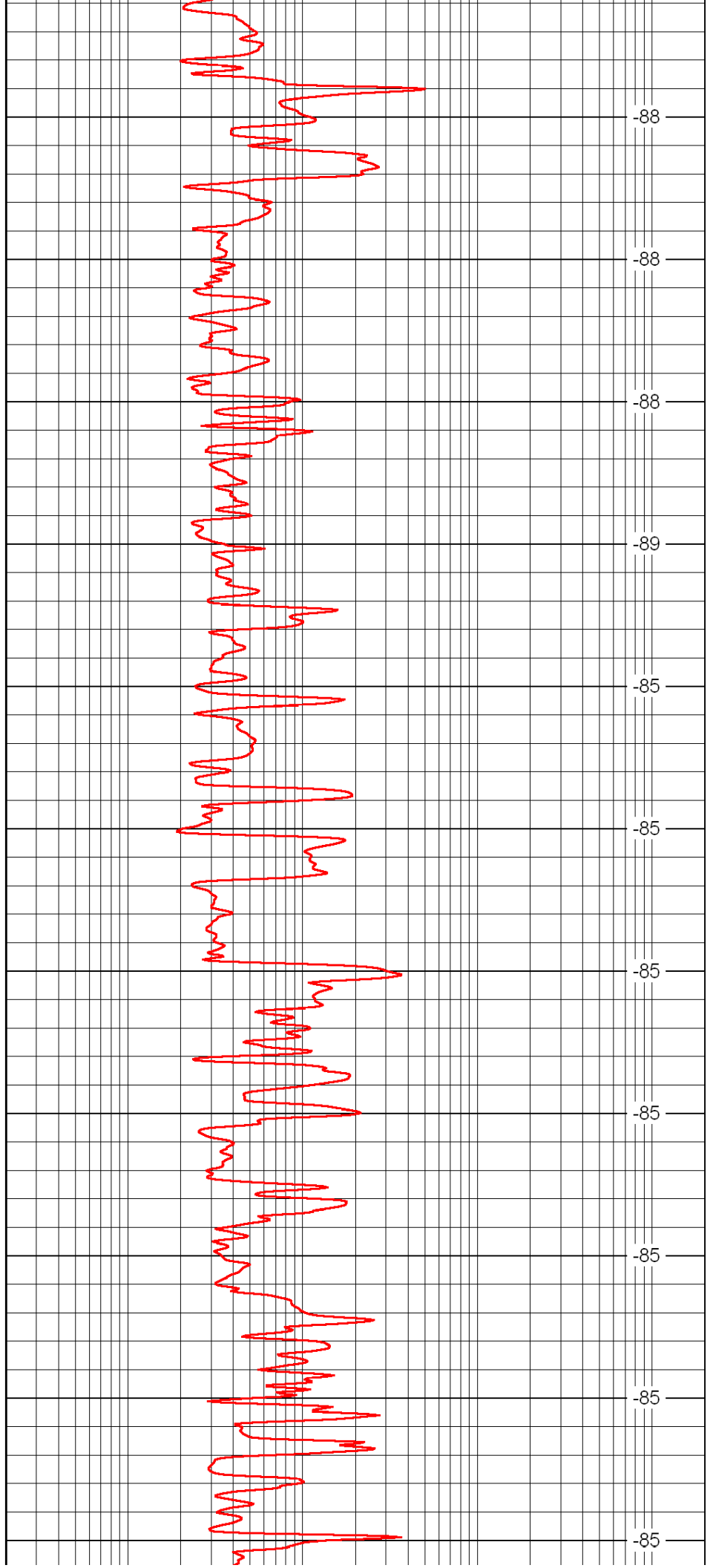
2700

2750

2800

2850

2900



-88

-88

-88

-89

-85

-85

-85

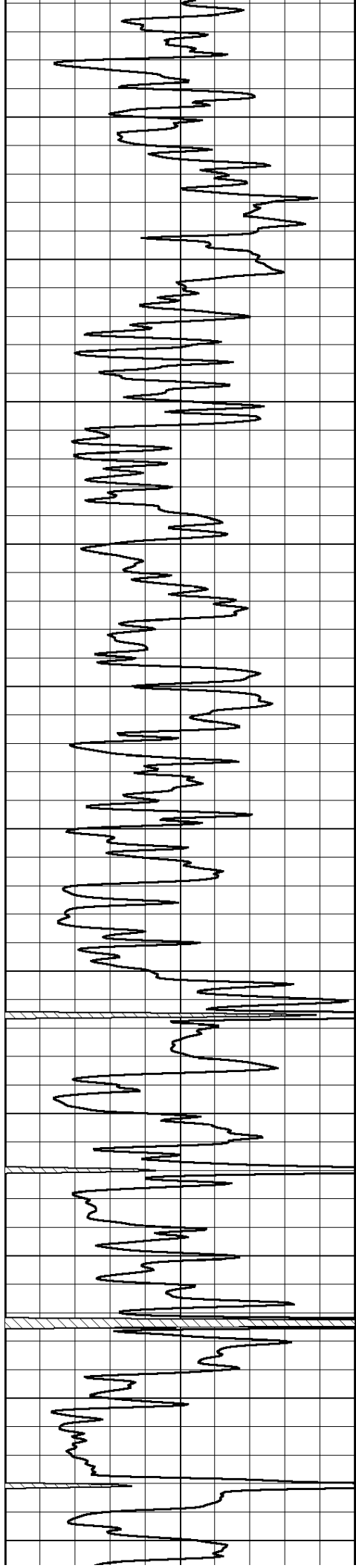
-85

-85

-85

-85





2950

3000

3050

3100

3150

3200

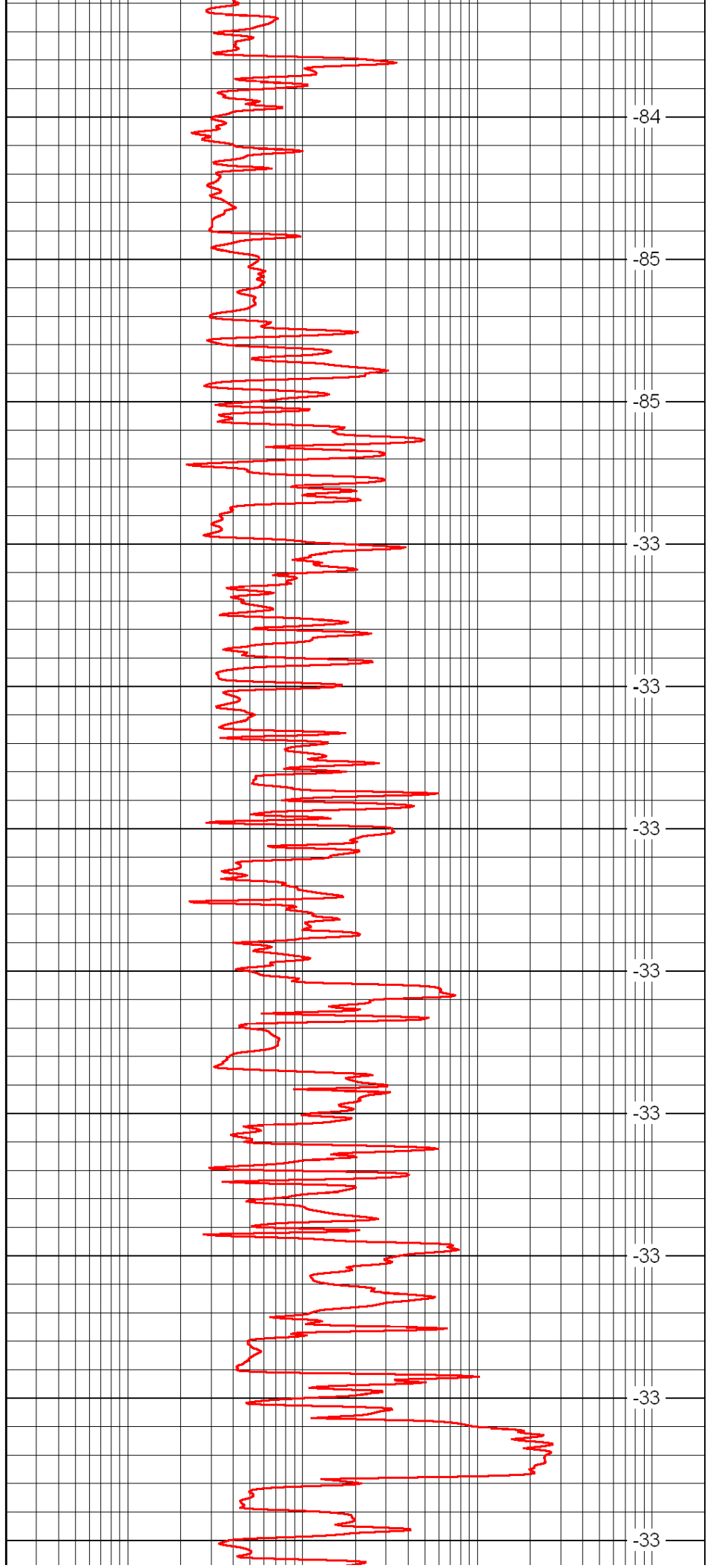
3250

3300

3350

3400

3450



-84

-85

-85

-33

-33

-33

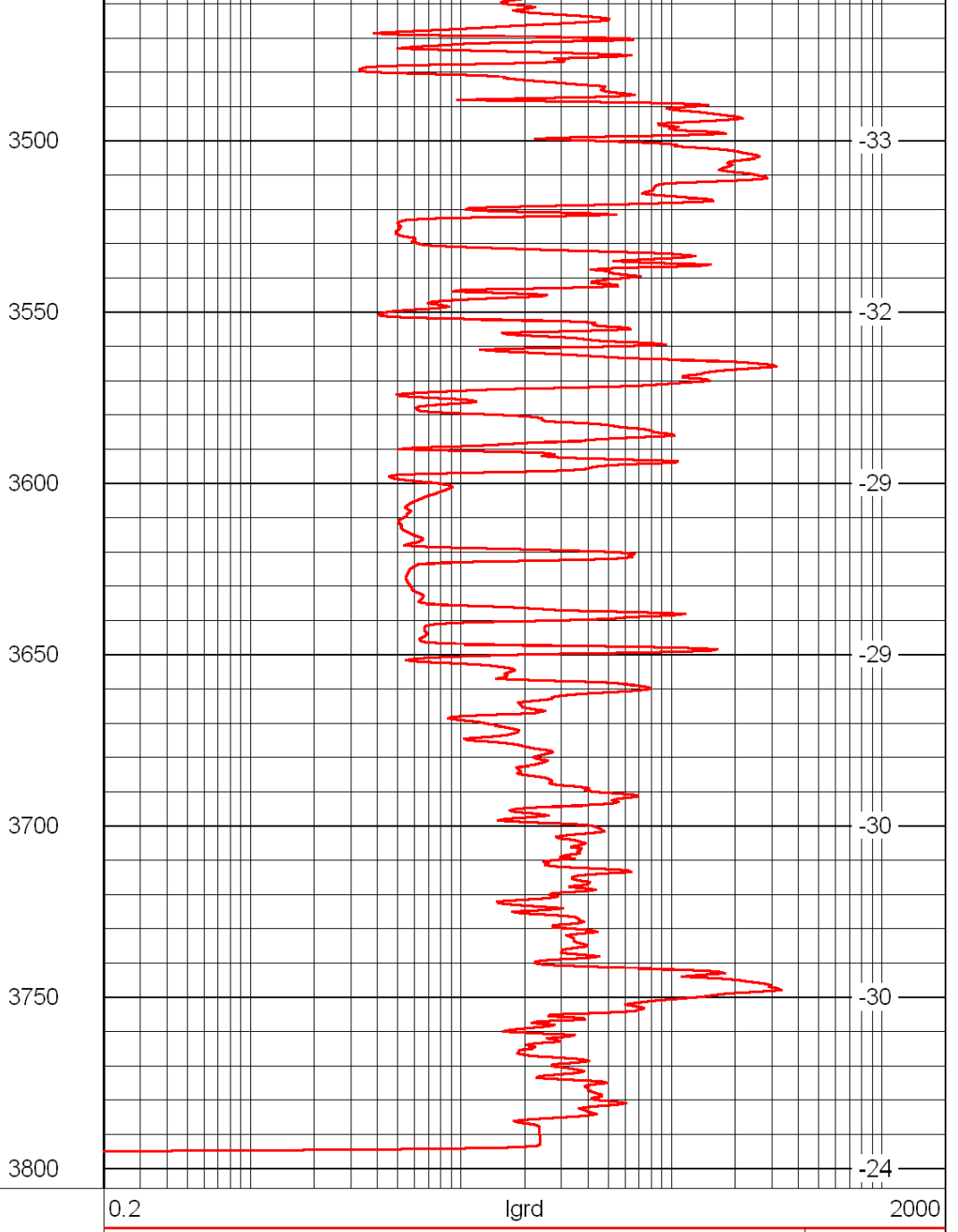
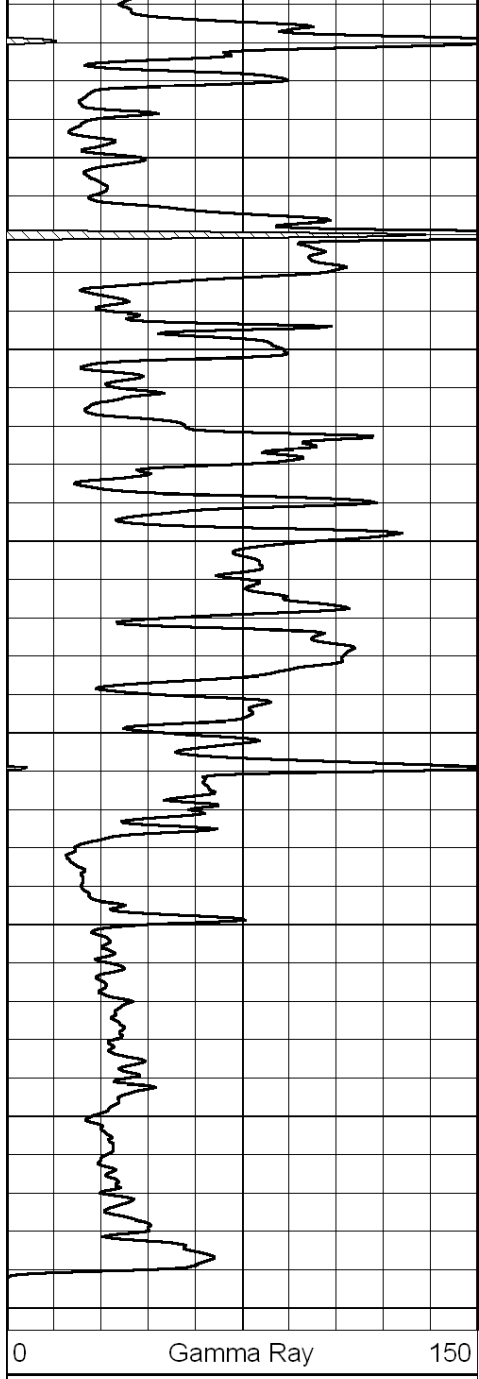
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-33

-33



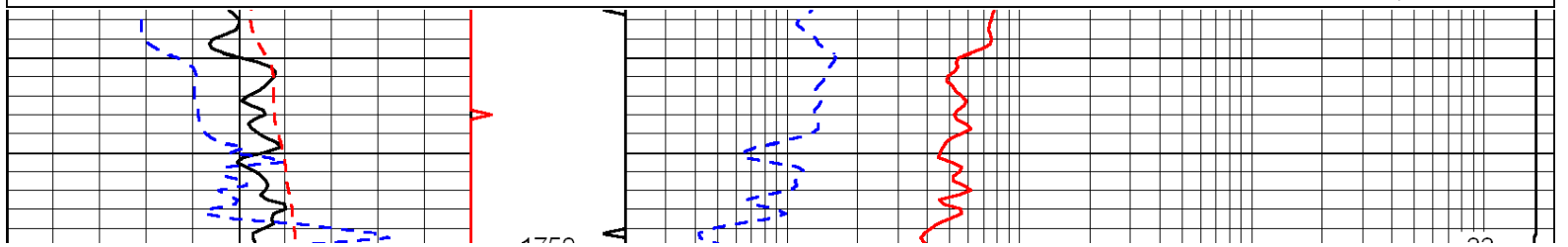
LSPD

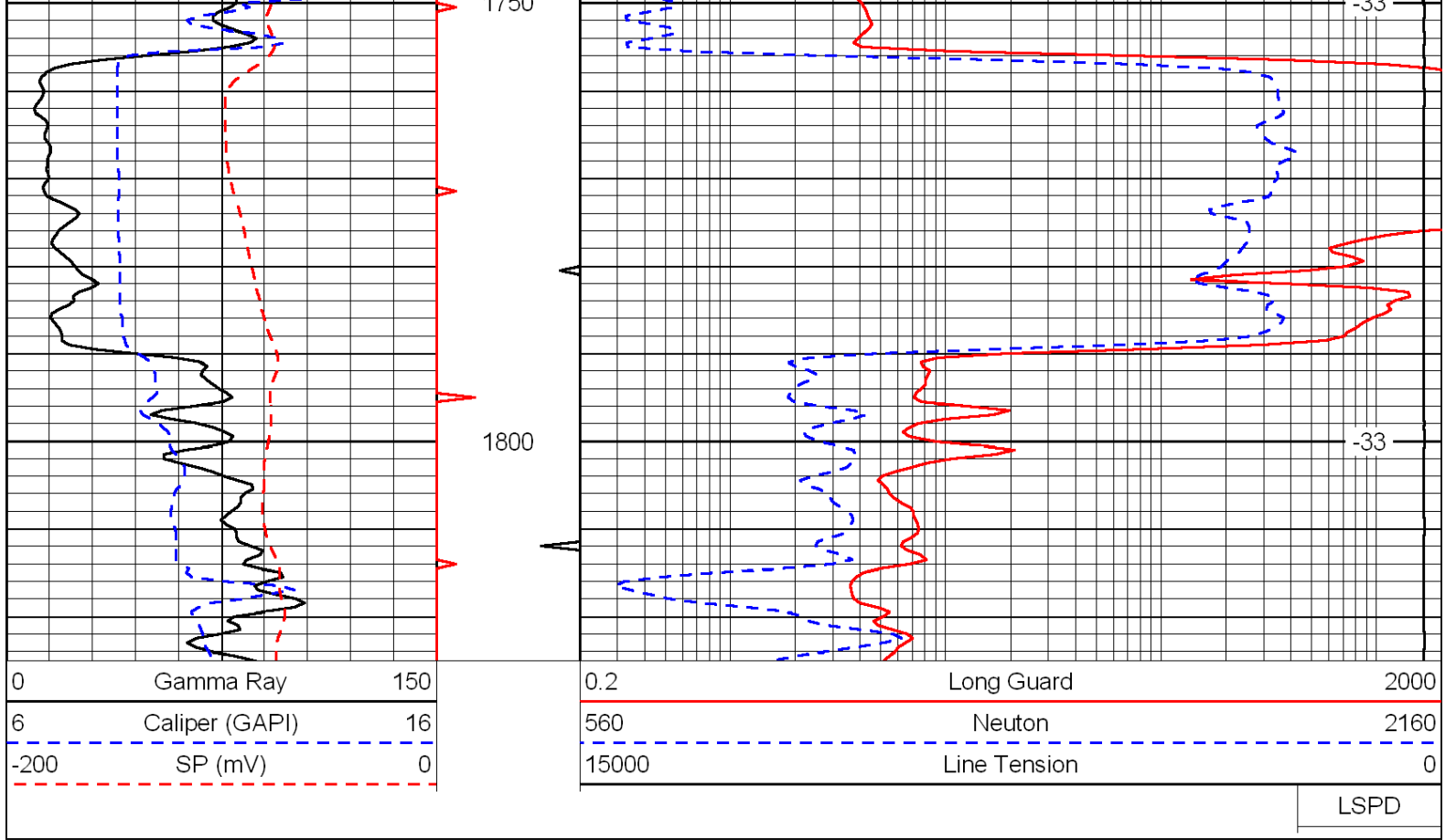
Database File: c:\warrior\data\venture\_keiswetter no. 1-17\venture\_keiswetter\_1-17hd.db  
 Dataset Pathname: rag/ventrag  
 Presentation Format: rag  
 Dataset Creation: Wed Jun 15 16:06:13 2011  
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Caliper (GAPI)	16
-200	SP (mV)	0

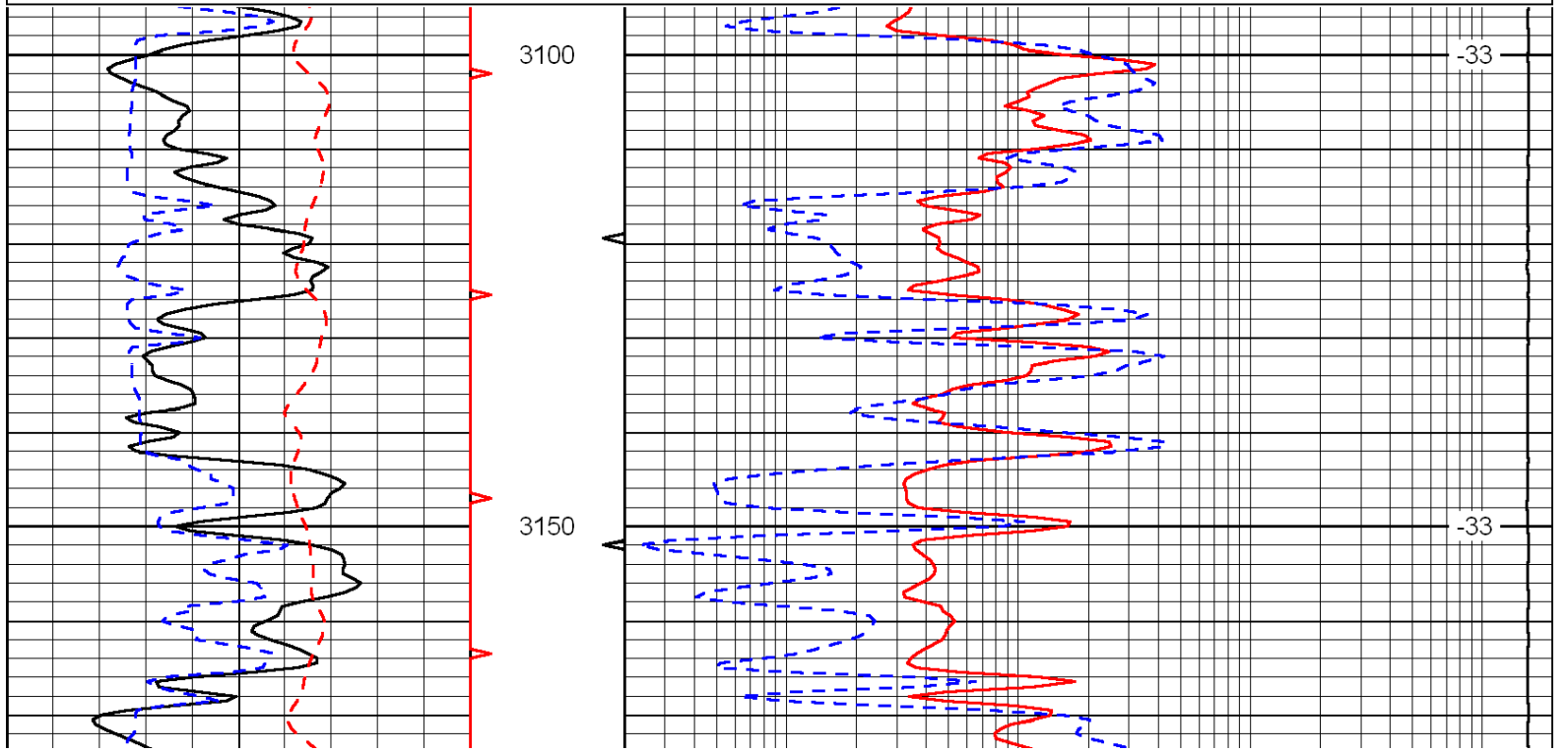
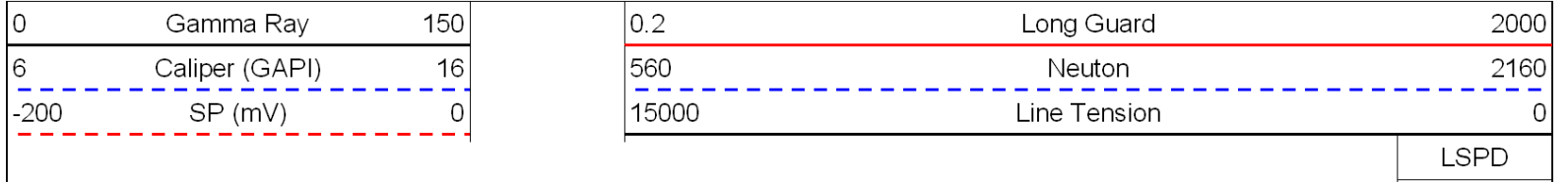
0.2	Long Guard	2000
560	Neutron	2160
15000	Line Tension	0

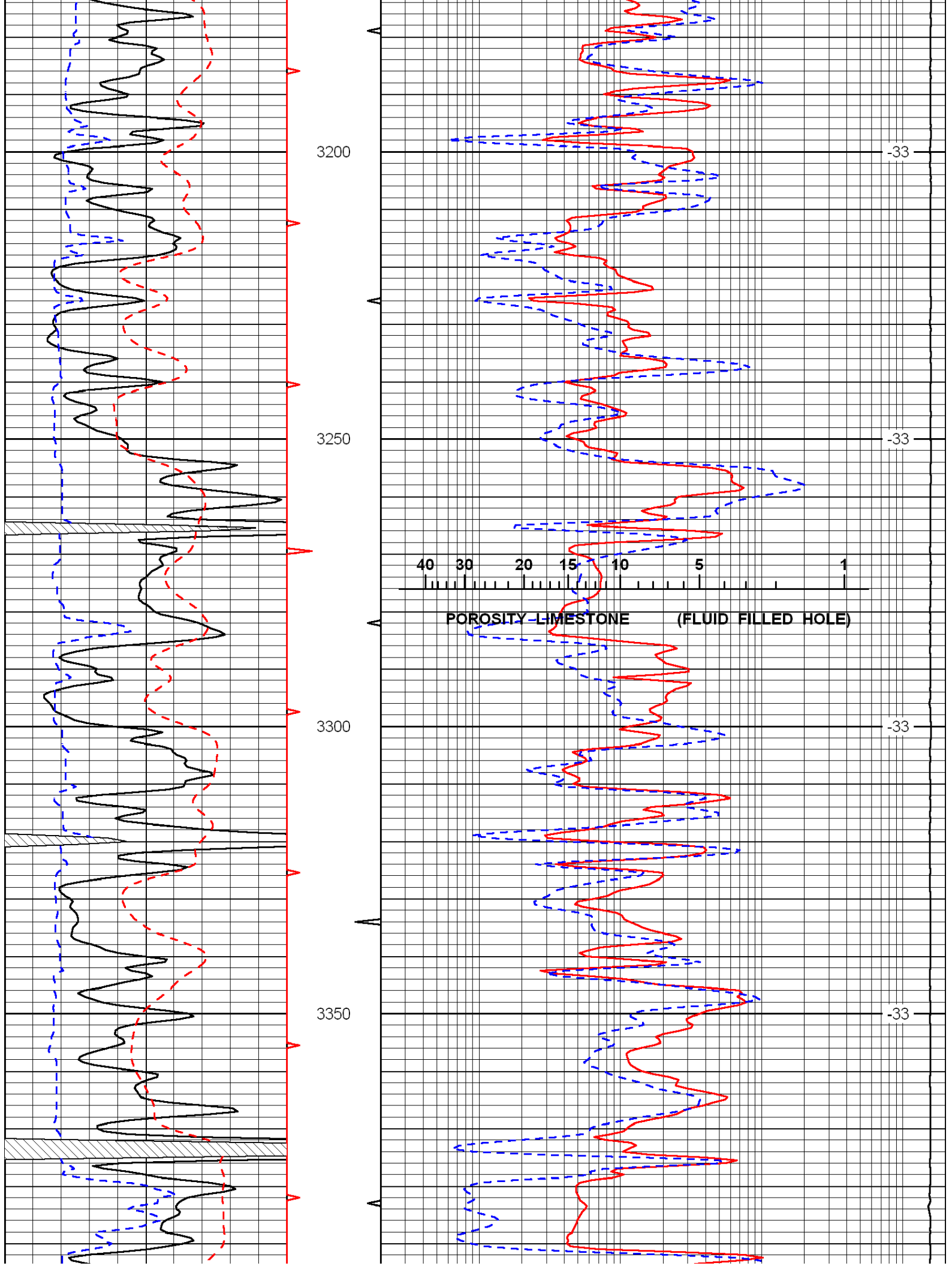
LSPD

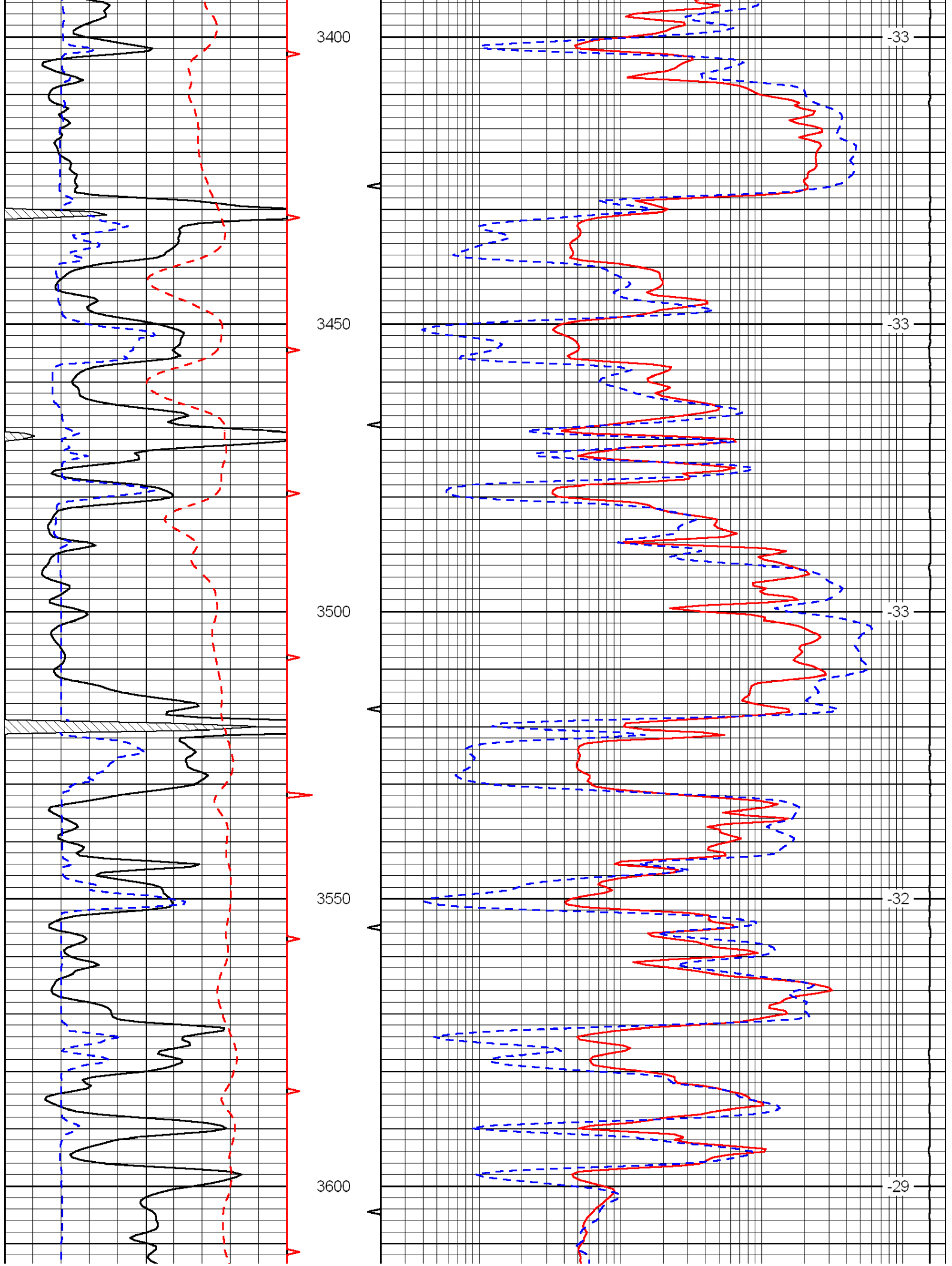


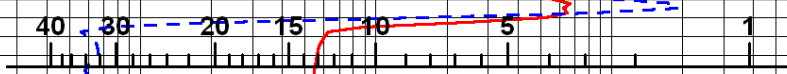


Database File: c:\warrior\data\venture\_keiswetter no. 1-17\venture\_keiswetter\_1-17hd.db  
 Dataset Pathname: rag/ventrag  
 Presentation Format: rag  
 Dataset Creation: Wed Jun 15 16:06:13 2011  
 Charted by: Depth in Feet scaled 1:240

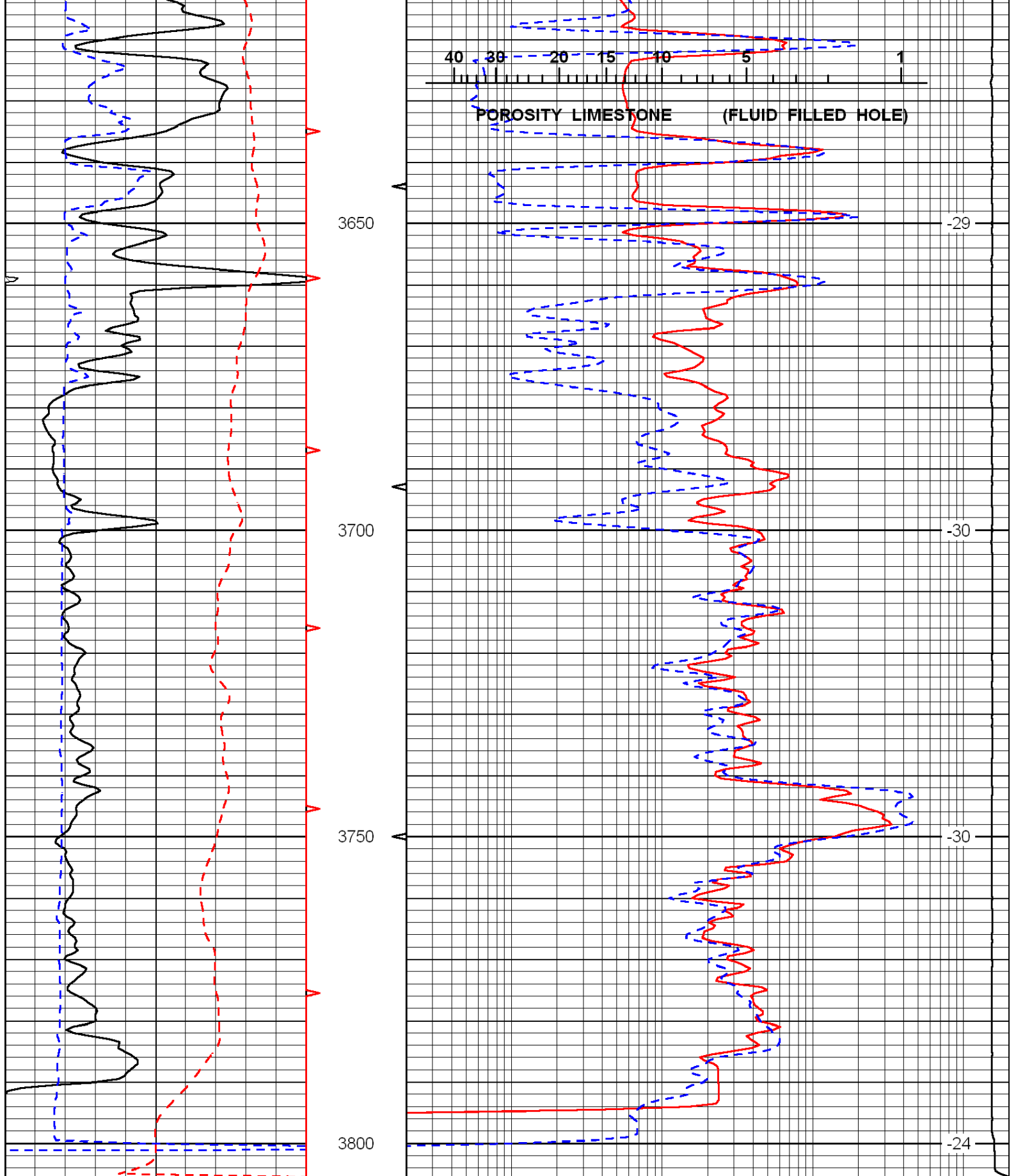








POROSITY LIMESTONE (FLUID FILLED HOLE)



0	Gamma Ray	150
6	Caliper (GAPI)	16
-200	SP (mV)	0

0.2	Long Guard	2000
560	Neutron	2160
15000	Line Tension	0

LSPD



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Venture Resources, Inc.  
2255 S. Wadsworth  
Suite 205  
Lakewood, CO. 80227  
ATTN: Greg Mackey

**Keiswetter #1-17**

**17-7s-21w-Graham**

Job Ticket: 42399

**DST#: 1**

Test Start: 2011.06.12 @ 13:02:37

## GENERAL INFORMATION:

Formation: **D-E-F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:22:52

Time Test Ended: 20:55:37

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

**Interval: 3442.00 ft (KB) To 3492.00 ft (KB) (TVD)**

Reference Elevations: 2176.00 ft (KB)

Total Depth: 3492.00 ft (KB) (TVD)

2169.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

**Serial #: 8673**

**Inside**

Press @ Run Depth: 419.98 psig @ 3479.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.12

End Date:

2011.06.12

Last Calib.:

2011.06.12

Start Time: 13:02:39

End Time:

20:55:37

Time On Btm:

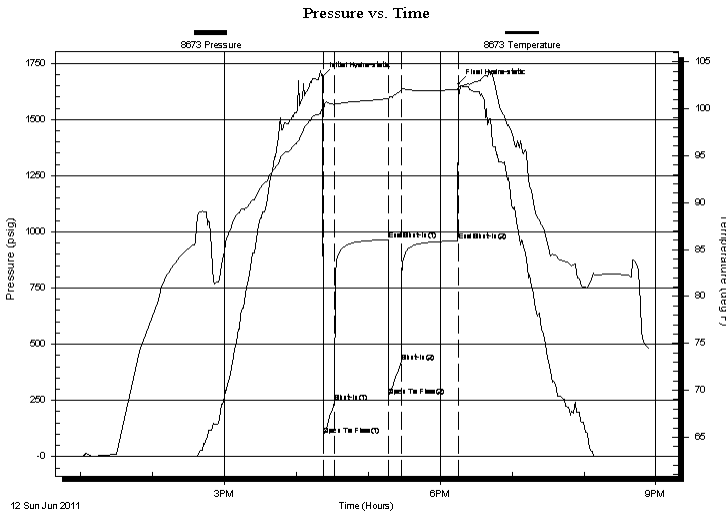
2011.06.12 @ 16:22:07

Time Off Btm:

2011.06.12 @ 18:15:37

**TEST COMMENT:** IFP-Strong, BOB in 1 Min., 40 Seconds  
ISI-Intermittant Blow back After 10 Min, lasted Throughout  
FFP-Strong, BOB in 1 Min., 40 Seconds  
FSI-Dead

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1691.24	99.98	Initial Hydro-static
1	96.71	99.67	Open To Flow (1)
10	241.51	100.40	Shut-In(1)
55	964.85	101.07	End Shut-In(1)
55	267.91	100.81	Open To Flow (2)
66	419.98	101.95	Shut-In(2)
113	960.38	102.07	End Shut-In(2)
114	1657.59	102.39	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
770.00	Muddy Water-90%W-10%M	10.80

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Venture Resources, Inc.

**Keiswetter #1-17**

2255 S. Wadsworth  
Suite 205  
Lakewood, CO. 80227  
ATTN: Greg Mackey

**17-7s-21w-Graham**

Job Ticket: 42399

**DST#: 1**

Test Start: 2011.06.12 @ 13:02:37

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

59000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
770.00	Muddy Water-90%W-10%M	10.801

Total Length: 770.00 ft      Total Volume: 10.801 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

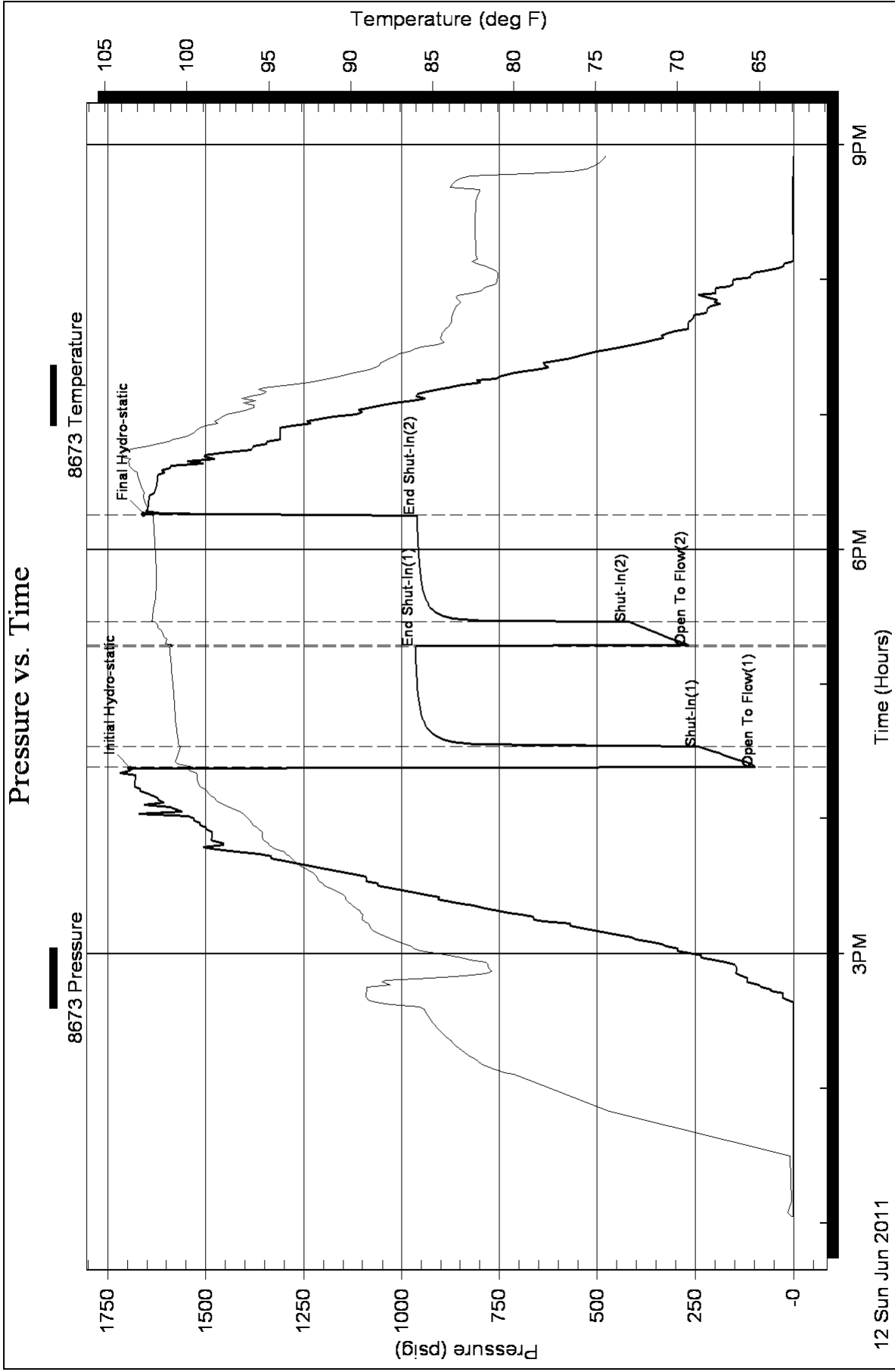
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler: 100#, 3000ml Salt Water







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Venture Resources, Inc.

2255 S. Wadsworth  
Suite 205  
Lakewood, CO. 80227  
ATTN: Greg Mackey

**Keiswetter #1-17**

**17-7s-21w-Graham**

Job Ticket: 42400

**DST#: 2**

Test Start: 2011.06.13 @ 10:48:31

## GENERAL INFORMATION:

Formation: **I-J**  
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**  
 Time Tool Opened: **12:41:31** Tester: **Jason McLemore**  
 Time Test Ended: **16:54:46** Unit No: **54**  
**Interval: 3548.00 ft (KB) To 3576.00 ft (KB) (TVD)** Reference Elevations: **2176.00 ft (KB)**  
 Total Depth: **3576.00 ft (KB) (TVD)** **2169.00 ft (CF)**  
 Hole Diameter: **7.80 inches** Hole Condition: **Good** KB to GR/CF: **7.00 ft**

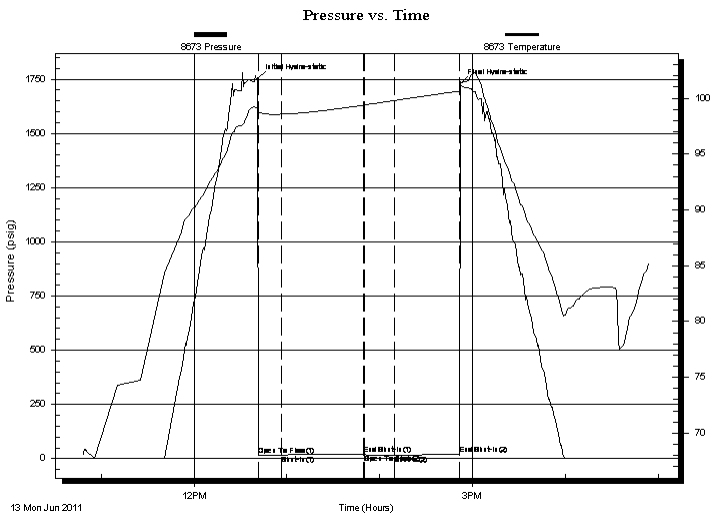
## Serial #: 8673

**Inside**

Press @ Run Depth: **17.48 psig @ 3553.00 ft (KB)** Capacity: **8000.00 psig**  
 Start Date: **2011.06.13** End Date: **2011.06.13** Last Calib.: **2011.06.13**  
 Start Time: **10:48:33** End Time: **16:54:46** Time On Btm: **2011.06.13 @ 12:41:16**  
 Time Off Btm: **2011.06.13 @ 14:52:16**

TEST COMMENT: **IFp-Surge On Open, Dead**  
**ISI-Dead**  
**FFP-Dead**  
**FSI-Dead**

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1751.13	99.17	Initial Hydro-static
1	17.30	98.36	Open To Flow (1)
15	17.47	98.57	Shut-In(1)
69	19.98	99.39	End Shut-In(1)
69	18.04	99.40	Open To Flow (2)
89	17.48	99.80	Shut-In(2)
131	18.54	100.64	End Shut-In(2)
131	1730.04	101.31	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1.00	1000ml Watery mud in Sampler	0.01

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Venture Resources, Inc.

**Keiswetter #1-17**

2255 S. Wadsworth  
Suite 205  
Lakewood, CO. 80227  
ATTN: Greg Mackey

**17-7s-21w-Graham**

Job Ticket: 42400

**DST#: 2**

Test Start: 2011.06.13 @ 10:48:31

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

38000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	1000ml Watery mud in Sampler	0.014

Total Length: 1.00 ft      Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

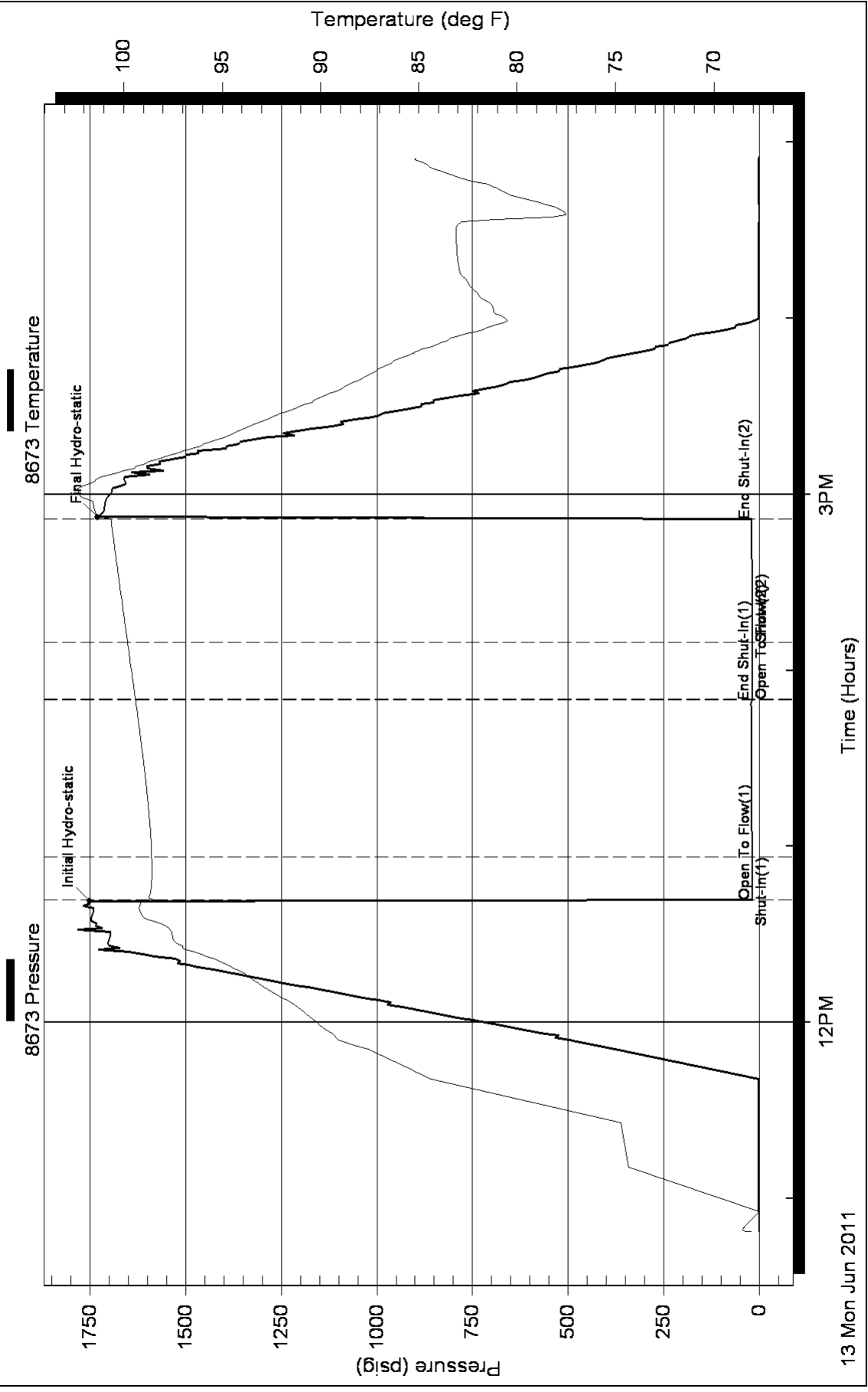
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler-0#,1000ml Watery Mud 40%W-60%M

### Pressure vs. Time





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Venture Resources, Inc.

**Keiswetter #1-17**

2255 S. Wadsworth  
Suite 205  
Lakewood, CO. 80227  
ATTN: Greg Mackey

**17-7s-21w-Graham**

Job Ticket: 43526

**DST#: 3**

Test Start: 2011.06.14 @ 17:16:03

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:51:48

Time Test Ended: 04:12:48

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

**Interval: 3702.00 ft (KB) To 3730.00 ft (KB) (TVD)**

Reference Elevations: 2176.00 ft (KB)

Total Depth: 3730.00 ft (KB) (TVD)

2169.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

**Serial #: 8673 Inside**

Press @ Run Depth: 155.96 psig @ 3707.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.14

End Date:

2011.06.15

Last Calib.:

2011.06.15

Start Time:

17:16:05

End Time:

04:12:48

Time On Btm:

2011.06.14 @ 19:51:18

Time Off Btm:

2011.06.15 @ 01:26:03

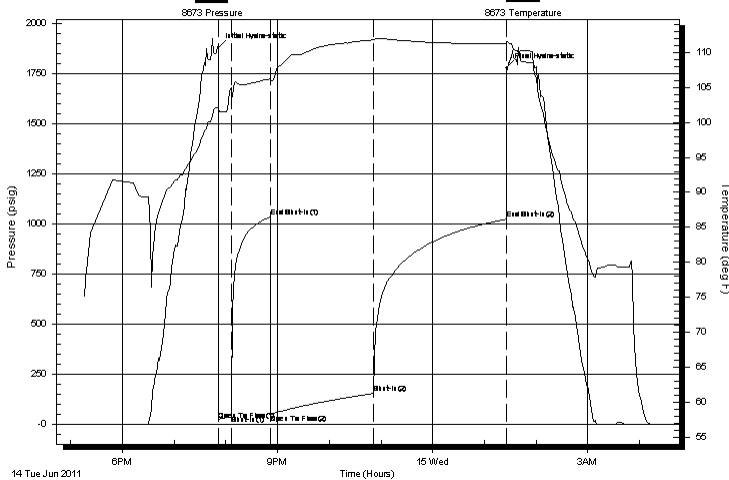
TEST COMMENT: IFP-Built to 6"

ISI-Dead

FFP-Fair Blow, BOB in 47 Min.

FSI-Dead

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1879.68	102.12	Initial Hydro-static
1	23.12	101.08	Open To Flow (1)
15	49.10	104.92	Shut-In(1)
60	1036.46	106.24	End Shut-In(1)
61	51.12	105.87	Open To Flow (2)
181	155.96	111.82	Shut-In(2)
335	1024.74	111.32	End Shut-In(2)
335	1779.44	111.58	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
300.00	Muddy Water-90%W-10%M	4.21

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Venture Resources, Inc.

**Keiswetter #1-17**

2255 S. Wadsworth  
Suite 205  
Lakewood, CO. 80227  
ATTN: Greg Mackey

**17-7s-21w-Graham**

Job Ticket: 43526

**DST#: 3**

Test Start: 2011.06.14 @ 17:16:03

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
300.00	Muddy Water-90%W-10%M	4.208

Total Length: 300.00 ft      Total Volume: 4.208 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

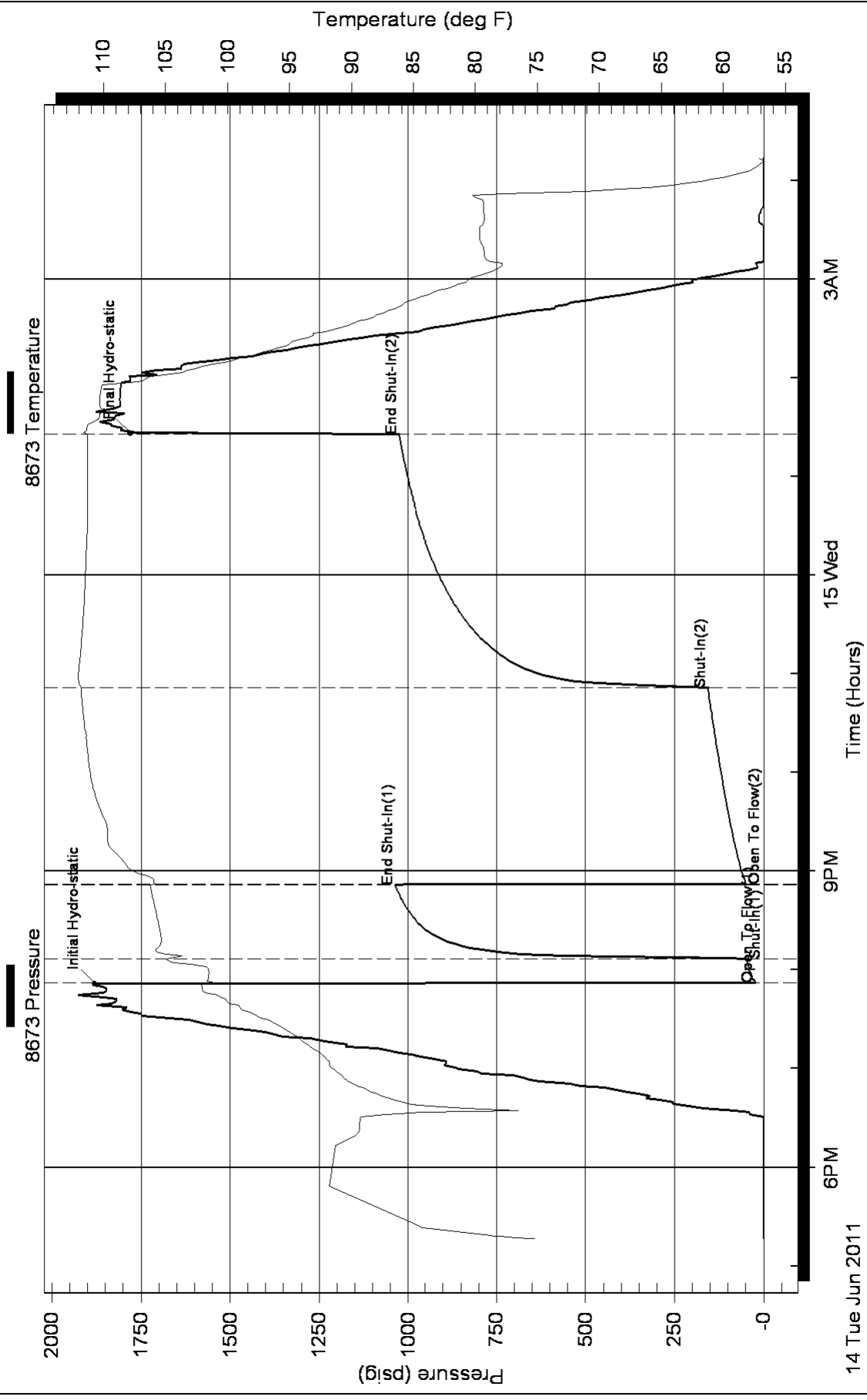
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time



# ALLIED CEMENTING CO., LLC. 039722

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks

DATE <u>6-7-2011</u>	SEC. <u>17</u>	TWP. _____	RANGE <u>7S</u>	CALLED OUT <u>21W</u>	ON LOCATION _____	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Keisvicta</u>	WELL # <u>1-12</u>	LOCATION <u>Boque 4N 1/2 W INTD</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>AMERICAN EAGLE Rig # 2</u>	OWNER _____
TYPE OF JOB <u>Cement Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/4</u>	T.D. <u>216</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>215</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX <u>300#</u>	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15'</u>	COMMON _____ @ _____
PERFS. _____	POZMIX _____ @ _____
DISPLACEMENT <u>12 3/4 / BBL</u>	GEL _____ @ _____
	CHLORIDE _____ @ _____
	ASC _____ @ _____

EQUIPMENT		
PUMP TRUCK	CEMENTER <u>Glenn</u>	
# <u>417</u>	HELPER <u>Woody</u>	
BULK TRUCK		
# <u>378</u>	DRIVER <u>Roy</u>	
BULK TRUCK		
# _____	DRIVER _____	
	HANDLING _____ @ _____	
	MILEAGE _____ @ _____	

REMARKS:	TOTAL
<u>Ron 5 JTS 8 5/8 CSG. Set @</u>	
<u>Cement w/ 150sx Com 3ta, Dispoze</u>	
<u>12 3/4 / BBL H2O, Cement DID CIRCULATE</u>	
<u>To Surface, Shot in @ 300#</u>	
	SERVICE
	DEPTH OF JOB _____
	PUMP TRUCK CHARGE _____
	EXTRA FOOTAGE _____ @ _____
	MILEAGE _____ @ _____
	MANIFOLD _____ @ _____
	_____ @ _____
CHARGE TO: <u>Venture Resources Inc.</u>	TOTAL
STREET _____	
CITY _____ STATE _____ ZIP _____	

PLUG & FLOAT EQUIPMENT



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5025

Date	6-15-11	Sec.	17	Twp.	7	Range	21	County	Graham	State	KS	On Location		Finish	12:15 AM	
Lease	Kiswetter			Well No.	117			Location	K-18 & Hwy 24 1/2 E 4 1/2 N W 1/4							
Contractor	American Eagle #3							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	PTA							Hole Size	7 7/8	T.D.	3730'					
Csg.	4 1/2 x-hole			Depth	1775'			Charge To	Venture							
Tbg. Size				Depth	995"			Street								
Tool				Depth	265'			City	State							
Cement Left in Csg.				Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line				Displace	Cement Amount Ordered 230 6/40 4% gel 1/4 lb Flt											

### EQUIPMENT

Pumptrk	5	No.	Cementor Helper	Brandon	Common
Bulktrk	12	No.	Driver	Paul	Poz. Mix
Bulktrk	24	No.	Driver	Rocky	Gel.

### JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Mix 25x @ 3730'	Sand
Mix 25x @ 1775'	Handling
Mix 100x @ 995'	Mileage
Mix 40x @ 265'	
Mix 10x @ 40'	
30x RH	

### FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	1-8 5/8 dry hole Plug
Pumptrk Charge	
Mileage	11.000

Thank You's

Signature: *[Signature]*

Date: 6/16/11

Tax

Discount

Total Charge

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 30, 2011

Greg Mackey  
Venture Resources, Inc.  
2255 S WADSWORTH, STE 205  
LAKEWOOD, CO 80227

Re: ACO1  
API 15-065-23741-00-00  
Keiswetter 1-17  
SE/4 Sec.17-07S-21W  
Graham County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Greg Mackey