



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1058785

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|-----------------------------|
| Form | ACO1 - Well Completion |
| Operator | Credo Petroleum Corporation |
| Well Name | HOLLAMON 1-34 |
| Doc ID | 1058785 |

All Electric Logs Run

| |
|------------------|
| |
| DUAL POROSITY |
| DUAL INDUCTION |
| MICRORESISTIVITY |
| SONIC |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 30, 2011

JACK RENFRO
Credo Petroleum Corporation
1801 BROADWAY # 900
DENVER, CO 80202-3858

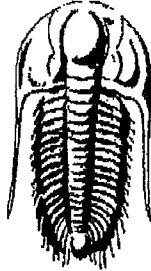
Re: ACO1
API 15-101-22284-00-00
HOLLAMON 1-34
SE/4 Sec.34-16S-29W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
JACK RENFRO



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Credo Petroleum Corp.**

1801 Broadway #900
Denver Co. 80202

ATTN: Bruce Ard

34-16s-29w Lane,KS

Holloman 1-34

Start Date: 2011.03.14 @ 23:18:15

End Date: 2011.03.15 @ 06:36:00

Job Ticket #: 042152 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Credo Petroleum Corp.

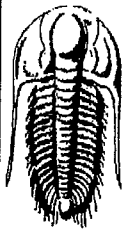
Holloman 1-34

34-16s-29w Lane,KS

DST # 1

K-Marmaton

2011.03.14



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Credo Petroleum Corp.
1801 Broadway #900
Denver Co. 80202
ATTN: Bruce Ard

Holloman 1-34
34-16s-29w Lane,KS
Job Ticket: 042152 DST#: 1
Test Start: 2011.03.14 @ 23:18:15

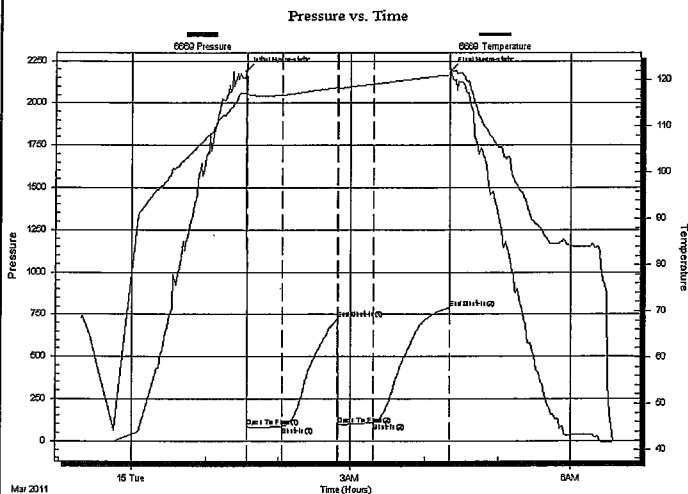
GENERAL INFORMATION:

Formation: **K- Marmaton**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 01:34:00 Tester: Mike Roberts
 Time Test Ended: 06:36:00 Unit No: 48
 Interval: 4219.00 ft (KB) To 4336.00 ft (KB) (TVD) Reference Elevations: 2807.00 ft (KB)
 Total Depth: 4336.00 ft (KB) (TVD) 2802.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 6669 Outside
 Press@RunDepth: 107.69 psig @ 4331.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.03.14 End Date: 2011.03.15
 Start Time: 23:18:15 End Time: 06:36:00 Last Calib.: 2011.03.15
 Time On Btm: 2011.03.15 @ 01:33:15
 Time Off Btm: 2011.03.15 @ 04:20:45

TEST COMMENT: IF: Built to 1" blow
 IS: No return blow
 FF: Built to 2" blow
 FS: no return blow

PRESSURE SUMMARY



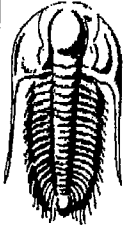
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2190.00 | 117.12 | Initial Hydro-static |
| 1 | 82.45 | 116.88 | Open To Flow (1) |
| 30 | 87.61 | 116.76 | Shut-In(1) |
| 76 | 722.12 | 118.42 | End Shut-In(1) |
| 77 | 95.88 | 118.25 | Open To Flow (2) |
| 105 | 107.69 | 119.14 | Shut-In(2) |
| 167 | 787.12 | 121.07 | End Shut-In(2) |
| 168 | 2191.34 | 121.79 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------------|--------------|
| 70.00 | gcom 5%g 5%o 90% m | 0.34 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Credo Petroleum Corp.

Holloman 1-34

1801 Broadway #900
Denver Co. 80202

34-16s-29w Lane,KS

Job Ticket: 042152

DST#: 1

ATTN: Bruce Ard

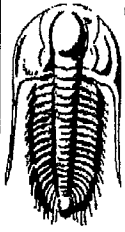
Test Start: 2011.03.14 @ 23:18:15

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4097.00 ft | Diameter: 3.80 inches | Volume: 57.47 bbl | Tool Weight: 1500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 60000.00 lb |
| | | | <u>Total Volume: 58.07 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 28.00 ft | | | String Weight: Initial 42000.00 lb |
| Depth to Top Packer: | 4219.00 ft | | | Final 42000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 117.00 ft | | | |
| Tool Length: | 145.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|---------------|------------|----------|------------|--------------------------------|
| Change Over Sub | 1.00 | | | 4192.00 | |
| Shut In Tool | 5.00 | | | 4197.00 | |
| Hydraulic tool | 5.00 | | | 4202.00 | |
| Jars | 5.00 | | | 4207.00 | |
| Safety Joint | 3.00 | | | 4210.00 | |
| Packer | 5.00 | | | 4215.00 | 28.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4219.00 | |
| Stubb | 1.00 | | | 4220.00 | |
| Perforations | 5.00 | | | 4225.00 | |
| Change Over Sub | 1.00 | | | 4226.00 | |
| Drill Pipe | 63.00 | | | 4289.00 | |
| Drill Pipe | 31.00 | | | 4320.00 | |
| Change Over Sub | 1.00 | | | 4321.00 | |
| Perforations | 10.00 | | | 4331.00 | |
| Recorder | 0.00 | 8358 | Outside | 4331.00 | |
| Recorder | 0.00 | 6669 | Outside | 4331.00 | |
| Bullnose | 5.00 | | | 4336.00 | 117.00 Bottom Packers & Anchor |
| Total Tool Length: | 145.00 | | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Credo Petroleum Corp.
1801 Broadway #900
Denver Co. 80202
ATTN: Bruce Ard

Holloman 1-34
34-16s-29w Lane, KS
Job Ticket: 042152 DST#: 1
Test Start: 2011.03.14 @ 23:18:15

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | 0 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 0 ppm |
| Viscosity: 55.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.16 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 900.00 ppm | | | |
| Filter Cake: 1.00 inches | | | |

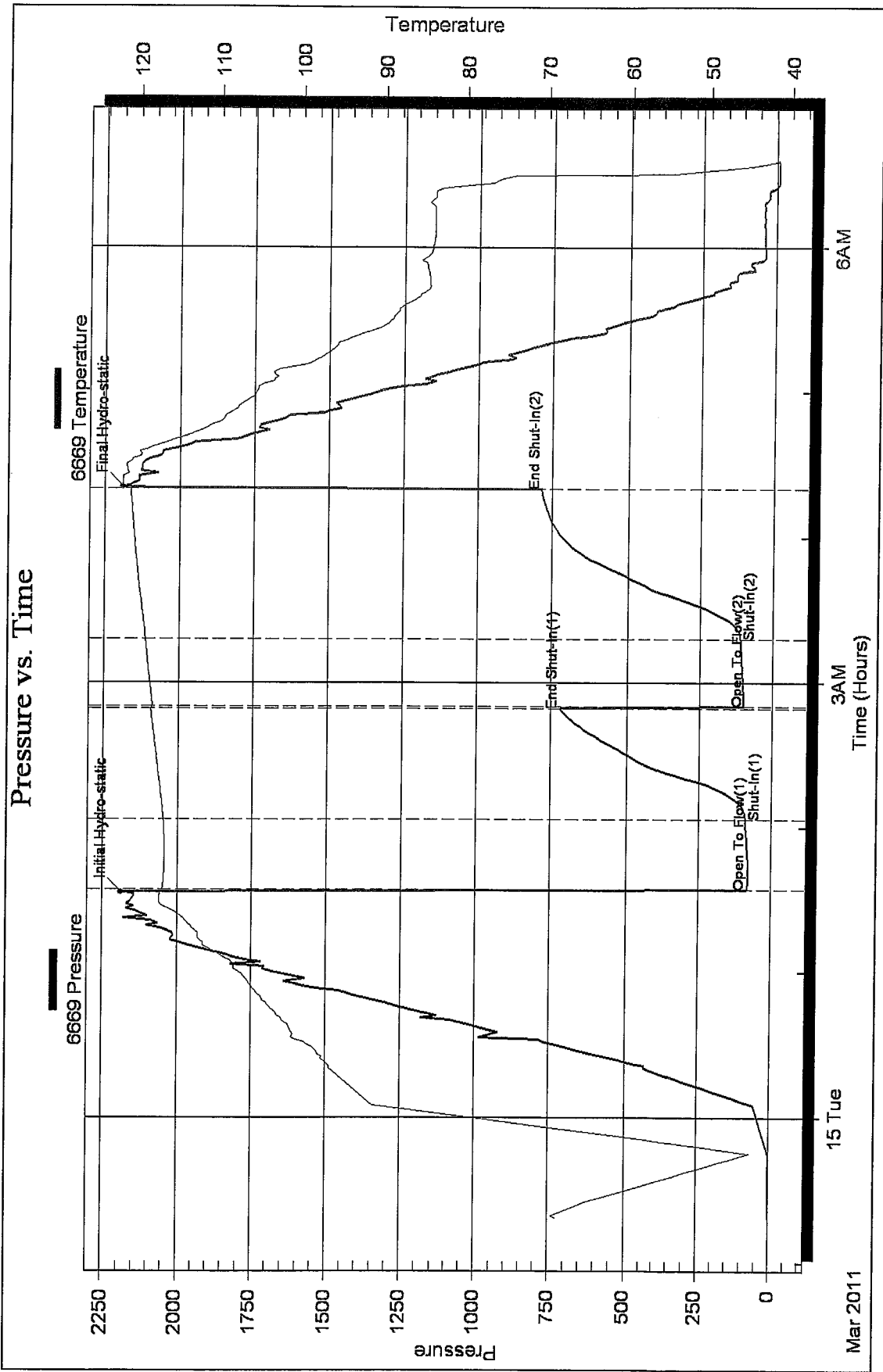
Recovery Information

Recovery Table

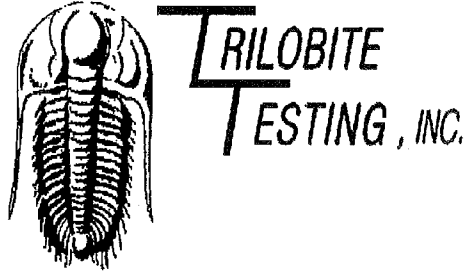
| Length ft | Description | Volume bbl |
|--------------|--------------------|---------------|
| 70.00 | gcom 5%g 5%o 90% m | 0.344 |

Total Length: 70.00 ft Total Volume: 0.344 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Credo Petroleum Corp.**

1801 Broadway #900
Denver Co. 80202

ATTN: Bruce Ard

34-16s-29w Lane,KS

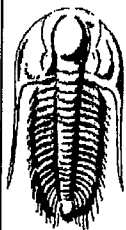
Holloman 1-34

Start Date: 2011.03.15 @ 18:47:15

End Date: 2011.03.16 @ 02:05:30

Job Ticket #: 042153 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Credo Petroleum Corp.

1801 Broadway #900
Denver Co. 80202

ATTN: Bruce Ard

Holloman 1-34

34-16s-29w Lane, KS

Job Ticket: 042153 DST#: 2

Test Start: 2011.03.15 @ 18:47:15

GENERAL INFORMATION:

Formation: **Marmaton-Ft.Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:23:00

Time Test Ended: 02:05:30

Test Type: Conventional Bottom Hole

Tester: Mike Roberts

Unit No: 48

Interval: **4328.00 ft (KB) To 4455.00 ft (KB) (TVD)**

Total Depth: **4455.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Reference Elevations: **2807.00 ft (KB)**

2802.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6669

Outside

Press@RunDepth: 133.05 psig @ 4450.00 ft (KB)

Start Date: 2011.03.15 End Date: 2011.03.16

Start Time: 18:47:15 End Time: 02:05:30

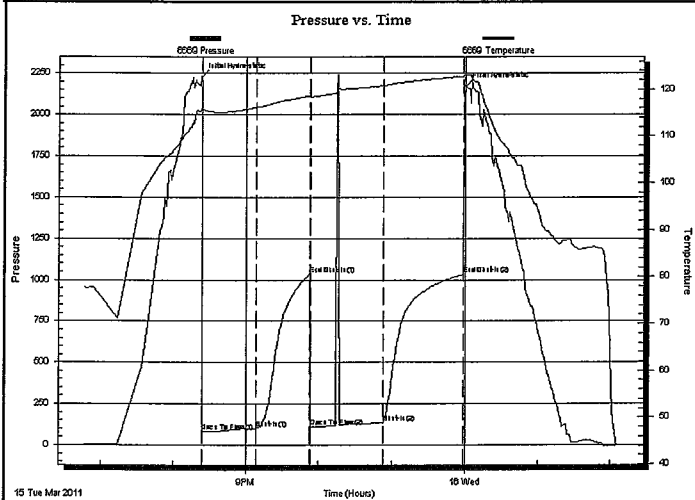
Capacity: 8000.00 psig

Last Calib.: 2011.03.16

Time On Btm: 2011.03.15 @ 20:22:45

Time Off Btm: 2011.03.16 @ 00:00:00

TEST COMMENT: IF: Built to 2" blow
IS: No return blow
FF: No blow --- flushed tool --- Surged and died
FS: No return blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2226.50 | 116.07 | Initial Hydro-static |
| 1 | 80.96 | 115.77 | Open To Flow (1) |
| 47 | 102.02 | 116.11 | Shut-In(1) |
| 91 | 1034.52 | 118.60 | End Shut-In(1) |
| 91 | 108.67 | 118.42 | Open To Flow (2) |
| 150 | 133.05 | 120.77 | Shut-In(2) |
| 216 | 1032.92 | 122.74 | End Shut-In(2) |
| 218 | 2170.65 | 122.92 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------------|--------------|
| 60.00 | mud with oil spots | 0.30 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Credo Petroleum Corp.

Holloman 1-34

1801 Broadway #900
Denver Co. 80202

34-16s-29w Lane,KS

Job Ticket: 042153

DST#: 2

ATTN: Bruce Ard

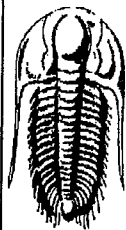
Test Start: 2011.03.15 @ 18:47:15

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4197.00 ft | Diameter: 3.80 inches | Volume: 58.87 bbl | Tool Weight: 1500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 60000.00 lb |
| | | | <u>Total Volume: 59.47 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 19.00 ft | | | String Weight: Initial 42000.00 lb |
| Depth to Top Packer: | 4328.00 ft | | | Final 44000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 127.00 ft | | | |
| Tool Length: | 155.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|---------------|------------|----------|------------|--------------------------------|
| Change Over Sub | 1.00 | | | 4301.00 | |
| Shut In Tool | 5.00 | | | 4306.00 | |
| Hydraulic tool | 5.00 | | | 4311.00 | |
| Jars | 5.00 | | | 4316.00 | |
| Safety Joint | 3.00 | | | 4319.00 | |
| Packer | 5.00 | | | 4324.00 | 28.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4328.00 | |
| Stubb | 1.00 | | | 4329.00 | |
| Perforations | 5.00 | | | 4334.00 | |
| Change Over Sub | 1.00 | | | 4335.00 | |
| Drill Pipe | 63.00 | | | 4398.00 | |
| Drill Pipe | 32.00 | | | 4430.00 | |
| Change Over Sub | 1.00 | | | 4431.00 | |
| Perforations | 19.00 | | | 4450.00 | |
| Recorder | 0.00 | 8358 | Outside | 4450.00 | |
| Recorder | 0.00 | 6669 | Outside | 4450.00 | |
| Bullnose | 5.00 | | | 4455.00 | 127.00 Bottom Packers & Anchor |
| Total Tool Length: | 155.00 | | | | |



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Credo Petroleum Corp.

Holloman 1-34

1801 Broadway #900
Denver Co. 80202

34-16s-29w Lane,KS

Job Ticket: 042153 DST#: 2

ATTN: Bruce Ard

Test Start: 2011.03.15 @ 18:47:15

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | 0 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 0 ppm |
| Viscosity: 55.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.16 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 900.00 ppm | | | |
| Filter Cake: 1.00 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------------|---------------|
| 60.00 | mud with oil spots | 0.295 |

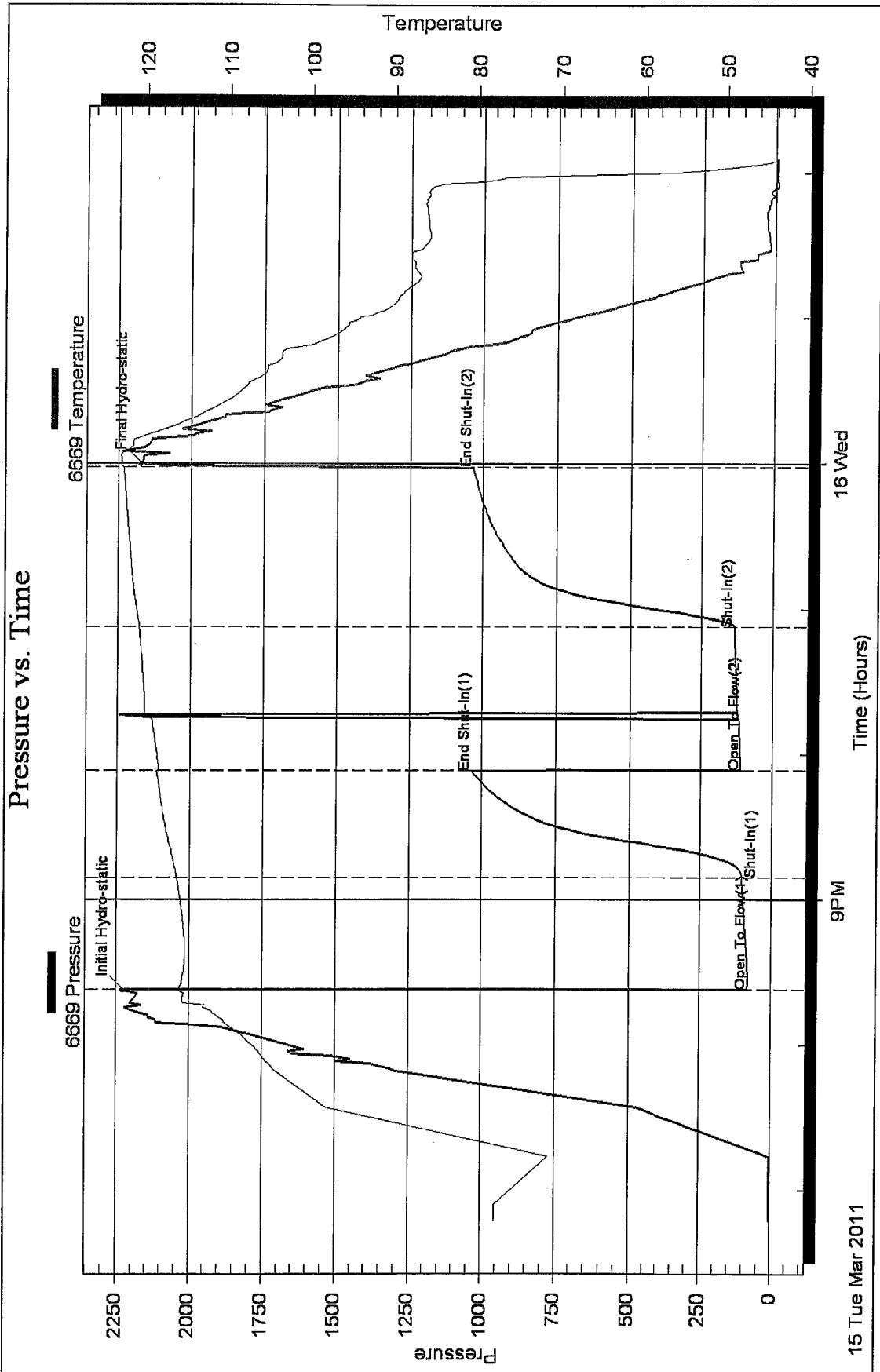
Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

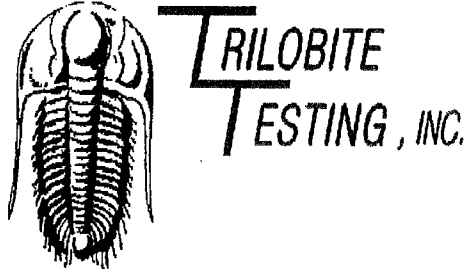
Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Credo Petroleum Corp.**

1801 Broadway #900
Denver Co. 80202

ATTN: Bruce Ard

34-16s-29w Lane,KS

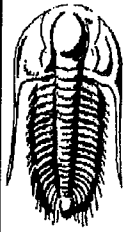
Holloman 1-34

Start Date: 2011.03.16 @ 17:24:00

End Date: 2011.03.17 @ 02:33:00

Job Ticket #: 042154 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Credo Petroleum Corp.

1801 Broadway #900
Denver Co. 80202

ATTN: Bruce Ard

Holloman 1-34

34-16s-29w Lane,KS

Job Ticket: 042154

DST#: 3

Test Start: 2011.03.16 @ 17:24:00

GENERAL INFORMATION:

Formation: **CK-JZ**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:26:00

Time Test Ended: 02:33:00

Interval: **4456.00 ft (KB) To 4556.00 ft (KB) (TVD)**

Total Depth: **4556.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Kein Mack

Unit No: 48

Reference Elevations: 2807.00 ft (KB)

2802.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6669 Outside

Press@RunDepth: 404.28 psig @ 4551.00 ft (KB)

Start Date: 2011.03.16

End Date: 2011.03.17

Capacity: 8000.00 psig

Last Calib.: 2011.03.17

Start Time: 17:24:15

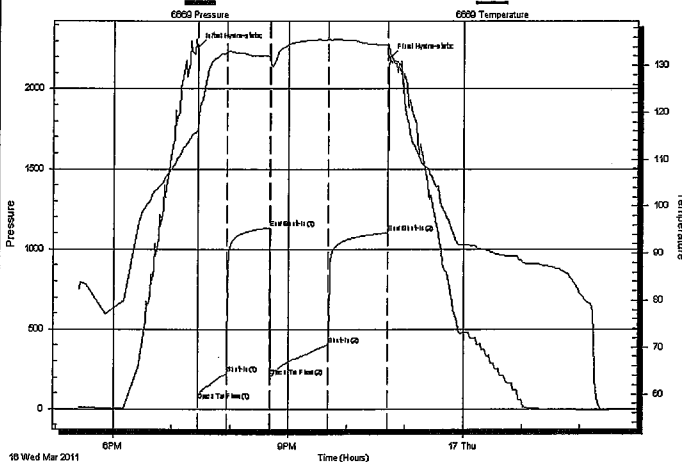
End Time: 02:33:00

Time On Btm: 2011.03.16 @ 19:25:45

Time Off Btm: 2011.03.16 @ 22:44:15

TEST COMMENT: IF: BOB in 6 minutes
IS: Return started at 10 Minutes, Built to 1/4" then died
FF: BOB in 9 min
FS: Return started at 5 minutes built to BoB in 30 minutes

Pressure vs. Time



PRESSURE SUMMARY

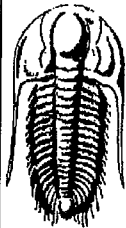
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2261.76 | 116.13 | Initial Hydro-static |
| 1 | 51.41 | 115.89 | Open To Flow (1) |
| 31 | 220.88 | 132.71 | Shut-In(1) |
| 75 | 1131.49 | 131.96 | End Shut-In(1) |
| 77 | 206.03 | 130.28 | Open To Flow (2) |
| 136 | 404.28 | 135.48 | Shut-In(2) |
| 197 | 1101.67 | 134.30 | End Shut-In(2) |
| 199 | 2197.60 | 132.94 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------------|--------------|
| 120.00 | MW 25M 75W (oil spots) | 0.59 |
| 150.00 | GMCWO 30W 20M 30o 20G | 2.09 |
| 124.00 | GMCWO 25W 10M 50o 15G | 1.74 |
| 124.00 | GMCWO 10W 25M 50o 20G | 1.74 |
| 80.00 | GOCM 75m 5o 20G | 1.12 |
| 402.00 | Clean gassy oil 100o | 5.64 |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Credo Petroleum Corp.

Holloman 1-34

1801 Broadway #900
Denver Co. 80202

34-16s-29w Lane, KS

Job Ticket: 042154

DST#: 3

ATTN: Bruce Ard

Test Start: 2011.03.16 @ 17:24:00

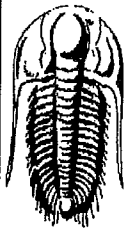
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4321.00 ft | Diameter: 3.80 inches | Volume: 60.61 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 55000.00 lb |
| | | | <u>Total Volume: 61.21 bbl</u> | Tool Chased ft |
| Drill Pipe Above KB: | 15.00 ft | | | String Weight: Initial 46000.00 lb |
| Depth to Top Packer: | 4456.00 ft | | | Final 48000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 100.00 ft | | | |
| Tool Length: | 128.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|--------------------------------|
| Change Over Sub | 1.00 | | | 4429.00 | |
| Shut In Tool | 5.00 | | | 4434.00 | |
| Hydraulic tool | 5.00 | | | 4439.00 | |
| Jars | 5.00 | | | 4444.00 | |
| Safety Joint | 3.00 | | | 4447.00 | |
| Packer | 5.00 | | | 4452.00 | 28.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4456.00 | |
| Stubb | 1.00 | | | 4457.00 | |
| Perforations | 30.00 | | | 4487.00 | |
| Change Over Sub | 1.00 | | | 4488.00 | |
| Drill Pipe | 62.00 | | | 4550.00 | |
| Change Over Sub | 1.00 | | | 4551.00 | |
| Recorder | 0.00 | 8358 | Outside | 4551.00 | |
| Recorder | 0.00 | 6669 | Outside | 4551.00 | |
| Bullnose | 5.00 | | | 4556.00 | 100.00 Bottom Packers & Anchor |

Total Tool Length: 128.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Credo Petroleum Corp.

Holloman 1-34

1801 Broadway #900
Denver Co. 80202

34-16s-29w Lane, KS

Job Ticket: 042154

DST#: 3

ATTN: Bruce Ard

Test Start: 2011.03.16 @ 17:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

45000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------------------|---------------|
| 120.00 | MMV 25M 75W (oil spots) | 0.590 |
| 150.00 | GMCWO 30W 20M 30o 20G | 2.086 |
| 124.00 | GMCWO 25W 10M 50o 15G | 1.739 |
| 124.00 | GMCWO 10W 25M 50o 20G | 1.739 |
| 80.00 | GOCM 75m 5o 20G | 1.122 |
| 402.00 | Clean gassy oil 100o | 5.639 |
| 0.00 | 1054' GIP | 0.000 |

Total Length: 1000.00 ft Total Volume: 12.915 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

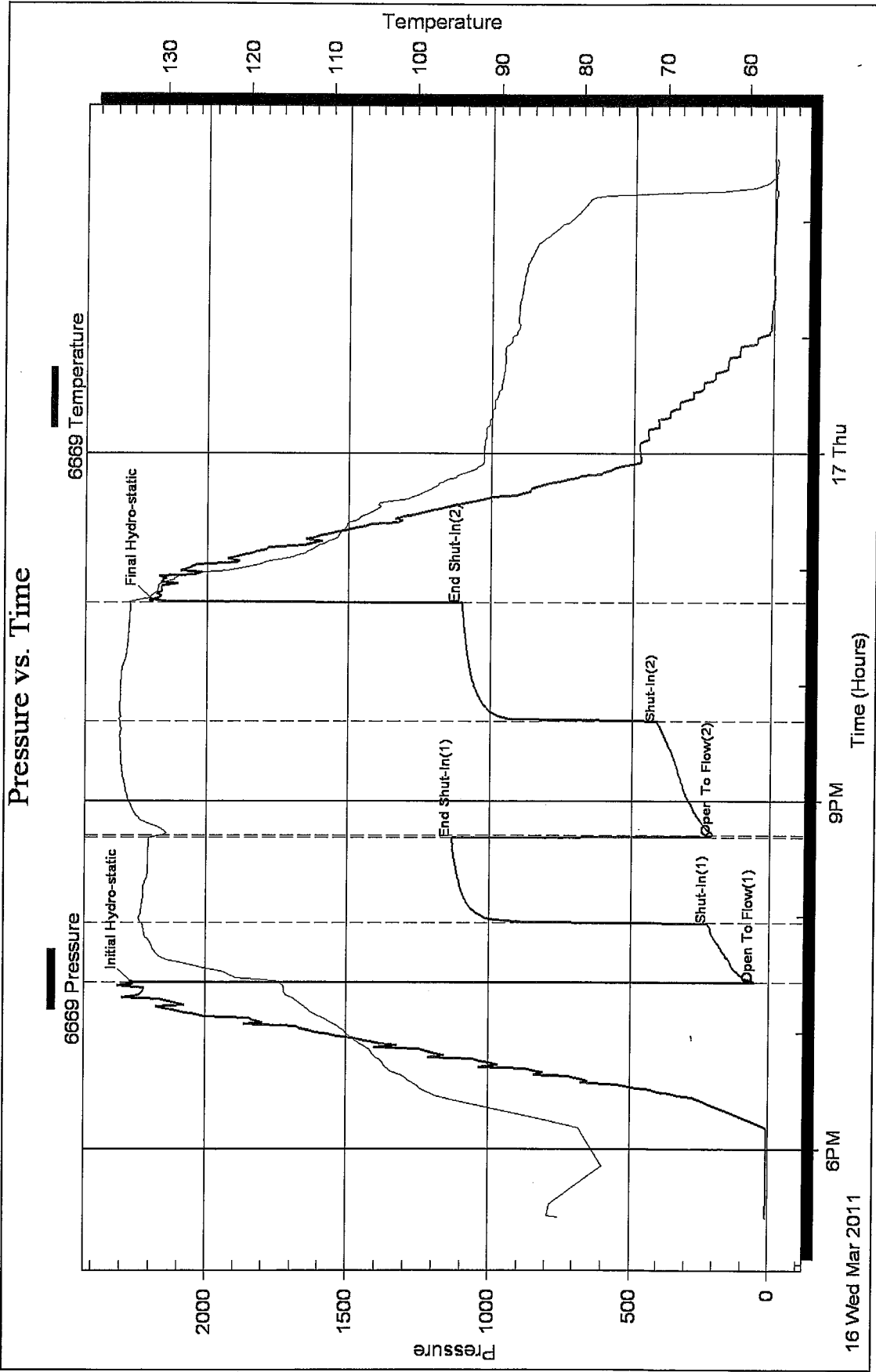
Serial #:

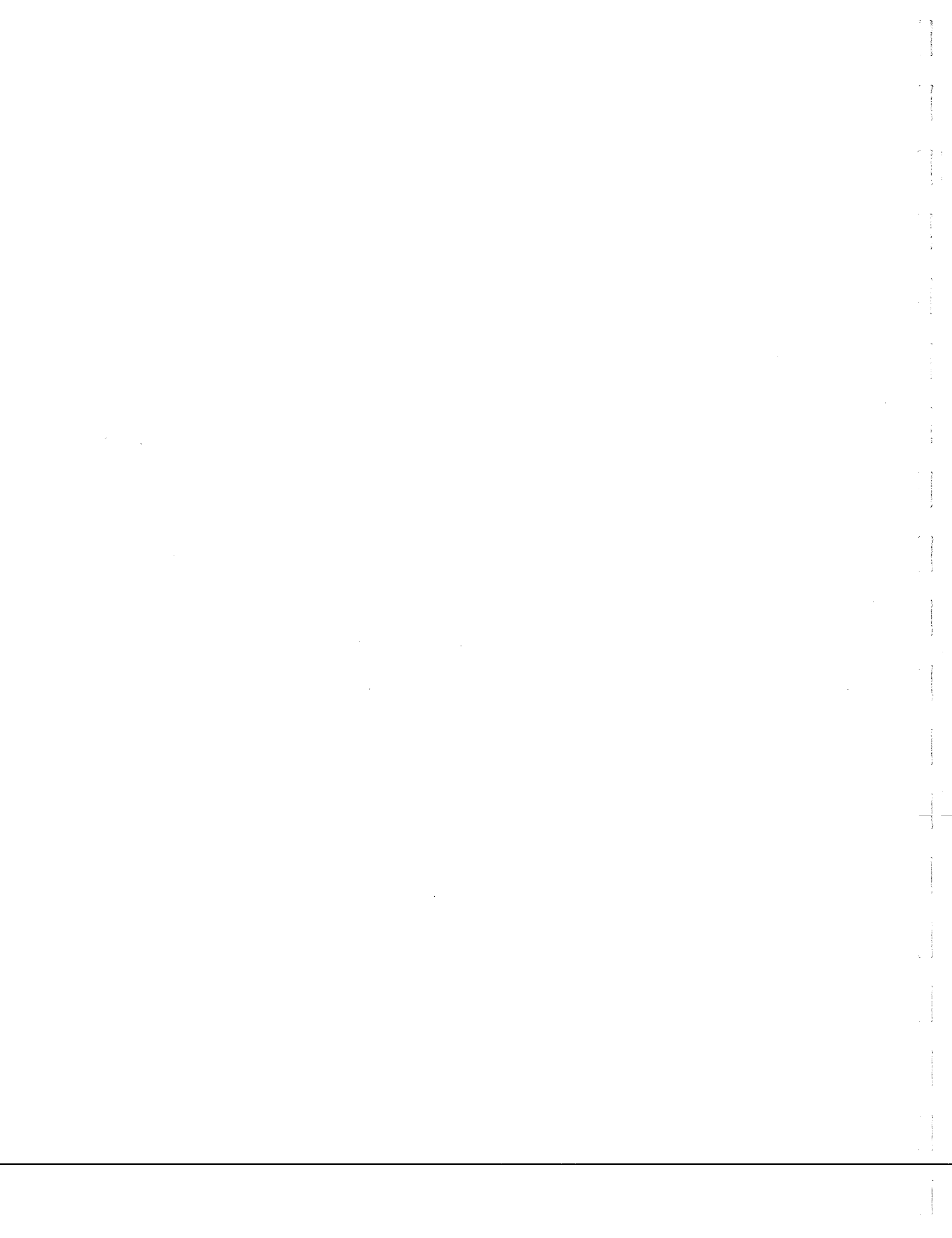
Laboratory Name:

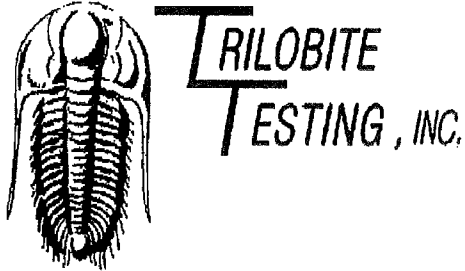
Laboratory Location:

Recovery Comments: RW .2@62=45000 Gravity 31@ 62=31

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Credo Petroleum Corp.**

1801 Broadway #900
Denver Co. 80202

ATTN: Bruce Ard

34-16s-29w Lane,KS

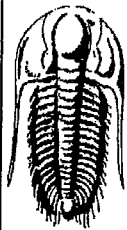
Holloman 1-34

Start Date: 2011.03.17 @ 10:43:00

End Date: 2011.03.17 @ 19:29:08

Job Ticket #: 042155 DST #: 4

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Credo Petroleum Corp.

1801 Broadway #900
Denver Co. 80202

ATTN: Bruce Ard

Holloman 1-34

34-16s-29w Lane, KS

Job Ticket: 042155 DST#: 4

Test Start: 2011.03.17 @ 10:43:00

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:55:53

Time Test Ended: 19:29:08

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 48

Interval: 4578.00 ft (KB) To 4589.00 ft (KB) (TVD)

Total Depth: 4589.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2807.00 ft (KB)

2802.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6669

Outside

Press@RunDepth: 116.78 psig @ 4584.00 ft (KB)

Start Date: 2011.03.17

End Date:

2011.03.17

Start Time: 10:43:15

End Time:

19:29:08

Capacity: 8000.00 psig

Last Calib.: 2011.03.17

Time On Btm: 2011.03.17 @ 13:55:23

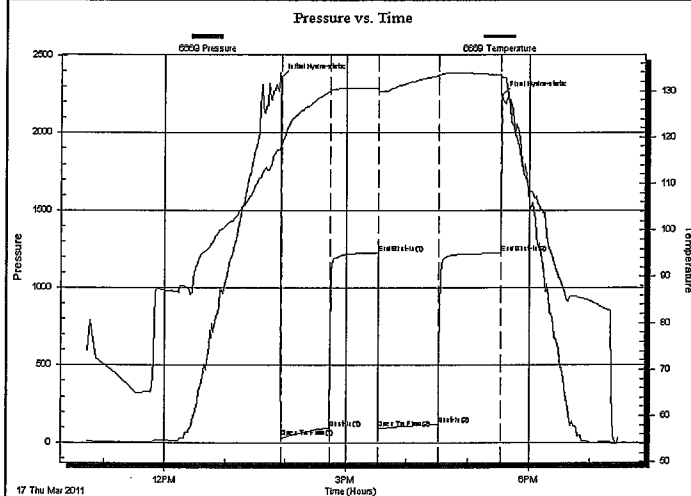
Time Off Btm: 2011.03.17 @ 17:33:38

TEST COMMENT: IF: Surface blow Built to 4 3/4"

IS: No Return

FF: Blow started at 15 min. Built to 2 1/4"

FS: No Return



PRESSURE SUMMARY

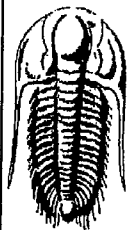
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2358.82 | 118.36 | Initial Hydro-static |
| 1 | 33.74 | 118.55 | Open To Flow (1) |
| 49 | 91.85 | 129.87 | Shut-In(1) |
| 97 | 1225.99 | 130.42 | End Shut-In(1) |
| 97 | 93.84 | 130.17 | Open To Flow (2) |
| 156 | 116.78 | 133.19 | Shut-In(2) |
| 218 | 1225.21 | 133.43 | End Shut-In(2) |
| 219 | 2245.06 | 132.98 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------|--------------|
| 60.00 | VM 20W 80M | 0.30 |
| 60.00 | MV 90W 10M | 0.30 |
| 62.00 | MV 70W 30M | 0.85 |
| 8.00 | MV 60W 40M | 0.11 |
| 2.00 | Free oil 100o | 0.03 |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Credo Petroleum Corp.

Holloman 1-34

1801 Broadway #900
Denver Co. 80202

34-16s-29w Lane,KS

Job Ticket: 042155

DST#: 4

ATTN: Bruce Ard

Test Start: 2011.03.17 @ 10:43:00

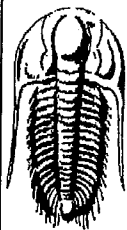
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4443.00 ft | Diameter: 3.80 inches | Volume: 62.32 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 122.00 ft | Diameter: 2.25 inches | Volume: 0.60 bbl | Weight to Pull Loose: 58000.00 lb |
| | | | Total Volume: 62.92 bbl | Tool Chased ft |
| Drill Pipe Above KB: | 15.00 ft | | | String Weight: Initial 48000.00 lb |
| Depth to Top Packer: | 4578.00 ft | | | Final 49000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 11.00 ft | | | |
| Tool Length: | 39.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 4551.00 | |
| Shut In Tool | 5.00 | | | 4556.00 | |
| Hydraulic tool | 5.00 | | | 4561.00 | |
| Jars | 5.00 | | | 4566.00 | |
| Safety Joint | 3.00 | | | 4569.00 | |
| Packer | 5.00 | | | 4574.00 | 28.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4578.00 | |
| Stubb | 1.00 | | | 4579.00 | |
| Perforations | 5.00 | | | 4584.00 | |
| Recorder | 0.00 | 8358 | Outside | 4584.00 | |
| Recorder | 0.00 | 6669 | Outside | 4584.00 | |
| Bullnose | 5.00 | | | 4589.00 | 11.00 Bottom Packers & Anchor |

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Credo Petroleum Corp.

Holloman 1-34

1801 Broadway #900
Denver Co. 80202

34-16s-29w Lane, KS

Job Ticket: 042155

DST#: 4

ATTN: Bruce Ard

Test Start: 2011.03.17 @ 10:43:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

18000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------|---------------|
| 60.00 | WM 20W 80M | 0.295 |
| 60.00 | MV 90W 10M | 0.295 |
| 62.00 | MV 70W 30M | 0.851 |
| 8.00 | MV 60W 40M | 0.112 |
| 2.00 | Free oil 100o | 0.028 |

Total Length: 192.00 ft Total Volume: 1.581 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .47@ 64 deg. = 18000

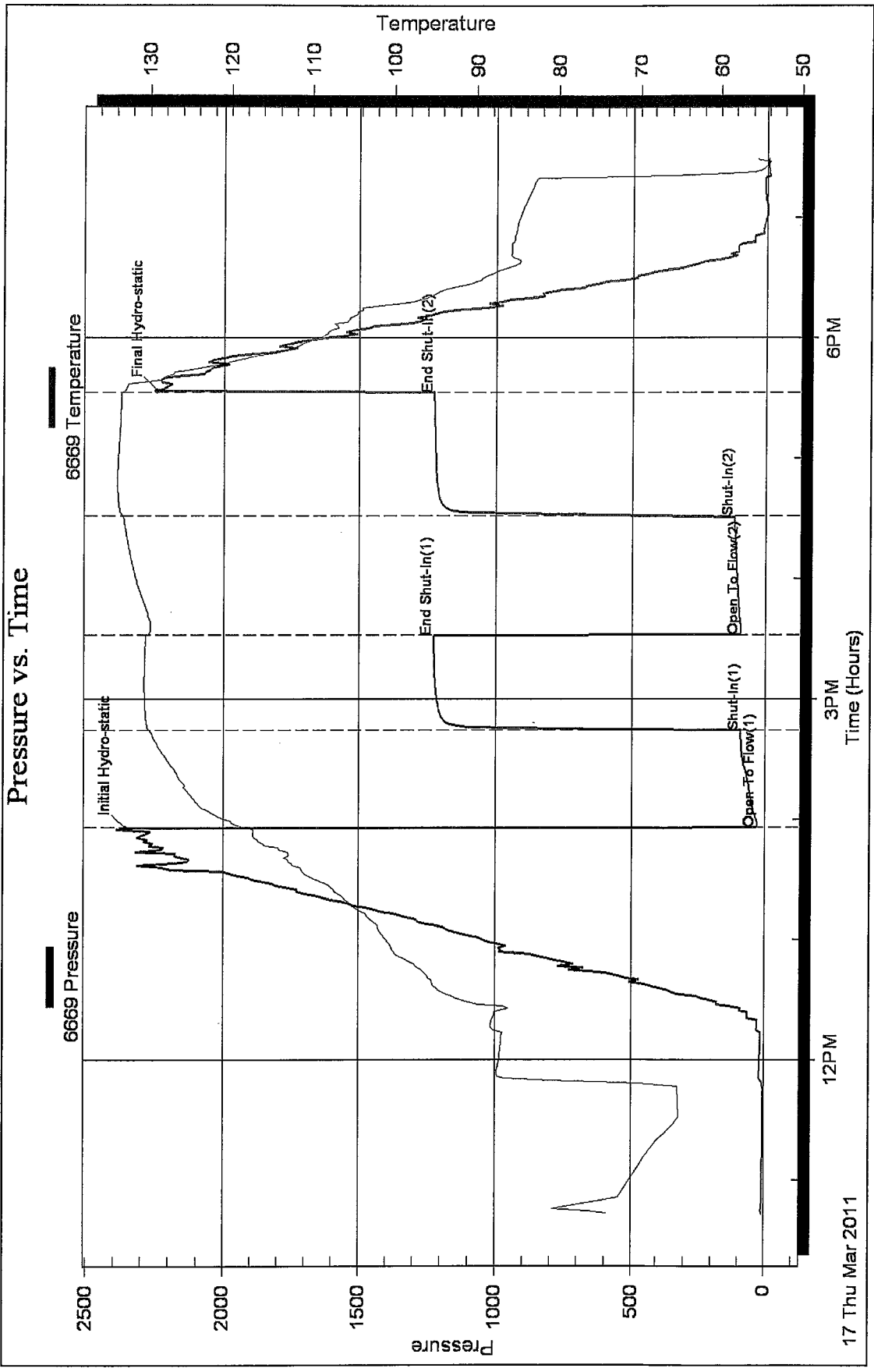
Serial #: 6669

Outside Credo Petroleum Corp.

34-16s-29w Lane, KS

DST Test Number: 4

Pressure vs. Time





ALLIED CEMENTING CO., LLC.

039885

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Donkey KS

| | | | | | | | |
|-------------------------|--------------------|--|-------------------|---|----------------------------|-----------------------------|----------------------------|
| DATE <i>3/10/11</i> | SEC <i>34</i> | TWP <i>16</i> | RANGE <i>29</i> | LOCATED OUT | ON LOCATION <i>6:30 pm</i> | JOB START COUNTY <i>DDP</i> | JOB FINISH STATE <i>KS</i> |
| LEASE <i>Holloway</i> | WELL # <i>1-34</i> | LOCATION <i>Healy Eto Hwy 23 1/2 mi W into</i> | OWNER <i>Same</i> | COMMON <i>165</i> | POZMIX <i>6 5/4</i> | GEL <i>3 5/4</i> | CHLORIDE ASC <i>3 5/4</i> |
| OLD OR NEW (Circle one) | | | | AMOUNT ORDERED <i>165 5/4s @ 3070cc</i> | | | |

CONTRACTOR *W W P*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *218*
 CASING SIZE *8 5/8* DEPTH *210*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15*
 PERFS.
 DISPLACEMENT *12.8 037*
 EQUIPMENT

COMMON *165* @ *16.25* *2681.25*
 POZMIX @ *21.25* *132.30*
 GEL @ *58.20* *174.60*
 CHLORIDE ASC @
 CEMENT AMOUNT ORDERED *165 5/4s @ 3070cc*
2070gals

PUMP TRUCK CEMENTER *Alan*
 # *422* HELPER *Wayne*
 BULK TRUCK DRIVER *Mike*
 BULK TRUCK DRIVER
 # DRIVER

REMARKS:

*Run 8 5/8 Csg, 10' schedule, 10' Cement,
 Displace Cement, Wash Celler.*

*Cement Bid Circulate
 Tank for Alan, Wayne, Mike*

CHARGE TO: *Credo*
 STREET
 CITY STATE ZIP

HANDLING *174 5/4* @ *2.25* *391.50*
 MILEAGE *105 1/4 mi* @ *4.46583* *465.83*
 TOTAL *4465.83*

DEPTH OF JOB
 PUMP TRUCK CHARGE *1125.00*
 EXTRA FOOTAGE @ *52* *580*
 MILEAGE *57* @ *2* *114*
 MANIFOLD @ *400* *456.00*
 Pick-up M. Loge *114* @

PLUG & FLOAT EQUIPMENT

TOTAL *2,379.00*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Don Guy*
 SIGNATURE *Don Guy*

SALES TAX (if Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 039892

Federal Tax I.D.# 20-5975804

REMIT TO PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Berick KS
3/19/11

| | | | | | | | |
|------------------------------------|--------------------|-----------------------|-----------------|-------------------|---------------------------|--------------------------|---------------------------|
| DATE <u>3/18/11</u> | SEC. <u>34</u> | TWP. <u>16</u> | RANGE <u>29</u> | CALLLED OUT | ON LOCATION <u>8:30pm</u> | JOB START <u>12:00pm</u> | JOB FINISH <u>12:50pm</u> |
| LEASE <u>Monon</u> | WELL # <u>1-34</u> | LOCATION <u>Haley</u> | ETO <u>23-4</u> | SET <u>1/2N</u> | COUNTY <u>Lawe</u> | STATE <u>Ks</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | | OWNER <u>Same</u> | | | |

CONTRACTOR MW - 4
 TYPE OF JOB Production T.D. Between Stage
 HOLE SIZE 7 7/8 T.D. 4650'
 CASING SIZE 5 1/2 146 DEPTH 4622'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL OV DEPTH 2283 RB
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 40'
 CEMENT LEFT IN CSG. 40'
 PERFS.
 DISPLACEMENT H₂O 54 BBL K₂SO₄ 59 1/2
 EQUIPMENT 1137670728

PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wgny
 BULK TRUCK
 # 394 DRIVER Jamy
 BULK TRUCK
 # 403 DRIVER W.S.

REMARKS:

*Run very similar to well TH. Sweet Gravel
 on bottom 45 min. Pump 500L to bottom,
 mix 185 SK ASC Wash Tank & Casing. 15 min
 Plug w/ 54 BBL H₂O - 59 1/2 BBL K₂SO₄
 w/ 800 BBL CEMENT Land Plug @ 1500 ASP
 Sweet Hold, Drop Opening Tool Open Tool
 @ 800 PST. Circulate 2 hrs,
 Plan, Change, 1 1/2 hrs*

| | | | |
|---------------------------|---|---------------------|----------------|
| COMMON | @ | | |
| POZMIX | @ | | |
| GEL | @ | <u>3</u> | <u>21.25</u> |
| CHLORIDE | @ | | |
| ASC | @ | <u>185 SK</u> | <u>19.00</u> |
| | @ | <u>Salt - 16 SK</u> | <u>23.25</u> |
| | @ | | <u>383.20</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| HANDLING <u>214 SK</u> | @ | <u>2.25</u> | <u>481.22</u> |
| MILEAGE <u>10 SK/mile</u> | @ | | <u>134.28</u> |
| TOTAL | | | <u>6310.23</u> |

| | | |
|-------------------------|---|----------------|
| DEPTH OF JOB | | <u>4622'</u> |
| PUMP TRUCK CHARGE | | <u>2405.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>52 x 2</u> | @ | <u>208.00</u> |
| MANIFOLD | @ | <u>12.10</u> |
| waiting Time After 4hrs | @ | <u>27.00</u> |
| Cite Vehicle Mileage | @ | <u>456.00</u> |
| TOTAL | | <u>3659.00</u> |

PLUG & FLOAT EQUIPMENT

| | | |
|-----------------------|---|----------------|
| <u>OV Tool</u> | | <u>2325.00</u> |
| <u>Cable shop</u> | @ | <u>128.00</u> |
| <u>After Pump</u> | @ | <u>155.00</u> |
| <u>Cartridges - 8</u> | @ | <u>392.00</u> |
| <u>Rubber Plug</u> | @ | <u>66.00</u> |
| <u>W - Basket</u> | @ | <u>228.00</u> |
| TOTAL | | <u>3344.00</u> |

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Don Gray
 SIGNATURE Don Gray

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC.

039893

Federal Tax I.D.# 20-5975804

REMIT TO PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OKley KS

| | | | | | | | |
|--------------------------------|--------------------|----------------------------------|-----------------|------------|----------------------------|----------------------------|----------------------------|
| DATE <u>3/19/11</u> | SEC. <u>31</u> | TWP. <u>16</u> | RANGE <u>29</u> | CALLED OUT | ON LOCATION <u>3/18/11</u> | JOB START COUNTY <u>31</u> | JOB FINISH STATE <u>KS</u> |
| LEASE <u>W/10m</u> | WELL # <u>1-34</u> | LOCATION <u>Key ETD 23-4 JCT</u> | | | <u>8:30p</u> | COUNTY <u>Lawe</u> | STATE <u>KS</u> |
| OLD OR NEW <u>(Circle one)</u> | | | | | | | |

CONTRACTOR WV
 TYPE OF JOB Production T.D. Top Stage
 HOLE SIZE 7 7/8 T.D. 4650
 CASING SIZE 5 1/2 I.D. DEPTH 4620
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL PV DEPTH 2287' KB
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 40'
 CEMENT LEFT IN CSG. 40'
 PERFS.
 DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 405 SKS BLC

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
ALW - 405 SKS @ 1150 5822.50
Type 2 class A

EQUIPMENT
 PUMP TRUCK CEMENTER Alan
 # 482 HELPER Wayne
 BULK TRUCK DRIVER Wij
 # 484
 BULK TRUCK DRIVER Jerry
 # 394

HANDLING 433 @ 2.25 974.25
 MILEAGE 14 SK/mile @ 2214.21
 TOTAL 9561.66

REMARKS:

Plug Rat Hole w/ 30 SK, MIX ALW down
of 5 1/2, Wash Truck & lines. Displace
Plug to Tool w/ 57 BLC 410 w/ 1500 ATWT
Lead Plug @ 1800 PSI, 300/Bid
Close, Cement Bid Area left

SERVICE

DEPTH OF JOB 2287' n/c
 PUMP TRUCK CHARGE @
 EXTRA FOOTAGE @
 MILEAGE @ 2214.21
 MANIFOLD @ 200.00 n/c
Waiting Time After 4 hrs @ 400.00 n/c

*Thank You
Alan, Wayne, Jerry*

CHARGE TO: Cred
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

TOTAL 9561.66
 @
 @
 @
 @
 @
 @

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Don Guy

SIGNATURE Don Guy

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS