**OPERATOR** 

Company: Falcon Exploration, Inc

Address: 125 N. Market

Suite 1252

Wichita, KS 67202

Contact Geologist: Brian Fisher Contact Phone Nbr: 316-262-1378

Well Name: R. Josserand #1-4 (SW)

Location: Sec. 4 - T28S - R30W API: 15-069-20339-0000

11:30

Pool: Field: Wildcat State: Kansas Country: USA

Scale 1:240 Imperial

Well Name: R. Josserand #1-4 (SW) Surface Location: Sec. 4 - T28S - R30W

Bottom Location:

API: 15-069-20339-0000

License Number: 5316

Spud Date: 2/21/2011 Time: 00:00

Region: Gray, Co. Drilling Completed: 3/6/2011

Drilling Completed: 3/6/2011 Time: Surface Coordinates: 1160' FSL & 2000' FWL

**Bottom Hole Coordinates:** 

Ground Elevation: 2807.00ft K.B. Elevation: 2820.00ft

Logged Interval: 2650.00ft To: 5400.00ft

Total Depth: 5400.00ft
Formation: Mississippian

Drilling Fluid Type: Chemical/Fresh Water Gel

**SURFACE CO-ORDINATES** 

Well Type: Vertical

Longitude: Latitude:

N/S Co-ord: 1160' FSL E/W Co-ord: 2000' FWL

**LOGGED BY** 

Keith Reavis

Consulting Geologist

Company: KLG #136

Address: 3420 22nd Street

Great Bend, KS 67530

Phone Nbr: 620-617-4091

Logged By: Geologist Name: Keith Reavis

**CONTRACTOR** 

Contractor: Sterling Drilling Company

Rig #: 5

Rig Type: mud rotary

 Spud Date:
 2/21/2011
 Time:
 00:00

 TD Date:
 3/6/2011
 Time:
 11:30

Rig Release: Time:

**ELEVATIONS** 

K.B. Elevation: 2820.00ft Ground Elevation: 2807.00ft

K.B. to Ground: 13.00ft

**NOTES** 

Due to negative results from Drill Stem Tests #1-4, and evaluation of electrical logs, it was determined by all parties that the R. Josserand #1-4 be plugged and abandoned as a dry test.

The drilling samples from this well were saved and will be available for review at the Kansas Geological Well Sample Library located in Wichita KS

Library located in Wierita, No.

Note: All sample tops and drill time were on the average 3 to 4 ft. low to the actual measured depths as depicted by the plotted Gamma Ray from appx. 3600' to TD on this log.

Respectfully submitted Keith Reavis and Brian Fisher

# **Daily Drilling Report and Well Comparison Sheet**

DATE	7:00 AM DEPTH	REMARKS
02/25/2011	2733	Geologist Keith Reavis on location @ 0610 hrs, 2714 ft., drilling Chase Group, Towanda, Ft. Riley
02/26/2011	3250	drilling ahead, Cottonwood, Neva – displace mud system @ 3175' drill Foraker, Stotler, gas kick in Stotler warrants DST, short trip, TOH
02/27/2011	3573	TIH w/test tools, conducting and complete DST #1, successful test, TIH/w bit, resume drilling, Tarkio, Topeka
02/28/2011	3981	drilling, Topeka, Lecompton, Heebner, Toronto, Douglas, Lansing
03/01/2011	4442	drilling ahead, Lansing, kick and show in Swope, warrants DST short trip, trip out for DST #2
03/02/2011	4621	conducting DST #2, conduct and complete DST, successful test resume drilling
03/03/2011	4790	drilling ahead, lower KC, Marmaton, Pawnee, Cherokee, geologist Brian Fisher on location, preparing to relieve Geologist Keith Reavis
03/04/2011	5068	drilling ahead, Cherokee, Morrow, St. Gen
03/05/2011	5305	Drilled up St. Louis porosity zones, show warrents Dst, Short trip, TOH for Dst #3, 5250 -5305', Geologist Brian Fisher, relieves Keith Reavis
03/06/2011	5355	RTD 5400 at 11:30 am. Logged well. Preparing to run Straddle Dst #4
03/07/2011	5400	Runing Dst #4: 5254-5280.
03/08/2011	5400	Test results for Dst #4 were negative, Plugging well.

	DRILLING WELL			COMPARISON WELL Falcon – Nuss #1-4			COMPARISON WELL					
	R. Josserand #1-4						1	Falcon - #1 Nichols				
		1160' FSL	. & 20	00' FWL	330' FNL & 2070' FWL			l ?	C SE SW			
		Sec. 4 T2	8S R3	ow w	l	Sec. 4 T2	8S R30W		1	Sec. 3 T2	8S R30W	·
	90.000.00.000						Structu	ıral	0.0000		Structi	ural
	2820	KB			2819	KB	Relation	ship	2812	KB	Relation	iship
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Chase	2685	135	2682	138	2673	146	-11	-8	2667	145	-10	-7
Winfield	2758	62	2746	74	2746	73	-11	1	2737	75	-13	-1
Towanda	2803	17	2796	24	2794	25	-8	-1	2784	28	-11	4
Ft. Riley	2854	-34	2847	-27	2846	-27	-7	0	2833	-21	-13	-6
Neva	3184	-364	3175	-355	3173	-354	-10	-1	3160	-348	-16	-7
Foraker	3290	-470	3283	-463	3283	-464	-6	1	3270	-458	-12	-5
Stotler	3530	-710	3528	-708	3530	-711	1	3	3513	-701	-9	-7
Topeka	3805	-985	3803	-983	3801	-982	-3	-1	3784	-972	-13	-11
Lecompton	3965	-1145	3960	-1140	3963	-1144	-1	4	3942	-1130	-15	-10
Heebner	4141	-1321	4138	-1318	4133	-1314	-7	-4	4128	-1316	-5	-2
Lansing	4247	-1427	4243	-1423	4240	-1421	-6	-2	4226	-1414	-13	-9
Stark	4597	-1777	4594	-1774	4581	-1762	-15	-12	4572	-1760	-17	-14
Marmaton	4738	-1918	4734	-1914	4720	-1901	-17	-13	4724	-1912	-6	-2
Pawnee	4827	-2007	4823	-2003	4814	-1995	-12	-8	4807	-1995	-12	-8
Cherokee	4872	-2052	4869	-2049	4859	-2040	-12	-9	4855	-2043	-9	-6
Morrow	5072	-2252	5070	-2250	5039	-2220	-32	-30	5053	-2241	-11	-9
Miss St. Gen.	5172	-2352	5176	-2356	5155	-2336	-16	-20	5141	-2329	-23	-27
St. Louis A por	5263	-2443	5260	-2440	5262	-2443	0	3	5242	-2430	-13	-10
St. Louis B por	5291	-2471	5288	-2468	5278	-2459	-12	-9				
Total Depth	5400	-2580	5398	-2578	5406	-2587	7	9	5418	-2606	26	28

## **Drill Stem Test #1**

#### RICKETTS TESTING

(620) 326-5830

Page 1

Campani	Estado Espidadade las	Lanca Manna	D Innered (CIAD
Company	Falcon Exploration, Inc.	Lease Name	R. Josserand (SW)
and the second s			

125 N. Market, Ste. 1252 Address Lease # CSZ Wichita, KS 76202 Legal Desc NW-NE-SE-SW Job Ticket 2142 Attn. Keith Reavis Section Range 30W 285 Township State KS

Gray County Drilling Cont Sterling Drilling Co. Rig #5

Legal Description Feet: 1160' FSL & 2000' FWL Comments

## GENERAL INFORMATION

Chokes Hole Size 77/8 3/4 Top Recorder # W1119 Test #1 Test Date 2/27/2011

Mid Recorder # W1022 Bott Recorder # 13310 **Tim Venters** Tester **Conventional Bottom Hole** Test Type Successful Test

# of Packers 2.0 Packer Size 6 3/4 Mileage Approved By Standby Time 0

Mud Type Mud Weight **Gel Chem** Extra Equipmnt Jars & Safety joint

11:20 PM Viscosity 59.0 Time on Site 8.7 Tool Picked Up 2:40 AM Filtrate Chlorides 1200 Tool Layed Dwn10:10 AM Drill Collar Len 338.0

Wght Pipe Len 0 2807.00 Kelley Bushings 2820.00 Elevation

Formation Start Date/Time2/27/2011 1:53 AM Interval Top 3496.0 Bottom 3573.0 End Date/Time 2/27/2011 10:09 AM

Anchor Len Below 77.0 Between Total Depth

Blow Type Weak 1/2 inch blow at the start of the initial flow period, building to 3 1/2 in ches. Weak 1/4 inch blow at the start of the final flow period, building to 11 inches. Times: 5, 90, 60, 90.

#### RECOVERY

Feet Descri	eet Description			Oil	Water	Mud
95 Gasin 150 Mudw	n Pipe vith a trace of oil		100%95ft 0% Oft	0% Oft trace	0% Oft 0% Oft	0% Oft 100%150ft
3000						111
2700						103
400					1	95
100						87
800	~				1	79
500	- Para				<u> </u>	70
200					1	62
100		Is			_	54
00			/	-	s	46
00	1					38
	1	EF1	F <sub>F2</sub>			30
	Date	Time	Pressure	Temp		
IH IF1	2/27/2011 4:05:10 AM 2/27/2011 4:08:30 AM	2.202778 2.258333	1657.628 65.683	94.568 94.474		l Hydro-static l Flow (1)
IF2	2/27/2011 4:00:30 AM	2.338889	49.168	94.217	Initia	I Flow (1)
IS	2/27/2011 5:44:10 AM	3.852778	925.756	95.795	Initia	Shut-In
FF1	2/27/2011 5:44:40 AM	3.861111	79.457	95.707		Flow (1)
FF2 FS	2/27/2011 6:43:40 AM 2/27/2011 8:14:40 AM	4.844444 6.361111	112.481 858.274	96.587 97.538		Flow (2) Shut-In
FS	2/27/2011 8:18:40 AM	6.427778	1651.424	91.550	Filial	C20 H H = 111

#### **Drill Stem Test #2**

RICKETTS TESTING

(620) 326-5830

Page 1

Company Falcon Exploration, Inc. 125 N. Market, Ste. 1252 Wichita, KS 76202 Address CSZ Attn. Keith Reavis

Lease # Legal Desc Section Township

Lease Name

R. Josserand (SW) NW-NE-SE-SW

Job Ticket 2142 Range 30W

County Gray Drilling Cont Sterling Drilling Co. Rig #5

285

State KS

Hole Size 7 7/8

Approved By

Comments Legal Description Feet: 1160' FSL & 2000' FWL

GENERAL INFORMATION

Test #2 Test Date 3/2/2011 **Tim Venters** Test Type

Conventional Bottom Hole

Successful Test

# of Packers Packer Size 6 3/4

Mud Type Mud Weight **Gel Chem** Viscosity 49.0 9.3 Filtrate Chlorides 6.8 1400

Drill Collar Len 338.0 Wght Pipe Len 0

Tester

Formation Lansing-Swope Interval Top Bottom 4596.0 4621.0 Anchor Len Below 25.0 Between

Total Depth 4621.0

Blow Type

Chokes 3/4 Top Recorder # W1119

Mid Recorder # W1022 Bott Recorder #13310

Mileage 232 Standby Time 0

Extra Equipmnt Jars & Safety joint Time on Site 9:50 PM

Tool Picked Up 4:30 AM Tool Layed Dwn3:00 PM

Elevation 2807.00 Kelley Bushings 2820.00

Start Date/Time3/2/2011 3:47 AM End Date/Time 3/2/2011 3:10 PM

Weak surface blow at the start of the initial flow period, building to 1 inch. Weak surface blow at the start of the final flow period, building to 9 inches in 130 minutes, where it held the rest of the period. Weak surface blow back duri ng the final shut-in period, lasting 20-30 minutes. Times: 5, 90, 155, 122.

#### RECOVERY

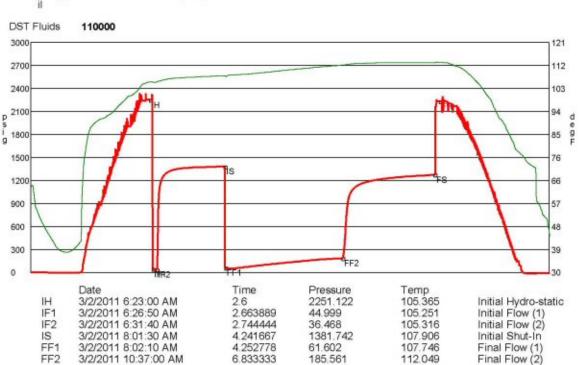
FS

FH

3/2/2011 12:38:40 PM

3/2/2011 12:45:20 PM

Feet	Description	Gas		Oil	Wate	er	Mud	-
250	Very slight mud cut water with a very slight trace of oil	0%	Oft	trace	98%	245ft	2%	5ft
65	Gassy, mud cut water with a very slight trace of o	2%	1.3ft	trace	68%	44.2ft	30%	19.5ft
65	Gassy, water cut mud with a very slight trace of o	2%	1.3ft	trace	23%	15ft	75%	48.8ft



1273.32

2233.035

113.058

113.151

Final Shut-In

Final Hydro-static

8.861111

8.972222



## DRILL STEM TEST REPORT

Falcon Exploration R. Josserand #1-4

125 N Market STE1252 Wichita KS, 67202

ATTN: Brian Fisher Test Start: 2011.03.05 @ 10:40:27

4/28s/30w

Unit No:

Job Ticket: 39391

GENERAL INFORMATION:

Formation: ST. Louis'B'

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole

Time Tool Opened: 13:03:42 Tester: Mike Slemp

Time Test Ended: 21:20:57

Interval: 5250.00 ft (KB) To 5305.00 ft (KB) (TVD)

Total Depth: 5305.00 ft (KB) (TVD)

Hole Diameter: 6.75 inchesHole Condition: Good

Reference Elevations: 2819.00 ft (KB)

53

KB to GR/CF: 12.00 ft

DST#:3

2807.00 ft (OF)

Serial #: 8677 Inside

Press@RunDepth: 376.13 psig @ 5252.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2011.03.05
 End Date:
 2011.03.05
 Last Calib.:
 2011.03.05

 Start Time:
 10:40:28
 End Time:
 21:20:57
 Time On Btm:
 2011.03.05 @ 13:02:12

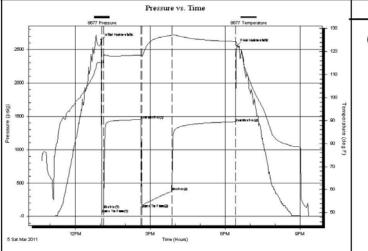
 Time Off Btm:
 2011.03.05 @ 18:27:42

TEST COMMENT: IF- Weak building blow, 6 inches in 6 minutes

ISI- No blow back

FF-Strong buildikng blow BOB in 21 minutes

FSI- 1/2 inch blow backfor duration of shut in 150 min



	E SUMMARY			
. 1	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2641.11	115.25	Initial Hydro-static
,	2	45.38	115.30	Open To Flow (1)
	6	111.39	117.28	Shut-In(1)
4	96	1447.56	118.43	End Shut-In(1)
Temperature (deg F)	98	123.57	117.88	Open To Flow (2)
rature	170	376.13	126.97	Shut-In(2)
(deg	323	1409.33	124.39	End Shut-In(2)
J	326	2554.43	122.95	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
120.00	OCM100%mud skim of oil	0.59
120.00	WCM60%w ater40%mud	0.59
731.00	WCM80%w ater20%mud	9.08

Gas Rat	es		
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	_

Trilobite Testing, Inc Ref. No: 39391 Printed: 2011.03.06 @ 11:57:22 Page 1



## DRILL STEM TEST REPORT

Falcon Exploration

125 N Market STE1252 Wichita KS, 67202

4/28s/30w

R. Josserand #1-4

Job Ticket: 39392 DST#:4

ATTN: Brian Fisher Test Start: 2011.03.07 @ 06:25:24

## GENERAL INFORMATION:

Formation: ST.Louis, Miss

Deviated: Whipstock: ft (KB) Test Type: Conventional Straddle No

Time Tool Opened: 09:26:09 Tester: Mike Slemp Unit No: Time Test Ended: 16:47:24 53

Interval: 5254.00 ft (KB) To 5280.00 ft (KB) (TVD) Reference ⊟evations: 2819.00 ft (KB)

Total Depth: 5398.00 ft (KB) (TVD) 2807.00 ft (OF)

Hole Diameter: 6.75 inchesHole Condition: Good

Serial #: 8677 Inside

Press@RunDepth: 5255.00 ft (KB) 8000.00 psig 55.95 psig @ Capacity: Start Date: 2011.03.07 Last Calib.: 2011.03.07 End Date: 2011.03.07 Start Time: 06:25:25 End Time: 16:47:24 Time On Btm: 2011.03.07 @ 09:14:09

> Time Off Btm: 2011.03.07 @ 14:06:39

KB to GR/CF:

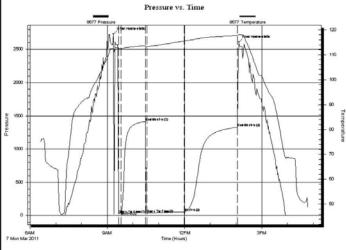
12.00 ft

TEST COMMENT: IF- Weak blow v 1/2 inch in 5 min

ISI- No blow back

FF- Weak blow 2 inches in 90 min

FSI- No blow back



PRESSURE SUMMARY						
1	Time	Pressure	Temp	Annotation		
	(Min.)	(psig)	(deg F)			
	0	2729.71	112.63	Initial Hydro-static		
	12	27.49	112.44	Open To Flow (1)		
	18	59.28	112.39	Shut-ln(1)		
	75	1412.14	113.62	End Shut-In(1)		
Ten	78	32.45	113.29	Open To Flow (2)		
Temperature	165	55.95	115.51	Shut-In(2)		
ure	290	1330.47	117.69	End Shut-In(2)		
	293	2608.54	118.28	Final Hydro-static		

## Recovery

Length (ft)	Description	Volume (bbl)
130.00	100% mud skim of oil	0.64

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 39392

Printed: 2011.03.07 @ 17:32:34 Page 1

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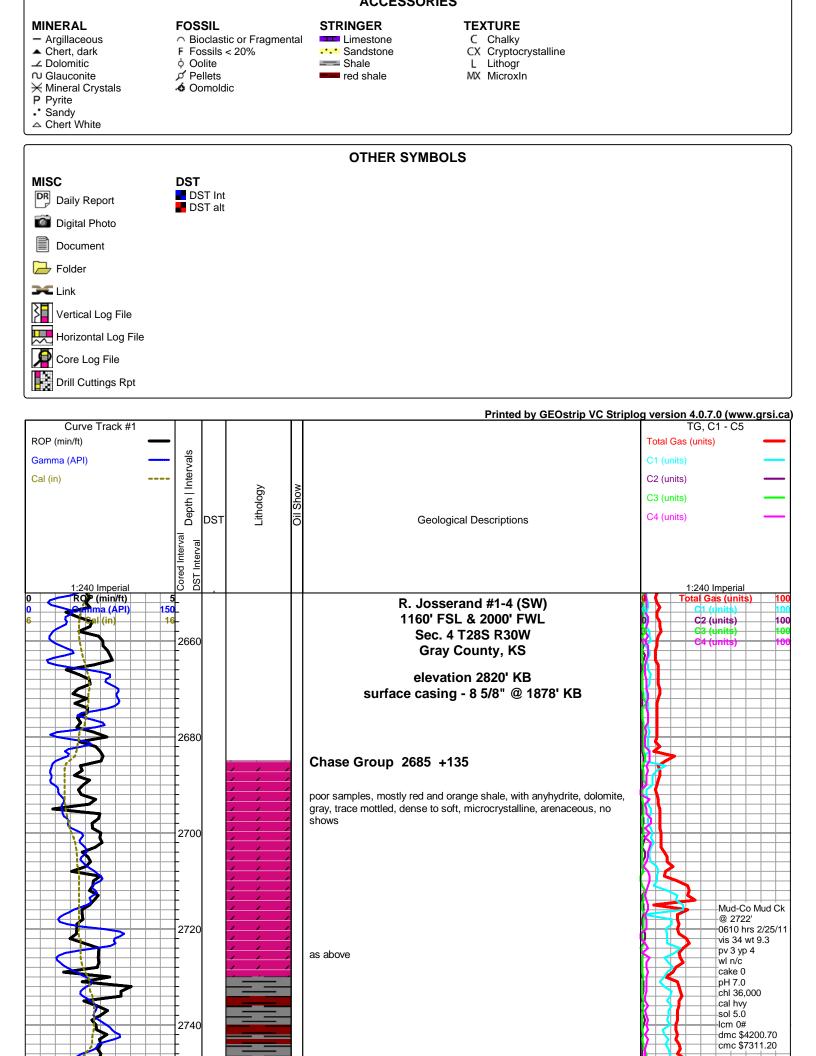


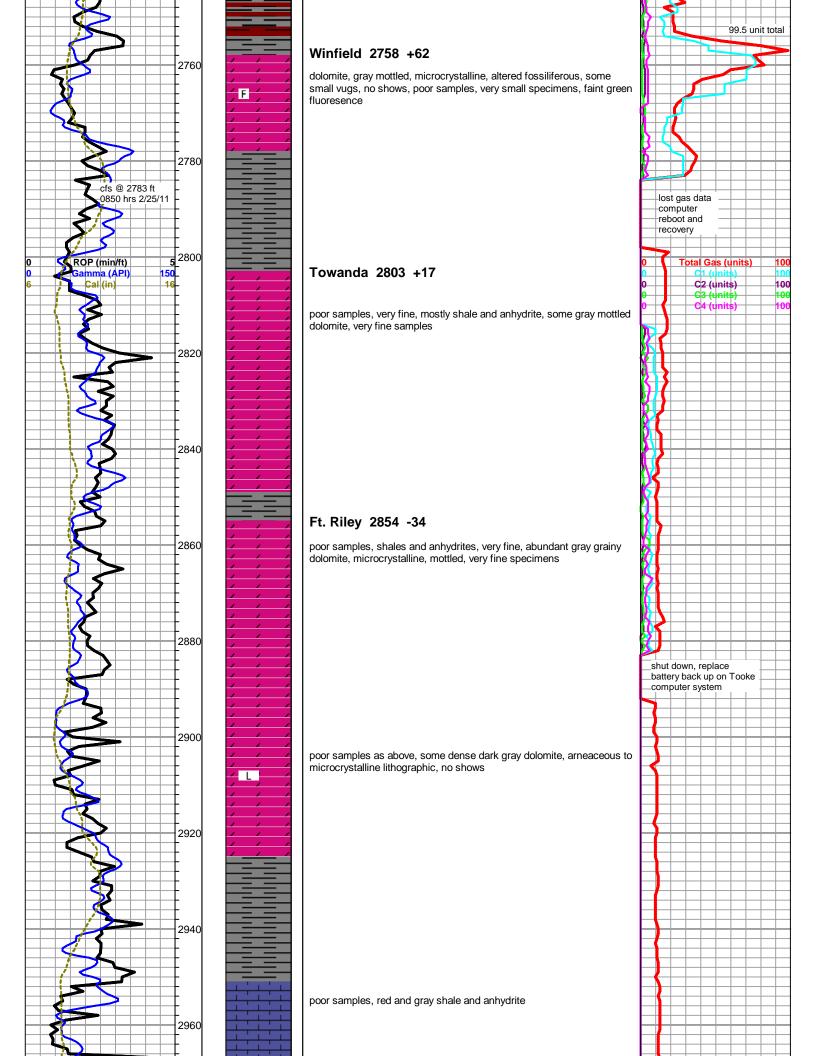
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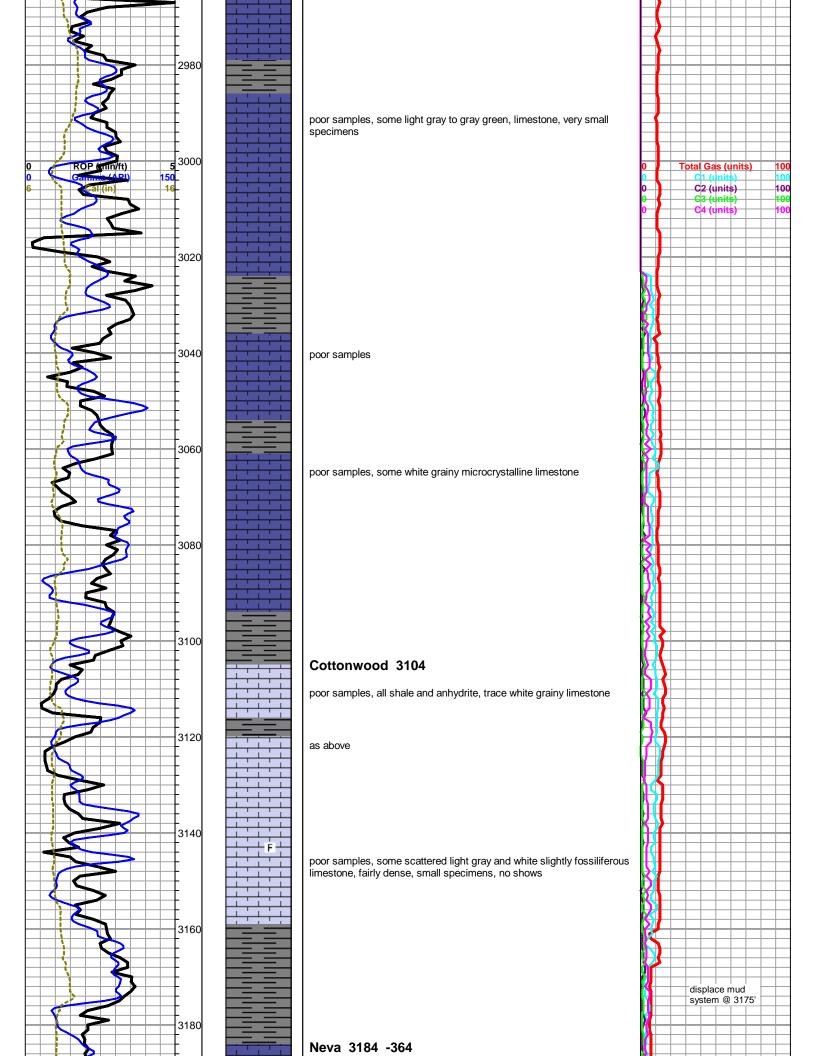


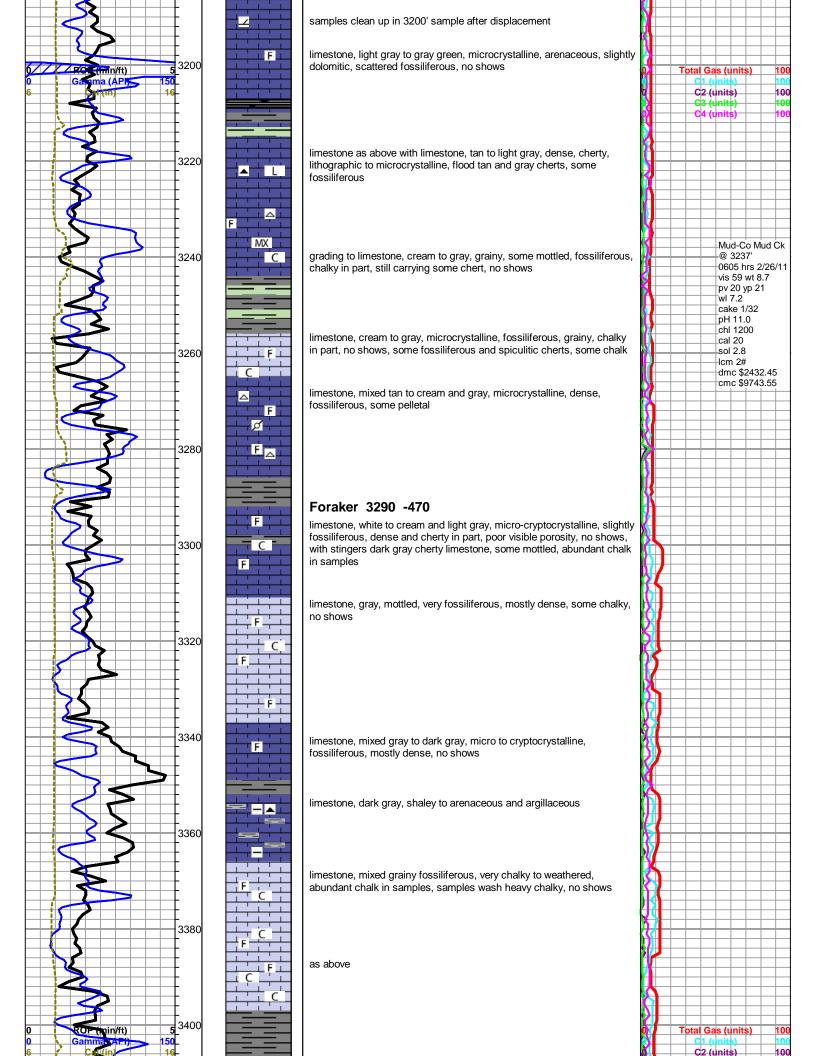
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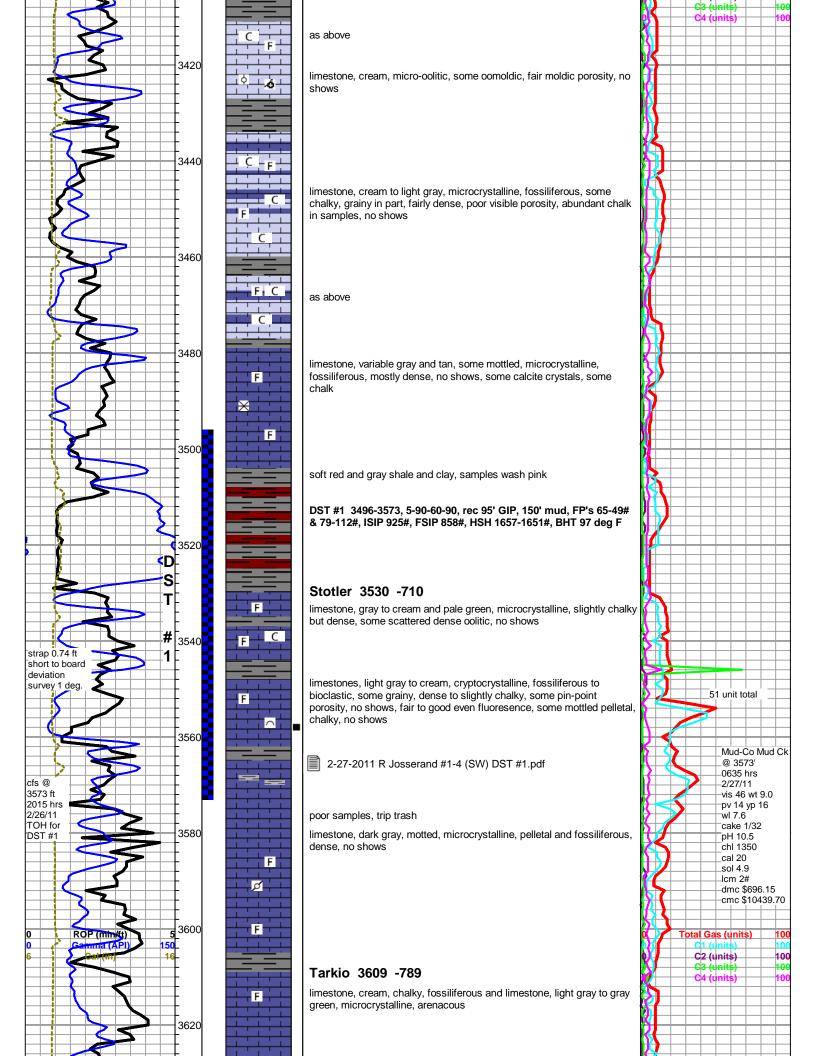


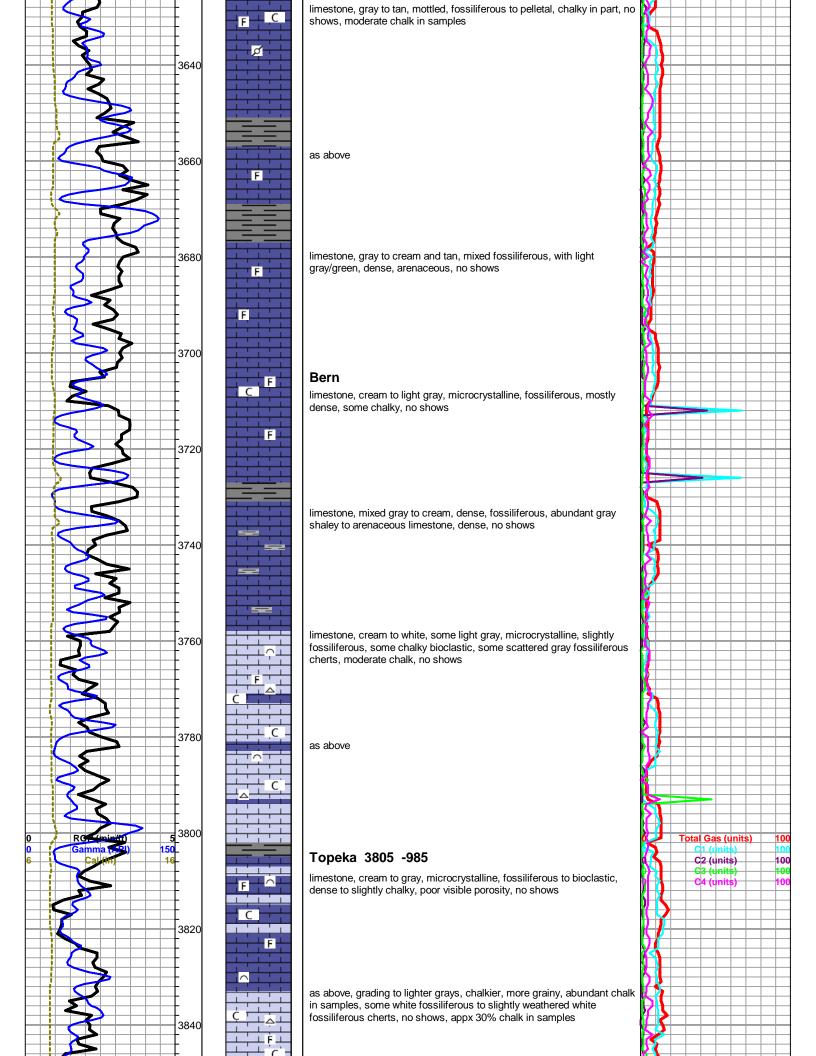


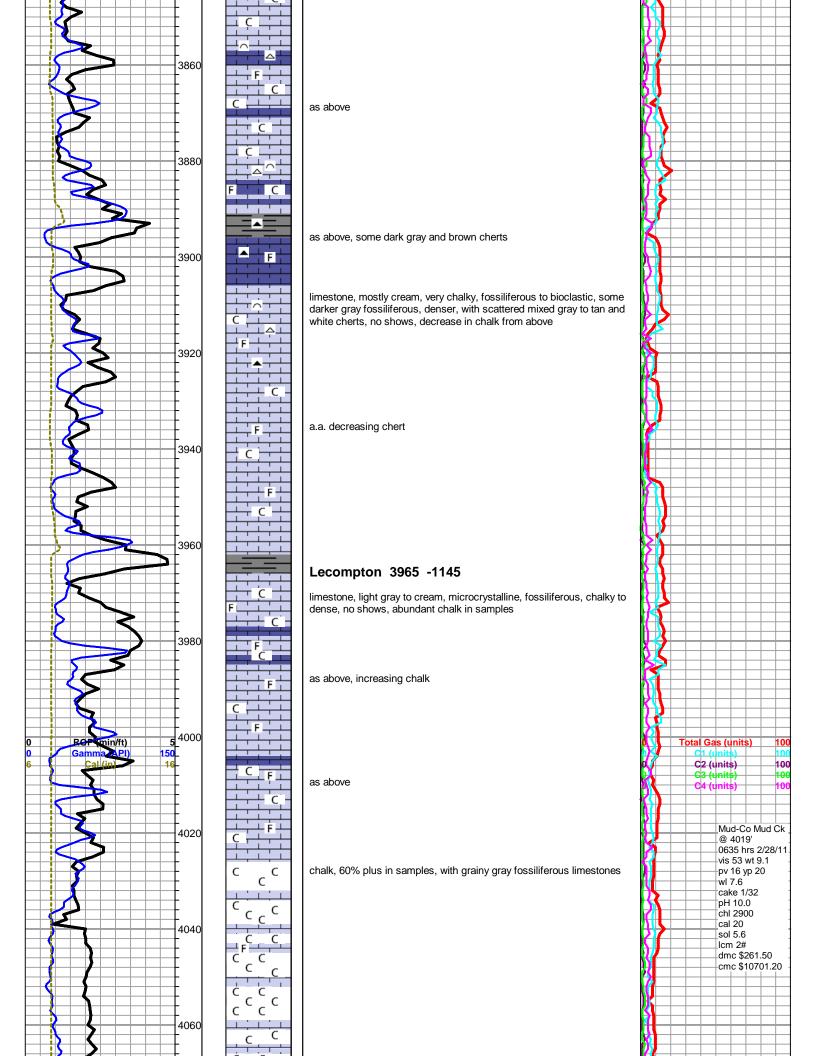


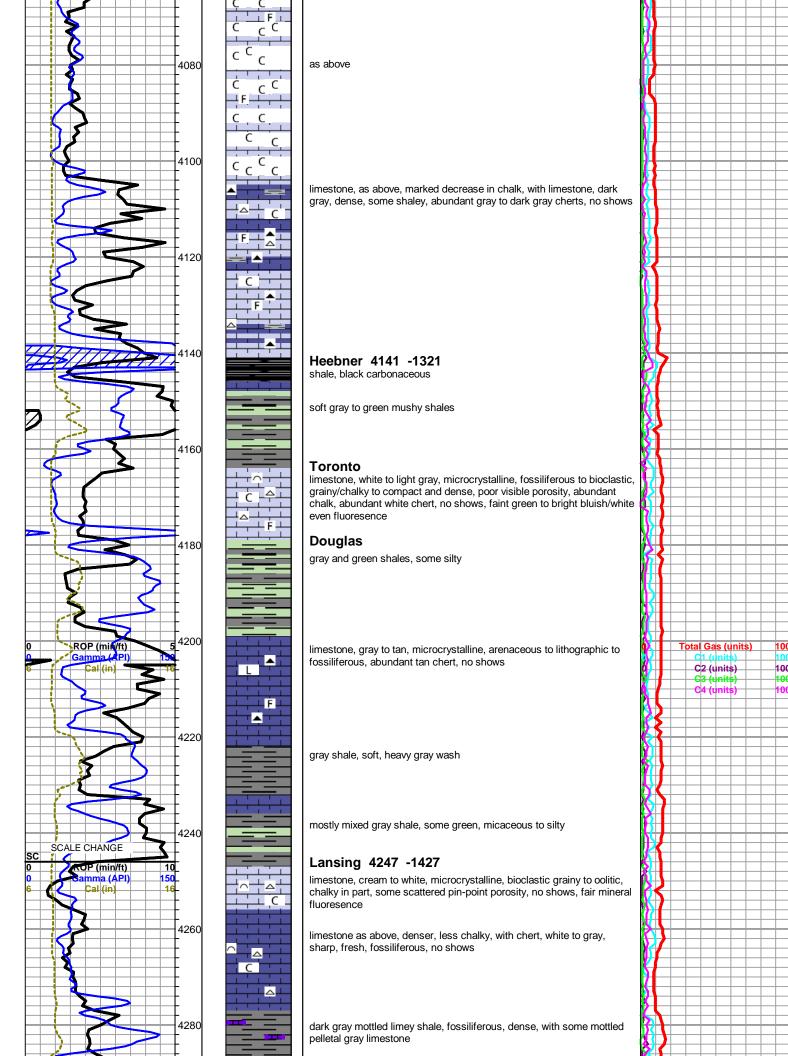


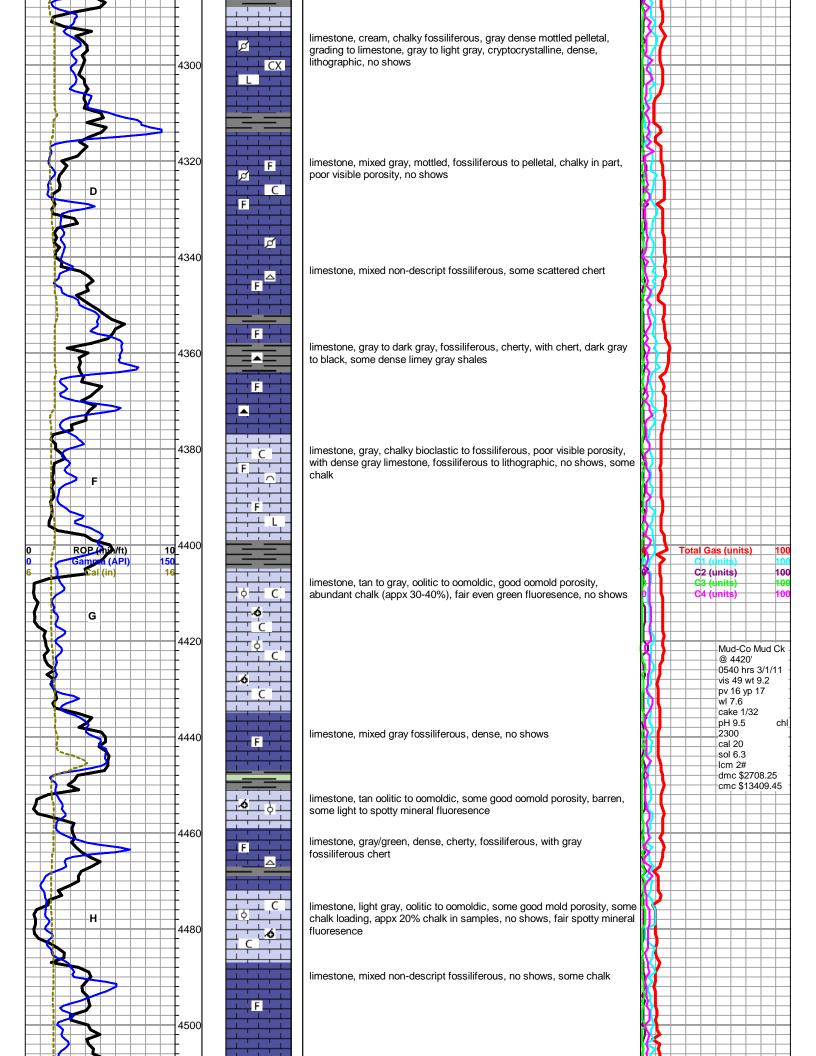


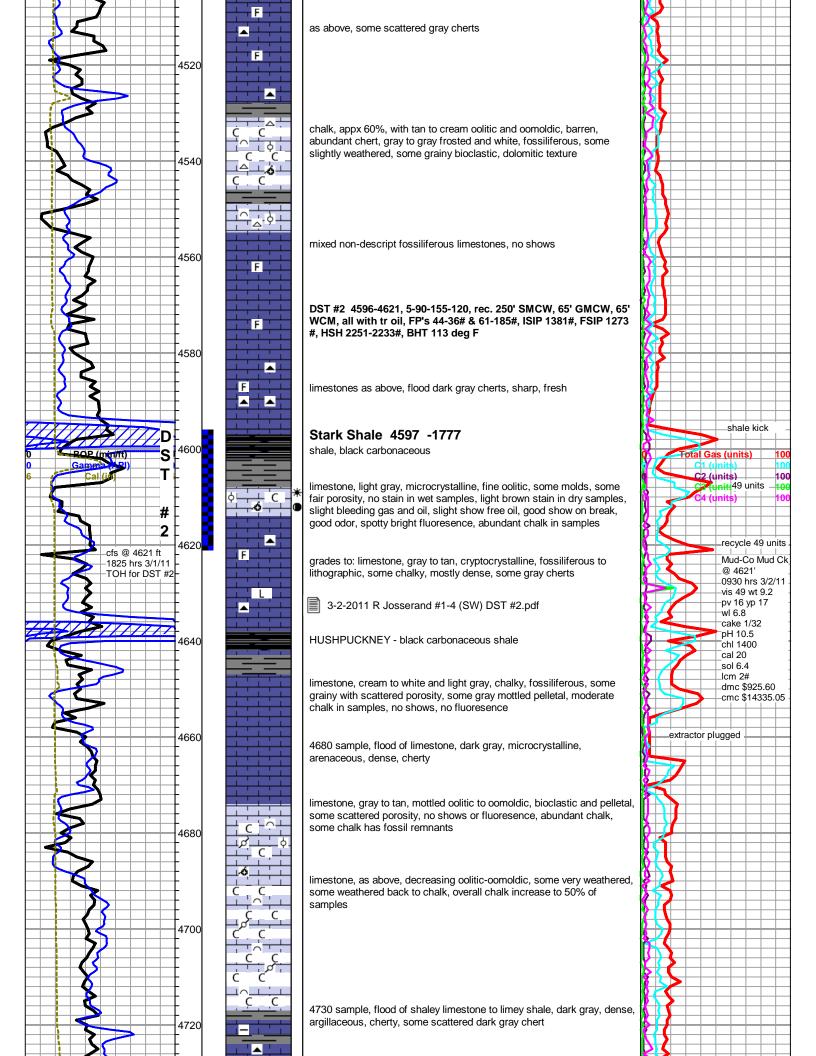


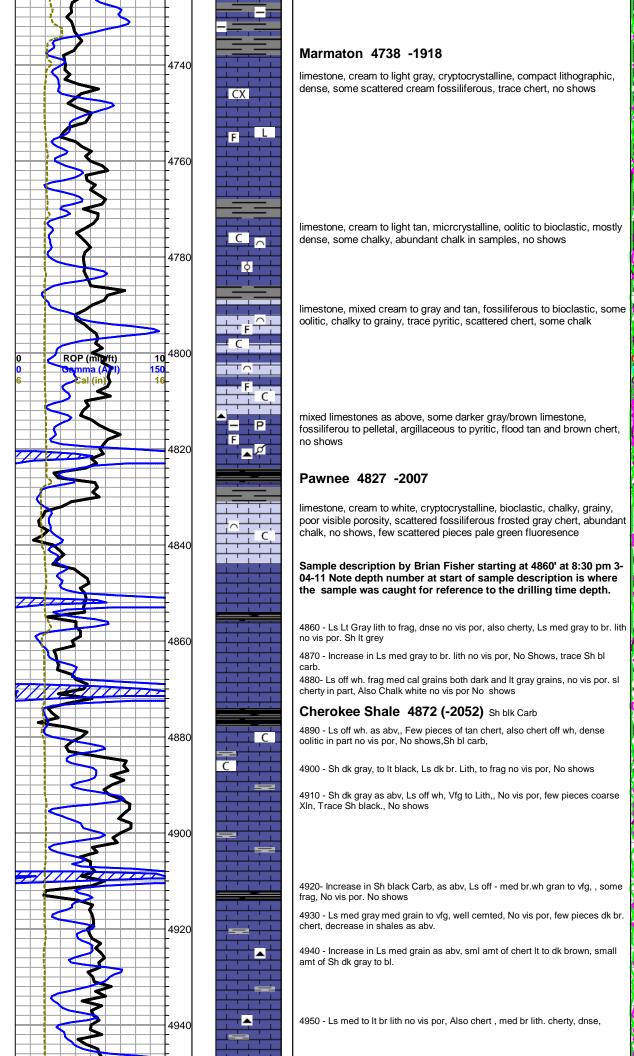












Mud-Co Mud Ck @ 4810' 0840 hrs 3/3/11 vis 54 wt 9.2 pv 20 yp 22 wl 6.8 cake 1/32 pH 10.0 chl 2200 cal 20 sol 6.3 lcm 2# dmc \$1026.35 cmc \$15361.40 Total Gas (units) C2 (units) C3 (units) shale kick connection killed kick probable shale kick recycle

