GULMy Commission expires .....OHIO

FOLE

	640 Acres									h.ECC			2 01111 1002			
												City, Oklah				
160 160					COUNTY McPherson , SEC. 29 , TWP. 21S , RGE 1W											
				COMPANY OPERATING Continental Oil Company OFFICE ADDRESS PoncaCity, Oklahoma												
				FARM NAME J.P. Huzman WELL NO. #9												
			DRILLING STARTED Sept. 4 19 39 DRILLING FINISHED Sept. 30 10 39													
				-	DATE OF FIRST PRODUCTION 10-4-39 COMPLETED  WELL LOCATED 330' North and 330' East of West 1/4 Corn  of the above section  Line and it East of West Line of Quarter Section											
160			160		WELI	L LOCA	ATED	of	the ab	ove sect	ion	or West	orth of South			
		T			Line a	and				ft. E	st of West	Line of Qua	rter Section			
L	cate Well	Corr	ectly									GROUND				
4			Ar Sa	W/IRE!	OI	L OR C	GAS SA	NDS OR	ZONES	3		ent d. Amer	Bejeby,			
	Name					From To			8.0	From	То					
, Hur	ton L	ime		32	40	328	30	4		3						
-	TOOH L	TIME		- 02	Ŧ0	020	30	5				080 N N	35.00			
2								6			23633	14/3/30				
3						7	VATER									
-	N	lame		From	То	Water	-11			Name	Fron	n To	Water leve			
								-				2003-2 109				
1								4				-				
2								5				Take a s				
_3								6				octivi in	1000			
					A =			RECORD		nount Pulle	1	Daalaan	. D 1			
	1 7774	1 100		Maka		nount in.		Ft.	In.	Size	Length	1	Record			
Size	Wt.	T	hds.	Make	Ft.	111.		Pt.	III.	Bize	Length	Depth Set	Make.			
0-3/4"	40	8		LW	138	1		010	None	00						
611	15	8	DP	SS 3	266	4		536 E	None							
-			-					1000	- 3				Cartil			
													engi I			
								100	1	100		0.000				
										100						
Liner R	ecord: A	mount		Ki	nd			Тор			. Bottom	Lindia 3 a				
Deni aratust princip									G RECOI				7.660			
Cias .	Amount	Set	Sacks	Ch	Chemical		Met	Method of			Muddin	g	Results (See Note)			
Size	Feet	In.	Cement	Gal.	M	lake	Cementing		Amount		Method					
10-3/4	1 158	1	165				Hal	libur	ton				TEMP			
6"	3266	4	300				Halliburi									
0				4,000	Che	mie	al Process		Co				Ted3			
				=,000	- 0110	JIII C		OOCDD	100		10.00	Llens 5 5	LEGG			
				-	-			-	1				12440			
18		)		4 4 -	1		on otnin	ora wowa	mullad?			nash a				
NOTE:	wnat me	tnod	was used t	o protect sa	ilius wi		er sorm,	gs were	puned							
NOTE:	Were bot	ttom h	nole plugs t	ised?		If so, s	tate kin	d, depth s	set and r	esults obtain	ned					
							TOOLS	HOED								
D-4-			fuam	O fac		3254		USED			foot to					
Cable	tools were	used	from 3	254 feet	to	3280	foot	and from			foot to	)				
Type Ki	g					and the last of th	CONTRACTOR OF THE PROPERTY OF THE PARTY OF T	ON DAT								
Product	ion first	24 hor	rs 427	bbl	s. Grav					pe	er cent Wa	ater	ner cen			
												ater				
												plete accordi				
cords of	this offi	ce and	to the bes	st of my kn	owledg	e and b	elief.	1	. 01	mal						
JPN:HW									Name a	id title of	representati	ve of compa	nv.			
10-6-39 LPC								1								
GEOL. Su	bscribed a	and sv	vorn to bef	ore me this	the	6	da	y of	Oct	ober		193				
GULE CO	nmission	expire	es								•••••	Note	Dubli-			

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Тор	Bottom	Formation	Top Bottom	Bottom	
marat e international and a second	12-4	HTOUGOUS.	sim to sixa 11			
Surface Clay & Sand	0	20	SETAGON LIST	The Taul		
Shale	20	44	to the sell in the			
Shale & Shells	44	84	witsint') belows to			
Sand	84	99	NO PERMANENTE	CHARLES AND SECTION		
Sandy Lime	99	129	U DESCRIBE			
Sand and Lime	129	148	Run & set 138'1" of 10	-3/4" casing s	at.	
Lime	148	237	Run & set 138'1" of 10 149' cemented w/165 se	cks & 200#CC	20	
Shale & Shells	237	439	110 00000000000000000000000000000000000	0115 0 50011 00		
Broken Lime	439	572	0808   080E	entl colonil		
Shale & Shells	572	677				
Lime & Shale Break	677	773				
Broken Lime	773	894				
Lime & Shale	894	1040	TA Water Street, and the second			
Broken Lime	1040	1142	real salety of social	mmell.		
Shale & Shells	1142	1621				
Broken Lime	1621	1745				
Shale & Shells	1745	1813		9		
Broken Lime	1813	1901				
Lime	1901	1996				
Broken Lime	1996	2110	Self-Appropria			
Sandy Lime	2110	2150				
Broken Lime	2150	2200	40			
Lime	2200	2210	7 207 207	a a sala		
Shale	2210	2249			-	
Shale & Shells	2249	2290	9030 09 09			
Shale	2290	2294				
Lime	2294	2557				
Hard Lime	2557	2609				
Sticky Shale	2609	2631				
Broken Lime	2631	2664				
Shale	2664	2692				
Shale & Shells	2692	2741				
Shale	2741	2890	8/02/	dagen a line of rect		
Chat	28909	2898	NA EMPERIES			
Chert	2898	2942	(estimate)	158 mi m.A.		
Chat	2942		estable Jets terms			
Chert	3014	3014				
Chat		3032	IA BALL BALL			
Lime	3032	3037	808	8 8 223 8 99		
Shale	3037	3127	P. C. Salarania Sana			
	3127	3184				
Shale & Shells Shale	3184	3231				
	3231	3240	01	COLAN DE CHOD	_	
			Show of oil kun & set 326	00 4" OI 6"UD.	a	
D TIME	3254	3280	5242 & cemented w/300	Sacks Ideal C	em	
Hunton Lime Lime Total Depth from Gro	3240 3254	3254 3280	Show of oil Run & set 326 3242° & cemented w/300	56'4" of 6"OD sacks Ideal	•	
			0.0.7			
			4400 Line 0	Long age of the Constitution		
			CA-SEC LANGE	. 0.0		
				12 03:00 02 W BU SE SEIS!		
			3.4.083			
	1		100 800 AND	and the self-up the best and		
			colours with			
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	and description		was a size ones serves while hear are se	4 9 9 10 19 x		
			Towns have entitle and you to their act.	181 183		
				10 1	2	
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			4	1 / / / / / / / / / / / / / / / / / / /	and,	