



Accty - cc: WF cc: Leon p.l Scan - Liz

PAGE 1 of 1	CUST NO 1002852	INVOICE DATE 02/23/2011
INVOICE NUMBER 1718 - 90530063		

Pratt (620) 672-1201
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Hagen 1-12
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40287727	20920		Net - 30 days	03/25/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/22/2011 to 02/22/2011				
0040287727			USED FOR <u>New well Casing</u>	
			APPROVED <u>[Signature]</u>	
171803192A Cement-New Well Casing/Pi 02/22/2011 5 1/2" Longstring				
AA2 Cement	175.00	EA	12.75	2,231.25 T
60/40 POZ	50.00	EA	9.00	450.00 T
Cello-flake	44.00	EA	2.78	122.10 T
De-foamer (Powder)	33.00	EA	3.00	99.00 T
Salt (Fine)	822.00	EA	0.38	308.25 T
FLA-322	83.00	EA	5.62	466.87 T
Gilsonite	875.00	EA	0.50	439.69 T
5 1/2" Port Collar	1.00	EA	2,625.00	2,625.00
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	300.00	300.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	270.00	270.00
Turbolizer 5 1/2" (Blue)	10.00	EA	82.50	825.00
5 1/2" Basket (Blue)	1.00	EA	217.50	217.50
Cement Scratchers Cable Type 5 1/2"	10.00	EA	56.25	562.50
Super Flush II	500.00	EA	1.15	573.75 T
Unit Mileage Charge-Pickups, Vans & Cars	100.00	HR	3.19	318.75
Heavy Equipment Mileage	200.00	MI	5.25	1,050.00
Proppant and Bulk Delivery Charges	1,040.00	MI	1.20	1,248.00
Depth Charge; 4001-5000'	1.00	HR	1,890.00	1,890.00
Blending & Mixing Service Charge	225.00	MI	1.05	236.25
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,552.66
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	295.53
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,848.19
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03192 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-22-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Murfin Drilling Co. Inc</u>		LEASE <u>Hagen</u> WELL NO. <u>1-12</u>							
ADDRESS		COUNTY <u>Ellis</u> STATE <u>Kansas</u>							
CITY STATE		SERVICE CREW <u>A. Weirh, K. Lesley JR.</u>							
AUTHORIZED BY		JOB TYPE: <u>5 1/2" Long String</u> <u>CDU</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>28443 P.U.</u>	<u>1 1/2</u>						<u>2-22-11</u>		<u>700</u>
<u>33708-20920</u>	<u>1 1/2</u>					ARRIVED AT JOB	<u>2-22-11</u>	AM/PM	<u>915</u>
<u>19960-19918</u>	<u>1 1/2</u>					START OPERATION	<u>2-22-11</u>	AM/PM	<u>200</u>
						FINISH OPERATION	<u>2-22-11</u>	AM/PM	<u>330</u>
						RELEASED	<u>2-22-11</u>	AM/PM	<u>430</u>
						MILES FROM STATION TO WELL	<u>100-miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	SK	175		\$ 2975.00
CP103	60/40 P02	SK	50		\$ 500.00
CC102	cell flake	lb	44		\$ 162.82
CC106	Deformer	lb	33		\$ 132.00
CC111	Salt Fine	lb	822		\$ 411.00
CF129	FIA-322	lb	83		\$ 622.50
CC201	Gilsonite	lb	875		\$ 586.25
CE	5 1/2" Port Collar Blue	EA	1		\$ 3500.00
CF607	Latch Down Plug + Baffle 5 1/2" Blue	EA	1		\$ 400.00
CF1251	Auto Fill Float Shoe 5 1/2" Blue	EA	1		\$ 360.00
CF1651	Turbolizer 5 1/2" Blue	EA	10		\$ 1100.00
CF1901	5 1/2" Basket Blue	EA	1		\$ 290.00
CF2001	cement scratchers	EA	10		\$ 750.00
CC155	Super flush #	gal	500		\$ 765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
DLS		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

Mark Robben

SERVICE REPRESENTATIVE <u>A. Weirh</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03192 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-22-11		DISTRICT: KAN-100		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Mackay Drilling Co. Inc.		LEASE: Mackay		WELL NO.: 1-12					
ADDRESS:		COUNTY: Ellis		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: A. Worth, K. L. L. J.R.					
AUTHORIZED BY:		JOB TYPE: 3/8" Long String							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P11	1 1/2						2-22-11		7:00
33732-20920	1 1/2					ARRIVED AT JOB	2-22-11	AM	7:15
19962 11918	1 1/2					START OPERATION	2-22-11	AM	7:21
						FINISH OPERATION	2-22-11	AM	7:30
						RELEASED	2-22-11	AM	7:50
						MILES FROM STATION TO WELL			100 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP403	AA2 cement	sf	175		\$ 2975.00
CP123	4440 P02	sf	50		\$ 500.00
CC102	Cell Flare	lb	44		\$ 162.80
CC106	Oil Service	lb	33		\$ 132.00
CC111	S-11 Pipe	lb	322		\$ 411.00
CC129	F/A 302	lb	83		\$ 622.50
CC301	6.1 Service	lb	875		\$ 525.00
CE	3/8" Port Collar Blue	EA	4		\$ 3,500.00
CF607	1.5lb Down Plug/Baffle 3/8 Blue	EA	1		\$ 400.00
CF1051	Auto Fall Float 3/8 Blue	EA	1		\$ 360.00
CF1051	Indicator 5/8 Blue	EA	10		\$ 1100.00
CF1051	3/8 Basket Blue	EA	1		\$ 290.00
CF1051	cement scratches	EA	10		\$ 250.00
CC155	Super Chloride	gal	500		\$ 765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *A. Worth* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Murfin Drilling Co Inc</i>	Lease No.	Date
Lease <i>Hagen</i>	Well # <i>1-12</i>	<i>2-22-11</i>
Field Order # <i>03192A</i>	Station <i>Pratt KS</i>	Casing <i>5/2</i>
Type Job <i>5/2" Long String.</i>	Formation <i>CMW</i>	Depth <i>3876'</i>
		County <i>Ellis</i>
		State <i>KS</i>
		Legal Description <i>12-12-20</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size" <i>5/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3876</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>92881</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3854</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Mark Robin</i>	Station Manager <i>Scotty</i>	Treater <i>Allen</i>
Service Units <i>28443</i>	<i>33708</i>	<i>20920</i>
Driver Names <i>Worth</i>	<i>Keever</i>	<i>Hasley</i>
		<i>JR</i>
		<i>Hunter</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:15 AM</i>					<i>on loc. Discuss Safety, Setup Plan Job</i>
<i>9:30</i>					<i>Rig Laying down Drill Collars</i>
					<i>5/2 casing. Arrives on Location</i>
					<i>out of hole w/ Bit, Lay down Kelly</i>
					<i>Rig up to Run 5/2 casing 15.5'</i>
<i>11:20</i>					<i>start 5/2 casing Shoe Joint</i>
					<i>21.97 w/ Float shoe, L.D. Baffle</i>
					<i>in collar, cent. 1-3-5-7-9-11-13-</i>
					<i>15-17-56, BASKET 57</i>
					<i>Port collar on 57 collar 15.25'</i>
<i>13:00</i>					<i>casing @ 3876' cir. + Recip. Pipe</i>
<i>2:30</i>	<i>200+</i>		<i>5</i>	<i>5</i>	<i>Pump 5 BBL H₂O</i>
			<i>12</i>	<i>5</i>	<i>Pump 12 BBL super flush TL</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBL H₂O</i>
				<i>6</i>	<i>mix + Pump 17.5 sks AA2 @ 15.3 #/gal</i>
			<i>43</i>		<i>Finish mixing cont, wash out Pump line</i>
<i>3:00</i>				<i>5</i>	<i>Release L.D. Plug. + Start Disp.</i>
				<i>5</i>	<i>caught Lift Pst. 67 BBLs out</i>
<i>3:15</i>	<i>1500+</i>		<i>92</i>	<i>4</i>	<i>Plug down - Release OK</i>
					<i>Plug Rat w/ 30 ks 60/40 Poz</i>
					<i>Plug Mouse Hole w/ 20 sks 60/40 Poz</i>
<i>4:30</i>					<i>wash up + Pack up. Job complete</i>