



# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

1  
Wm

## Invoice

Date	Invoice #
2/15/2011	9445

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location		Well Name & No.		Terms	Rig
Cheyenne, KS		Rogers 32-32		Net 30	
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50T
B3-Lite	50/50 Poz (3%)	175	Sack	16.00	2,800.00T
Discount	Discount			-280.00	-280.00
	Subtotal of Materials				2,597.50
					4,519.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

Subtotal	\$4,519.50
Sales Tax (8.3%)	\$224.90
<b>Total</b>	<b>\$4,744.40</b>
Balance Due	\$4,744.40

x 110%  
\$5,218.84

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil@qwestoffice.net

REF INVOICE # 9445  
 LOCATION St Francis 155  
 FOREMAN Justin Crinklaw

## TREATMENT REPORT

DATE <b>2-15-11</b>	WELL NAME <b>Rogers 32-32</b>	SECTION <b>32</b>	TWP <b>5S</b>	R1E <b>39W</b>	COUNTY <b>Cheyenne</b>	FORMATION
CHARGE TO <b>Excell</b>	OWNER					
MAILING ADDRESS	OPERATOR					
CITY	CONTRACTOR					
STATE ZIP CODE <b>@ gate 4:15 pm</b>	INSTANCE TO LOCATION <b>87</b>					
TIME ARRIVED ON LOCATION <b>6:45 pm</b>	TIME LEFT LOCATION <b>8:15</b>					

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<b>9 7/8</b>					
TOTAL DEPTH <b>388</b>	TUBING DEPTH	SHOTS/SET	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <b>7"</b>	TUBING CONDITION		TUBING		
CASING DEPTH <b>383</b>	<b>PB 343</b>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <b>17</b>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <b>good</b>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
BREAKDOWN IN CIRCULATING	psi	AVERAGE	psi	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
FINAL DISPLACEMENT	psi	5-MIN SIP	psi	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
ANNULUS	psi	15-MIN SIP	psi	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
MAXIMUM	psi			<input type="checkbox"/> MISC PUMP	
MINIMUM	psi			<input type="checkbox"/> OTHER	
HYD HHP = RATE X PRESSURE X 408					

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ MHP 175 sts of B3 Lite w/ yield of 1.13 Mix  
20 bbls of H2O w/ H2O req 4.78 gal/sts @ 15.2, Dropplug, Displace 147 bbls of H2O,  
Shut in well

Annulus 2647 Capacity 0415

JOB SUMMARY

DESCRIPTION OF JOB EVENTS MIRU Safety Circ MHP Dropplug Displace Shut in

6:45 pm 7:15 pm 7:25 pm 7:28 pm 7:44 pm 7:46 pm 8:00 pm

Displace

7:53 pm 10 140

7:57 pm 14.0 160

9 bbls to pit

[Signature] AUTHORIZATION TO PROCEED

[Signature] TITLE

2/15/11 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

Date	Invoice #
2/16/2011	9456

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location		Well Name & No.		Terms	Rig
Cheyenne, KS		Rogers 32-32		Net 30	
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug -4 1/2"	LD Plug & Baffle - 4 1/2"	1		253.00	253.00T
N-Gei-12	Lead 12lb	40	Sack	16.00	640.00T
Discount	Discount			-64.00	-64.00
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56		16.00	896.00T
Discount	Discount			-89.60	-89.60
	Subtotal of Materials				2,256.40
					4,778.40

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

<b>Subtotal</b>	\$4,778.40
<b>Sales Tax (8.3%)</b>	\$194.41
<b>Total</b>	\$4,972.81
<b>Balance Due</b>	\$4,972.81

x 11090  
 \$ 5,470.09

RECEIVED  
 FEB 28 2011

# BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-295-3010  
 Fax: 303-295-8143  
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 7456  
 LOCATION St Francis Ks  
 FOREMAN Justin Crinkler

## TREATMENT REPORT

DATE <b>2-16-11</b>	WELL NAME <b>Rogers 32-32</b>	SECTION <b>32</b>	TWP <b>55</b>	RGE <b>39W</b>	COUNTY <b>Cheyenne</b>	FORMATER
CHARGE TO <b>Excell</b>			OWNER			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <b>Excell Rig 2</b>			
STATE ZIP CODE			DISTANCE TO LOCATION <b>87</b>			
TIME ARRIVED ON LOCATION <b>4:45 pm</b>			TIME LEFT LOCATION <b>9:30 pm</b>			

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
<b>2 1/4</b>						
TOTAL DEPTH <b>1565</b>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <b>4 1/2</b>	TUBING CONDITION		TUBING			

WELL DATA			PRESSURE LIMITATIONS			
CASING DEPTH	TREATMENT VIA	TREATMENT RATE	TYPE OF TREATMENT			
<b>1558</b>	<b>PB 1523</b>		<input type="checkbox"/> SURFACE PIPE <input checked="" type="checkbox"/> PRODUCTION CASING <input type="checkbox"/> SOEZE CEMENT <input type="checkbox"/> ACID BREAKDOWN <input type="checkbox"/> ACID STIMULATION <input type="checkbox"/> ACID SPOTTING <input type="checkbox"/> MISC PUMP <input type="checkbox"/> OTHER			
CASING WEIGHT <b>11.6</b>	PACKER DEPTH		BREAKDOWN BPM			
CASING CONDITION <b>good</b>			INITIAL OPA			
			FINAL BPM			
			MINIMUM BPM			
			MAXIMUM BPM			
			AVERAGE BPM			
			IHD BPM = RATE X PRESSURE X 40.8			

INSTRUCTIONS PRIOR TO JOB **MIRU Safety Circ @ MHP 40 sks of N-gel-12 1/2 yield of 2.64 Mix 15 bbls of H2O 1/2 H2O reg 15.6 gal/sks @ 12.0 lbs @ MHP 56 sks of BG Lite yield of 4.35 Mix 13 bbls of H2O 1/2 H2O Reg 9.7 @ 13.8 Dropplug Displace 23.6 bbls of H2O Set plug Rigdown**

Annulus .1026 Capacity .0155  
 JOB SUMMARY  
 DESCRIPTION OF JOB EVENTS **MIRU Safety Circ @ MHP @ MHP Dropplug Displace Set plug @**  
**4:45 pm 7:23 pm 7:39 pm 7:46 pm 8:00 pm 8:33 pm 8:36 pm 8:54 pm**  
**held @ 1200 Displace**

**8:42 pm 10 200**  
**8:51 am 20 400**  
**8:54 pm 23.6 1200**  
**96 BBLs to pit**

**S. Chock** Field Rep **2-16-11**  
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.