

Company **Falcon Exploration, Inc.**
 Address **15 North Market, Suite 1252**
 CSZ **Wichita, KS 67202**
 Attn. **Dave Williams**

Lease Name **YBC NE**
 Lease # **3-34**
 Legal Desc **NE NE SW NE**
 Section **34**
 Township **30S**
 County **Clark**
 Drilling Cont **Val Energys #1**

Job Ticket **3417**
 Range **22w**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **2** Test Date **3/13/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1023**

of Packers **2.0** Packer Size **6 3/4**

Mileage **0** Approved By

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **48.0**
 Filtrate **9.2** Chlorides **6000**

Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **9:00 PM**
 Tool Picked Up **10:10 PM**
 Tool Layed Dwn **8:00 AM**

Drill Collar Len **0**
 Wght Pipe Len **0**

Elevation **2249.00** Kelley Bushings **2259.00**

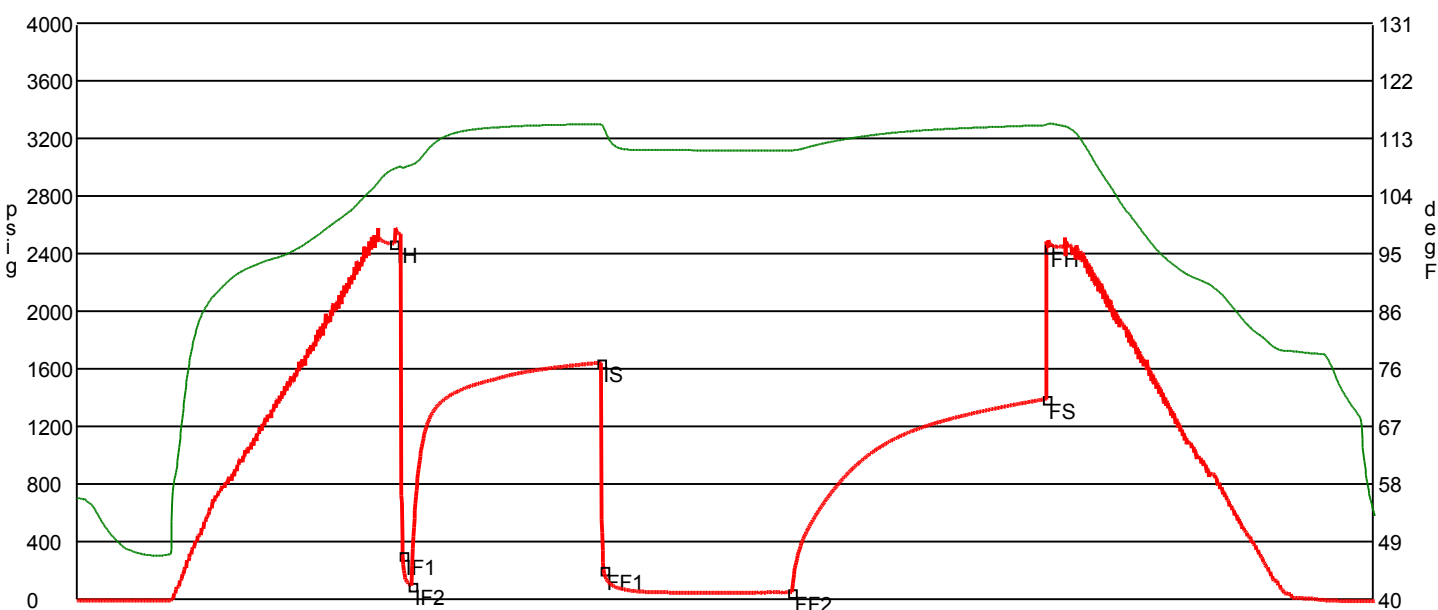
Formation **Mississippian**
 Interval Top **5172.0** Bottom **5248.0**
 Anchor Len Below **76.0** Between **0**
 Total Depth **5248.0**

Start Date/Time **3/12/2011 10:02 PM**
 End Date/Time **3/13/2011 8:13 AM**

Blow Type **Strong blow throughout initial flow period with gas to surface in 3 minutes. Estimated gas flow of 800 mcf at end of initial flow period. Strong blow throughout final flow period. Times: 5, 90, 90, 120.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
95	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 95ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	3/13/2011 12:29:30 AM	2.458333	2473.402	108.003	Initial Hydro-static
IF1	3/13/2011 12:34:00 AM	2.533333	307.819	108.203	Initial Flow (1)
IF2	3/13/2011 12:38:00 AM	2.6	96.646	108.632	Initial Flow (2)
IS	3/13/2011 2:07:30 AM	4.091667	1644.329	115.109	Initial Shut-In
FF1	3/13/2011 2:09:00 AM	4.116667	205.504	114.573	Final Flow (1)
FF2	3/13/2011 3:37:45 AM	5.595833	48.771	110.958	Final Flow (2)
FS	3/13/2011 5:38:00 AM	7.6	1391.374	114.932	Final Shut-In
FH	3/13/2011 5:39:00 AM	7.616667	2443.888	115.118	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	241.00 mcf	12.00 h2o	1.50 in
0	20	148.00 mcf	4.50 h2o	1.50 in
0	30	145.00 mcf	11.00 h2o	1.25 in
0	40	124.00 mcf	8.00 h2o	1.25 in
0	50	116.00 mcf	7.00 h2o	1.25 in
0	60	103.00 mcf	5.50 h2o	1.25 in
0	70	98.10 mcf	5.00 h2o	1.25 in
0	80	93.10 mcf	4.50 h2o	1.25 in
0	90	87.80 mcf	4.00 h2o	1.25 in