

PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	06/07/2011

INVOICE NUMBER

1718 - 90614485

Pratt

(620) 672-1201

(620) 672-120

B VAL ENERGY

I 200 W DOUGLAS AVE STE 520

L WICHITA

RECEIVED

KS US.
o ATTN:

67202

JUN 0 8 2011

LEASE NAME

Myrtle 3-31

LOCATION

COUNTY STATE

v

Barber KS 85

JOB DESCRIPTION

8-18

Cement-New Well Casing/Pi /- 3/

JOB CONTACT

JOB	#	EQUIPMENT #	PURCHASE (ORDER NO.		TE	RMS	DUE I	DATE
403286	505	20920	926	8		Net -	30 days	07/07,	/2011
		<u> </u>		QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT
or Service	e Dates	: 06/03/2011 to 06	/03/2011		M				
040328605	5								
, , , , , , ,									
17180406 8 5/8" Sur		ent-New Well Casing/Pi	06/03/2011						
8 5/8 Sur	riace								
60/40 POZ				190.00	EA		9.24		1,755.60
Cello-flake				48.00	EA		2.85 0.81		136.75 397.78
Calcium C		0 = /0"		492.00 1.00	EA EA		123.20		123.
Wooden C		e-Pickups, Vans & Cars		45.00			3.27		147.
Heavy Equ				90.00	MI		5.39		485.
		Delivery Charges		369.00			1.23	1	454.
Depth Cha				1.00			770.00	1	770.
		Service Charge		190.00			1.08		204.
		zation Charge		1.00			192.50		192.
Supervisor		L.		1.00	HR		134.75		134.
							ľ		- 5
					-				

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP PO BOX 841903

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 SUB TOTAL

TAX

4,802.37

INVOICE TOTAL

167.18

4,969.55



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 04065

PRESS	URE PUMPIN	IG & WIRELINE					DATE	TICKET NO				
DATE OF 5	-// DIS	STRICT PRATT	KS		NEW WELL	OLD P	ROD INJ	□ WDW [CUS	STOMER DER NO.:		
CUSTOMER VA	76-82	JER 94		LEASE MYRTIE 32 WELL NO.								
ADDRESS					COUNTY	ZARBE	2	STATE	5			
CITY		SERVICE CI	REW_Sq/	hond, n	nelson, 1	16,	P					
AUTHORIZED BY					JOB TYPE:	CNW	85/8 5	entare				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	IPMENT#	HRS	TRUCK CALL	ED 6-2-	DATE	PM 73		
33708-20920		ri					ARRIVED AT	JOB G-	2-11	AM 10,0	10	
19960-19918	201	re .					START OPER			AM /7/	10	
37900		,				1	FINISH OPER	RATION		AM /23	0	
							RELEASED		/	AM / o		
					17			STATION TO	NELL	45		
ITEM/PRICE REF. NO.		ATERIAL, EQUIPMENT	Γ AND SERVI	ICES US	SED	UNIT	QUANTITY	ER, OPERATOR, UNIT PRIC		\$ AMOUN		
CP 103 6	140 6	202 cmf				SK	1900	_		122	60	
CC 102 Co	1/fgke	,				16	48	and the same of th		Ella	100	
CC 109 Co	/CIUN	chloride	/			EA	796			160	20	
CF 153 W	coden	Plus 87	8-		and the second s	,	45			191	25	
E 100 P	ckp e	mille e				mi	90			430	00	
E 101 H	egus ?	am nigo				Thi	369			590	40	
PF 200 (1016	change				94	1			1,000-	00	
CF 240 P	Landon	- mtx us				sK	190			266	00	
CE 504 D	Luc God	Hair Planta	0		5	81	/		-	250	00	
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	The state of the s			-				-			+	
CHEMIC	AL / ACID DA	ATA:			*		1	SUB T	OTAL	4.802	. 3	
					ERVICE & EQ	UIPMENT		AX ON \$			-	
				N	IATERIALS	1	%T.	AX ON \$	OTAL			
						Th	ank for		OTAL	4.802	3	

THE ABOVE MATERIAL AND SERVICE

FIELD SERVICE ORDER NO.

REPRESENTATIVE

SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer		· · · · · · · ·	Lease No.				Date		
Lease 27	1-908	2694	MACH II					_ ; ,	
11/	Station	0. 11	3	Casing <	Depti	h /	County	3-11	State
Field Order #	Station	PRAH,	16S.	Casing	Formation	27	County	ABEL	· Marie C
Type Job	000 8	8-9/8 Su	nface	T	Formation	1		Legal De	escription 33-10
PIPE	DATA	PERFOF	RATING DATA	FLUID U	SED		TRE	ATMENT I	RESUME
Casing Size	Tubing Size	Shots/Ft		Acid			RATE PR	ESS .	ISIP
Depth 27	Depth	From	То	Pre Pad		Max			5 Min.
Volume ₃	Volume	From	То	Pad		Min			10 Min.
Max Press	Max Press	From	То	Frac	E.	Avg	×	" a	15 Min.
Well Connection	Annulus Vo	l. From	То		** ***	HHP Used	b		Annulus Pressure
Plug Depth	Packer Dep	th From	То	Flush		Gas Volur	ne		Total Load
Customer Repre	esentative	n on 8	Station	Manager DAU	E Scot	#	Treater	Cobent	Lellion
Service Units	32900	33708 20	0920 1994	1					
Driver Names	ullingo	melso	1 0	hule .					
	Casing Pressure	Tubing	Bbls. Pumped	Rate		e ef	Sei	vice Log	
10:00 80	1 1 1				010 %	le So	fti r	nooly.	
	*						1		
		n n		,	Pini	85/8 1	23 0	59,	
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1205					Hook	Dir 7	TO CIR	<i>c</i> :	
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	06/13/2011

INVOICE NUMBER

3-31

1718 - 90619063

Pratt

(620) 672-1201

LEASE NAME LOCATION

Myrtle

B VAL ENERGY

200 W DOUGLAS AVE STE 520

WICHITA KS US

67202

RECEIV

COUNTY STATE

Barber

KS

JOB DESCRIPTION

Cement-New Well Casing/Pi#3-3/

			3.09 9.24 3.08 0.39 3.97 5.78 0.52	7/13/2011 DICE AMOUN 1,309.0 462.0 73.9 175.1 372.7 438.9 257.9
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1.00 EA			0.85	80
1.00 EA			2.51	192
2.00 EA			5.56	331
5.00 EA			4.70	423
1.00 EA			3.31	223
5.00 HR			3.27	147
0.00 MI			5.39	485
3.00 MI			1.23	379
.00 HR			4.76	134.
.00 HR		1,94		1,940
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL

TAX

8,371.48

INVOICE TOTAL

268.56

8,640.04



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 04069

DATE OF		A .	ATTICATED A STATE OF THE STATE	NAMES AND POST OF THE OWNER, OR THE OWNER, OR THE OWNER, OR THE OWNER, O	NEW 🖂	OLD DE	POD DINI		JSTOMER	***************************************			
JOB 6 - c	\$ -// D	ISTRICT PAINT	K5		NEW OLD PROD INJ WDW CUSTOMER WELL ORDER NO.:								
CUSTOMER	VAL- 824	219			LEASE MYRTIO 3-3/ WELL NO.								
ADDRESS		1/			COUNTY RARBER STATE KS								
CITY		STATE			SERVICE CF	REW_S.	11.05D, M	Lakers, Phys	0				
AUTHORIZED E	3Y				JOB TYPE:	CNW	51/2 /	5					
EQUIPMEN'	T# HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLE	ED DATI	E AM TIN	VIE			
33708-20	920 35 1	7.1					ARRIVED AT		AM o	20			
19940-198	8 35 0	· ·					START OPER	ATION	AM 7/1	20			
37500		**************************************					FINISH OPER		AM e				
						-	RELEASED	ATION					
						1		STATION TO WELL	AM 8/4	1>			
	CONT	RACT CONDITIONS: (This	s contract must h	ne signed	before the job is	commence			45				
The undersigne	ed is authorized to ex	xecute this contract as an a	agent of the cus	tomer. A	s such, the under	signed agre	ees and acknowled	dges that this contract f	for services, mat	terials			
		the written consent of an o					1	orial of substitute terms	and/or condition	13 3110			
77					· ·	S	SIGNED:	R, OPERATOR, CONTI	PACTOR OR AC	CENT			
ITEM/PRICE REF. NO.	MA	ATERIAL, EQUIPMENT	AND SERVIC	CES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN				
P 105	00-7	n f			V	sk	100 -		1.200	12			
op 103	60/40 80	2 cmf				SK	50		600	0			
CC 105	De form					16	14 -		96	00			
°C ///	50/4					15	455 -	-	727	67			
3 . 1	- //								strack from the	1			
6/15	MAS-RICK					14	94 -		484	11 6			
20/19	744-31	2.7				16	76 -		484	00			
201	744-37	22				1	94 - 76 -		484 570 335	/			
C //S C // 9 C 201	GAS-RICK FLA - 3: 91/SONIT	e				16	94 - 26 - 500 -		484 570 335	0			
C //S C /29 C 201 F 103	91/south	e	1/2.			16 16	94 - 76 - 500 -		484 570 335 105	0			
C 1/5 C 1/29 C 201 F 103 F 251	TAS-Blok JLA - 3: 91/SONIT TOP CMY FUIDO SH INSONT 3	e			-	16	94 - 76 - 500 -		484 570 335 105 250 430	00			
	Top cony	Plac 5.	V2.			16 16 8A 9A	94 -		484 570 335 105 250 430	00			
F 1451	TOP CMY Funde Sh INSONT	e	V2.			16 16 8A 9A	94 -		484 570 335 105 250 430 550	00			
F 1451	TOP CMY Funde Sh INSONT	Plac 5.	V2.			16 16 8A 8A 8A	94 - 76 - 500 - 1 2 3 1		484 570 335 105 250 430 290 290	00			
F 1451 F 1651	TOP CMY Funde Sh INSONT	Plac 5.	V2.			16 16 8A 8A 8A 8A	94 - 76 - 500 - 1 2 5 1 500 -		484 570 335 105 250 430 550 290 745	00			
F 1451 F 1651	TOP CMY Funde Sh INSONT	Plac 5.	V2.			16 16 8A 8A 8A 8A 9AL			430 550 290 745	000000000000000000000000000000000000000			
F 1451 F 1651	TOP CMY Funde Sh INSONT	Plac 5.	V2.			16 16 8A 8A 8A 8A 9AL			430 550 290 745 191	000000000000000000000000000000000000000			
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F 1451 F 1651 OF 1901 CC 155 100	TOP CMY Funde Sh INSONT	Plac 5.	V2.			16 16 2A 2A 5A 5A 9AL mi			430 550 290 745 191 630 493	000000000000000000000000000000000000000			
F 1451 F 1651 PF 1901 C 155 2 100 2 101 113 2 265	TOP CMY Funde Sh INSONT	Coef The Son	V2.			16 16 16 18 18 18 18 18 18 18 18 18 18 18 18 18			430 550 290 745 191 630 493 2,520	25000			
F 1451 F 1651 OF 1901 C 155 2 100 2 101 1/3 PE 265 E 240 PE 504 S 03	Top cont Fulle Sh INSOLD TOADULA BALTIS Sully on Heave E Bylk Da Death of Blandon Blandon Solve September	Los II by hongs	V2.			16 16 16 18 18 18 18 18 18 18 18 18 18 18 18 18		SUB TOTAL	430 290 290 745 191 630 493 2,520	25			
F 1451 F 1651 OF 1901 C 155 2 100 2 101 1/3 PE 265 E 240 PE 504 S 03	Top cont Fulle Sh INSONT I TORBOLIZE BALTIS Sept A Alegan F Balk BA Blendan C Blendan C Blendan Cost	Los II by hongs	V2.			16 16 8A 5A 5A 5A 7A 7A 5K 914	45 90 348 1 15		430 290 290 745 191 630 493 2,520	25			
F 1451 OF 1651 OF 1901 CC 155 2 100 2 101 2 265 E 240 EE 504 ES 003	Top cont Fulle Sh INSOLD TOADULA BALTIS Sully on Heave E Bylk Da Death of Blandon Blandon Solve September	Los II by hongs	V2.	SE	RVICE & EQUI	16 16 8A 5A 5A 5A 7A 7A 5K 914	95 348 / /5	ON \$	430 290 290 745 191 630 493 2,520	25			
F 1451 F 1651 PF 1901 CC 155 2 100 P 101 2 13 E 265 E 240 E 504 S 003	Top cont Fulle Sh INSOLD TOADULA BALTIS Sully on Heave E Bylk Da Death of Blandon Blandon Solve September	Los II by hongs	V2.	SE		16 16 8A 5A 5A 5A 7A 7A 5K 914	45 90 348 1 15	ON \$	430 290 290 745 191 630 493 2,520	25			
CF 1451 OF 1651 PF 1901 CC 155 100 1/3 PE 265 E 240 E 504 S 003	Top cont Fulle Sh INSOLD TOADULA BALTIS Sully on Heave E Bylk Da Death of Blandon Blandon Solve September	Los II by hongs	V2.	SE	RVICE & EQUI	16 16 8A 5A 5A 5A 7A 7A 5K 914	95 348 / /5	ON \$	430 290 290 745 191 630 493 2,520	0			



TREATMENT REPORT

Customer	/AL-5119	Pg	Ly .		· L	ease No.					0	Date				
Lease	Lease MYRTIF			V	Well # 3- 3/						6-8-11					
Field Order	# Statio	npa,	171	Jes	,	7	1007	Casin	19/	Dep	th 53		YARB		* * * .	State
Type Joh	100 5%	2	1.5	,			2			Formatio	n	1		Legal De	escription	10
PIP	E DATA		PERI	FORA	TING	DATA		FLUI	D US	SED			TREA		RESUM	
Casing Size	Tubing Si	ize ,	Shots/F	-t			Ac	oid		*		RATE	PRE	SS	ISIP	
Depth 85	Depth		From		To		Pr	e Pad		2	Max				5 Min.	
Volume	Volume		From		То		Pa	ad			Min				10 Min.	
Max Press	Max Pres	S	From	*.	То	Frac					Avg				15 Min.	× 4
Well Connect	ion Annulus \	/ol.	From		То						HHP Use	ed			Annulus	Pressure
Plug Depth	Packer Do	epth	From		То		Flu	ush			Gas Volu	me			Total Lo	ad
Customer Re	presentative					Station	Mai	nager	OÁU	IL So	offi	Trea	ater	Went	6//	of the second
Service Units	37900	3:	3708	305	20	1996	0	19918	P-	2 *		*	1	0		
Driver Names	Sulliand		mels	21		P	ky	6								
Time	Casing Pressure		ubing essure	Bbls	s. Pum	ped	_	Rate		*		· .	Servi	ce Log	. ;	
3:00 pm			,							ON be	ly,	m.	este	and the second second		
			250								Y . /		/			
							1			Rud 1	20 5.7	5 5	1/2 /	15.5	OSA:	
	. 12		,									>	deposits.	*	. /	
7:30										CASINS	on a	Bo Ho	ind			
7:15					, .				1	100/2 /h	i Ta	Cili	10,			
224										Rearma	- Fist	Li)-r			
7.25	1500		, ep.		12			4	-	St Ly	Do: 7/4.	4				
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