

Scale 1:240 (5"=100') Imperial

Well Name: Wood #1-7

Location: Sec. 07 - T21S - R14W, Stafford County, KS

Licence Number: API No.: 15-185-23674-0000 Region: Frey

Spud Date: March 23, 2011 Drilling Completed: March 29, 2011

Surface Coordinates: 330' FNL & 2310' FEL

Bottom Hole Coordinates:

Ground Elevation (ft): 1927'

Logged Interval (ft): 2200'

K.B. Elevation (ft): 1932'

Total Depth (ft): 3842' (LTD)

Formation: Arbuckle

Type of Drilling Fluid: Chemical Gel/Polymer

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Hess Oil Company Address: 2080 E. Kansas

McPherson, KS 67460

GEOLOGIST

Name: Derek W. Patterson

Company: Valhalla Exploration, LLC

Address: 133 N. Glendale

Wichita, KS 67208

REMARKS

After review of the Open Hole Logs, DST info, and sample evaluation, it was decided by operator to run 5 1/2" production casing to further evaluate the multiple Arbuckle zones encountered while drilling the Wood #1-7.

Please Note: the RTD was 3840' and the LTD was 3842'.

The well samples were saved, and will be submitted and available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully Submitted, Derek W. Patterson

Hess Oil Company

DAILY DRILLING REPORT

Company: Hess Oil Company

2080 E. Kansas

McPherson, KS 67460

Contact: Bryan Hess (Hess Oil Co)

Office: 620.241.4640

David Withrow (Edison Operating Co)

Cell: 316.613.1544

Geologist: Derek W. Patterson

Cell: 316.655.3550 Office: 316.558.5202

Drilling Contractor: J V Mallard, Inc., Rig: 785.731.5161 Toolpusher: Lavon Urban, Cell: 785.731.5160 Well: Wood #1-7

Location: 330' FNL & 2310' FEL

Sec. 07 - T21S - R14W

Stafford Co., KS

Elevation: 1927' GL - 1932' KB

Field: Frey

API: 15-185-23674-0000

Surface Casing: 893' of 8 5/8" set @ 900' KB

Spud Date: March 23, 2011 Drilling Complete: March 29, 2011

Date	7:00 AM Depth	Previous 24 Hours of Operations
3.28.2011	3430'	Drilling and connections Tarkio, Severy, and into Topeka. Geologist Derek W. Patterson on location 2200 hrs 3.27.11. Reset/test Bloodhound (was +20' ahead of Geolograph) and test gas detector. Drilling and connections Topeka, Heebner, Toronto, Brown Lime, and into Lansing. CFS @ 3429' (LKC 'B'), resume drilling upper Lansing.
3.29.2011	3752'	Drilling and connections upper Lansing, lower Lansing, BKC, Viola, and into Arbuckle. CFS @ 3752' (Arb). Shows and gas kick warrant DST. CTCH, short trip, CTCH, drop survey, strap out for DST #1. Conducting DST #1.
3.30.2011	RTD - 3840' LTD - 3842'	Conducting DST #1, test successful. TIH w/ bit, CTCH, resume drilling ahead to RTD of 3840', RTD reached 1345 hrs 3.29.11. Rig down for pump repairs. CTCH, drop survey, TOH for logging operations 1600 hrs 3.29.11. Open hole logging operations commenced 1800 hrs 3.29.11, logging complete 2230 hrs 3.29.11. Orders received to run 5 1/2" production casing to further evaluate Arbuckle zones encountered while drilling the Wood #1-7. Geologist Derek W. Patterson off location 2300 hrs 3.29.11.

Hess Oil Company

WELL COMPARISON SHEET

		DRILLIN	G WELL			COMPAR	SON WEL	L		COMPAR	SON WEL	L	COMPARISON WELL							
	Hess	Oil Compa	ny – Woo	d #1-7	Hess	Oil Compa	ny – Pfiste	or #1-6	F & M Oil Company – Frey #1				Vickers Petroleum – Frey #4							
		Sec. 7 - 2	15 - 14W			Sec. 6 - 2	21S - 14W			Sec. 7 - 2	15 - 14W		SEC. 7 - 21S - 14W							
	330° F1	NL & 2310'	FEL (NW	NW NE)		990' FSL	470' FEL			N2 S	WSE		NE NW NE							
	l				Oil -	- Arb	Struc	tural	Oil	- Arb	Struc	tural	Oil -	- Arb	Structural					
	1932	KB			1927	KB	Relation	onship	1934	1934 KB Relationship				1929 KB Relation						
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log				
Heebner	3274	-1342	3273	-1341	3245	-1318	-24	-23	3259	-1325	-17	-16	3256	-1327	-15	-14				
Toronto	3285	-1353	3286	-1354	3256	-1329	-24	-25	3272	-1338	-15	-16	3270	-1341	-12	-13				
Douglas	3303	-1371	3303	-1371	3274	-1347	-24	-24	3298	-1364	-7	-7	3287	-1358	-13	-13				
Brown Lime	3375	-1443	3376	-1444	3349	-1422	-21	-22	3361	-1427	-16	-17	3358	-1429	-14	-15				
Lansing	3384	-1452	3386	-1454	3357	-1430	-22	-24	3369	-1435	-17	-19	3368	-1439	-13	-15				
Muncie Creek	3502	-1570	3506	-1574	3474	-1547	-23	-27					3486	-1557	-13	-17				
Stark Shale	3568	-1636	3566	-1634	3536	-1609	-27	-25					3545	-1616	-20	-18				
Base Kansas City	3609	-1677	3608	-1676	3579	-1652	-25	-24	3592	-1658	-19	-18	3589	-1660	-17	-16				
Viola	3641	-1709	3643	-1711	3611	-1684	-25	-27	3622	-1688	-21	-23	3620	-1691	-18	-20				
Simpson Shale	3680	-1748	3682	-1750	3636	-1709	-39	-41	3656	-1722	-26	-28	3647	-1718	-30	-32				
Simpson Sand	Not 0	Called	3695	-1763	3644 -1717 N/A		-46			3		3668	-1739	N/A	-24					
Arbuckle	3734	-1802	3733	-1801	3680	-1753	-49	-48	3706	-1772	-30	-1771	3696	-1767	-35	-34				
Total Depth	3840	-1908	3842	-1910	3800 -1873 -35 -37 3710		3710	-1776	-132	-134	3710	-1781	-127	-129						

Hess Oil Company

Wood #1-7

Sec. 07 - T21S - R14W 330' FNL & 2310' FEL API: 15-185-23674-0000

Stafford Co., KS

BIT RECORD

Bit #	Size	Make	Туре	Serial Number	Depth In	Depth Out	Feet	Hours
Α	12 1/4"	RRSM	RT		0'	900'	900'	12
1	7 7/8"	RR	F-27	PS 6340	900'	3840'	2940'	73.1

SURFACE CASING RECORD

March 24, 2011

Ran 20 new joints of new 23#, tally @ 893', set @ 900' KB. Cement did circulate.

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Stafford Co., KS

DEVIATION SURVEY RECORD

Depth	Survey
900'	3/4°
3752'	3/4°
3840'	3/4°

PIPE STRAP RECORD

Depth Out Pipe Strap 3752' 0.71' Long to Board



Weatherford*

Completion Systems

DRILL STEM TEST REPORT

Hess Oil Co

PO Box 1009

McPherson, KS 67460

ATTN: Derek Patterson

Wood #1-7

7-21S-14W Stafford

Job Ticket: 041399

DST#:1

Test Start: 2011.03.29 @ 02:30:31

GENERAL INFORMATION:

Formation: Arbuckle

Deviated: No Whipstock:

ft (KB)

Time Tool Opened: 04:31:46

Time Test Ended: 09:08:16

Interval:

Start Date:

Start Time:

3670.00 ft (KB) To 3752.00 ft (KB) (TVD)

Total Depth: 3752.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Reference Bevations: 1

1932.00 ft (KB) 1927.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6798 Inside

Press@RunDepth: 163.34 psig @

163.34 psig 2011.03.29

02:30:32

3671.00 ft (KB) End Date:

End Time:

2011.03.29

Capacity: Last Calib.: 8000.00 psig

09:08:16 Tim

Time On Btm: 2011.03

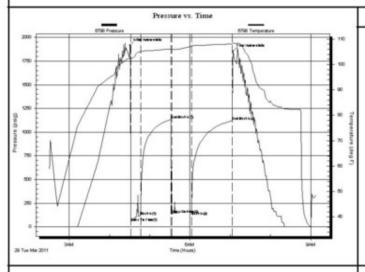
2011.03.29 2011.03.29 @ 04:30:31

Time Off Btm:

2011.03.29 @ 07:04:16

TEST COMMENT: IF: Fair Blow, Built to 7 inches

ISt: Bled Off, No Blow back FF: Fair Blow , Built To 7 1/2 inches FSt: Bled Off, No Blow back



me in.)	Pressure (psig)	Temp (deg F)	Annotation	
0	1917.51	102.31	Initial Hydro-static	
2	53.63	101.95	Open To Flow (1)	
	440 44	405.00	Ct 1 1 (4)	

PRESSURE SUMMARY

2	53.63	101.95	Open To Flow (1)
16	119.11	105.00	Shut-In(1)
62	1135.36	106.14	End Shut-In(1)
63	135.32	105.85	Open To Flow (2)
92	163.34	107.13	Shut-In(2)
153	1120.06	108.07	End Shut-In(2)
154	1853.73	108.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
243.00	GWOCM 5%G 5%W 20%O 70%	1.20
77.00	GOCM 5%G 20%O 75%M	1.08

Gas Rates

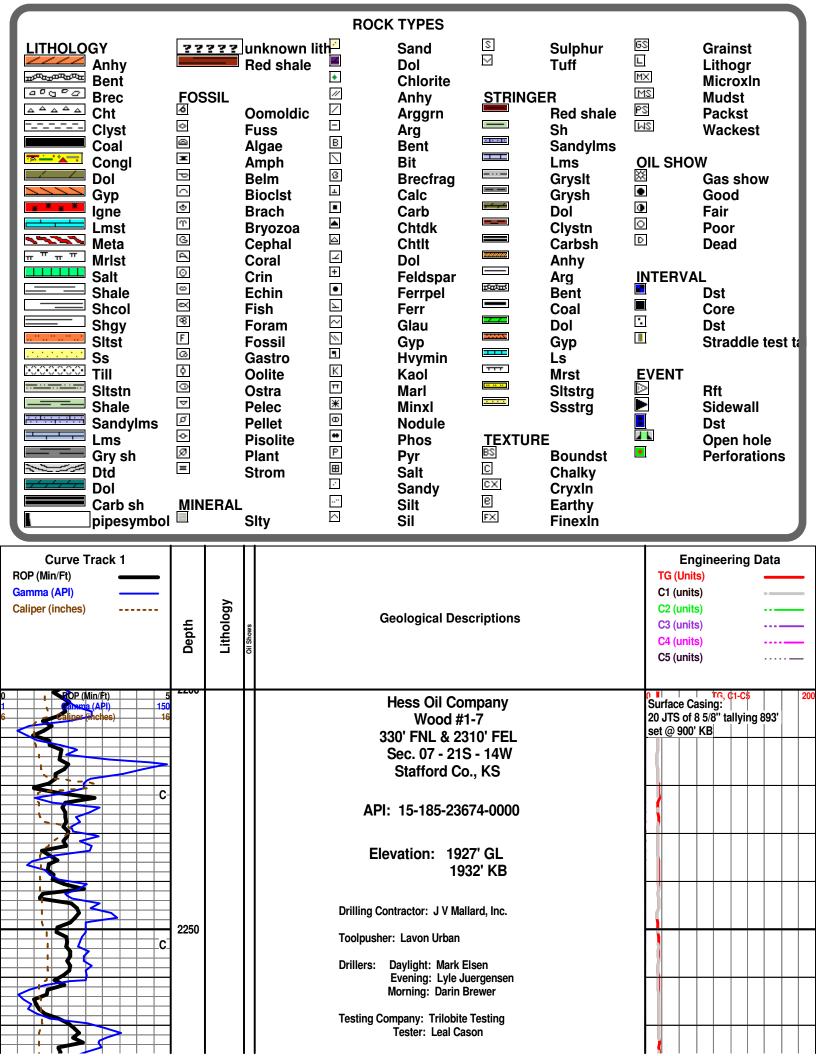
Chole (inches) Pressure (psig)

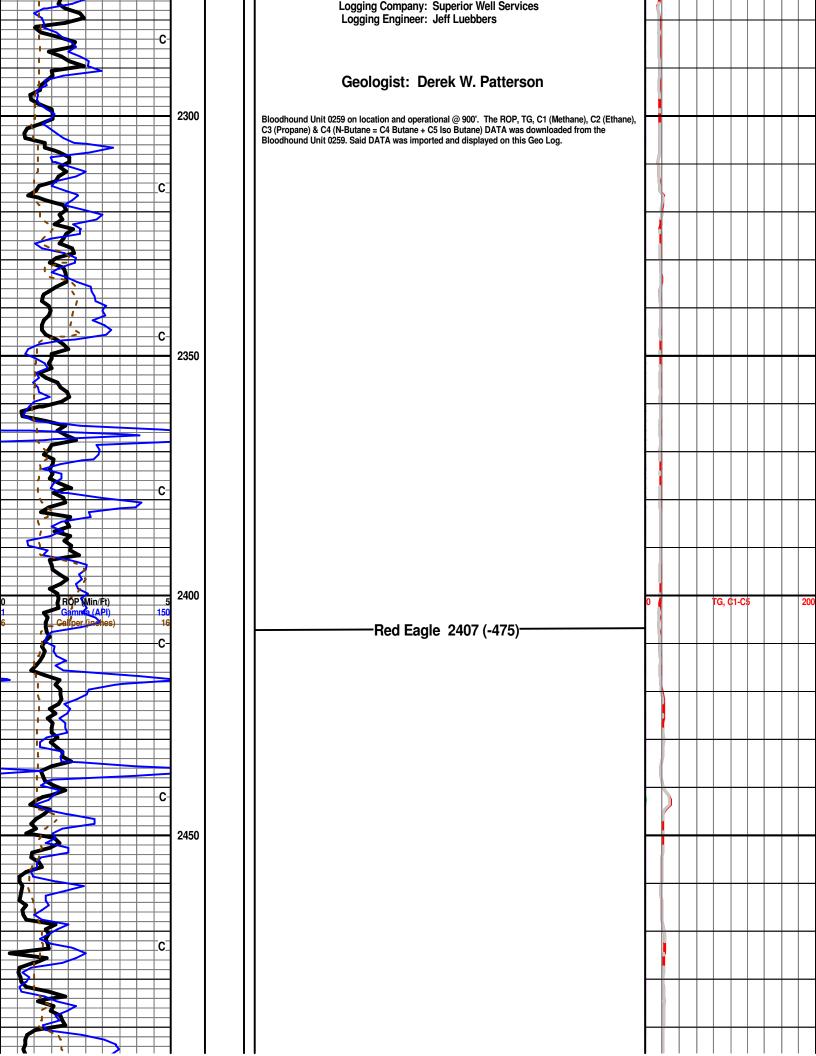
Gas Rate (Mct/d)

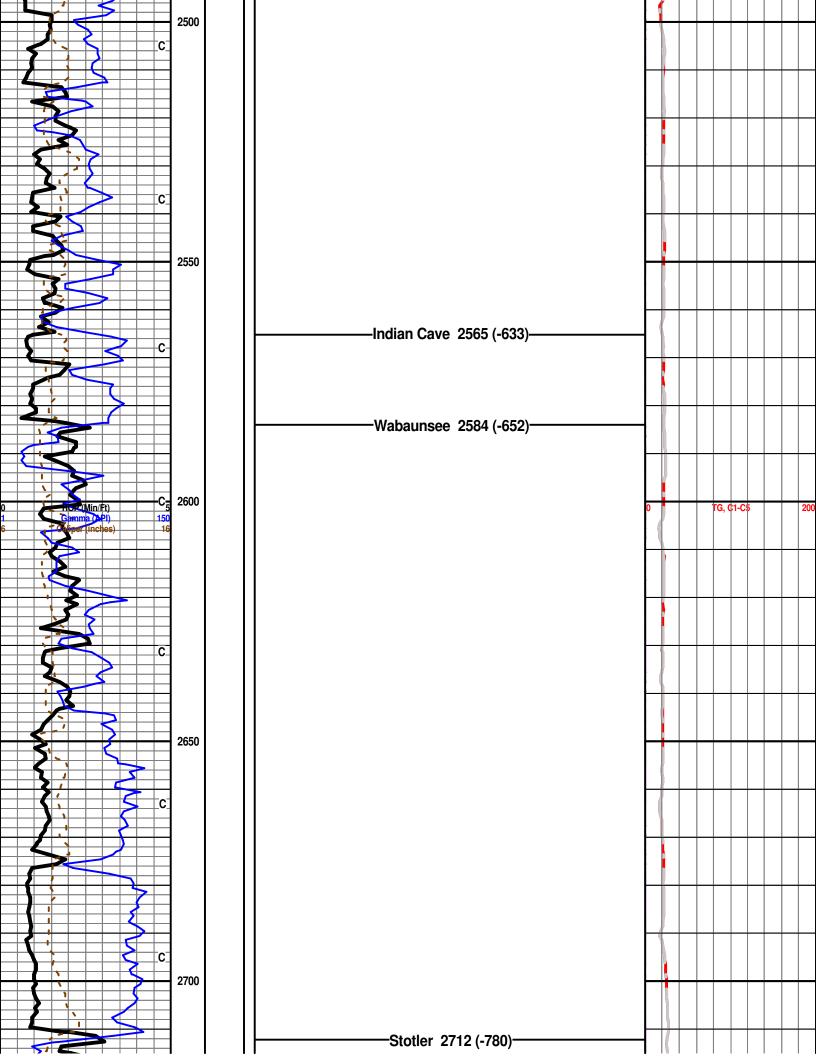
ALPINE OIL SERVICES CORPORATION

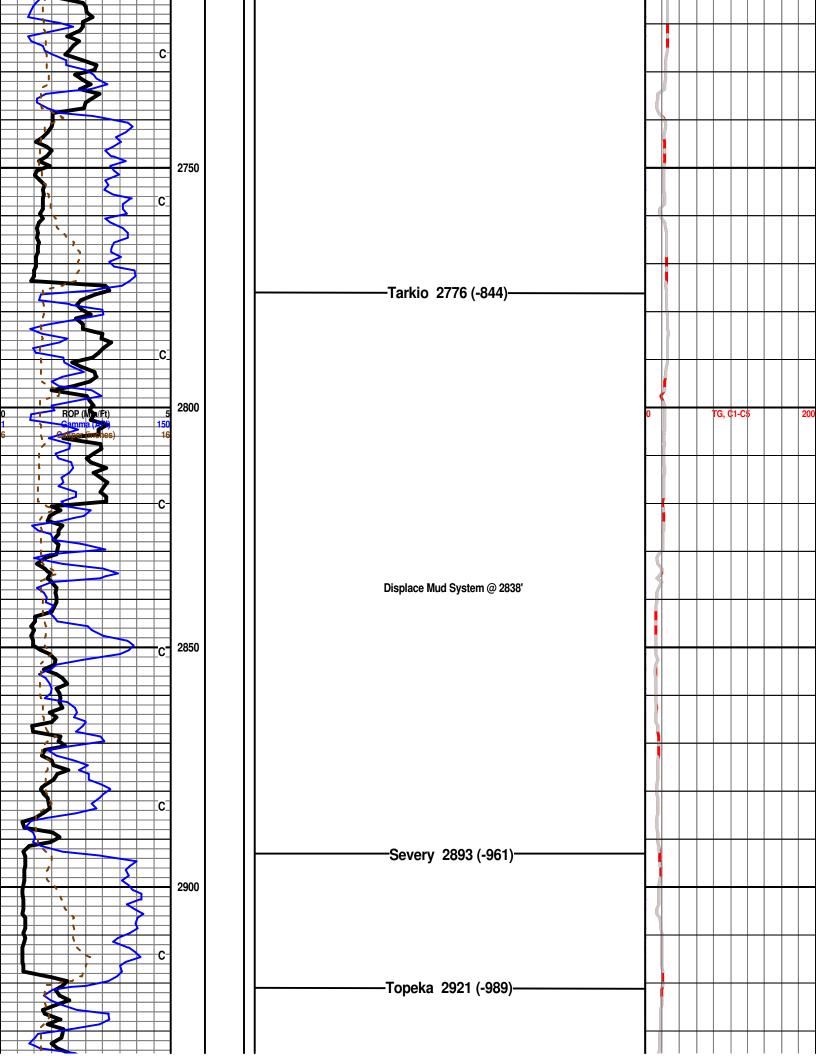
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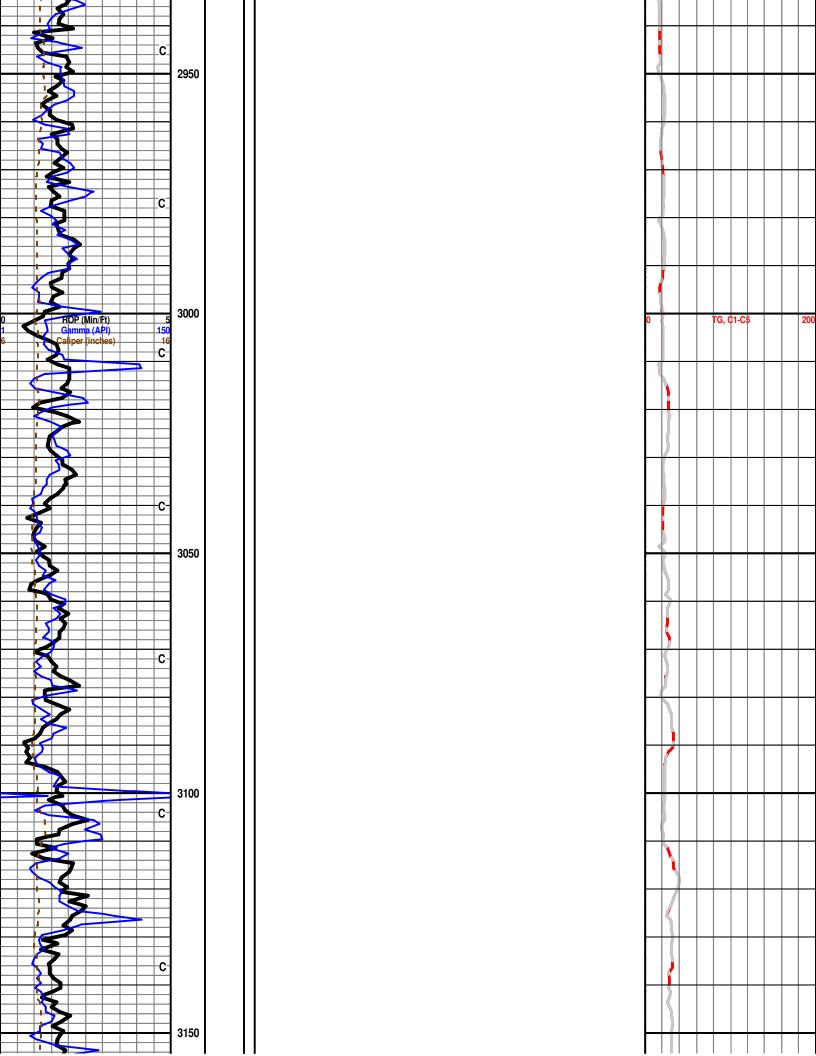
Printed: 2011.03.29 @ 09:31:34 Page 2

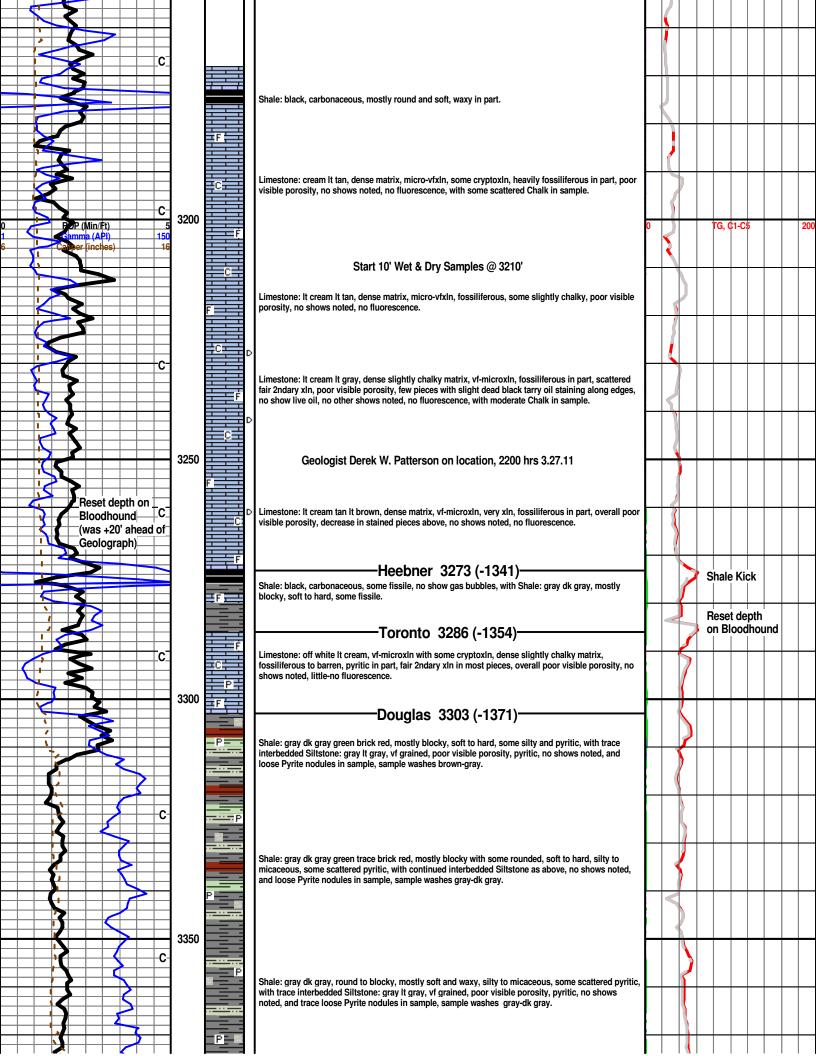




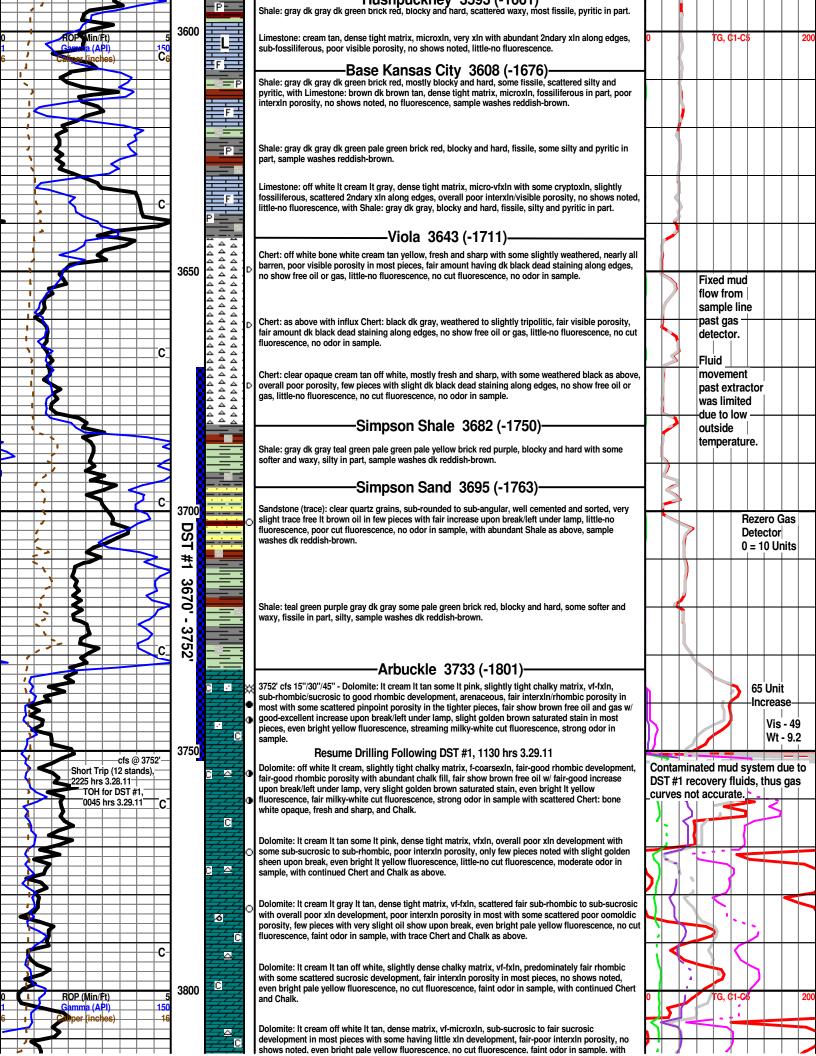








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\exists	\exists	1	*			7	+	1	F	Limestone: tan brown It brown, dense tight matrix, microxln, fossiliferous to heavily fossiliferous, poor visible porosity, no shows noted, no fluorescence.	\vdash	-	+	\vdash		\dashv	+	+	-
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\Rightarrow	d	\Rightarrow			\gt		+C	1	В	fair amount of 2ndary xin along edges in most pieces, cherty in part, poor interxin porosity with few pieces having fair pinpoint porosity, slight oily sheen across sample, few pieces with slight show it				 20 I	 nit	 Incr	2866	4	_
\dashv	7	\Rightarrow	+							brown oil from porosity with fair increase upon break/left under lamp, even it pale yellow fluorescence, streaming milky-white cut fluorescence, moderate odor in sample.		1		[Vis		
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	1					+		1		Limestone: It cream It gray off white, dense sub-chalky matrix, vf-microxln, sub-fossiliferous, overall								T	
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\exists		\exists	\pm	K	\exists	\pm		1		Limestone: dk brown dk gray, dense tight matrix, microxln, heavily fossiliferous to bioclastic with	\vdash	+	+			\dashv	+	+	4
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		-	*			+			φ F	Limestone: It cream tan off white It gray, slightly chalky dense matrix, micro-vfxln some lithographic, fossiliferous with trace oolitic, fair 2ndary xln in most pieces along edges and between faces, poor									
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						\pm		}	F	Limestone: cream It tan It brown, dense sub-chalky matrix, micro-vfxln, fossiliferous with oolitic, heavily oomoldic with varying small-large molds, fair-good oomoldic porosity in most pieces, fair									
	H	+					_c		*	2ndary xln in porosity, no shows noted, even-spotty bright yellow mineral fluorescence, no cut fluorescence.		<u> </u>						\perp	
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	X	4				\pm		1		fossiliferous, fair-poor intercolitic porosity, no shows noted, very poor fluorescence, no cut fluorescence, with scattered Chalk in sample.		9					Vis - Wt -		
\exists	7	4		H	\$	+		1	C:		Ц	1					WL -	9.0	
	-	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\)		4	+	C	1		Shalor aray dk gray dk groon moothy blooky post to hard some finalls							р Н - 	"	
		7	+		=	+	+			Shale: gray dk gray dk green, mostly blocky, soft to hard, some fissile.									
	d	4	\downarrow		+	+		3550	ø T	Limestone: cream It tan, dense matrix, vf-microxIn, fossiliferous with oolitic, very good oomoldic development, fair-good oomoldic porosity, abundant 2ndary xIn in porosity, no shows noted, and the property of the property	\sqcap	ſ				П		\top	7
H	1	+		<	\	\mp		1	J	spotty-even bright yellow fluorescence, no cut fluorescence.									
				H	S	+		}	C F	Limestone: It cream off white It tan, dense tight matrix, micro-vfxln, fossiliferous with oolitic, scattered sub-oomoldic, overall poor interxln/oomoldic porosity, no shows noted, little-no fluorescence, with	\vdash	+	+	\vdash		H	+	+	4
	_	$ \overline{4} $	\blacksquare		$\mathbf{\Sigma}$	\pm		1	- ¢ - ¢	scattered Chalk in sample.]								
\exists		۷		7		7	3	1	_P	Stark Shale 3566 (-1634) Shale: gray dk gray dk green, blocky, mostly hard with some softer and waxy, fissile, pyritic in part.	Ш							\perp	
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	Ç	\Rightarrow	+		3	\pm	+	1		Limestone: cream tan It cream, dense tight matrix, micro-vfxln, fossiliferous with oolitic, scattered									
Ħ	(#		Ħ	V	+		1	K	sub-oomoldic, overall poor interxln/oomoldic porosity, abundant 2ndary xln along edges in most pieces, no shows noted, little-no fluorescence.	\vdash	1	+	\vdash		H	\dashv	+	-
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\vdash	1	+				+	\pm	1		Hushnuckney 3503 /-1661\	1								



c	C	continued Chert and Chalk. 3840' cfs 30" - Dolomite: brown It brown tan, dense tighter matix, vf-fxln, fair rhombic development in most, fair-poor rhombic porosity with most spaces filled by 2ndary xln, no shows noted, very poor fluorescence, grading to Dolomite: It cream, vf-fxln, sucrosic, fair sucrosic porosity, no shows noted, even bright pale yellow fluorescence, no cut fluorescence, no odor in sample, with continued Chert and Chalk. 3840' cfs 60" - Dolomite: It cream It tan, vf-fxln, fair sucrosic development, fair sucrosic porosity, no shows noted, even bright pale yellow fluorescence, no cut fluorescence, no odor in sample, with continued Chert and Chalk.	Y	/is - 51 Vt - 9.2 VL - 8.2 .CM - 2# oH - 10.3
TOH for Logging, 1600 hrs 3.29.11	3850	RTD 3840 (-1908) LTD 3842 (-1910) Rotary TD @ 3840', 1345 hrs 3.29.11 Superior Well Services Open Hole Logging TD @ 3842' Commence Open Hole Logging Operations, 1800 hrs 3.29.11 Complete Open Hole Logging Operations, 2230 hrs 3.29.11 Orders Received to Run 5 1/2" Production Casing Geologist Derek W. Patterson off location, 2300 hrs 3.29.11 Respectfully Submitted, Derek W. Patterson		