

Customer McCoy Petroleum Corp.		Lease No.	Date 4-9-11		
Lease Curry Trust		Well # 4-32			
Field Order # 3868	Station Pratt, Kansas	Casing 8 7/8 23Lb.	Depth 279.5 Feet	County Sumner	State Kansas
Type Job C.N.W. - Surface			Formation	Legal Description 32-35-3W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 7/8 23Lb.	Tubing Size 1 1/2 11.75"	Shots/Ft	250	Common Cement with	RATE	PRESS	ISIP	
Depth 279.5 Feet	Depth	From	To 28 Gal.	38 Calcium Chloride	Max	25 Lb./Stk.	5 Min. Cell flate	
Volume 17.9 Bbl.	Volume	From	To 15 Lb.	Gal., 6.13 Gal./Stk.	Min	1.34 CU.F.T./Stk.	10 Min.	
Max Press 250 P.S.I.	Max Press	From	To		Avg		15 Min.	
Well Connection Plug container	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 264 Feet	Packer Depth	From	To	Flush 17 Bbl. Fresh Water	Gas Volume		Total Load	

Customer Representative Lanny Saloga	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,889	19,842	19,832	19,862				
Driver Names	Messick	Mitchell	Hunter						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:45					Trucks on location and hold safety meeting.
12:15					Sterling Drilling start to run 6 Joints Limited Service 23Lb./Ft. 8 5/8" casing.
1:10					Casing in well. Circulate for 5 minutes.
1:20	225			5	Start Fresh water pre-Flush.
	250		10	5	Start mixing 250 sacks Common Cement.
	-0-		70		Stop pumping. Shut in well. Release Wooden Plug Open Well.
1:35	100			5	Start Fresh water displacement.
1:45	250		17		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
2:00					Job Complete.
					Thank You.
					Clarence, Brad, Jr

Customer <i>McClintock</i>	Lease No.	Date <i>4-27-11</i>
Lease <i>Cullman</i>	Well # <i>4-30</i>	
Field Order #	Station <i>Pratt 1</i>	Casing <i>4 1/2"</i>
		Depth <i>1000'</i>
Type Job <i>CW 4 1/2"</i>	Formation	County <i>Wagoner</i>
		State <i>OK</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Phil...</i>
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Service Units	<i>2700</i>	<i>378</i>	<i>200</i>	<i>1700</i>	<i>1700</i>				
Driver Names	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>	<i>...</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00</i>					<i>...</i>
<i>0:32</i>					<i>...</i>
<i>0:30</i>					<i>...</i>
<i>1:20</i>	<i>300</i>		<i>24</i>	<i>4</i>	<i>...</i>
			<i>5</i>		<i>...</i>
			<i>60</i>	<i>5.7</i>	<i>...</i>
					<i>...</i>
	<i>300</i>		<i>34</i>	<i>6</i>	<i>...</i>
	<i>650</i>		<i>55</i>	<i>4.5</i>	<i>...</i>
<i>0:10</i>	<i>1800</i>		<i>0:24</i>		<i>...</i>
			<i>5</i>		<i>...</i>
					<i>...</i>
					<i>...</i>
					<i>...</i>
					<i>...</i>
					<i>...</i>
					<i>...</i>

Thank you