

Company **Noble Petroleum, Inc.**
 Address **3101 North Rock Rd Suite 125**
 CSZ **Wichita, KS 67226**
 Attn. **Jerry Honas**

Lease Name **Jones**
 Lease # **1**
 Legal Desc **N/2 NE NW NW**
 Section **20**
 Township **28S**
 County **Butler**
 Drilling Cont **C & G Drilling #1**

Job Ticket **3430**
 Range **4E**
 State **KS**

Comments **Field: Augusta**

GENERAL INFORMATION

Test # **1** Test Date **5/13/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **43.0**
 Filtrate **8.0** Chlorides **750**

Drill Collar Len **181.0**
 Wght Pipe Len **0**

Formation **Arbuckle**
 Interval Top **2479.0** Bottom **2487.0**
 Anchor Len Below **8.0** Between **0**
 Total Depth **2487.0**

Blow Type **Weak blow building to strong blow 17 minutes into initial flow period. 2 inch blow back during initial and final shut-in periods. Weak blow building to strong blow 31 minutes into final flow period. Times: 30, 45, 45, 60. API gravity was 34.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1023**

Mileage **52** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **4:30 PM**
 Tool Picked Up **6:10 PM**
 Tool Layed Dwn **2:00 AM**

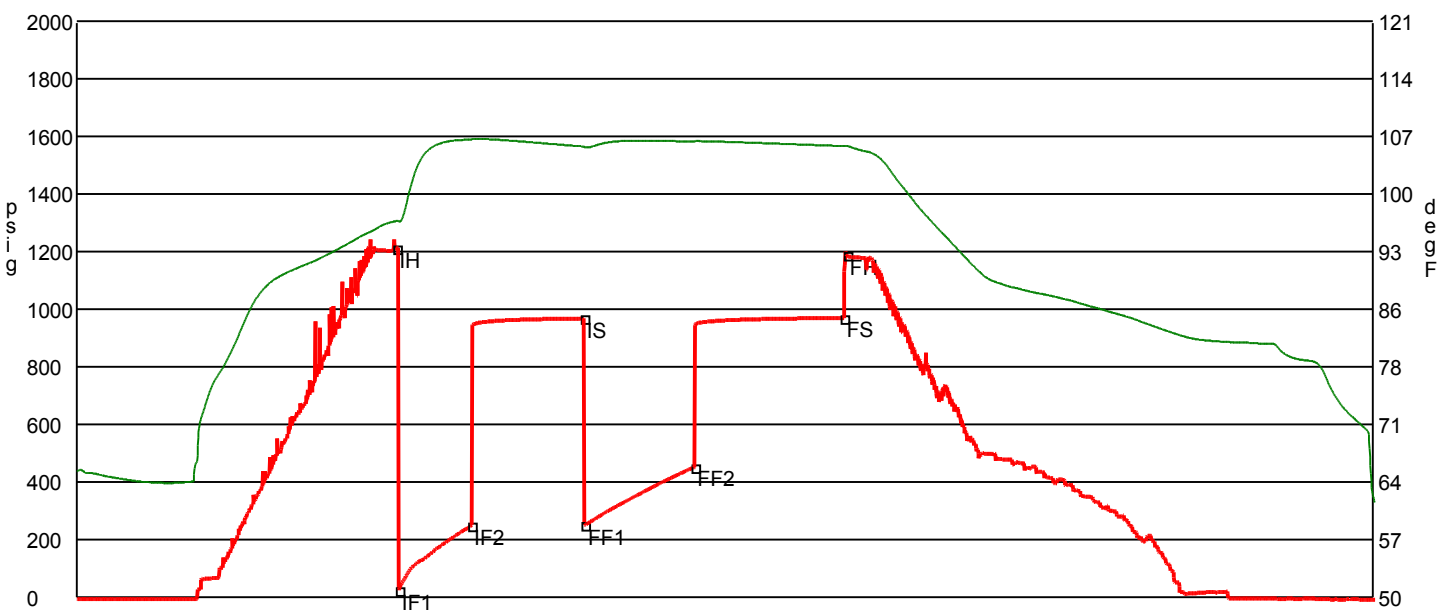
Elevation **1272.00** Kelley Bushings **1278.00**

Start Date/Time **5/13/2011 5:39 PM**
 End Date/Time **5/14/2011 2:20 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
165	Clean oil	0% 0ft	100% 165ft	0% 0ft	0% 0ft
95	Heavy oil and mud cut water	0% 0ft	29% 27.6ft	47% 44.6ft	24% 22.8ft
95	Oil and mud cut water	0% 0ft	4% 3.8ft	77% 73.2ft	19% 18ft
120	Mud and slight oil cut water	0% 0ft	1% 1.2ft	91% 109.2ft	8% 9.6ft
555	Salt water	0% 0ft	0% 0ft	100% 555ft	0% 0ft

DST Fluids **22000**



	Date	Time	Pressure	Temp	
IH	5/13/2011 7:46:30 PM	2.125	1212.33	96.399	Initial Hydro-static
IF1	5/13/2011 7:47:30 PM	2.141667	24.581	96.348	Initial Flow (1)
IF2	5/13/2011 8:16:50 PM	2.630556	249.817	106.434	Initial Flow (2)
IS	5/13/2011 9:02:00 PM	3.383333	968.97	105.6	Initial Shut-In
FF1	5/13/2011 9:02:30 PM	3.391667	251.485	105.499	Final Flow (1)
FF2	5/13/2011 9:46:50 PM	4.130556	453.143	106.185	Final Flow (2)
FS	5/13/2011 10:46:50 PM	5.130556	970.364	105.644	Final Shut-In
FH	5/13/2011 10:48:00 PM	5.15	1188.915	105.659	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke