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DRILLING TIME AND SAMPLE LOG

OPERATOR: **Murfyn Drilling Co., Inc.**

LEASE: **Kuhlman D'** WELL NO.: **2-35**

FIELD: **Wildcat**

LOCATION: **335, ENL, T65, FWL (SW-NE-NW-1/4)**

SEC: **35** TWP: **12S** RANGE: **32W**

COUNTY: **Logan** STATE: **KS**

API NO.: **15-109-20988-00-00**

CONTRACTOR: **Murfyn Drilling Co., Rig #21**

COMPLETED: **3/19/11**

LOGARY TOTAL DEPTH: **4710'** LOG TOTAL DEPTH: **4712'**

REGULATORY PERMITS: **3650'** (L.P.D.)

LOG-UP DEPTH: **3190'** AND THE: **Chemical Polymer**

FORMATION	LOG DEPTH	LOG TOTAL DEPTH
Stone Corral Anh 25.10 (498)	2508 (7490)	+5'
Base of Amnhydrite 25.34 (464)	2532 (464)	+4'
Topoka fm.	3752 (754)	-4'
Hobbs sh.	3984 (983)	-7'
Lansing group	4025 (1027)	-8'
Stark shale	4257 (1259)	-5'
Base ks. (127)	4322 (1324)	-10'
Narmaco n.gp.	4350 (1352)	-2'
Payroll ls.	4452 (1454)	+2'
Ft. Scott ls.	4508 (1510)	+3'
Cherokee sh.	4535 (1537)	+1'
Johnson zone	4577 (1579)	+3'
Miss. ss. (ppan)	4653 (1655)	-17'
Total Depth	4710	4710

Measurements are all from (8)

ELEVATIONS

KB **2998'**

CL **2987'**

CASING RECORD

OFFICE: **858" @**

222' O.M.

PRODUCTION: **5 1/2, 15.52**

@4407 W/MSX ER-2

PC @ 2551'

WIRELINE SERVICES

LOG-Tech: Dual

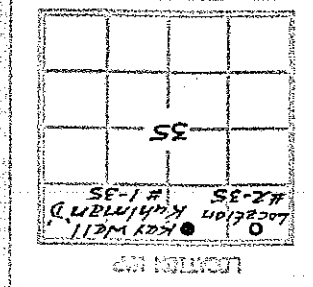
Induction Lamp

Neutron Density

Porosity and Sonic

Microresistivity

Log's were run.



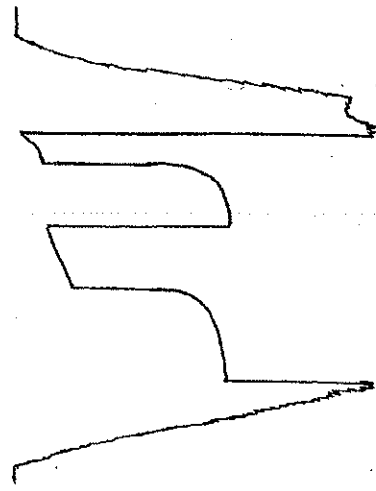
Reference Well for Structural Comparison: **Murfyn Kuhlman D' #1-35 (SW-NE-NW-1/4)**
 Comments and Recommendations: **Recommended Johnson Zone Completion**

DST # 1 ZONE: Lansing DFE Zones
 INTERVAL: 4059'-4100'

Pressures:	Time	Press.
1. Initial Hydrostatic		2044 psi
2. Initial Flow: Start	0	25 psi
3. Initial Flow: End	30	173 psi
4. Initial Shut-in: End	60	1220 psi
5. Final Flow: Start	0	177 psi
6. Final Flow: End	60	321 psi
7. Final Shut-in: End	90	1189 psi
8. Final Hydrostatic		2024 psi

RECOVERY
 630' Mudcut Water
 (5% Mud)
 20' Heavy Mud
 TF-30B 16 MIN
 TST-3 1/2" 10 MIN
 1" H. 60 MIN
 FF-30B 16 MIN
 FST- No Blow
 STRAP .63 long
 to board
 Deviation 3/4°

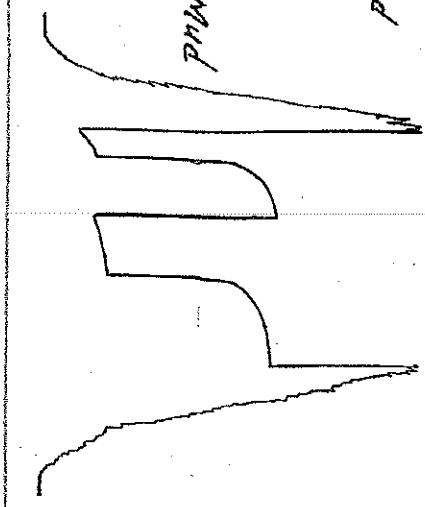
DST # 1
 Interval: 4059'-4100'
 Depth: 4060'



DST # 2 ZONE: LKC Y, G & H Zones
 INTERVAL: 4096'-4195'

Pressures:	Time	Press.
1. Initial Hydrostatic		2085 psi
2. Initial Flow: Start	0	61 psi
3. Initial Flow: End	30	176 psi
4. Initial Shut-in: End	60	1250 psi
5. Final Flow: Start	0	190 psi
6. Final Flow: End	60	262 psi
7. Final Shut-in: End	90	1212 psi
8. Final Hydrostatic		2018 psi

RECOVERY
 80' Gas
 60' Gassy Oil (20% Gas)
 176' Oil/Water Cut Mud
 (5% Oil, 30% Water)
 228' Mud cut water
 (15% Mud)
 20' Heavy Oil Spotted Mud
 Oil is 38° API

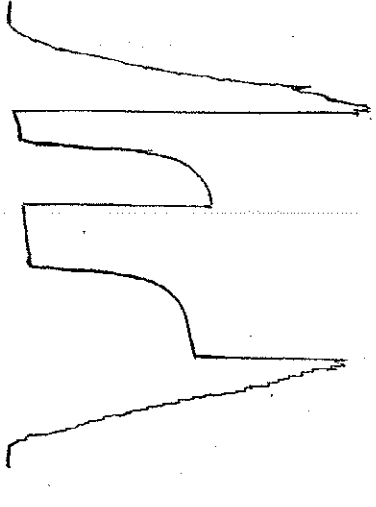


DST # 2
 Interval: 4096'-4195'
 Depth: 4097'

DST # 3 ZONE: LKC J Zone
 INTERVAL: 4215'-4245'

Pressures:	Time	Press.
1. Initial Hydrostatic		2077 psi
2. Initial Flow: Start	0	23 psi
3. Initial Flow: End	30	68 psi
4. Initial Shut-in: End	60	1203 psi
5. Final Flow: Start	0	77 psi
6. Final Flow: End	60	114 psi
7. Final Shut-in: End	90	1103 psi
8. Final Hydrostatic		2049 psi

RECOVERY
 165' Gassy Mud cut Oil
 (30% Gas, 5% Mud)
 90' Gas + Oil/Cut Mud
 (10% Gas, 30% Oil)
 Gravity 36° API



DST # 3
 Interval: 4215'-4245'
 Depth: 4216'

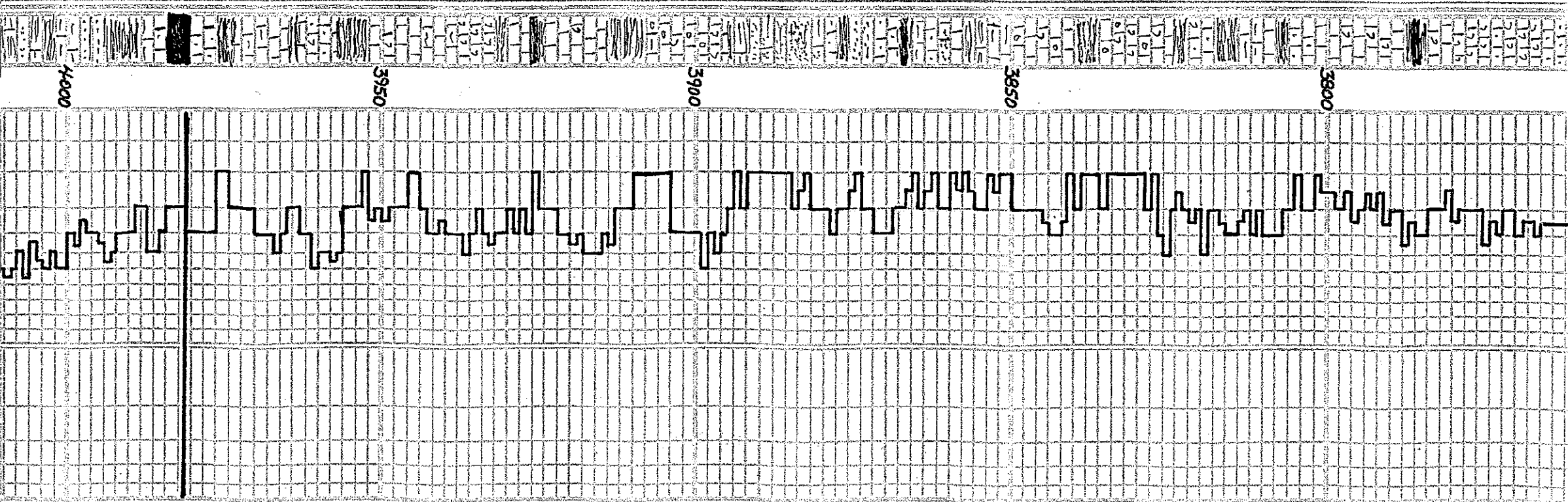
DST # 4 ZONE: Johnson Zone
 INTERVAL: 4555'-4595'

Pressures:	Time	Press.
1. Initial Hydrostatic		2289 psi

RECOVERY
 1426' Gas in Pipe

DST # 4
 Interval: 4555'-4595'
 Depth: 4556'

8360 Chart



LS: wh. - tan, med. d. ss, veg -
 mx. m. mic. th. chik. p. occ.
 v. foss. - v. med. sh. sh. sh. sh.
 NØ NSFDC

LS: om. l. h. d. g. N. S. veg - mx. m. m.
 mic. th. sh. chik. th. sh. sh.
 NØ NSFDC

LS: A. A. th. veg. foss. mod. l. c. p.
 NØ NSFDC

Sh: gy. - m. sh. l. d. ss. - med.
 NØ NSFDC

LS: om. l. h. d. g. N. S. veg - mx. m. m.
 mic. th. sh. chik. th. sh. sh.
 NØ NSFDC

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 NØ NSFDC

LS: om. l. h. d. g. N. S. veg - mx. m. m.
 mic. th. sh. chik. th. sh. sh.
 NØ NSFDC

WOB 42,000#
 RPN, 85
 Pass. 1200psi

Mud Check @ 3975'
 M.W. 9.3
 V.S. 69
 W.L. 6.4
 CHL 1.1200
 50 lids 7.1%
 L.C.M. 2.0

HEBNER-SHEIK
 (-983)

