

Customer	Cholla Production		Lease No.			Date	3-27-11
Lease	Metzger		Well #	2-16		Service Receipt	1917 01518
Casing	5 1/2 155	Depth	4732		County	Scott	
Job Type	242 5 1/2 25105		Formation			Legal Description	16-19-33

Pipe Data		Perforating Data		Cement Data
Casing size	5 1/2 155#	Tubing Size	Shots/Ft	
Depth	4732	Depth	From	To
Volume		Volume	From	To
Max Press		Max Press	From	To
Well Connection	8rd	Annulus Vol.	From	To
Plug Depth	4690	Packer Depth	From	To
				Lead
				* SEE call sheet
				Tail in

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
21:00					on loc. / Hold Safety Meeting
21:10					Spot + Rig up P/T
					Bulk on loc.
23:37	2800				Test Pump + Lines
23:38	400		12	4	Start Mud flush
23:42	500		5	4	Start fresh H ₂ O
23:44	500		38	5	Start 140 CMT 140sk @ 142'
23:56					Shutdown + Drop Plug / match up
00:08	150		0	6	Start Disp. w/ fresh H ₂ O
00:18	400		50	6	Switch to Mud
00:26	800		100	3	Show Rate
00:26	1800		111	3	Bump Plug
00:29	0		111	0	Release / Hold Well
00:35					Drop Opening Plug
00:52	1100				Open tool
01:02					Swamp over to Rig
01:20					Plug Move Hole w/ 20sk @ 15.6'
01:25					Plug Ret Hole w/ 20sk @ 15.6'
01:35					W. D. O.
					2 nd Stage
04:18	3000				Test Pump + Lines
04:20	200		210	4	Start Lead Port
04:09	400		48	5	Start Tail CMT 200sk @ 142'
Service Units	21755	2920817553	143551757	18051808	
Driver Names	Cochran	Mentors	Conaday	Swafford	

R. Peterson

J. Bennett

M. Cochran

